

955 East 25th Street  
Hialeah  
Florida 33013-3498  
Tel: (305) 691-8710  
Fax: (305) 691-7112

April 18, 1996

Ms. Blanca Bayo, Director  
Division of Record and Reporting  
2540 Shumard Oak Boulevard  
Tallahassee, FI 32399-0868

ORIGINAL  
FILE COPY

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and <sup>16</sup> copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely,

*Zulka Seala*  
*for Michael A. Palecki*

Michael A. Palecki  
Vice President of Regulatory Affairs

*15 copies received.*

Enclosures



DOCUMENT NUMBER-DATE  
04608 APR 22 96  
EPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 960003-GU  
Filed: April 18, 1996

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of March 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of March 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of March 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE

04608 APR 22 96

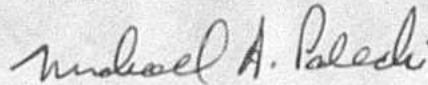
FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this April 18, 1996

City Gas Company of Florida  
A Division of NUI Corporation  
955 East 25th Street  
Hialeah, FL 33013



Michael A. Palecki  
Vice President of Regulatory Affairs

EXHIBIT "A"				
CITY GAS COMPANY OF FLORIDA				
Data Elements for the March 1996 PGA for which Confidential Treatment is Requested				
Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		15-20	A, B, C, E, F, G	(2, 3)
		21-22	A, B, C, E, F, G	(3)
		28	A, B, C, E, F, G	(1)
		31	A, B, C, E, F, G	(1)
A-1. Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-10. Total	A - K	(4)
A-4	6	1-11. Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	ALL	(6)
Gas Invoices	B1 - B9	All	Volumes, Amount, Total	(6)
	B10-B15	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:  
BREFI

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 6/8/94)  
(Flex Down) PAGE 2 OF 11

	APRIL 95				Through MARCH 96			
	CURRENT MONTH: 03/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment				7.81				-10.39
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)				0.00				--
3 SWING SERVICE				--				--
4 COMMODITY (Other)				-34.20				-17.34
5 DEMAND (Line 32-29 A-1 support detail)				31.22				2.51
6 OTHER				68.84				6.91
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)				0.00		0	0	0.00
8 DEMAND				0.00		0	0	0.00
9	0	0	0	--	0	0	0	--
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	--	0	0	0	--
11 TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	3,724,500	4,329,543	(604,653)	-13.97	28,548,267	29,681,137	(3,134,650)	-10.58
12 NET UNBILLED	0	0	0	--	0	0	0	--
13 COMPANY USE	(39,748)	(8,251)	(31,495)	0.00	(82,251)	(33,816)	(48,435)	0.00
14 TOTAL THERM SALES	2,844,557	4,318,583	(1,674,026)	-38.78	24,809,574	30,084,670	(5,255,096)	-17.48
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only				1.20				-8.34
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)				0.00				0.00
17 SWING SERVICE Commodity				--				--
18 COMMODITY (Other) Commodity				1.20				-8.34
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)				-45.68				-13.55
20 OTHER Commodity				22.32				-1.27
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)				0.00		0	0	0.00
22 DEMAND				0.00		0	0	0.00
23	0	0	0	--	0	0	0	--
24 TOTAL PURCHASES (17+18+20)-(21+23)	7,987,978	7,871,255	98,721	1.23	89,405,403	98,472,828	(7,067,525)	-7.33
25 NET UNBILLED	0	0	0	--	0	0	0	--
26 COMPANY USE	(102,388)	(15,000)	(87,388)	0.00	(300,882)	(188,580)	(114,102)	0.00
27 TOTAL THERM SALES (24-26 Estimated only)	8,313,966	7,856,255	457,731	5.83	89,733,784	92,020,719	(2,286,935)	-8.83
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)				6.51				-2.37
29 NO NOTICE SERVICE (2/16)	0.0094	0.0000	0.0094	--	0.0084	0.0000	0.0084	--
30 SWING SERVICE (3/17)	--	--	--	--	0.0000	0.0000	0.0000	--
31 COMMODITY (Other) (4/18)				-34.97				-9.82
32 DEMAND (5/19)	0.12964	0.05389	0.07565	141.48	0.07567	0.08382	0.01185	18.57
33 OTHER (6/20)	0.56415	0.41362	0.15053	36.39	0.48467	0.44782	0.03705	8.28
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.04303	0.04303	0.00000	0.00
36	--	--	--	--	--	--	--	--
37 TOTAL COST (11/24)	0.46744	0.55004	-0.08260	-15.02	0.29892	0.30789	-0.01074	-3.49
38 NET UNBILLED (12/25)	--	--	--	--	--	--	--	--
39 COMPANY USE (13/26)	0.36819	0.00000	0.00000	0.00	0.27357	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.44799	0.55110	-0.10311	-18.71	0.29892	0.30789	-0.01074	-3.49
41 TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00034)	(0.00034)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.44765	0.55076	-0.10311	-18.72	0.29858	0.30732	-0.01074	-3.49
43 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44933	0.55283	-0.10350	-18.72	0.29770	0.30848	-0.01078	-3.49
45 PGA FACTOR ROUNDED TO NEAREST .001	0.44900	0.55300	-0.10400	-18.81	0.29800	0.30800	-0.01000	-3.25

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 03/96

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS			
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/08/94)	
FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 4 OF 11	
	CURRENT MONTH: 03/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,980,516	2,971,639	1,011,123	34.03%	15,920,433	19,244,500	3,324,067	17.27%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,764,075	1,357,902	(406,173)	-29.91%	10,689,588	10,500,370	(189,218)	-1.80%
3	TOTAL	3,724,590	4,329,541	604,951	13.97%	26,610,020	29,744,870	3,134,850	10.54%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,644,557	4,318,563	1,674,026	38.76%	24,767,660	30,022,756	5,255,096	17.50%
5	TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	30,600	30,600	0	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,647,107	4,321,133	1,674,026	38.74%	24,798,260	30,053,356	5,255,096	17.49%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,077,483)	(8,406)	1,069,075	-12714.98%	(1,811,760)	308,486	2,120,246	687.31%
8	INTEREST PROVISION-THIS PERIOD (21)	(3,756)	2,600	6,356	244.46%	29,069	46,145	17,076	37.01%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(292,706)	581,584	874,290	150.33%	76,672	76,672	0	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(30,600)	(30,600)	0	0.00%
10a	Refund (if applicable)	0	0	0	—	360,124	172,523	(187,601)	—
10b	Refund of Interim rate increase	0	0	0	—	0	0	0	—
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,376,495)	573,226	1,949,721	340.13%	(1,376,495)	573,226	1,949,721	340.13%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(292,706)	581,584	874,290	150.33%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,372,739)	970,626	1,943,365	340.57%				
14	TOTAL (12+13)	(1,665,445)	1,152,210	2,817,655	244.54%				
15	AVERAGE (50% OF 14)	(832,723)	576,105	1,408,828	244.54%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05330	0.05330	0.00000	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05500	0.00000	0.00%				
18	TOTAL (16+17)	0.10630	0.10830	0.00000	0.00%				
19	AVERAGE (50% OF 18)	0.05415	0.05415	0.00000	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00451	0.00451	0.00000	0.07%				
21	INTEREST PROVISION (15x20)	(3,756)	2,600	6,356	244.46%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE



SCHEDULE A-3  
(REVISED 8/19/83)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: March '86

APRIL 86

Through

MARCH 86

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
											
											



**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF:                  03/01/96                  Through                  03/31/96

MONTH: 03/96

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxF)/F
[REDACTED]	HPL Magnet	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	NGPL Jeff	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	HPL Magnet	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	611	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	611	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	8798	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	8576	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Sabine	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	JB	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	UGPL	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	Comp Sta 11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	<b>TOTAL</b>						

WEIGHTED AVERAGE

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

PAGE 7 OF 11

FOR THE PERIOD OF:

APRIL 95 Through

MARCH 96

	CURRENT MONTH: 03/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,601,894	1,958,214	(643,680)	-24.74%	22,309,889	23,747,798	1,437,909	6.45%
2 COMMERCIAL	3,703,010	4,492,281	789,271	21.31%	43,789,359	53,181,959	9,392,600	21.45%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	6,304,904	6,450,495	145,591	2.31%	66,099,248	76,929,757	10,830,509	16.39%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	517,241	1,279,225	761,984	147.32%	6,846,757	14,686,411	7,839,654	114.50%
7 LARGE INTERRUPTIBLE	0	520,047	520,047	—	6,777,660	7,722,198	944,538	13.94%
8 TRANSPORTATION	1,491,841	757,380	(734,461)	-49.23%	16,670,158	9,223,408	(7,446,750)	-44.67%
9 TOTAL INTERRUPTIBLE	2,009,082	2,556,652	547,570	27.25%	30,294,575	31,632,015	1,337,440	4.41%
10 TOTAL THERM SALES	8,313,986	9,007,147	693,161	8.34%	96,393,823	108,561,772	12,167,949	12.62%
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	92,954	92,818	(136)	-0.15%	91,458	91,558	100	0.11%
12 COMMERCIAL	4,619	4,949	330	7.14%	4,598	4,910	312	6.79%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	97,573	97,767	194	0.20%	96,056	96,468	412	0.43%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	15	24	9	60.00%	15	24	9	60.00%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	3	3	0	0.00%
18 TRANSPORTATION	38	10	(28)	-73.68%	31	10	(21)	-67.74%
19 TOTAL INTERRUPTIBLE	56	37	(19)	-33.93%	49	37	(12)	-24.49%
20 TOTAL CUSTOMERS	97,629	97,804	175	0.18%	96,105	96,505	400	0.42%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	28	21	(7)	-24.63%	20	22	2	10.00%
22 COMMERCIAL	802	908	106	13.23%	794	903	109	13.73%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	34,483	53,301	18,818	54.57%	38,038	50,994	12,956	34.06%
26 LARGE INTERRUPTIBLE	0	173,349	173,349	—	188,266	214,506	26,238	13.94%
27 TRANSPORTATION	39,259	75,738	36,479	0.00%	44,812	0	(44,812)	0.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

APRIL 95

through

MARCH 96

SCHEDULE A-8  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0329	1.0330	1.0345	1.0368	1.0348	1.035	1.0342	1.0355	1.0372	1.0385	1.0500	1.0850
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0690	1.0700	1.0720	1.0700	1.0710	1.0700	1.0710	1.0730	1.0740	1.0860	1.1220

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.



The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

*faxed to AW 3/14/96 AB RK*

DATE 03/10/96  
 DUE 03/20/96  
 INVOICE NO. 10103  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENF. NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16123	CGC - SW	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16125	CITY GAS-CUTLER RIDGE	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16178	CITY GAS-COcoa	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/96
DUE	03/20/96
INVOICE NO.	10103
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC			
Usage Charge	58921 CITY GAS - PT. ST. LUCIE	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]
Usage Charge	60606 CITY GAS-INDIAN RIVER	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/96.

\*\*\* END OF INVOICE 10103 \*\*\*

MAY 1996  
 [REDACTED]

APPROVED: [Signature]  
 DATE: 3/13/96  
 REVIEWED: [Signature]  
 DATE: 3/13/96

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOMAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10127		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge - No Notice For COCOA			02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge - No Notice For CUTLER RIDGE			02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge - No Notice For HIALEAH			02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge - No Notice For MELBOURNE			02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge - No Notice For TITUSVILLE			02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16114	CITY GAS-LAKE FOREST	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16116	CITY GAS-OPA LOCKA	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16117	CITY GAS-N.W. HIALEAH	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16118	CITY GAS-S.E. HIALEAH	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16122	CITY GAS-WEST MIAMI	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16123	CGC - SM	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]
Usage Charge	16124	CITY GAS-SOUTH MIAMI	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOMAT Affiliate

DATE 05/10/96  
 DUE 05/20/96  
 INVOICE NO. 10127  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUJ CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUJ CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16125	CITY GAS-CUTLER RIDGE	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16177	CITY GAS-TITUSVILLE	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16178	CITY GAS-COCOA	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	16180	CITY GAS-MELBOURNE	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	02/96	A	COM	0.0259	0.0461		0.0720	[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/96.

\*\*\* END OF INVOICE 10127 \*\*\*

APPROVED: [Signature]  
 DATE: 3/12/96  
 REVIEWED: [Signature]  
 DATE: 3/12/96

Printed on 3/12/96

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOMAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10204		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	16114	CITY GAS-LAKE FOREST	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16116	CITY GAS-OPA LOCKA	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16117	CITY GAS-N.W. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16118	CITY GAS-S.E. HIALEAH	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16122	CITY GAS-WEST MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16123	CGC - SW	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16124	CITY GAS-SOUTH MIAMI	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16125	CITY GAS-CUTLER RIDGE	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16177	CITY GAS-TITUSVILLE	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16178	CITY GAS-COCOA	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	02/96	A	COM	0.0371	0.0111		0.0482	
Usage Charge	16180	CITY GAS-MELBOURNE	02/96	A	COM	0.0371	0.0111		0.0482	

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	03/10/96	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/96		
INVOICE NO.	10204		
TOTAL AMOUNT DUE	[REDACTED]		

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION      AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT *
	POI NO.	NAME				BASE	SURCHARGES	DTSC		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]
Usage Charge	60606	CITY GAS-INDIAN RIVER	02/96	A	COM	0.0371	0.0111		0.0482	[REDACTED]

TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/96.  
 \*\*\* END OF INVOICE 10204 \*\*\*

APPROVED: *[Signature]*  
 DATE: 3/13/96  
 REVIEWED: *[Signature]*  
 DATE: 3/13/96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

AB 4  
 Faxed AW 3/8  
 Page 1

DATE 02/29/96  
 DUE 03/10/96  
 INVOICE NO. 10066  
 TOTAL AMOUNT DUE [REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD  
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			02/96	A	RES	0.7488	0.0085		0.7573	[REDACTED]
	Capacity Relinquishment at less than maximum rate			02/96	A	RES		0.0085		0.0085	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			Koch Gas - 02/96	A	TRL	0.0615	0.0085		0.0700	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			ASSOCIATED - 02/96	A	TRL	0.0510	0.0085		0.0595	[REDACTED]

TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/96.

\*\*\* END OF INVOICE 10066 \*\*\*

APPROVED: [Signature]  
 DATE: 3-8-96  
 REVIEWED: Maillard  
 DATE: 3-8-96

FEB 1996  
 [Stamp]  
 Energy Department



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

Filed AW 3/8  
 Page 1

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10070
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRD MONTH	TC	RC	RATES				VOLUMES MISTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		02/96	A	RES	0.3659	0.0685		0.4344	[REDACTED]	[REDACTED]
	Capacity Relinquishment at less than maximum rate		02/96	A	RES		0.0085		0.0085	[REDACTED]	[REDACTED]
	NO NOTICE RESERVATION CHARGE		02/96	A	NNR	0.0694			0.0694	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT	CNB	-02/96	A	TRL	0.0822	0.0685		0.1507	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT	CATEX	-02/96	A	TRL	0.3659	0.0685		0.4344	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT	ASSOCIATED	-02/96	A	TRL		0.0595		0.0595	[REDACTED]	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT	TEXASOIL	02/96	A	TRL	0.0015	0.0685		0.0700	[REDACTED]	[REDACTED]
	WESTERN DIVISION REVENUE SHARING CREDIT		02/96	A	TCM					[REDACTED]	[REDACTED]

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/96.

\*\*\* END OF INVOICE 10070 \*\*\*

FEB 1996  
 Received  
 Supply Department

APPROVED: M. Navarro  
 DATE: 3/8/96  
 REVIEWED: M. Navarro  
 DATE: 3/8/96

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*Page 1 of 3/8*

Page 1

DATE	02/29/96
DUE	03/10/96
INVOICE NO.	10078
TOTAL AMOUNT DUE	[REDACTED]

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DTSC		
	RESERVATION CHARGE			02/96	A	RES	0.7488	0.0085		0.7573	[REDACTED]
	Capacity Relinquishment at less than maximum rate			02/96	A	RES		0.0085		0.0085	[REDACTED]
	TEMPORARY RELINQUISHMENT CREDIT			02/96	A	TRL	0.0615	0.0085		0.0700	[REDACTED]

*19.500/day*  
*Koch GAS*

TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/96.

\*\*\* END OF INVOICE 10078 \*\*\*

APPROVED: *John Lovel*  
 DATE: *3-8-96*  
 REVIEWED: *Immarano*  
 DATE: *3-8-96*

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