



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(813) 385-0194

ORIGINAL
FILE COPY

February 20, 1996

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 15 copies of the Purchase Gas Adjustment Clause Schedule number A-1S, Supporting Detail, for the month of January 199 for Sebring Gas System, Inc. (the "Company"). The schedules were inadvertently omitted from the original filing.

If you have any questions concerning the PGA information, please feel free to contact me.

ACK _____
 AFA 3 Sincerely,
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG 3 *makein* Enclosures
 LEG 1
 LIN 3
 OPC _____
 RCH _____
 SEC 1
 WAS _____
 OTH _____

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

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FPSC-BUREAU OF RECORDS

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FPSC-RECORDS/REPORTING

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 96 Through MARCH 98
CURRENT MONTH: JANUARY 1996

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	THRU	INVOICE AMOUNT	COST PER THERM
COMMODITY (pipelines)			
1 Commodity Pipelines - Scheduled FTS (C - PESCO)	73,620	630 \$	0.007
2 Commodity Pipelines - Scheduled FTS			
3 No Netles Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (pipelines)	73,620 \$	630 \$	0.007
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT	0	0	
11 Operational Four Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (BS - PESCO)	73,620 \$	21,768 \$	0.296
18 Commodity Other - Scheduled FTS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (BS - PESCO)	0	381	0.005
24 TOTAL COMMODITY (Other)	73,620 \$	22,147 \$	0.301
DEMAND			
25 Demand (pipelines) Entitlement (D - PESCO)	73,620 \$	3,198 \$	0.043
26 Less Rate-purchased by End-Users			
27 Less Rate-purchased Oil System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	73,620 \$	3,198 \$	0.043
OTHER			
33 Revenue Sharing - FGT			
34 Peak Sharing			
35 Other (City of Seaboard Transportation Charge)	74,813 \$	2,412 \$	0.032
36 Other (Nuclear Div. Rev. Sharing C. - FGT Bill)			
37 Other FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (NACOG rate-up)			
39 Other: FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GRI) REFUND			
40 TOTAL OTHER	74,813 \$	2,412 \$	0.032