

11/25

# INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 23, 1996

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

ORIGINAL  
FILE COPY

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for January 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

ACK   
AFA   
APP   
CAF   
CMU   
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LEG 1  
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OTH

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02260 FEB 26 1996

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956  
TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068 FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-1  
(REVISED 8/19/93)

	CURRENT MONTH: JANUARY 1996				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	611,136	350,000	261,136	74.81	2,300,015	2,137,879	261,136	12.21
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,179,220	1,000,000	1,179,220	117.92	9,436,690	8,257,470	1,179,220	14.28
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,179,220	1,000,000	1,179,220	117.92	9,436,690	8,257,470	1,179,220	14.28
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	2,009,604	1,000,000	1,009,604	100.96	9,600,850	8,501,246	1,009,604	11.75
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	37.133	35.000	2.133	6.09	27.187	25.509	1.678	6.58
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	37.133	35.000	2.133	6.09	27.187	25.509	1.678	6.58
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	40.267	35.000	5.267	15.05	26.722	24.518	2.204	8.99
41 TRUE-UP (E-2) (0.245) (0.245)	0.000	0.000	0.000	0.00	(0.245)	(0.245)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	40.022	34.755	5.267	15.15	26.477	24.273	2.204	9.08
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	40.7868	35.4192	5.3676	15.15	26.9830	24.7369	2.2461	9.08
45 PGA FACTOR ROUNDED TO NEAREST .001	40.787	35.419	5.368	15.16	26.983	24.737	2.246	9.08

DOCUMENT NUMBER-DATE

02260 FEB 26 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1996  
CURRENT MONTH: JANUARY 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other – Scheduled FTS	2,179,220	809,212.29	37.133
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,179,220	809,212.29	37.133
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing – FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000



FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JANUARY 1996				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
3 TOTAL	809,212	350,000	459,212	131.20	2,565,585	2,106,373	459,212	21.80
4 FUEL REVENUES (NET OF REVENUE TAX)	611,136	350,000	261,136	74.61	2,399,015	2,137,679	261,136	12.21
5 TRUE-UP (COLLECTED) OR REFUNDED	1,459	1,459	0	0.00	14,590	14,590	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	612,595	351,459	261,136	74.30	2,413,605	2,152,469	261,136	12.13
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(196,617)	1,459	(198,076)	(13,576.15)	(151,980)	46,096	(198,076)	(429.70)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(109)	366	(475)	(129.78)	1,619	2,094	(475)	(22.68)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	75,682	75,682	0	0.00	42,448	42,448	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(1,459)	(1,459)	0	0.00	(14,590)	(14,590)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(122,503)	76,048	(198,551)	(261.09)	(122,503)	76,048	(198,551)	(261.09)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	75,682	75,682	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(122,394)	75,682	(198,076)	(261.72)				
14 TOTAL (12+13)	(46,712)	151,364	(198,076)	(130.86)				
15 AVERAGE (50% OF 14)	(23,356)	75,682	(99,038)	(130.86)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.81000%	5.81000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	5.81000%	-0.41000%	(7.06)				
18 TOTAL (16+17)	11.21000%	11.62000%	-0.41000%	(3.53)				
19 AVERAGE (50% OF 18)	5.61000%	5.81000%	-0.20000%	(3.44)				
20 MONTHLY AVERAGE (19/12 Months)	0.46750%	0.48417%	-0.01667%	(3.44)				
21 INTEREST PROVISION (15x20)	(109)	366	(475)	(129.78)				

\*\* Beginning of Period True-up and Interest reduced by \$793 per FPSC #95-233-4-3 - Audit Date 12/20/95 - Audit Exception #1



COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95

Through

MARCH 96

MONTH: JANUARY 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
PESCO	VARIOUS	7,274	7,030	225,506	217,922	3.588	3.713
TOTAL		7,274	7,030	225,506	217,922	3.588	3.713
<u>WEIGHTED AVERAGE</u>						3.588	3.713

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES



COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH:		JANUARY 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	23,962	12,780	11,182	87.50	132,416	118,289	14,127	11.94
COMMERCIAL	6,801	6,816	(15)	-0.22	60,894	56,410	4,484	7.95
COMMERCIAL LARGE VOL 1	0	250,000	(250,000)	-100.00	0	1,200,000	(1,200,000)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>30,763</b>	<b>269,596</b>	<b>(238,833)</b>	<b>-88.59</b>	<b>193,310</b>	<b>1,374,699</b>	<b>(1,181,389)</b>	<b>-85.94</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,978,841	0	1,978,841	0.00	9,407,540	4,100,000	5,307,540	129.45
<b>TOTAL INTERRUPTIBLE</b>	<b>1,978,841</b>	<b>0</b>	<b>1,978,841</b>	<b>0.00</b>	<b>9,407,540</b>	<b>4,100,000</b>	<b>5,307,540</b>	<b>129.45</b>
<b>TOTAL THERM SALES</b>	<b>2,009,604</b>	<b>269,596</b>	<b>1,740,008</b>	<b>645.41</b>	<b>9,600,850</b>	<b>5,474,699</b>	<b>4,126,151</b>	<b>75.37</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	566	550	16	2.91	586	550	36	6.55
COMMERCIAL	21	18	3	16.67	22	18	4	22.22
COMMERCIAL LARGE VOL 1	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE VOL 2	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>587</b>	<b>569</b>	<b>18</b>	<b>3.16</b>	<b>608</b>	<b>569</b>	<b>39</b>	<b>6.85</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>589</b>	<b>570</b>	<b>19</b>	<b>3.33</b>	<b>610</b>	<b>570</b>	<b>40</b>	<b>7.02</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	42.3	23.2	19.1	82.33	226.0	215.1	10.9	5.07
COMMERCIAL	323.9	378.7	(54.8)	-14.47	2,767.9	3,133.9	(366.0)	-11.68
COMMERCIAL LARGE VOL 1	0.0	250,000.0	(250,000.0)	-100.00	0.0	1,200,000.0	(1,200,000.0)	-100.00
COMMERCIAL LARGE VOL 2	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	989,420.5	0.0	989,420.5	0.00	4,703,770.0	4,100,000.0	603,770.0	14.73

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION  
ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96SCHEDULE A-6  
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03290	1.03300	1.03450	1.03680	1.03480	1.03510	1.03410	1.03550	1.03790	1.03920	0.00000	0.00000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.068	1.070	1.072	1.070	1.071	1.070	1.071	1.074	1.075	0.000	0.000



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	12-Feb-98
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	<b>Payable Upon Receipt</b>	
	<b>Past Due After</b>	22-Feb-98
<b>Attention: Mr. Brian Powers</b>		

<b>Production month of:</b>	January 1998
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SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	19,623	\$2.2050	\$43,268.72
Zone 2	23,436	\$3.4250	\$80,268.30
Zone 3	11,470	\$3.3950	\$38,940.65
Excess Gas			
Zone 1	5,913	\$2.2100	\$13,067.73
Zone 2	18,875	\$3.4300	\$64,741.25
Zone 3	16,119	\$3.4000	\$54,804.60
Excess PTS	80,210	\$3.3945	\$272,272.85
Delivered Volumes	47,500	\$3.1520	\$149,720.00
MS	202,737	\$0.0500	\$10,136.85
NNT	15,066	\$0.0694	\$1,045.58
C-PTS	78,189	\$0.4379	\$34,238.96
D-FTS-1	92,233	\$0.4344	\$40,066.02
C-FTS-1	92,233	\$0.0720	\$6,640.78
<b>TOTAL AMOUNT DUE</b>			<b>\$809,212.29</b>

  

* MMBtu's	D - FGT Demand Charges	C - FGT Usage	PGA - PGA Management
** Includes 3.48% Fuel	BS - Baseload Service	MS - Management Service	NNT - No Notice Reservation
	SS - Swing Supply	AD - Alert Day Charges (see attached FGT Invoice)	

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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<b>For Billing Inquiries call Customer Accounting at</b> Facsimile Number	(941) 293-8612 (941) 294-3895
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