

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

May 14, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-E1 for the month of March 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

lw
ACK _____
AFA 5 Enclosures
APP _____
CAF cc w/attach: Florida Public Service Commission
James Breman
CMU _____ Office of Public Counsel
CTR cc w/o attach: All Parties of Record
ENG _____
LEO 1
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE

05432 MAY 15 1996

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>March</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>May 13, 1996</u></p> |
|--|--|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	03/96	FO2	0.45	138,500	1,174.26	24.156
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	03/96	FO2	0.45	138,500	1,183.55	25.681
3	Scholz	BP	Bainbridge, GA	S	Scholz Plant	03/96	FO2	0.45	138,500	178.40	26.935
4	Smith	Optimum	Panama City, FL	S	Smith Plant	03/96	FO2	0.45	138,500	358.43	25.655
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Diesel Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst J
0901444-6661
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: Mar 11, 1996

Line No. (a)	Fuel Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Gals) (g)	Invoice Price (\$/BBL) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Invoice Amount (\$) (k)	Net Price (\$/BBL) (l)	Quality Adjust (\$/BBL) (m)	Effective Purchase Price (\$/BBL) (n)	Transport to Terminal (\$/BBL) (o)	AAFT Transport Charges (\$/BBL) (p)	Other Charges (\$/BBL) (q)	Delivered Price (\$/BBL) (r)
1	Coal	Bucklett/Marine	Coal	03/96	FO2	1,174.26	24.156	28,364.99	-	28,364.99	24.156	-	24.156	-	-	-	24.156
2	Diesel	Bucklett/Marine	Diesel	03/96	FO2	1,181.65	25.681	30,397.73	-	30,397.73	25.681	-	25.681	-	-	-	25.681
3	Scholtz	BP	Scholtz	03/96	FO2	178.40	26.935	4,805.26	-	4,805.26	26.935	-	26.935	-	-	-	26.935
4	Smith	Opesman	Smith	03/96	FO2	358.43	25.655	9,195.37	-	9,195.37	25.655	-	25.655	-	-	-	25.655
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*Only 50% ownership of Diesel where applicable
**Includes tax charges

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>March</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>May 13, 1996</u> |

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator & Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Cris Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst I (904)444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: May 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody Coalsales	50/VEN/999 10/IL/165	LTC LTC	RB	36,860.62	54.759	2.420	57.179	0.94	12,356	5.76	10.33
2	**Peabody Coalsales	50/VEN/999 10/IL/165	LTC LTC	RB	20,471.59	52.858	2.420	55.278	1.02	12,097	6.13	11.53
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*Includes buyout cost of \$5,951.7

**Includes buyout cost of \$11,817

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Chat Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuelis, 304/941
(201)444-6663
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: MAY 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody Coalsales	50/VEN/999 10/IL/165	LTC LTC	56,860.62	41.996	-	41.996	-	41.996	1.246	54.759
2	**Peabody Coalsales	50/VEN/999 10/IL/165	LTC LTC	20,471.59	35.192	-	35.192	-	35.192	0.284	52.858
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*Includes buyout cost of \$5,951.7
 **Includes buyout cost of \$11,817

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Voth, Field Analyst
 (904)444-6666
5. Signature of Official Submitting Report: Larry A. Voth
6. Date Completed: Mar 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges			Other Water Charges (\$/Ton) (s)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)				
1	*Peabody Coal Sales	50 VENU999	McDuffie Terminal, AL	RB	56,860.62	34.759	-	-	-	-	2.420	-	-	-	2.420	57.179
2	*Peabody Coal Sales	50 VENU999	McDuffie Terminal, AL	RB	20,471.59	52.858	-	-	-	-	2.420	-	-	-	2.420	55.278
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*Includes buyout cost of \$5.9517
 **Includes buyout cost of \$11.817
 FPSC Form No. 423-2(b) (2/87)
 Page 6 of 19

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>March</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>May 13, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996
2. Reporting Company: Snell Power Company
3. Plant Name: Smith Electric Generation Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(924)444-6668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: May 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Franklin Coal Sales	10/IL/055	S	RB	35,323.30	21.693	8.270	29.963	2.55	11,712	8.82	11.15
2	*Peabody Coalsales	50/VEN/999 10/IL/165	LTC	RB	36,544.57	54.150	3.660	57.410	0.93	12,182	5.85	11.21
3	**Peabody Coalsales	50/VEN/999 10/IL/165	LTC	RB	26,197.60	53.178	3.260	56.438	1.00	12,206	6.06	10.75
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*Includes buyout cost of \$5,9517
 **Includes buyout cost of \$11,817
 FPSC Form No. 423-2 (2/87)
 Page 8 of 19

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fish Analyst
09494446653
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: May 13, 1996

Line No. (a)	Supplier Name (b)	Minor Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/TL/055	S	35,323.30	21.300	-	21.300	-	21.300	0.393	21.693
2	*Peabody Coalsales	50/VEN/999 10/TL/165	LTC	36,344.57	41.996	-	41.996	-	41.996	0.637	54.150
3	**Peabody Coalsales	50/VEN/999 10/TL/165	LTC	26,197.60	35.192	-	35.192	-	35.192	0.604	53.178
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*Includes buyout cost of \$5,9517
**Includes buyout cost of \$11,817

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: South Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Furl Ashford
05444-6661
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: May 13, 1996

Line No. (a)	Supplier Name (b)	Name Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges				Warehouse Charges				Total Transport Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shoreland & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Franklin Coal Sales	10 IL 035	McDuffie Terminal	AL RB	35,323.30	21.693	-	-	-	-	-	-	-	-	8.270	29,963
2	*Peebody Coalsales	50 VEN 999 10 IL 165	McDuffie Terminal	AL RB	36,544.57	54.150	-	-	3.260	-	-	-	-	-	3.260	57,410
3	**Peebody Coalsales	50 VEN 999 10 IL 165	McDuffie Terminal	AL RB	26,197.60	53.178	-	-	3.260	-	-	-	-	-	3.260	56,438
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*Includes buyout cost of \$3,951.7
 **Includes buyout cost of \$11,817

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: May 13, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Schole Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Field Analyst
0904444-5668

5. Signature of Official Submitting Report: LARRY A. WEBB

6. Date Completed: May 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No receipts for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Schock Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(204)444-6558
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: May 13, 1996

Line No. (a)	Supplier Name (b)	Plant Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Storage & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	No receipts for the month										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUANTITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1956
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Earth Analyst
②0414446668
5. Signature of Official Submitting Report: LARRY A. WEBB
6. Date Completed: May 13, 1956

Line No. (a)	Supplier Name (b)	Mileage Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Price (\$/Ton) (g)	Additional Charges (h)			Waterborne Charges (i)			Total Transport Charges (\$/Ton) (j)	FOB Plant Price (\$/Ton) (k)	
							Stevedore & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			Other Water Charges (\$/Ton)
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: May 13, 1996

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No receipts for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Cont. Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch Analyst
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: May 13, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Bus Content (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22NAT/03	MTC	UR	62,970.50	7.390	18.620	26.010	0.42	9,440	4.51	24.35
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*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generation Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Facility Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: LARRY A. WEBB
- 6. Date Completed: May 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MFT03	MTC	62,970.50	7.300	.	7.300	.	7.300	0.090	7.390
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*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
020434446666
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: May 11, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional		Rail Charges		Waterborne Charges		Total	FOB Plant Price (\$/Ton) (h)
							Shortland & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1	Decker	22NAT03	Decker, MT	UR	62,970.50	7.390	-	18,630	-	-	-	-	18,630	26,010
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Gulf's 50% ownership of Daniel

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>March</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>May 13, 1996</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|--|
| <p>1. Reporting Month: <u>February</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>May 13, 1996</u></p> |
|---|--|

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	OPTIMUM	-	C	PLANT SCHERER	02/96	FO2	0.50	138,500	67.07	27.571
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 1986

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Division
(803)444-6000

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: May 13, 1986

Line No.	Part Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Gals)	Invoice Price (¢/gal)	Invoice Amount (\$)	Discount (¢/gal)	Net Amount (\$)	Net Price (¢/gal)	Quality Adjust (¢/gal)	Effective Purchase Price (¢/gal)	Transport to Terminal (¢/gal)	Transport Add'l (¢/gal)	Other Charges (¢/gal)	Delivered Price (¢/gal)
1	SCHERER	OPTIMUM	PLY SCHERER	02/26	FC2	67.07	27.571	1,846.17	-	1,846.17	27.571	-	27.571	-	-	-	27.571
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: February Year: 19962. Reporting Company: Gulf Power Company3. Plant Name: Scherer Electric Generating Plant4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-66685. Signature of Official Submitting Report: Larry A. Webb6. Date Completed: May 13, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08WV/059	LTC	UR	3,229.09	44.311	13.400	57.711	0.64	12,199	11.38	6.58
2	DELTA	08VA/159	LTC	UR	996.97	33.331	11.520	44.851	0.75	13,315	7.44	5.66
3	MINGO LOGAN	08WV/059	MTC	UR	2,137.55	28.918	13.130	42.048	0.69	12,556	10.65	6.79
4	MINGO LOGAN	08WV/059	S	UR	2,636.44	26.895	13.130	40.025	0.69	12,966	8.65	6.33
5	RED RIVER COAL CO	08VA/195	S	UR	1,074.52	28.826	11.460	40.286	0.74	13,106	8.77	5.61
6	CENTRAL COAL SLS	08WV/059	S	UR	504.03	25.620	13.130	38.750	0.67	12,490	10.65	6.00
7	LOGAN & KANAWHA	08WV/059	S	UR	548.34	25.245	13.130	38.375	0.69	12,553	8.87	7.52
8	MINGO LOGAN	08WV/059	S	UR	515.10	26.530	13.130	39.660	0.67	13,010	8.52	6.38
9	MIN INC.	08WV/05	S	UR	515.10	27.637	13.330	40.967	0.67	13,371	6.82	6.56
10	MASSEY COAL SALES	08KY/195	S	UR	10,800.54	28.345	13.330	41.675	0.70	12,806	9.12	5.82
11	KERR-MCGEE	19WY/005	S	UR	8,950.60	4.637	20.370	25.007	0.46	8,768	5.30	27.58
12	AMAX COAL WEST	19WY/005	S	UR	5,560.90	4.387	20.370	24.757	0.33	8,592	4.62	29.30
13	KERR-MCGEE	19WY/005	S	UR	10,966.71	4.211	20.370	24.581	0.45	8,743	5.42	27.67
14	KERR-MCGEE	19WY/005	S	UR	5,560.90	4.158	20.370	24.528	0.47	8,724	5.73	27.67

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: February Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scherer Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: May 13, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	3,229.09	43.370	0	43.370	0	43.370	0.941	-4.311
2	DELTA	08/VA/159	LTC	996.97	32.270	0	32.270	0	32.270	1.061	33.331
3	MINGO LOGAN	08/WV/059	MTC	2,137.95	28.730	0	28.730	0	28.730	0.188	28.918
4	MINGO LOGAN	08/WV/059	S	2,636.44	27.000	0	27.000	0	27.000	-0.105	26.895
5	RED RIVER COAL CO	08/VA/195	S	1,074.52	28.500	0	28.500	0	28.500	0.326	28.826
6	CENTRAL COAL SLS	08/WV/059	S	504.03	24.100	0	24.100	0	24.100	1.520	25.620
7	LOGAN & KANAWHA	08/WV/059	S	548.34	26.000	0	26.000	0	26.000	-0.755	25.245
8	MINGO LOGAN	08/WV/059	S	515.10	26.500	0	26.500	0	26.500	0.030	26.530
9	MIN INC	08/WV/059	S	515.10	26.500	0	26.500	0	26.500	1.137	27.637
10	MASSEY COAL SALES	08/KY/195	S	10,800.54	28.000	0	28.000	0	28.000	0.345	28.345
11	KERR-MCGEE	19/WY/005	S	8,950.60	4.300	0	4.300	0	4.300	0.337	4.637
12	AMAX COAL WEST	19/WY/005	S	5,560.90	4.050	0	4.050	0	4.050	0.337	4.387
13	KERR-MCGEE	19/WY/005	S	10,966.71	3.950	0	3.950	0	3.950	0.261	4.211
14	KERR-MCGEE	19/WY/005	S	5,560.90	3.950	0	3.950	0	3.950	0.208	4.158

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- Reporting Month: February Year: 1998
- Reporting Company: Gulf Power Company
- Plant Name: Scherer Electric Generating Plant

- Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: W. L. A. Welsh, Fuels Analyst
(804)444-8808
- Signature of Official Submitting Report: LARRY A. WELSH
- Date Completed: May 13, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Additional Charges										Total	FOS Plant Price
						Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)		
1	SHELL	08/WV/059	Marmatone, WV	UR	3,229.09	44,311	-	13,400	-	-	-	-	-	-	-	13,400	57,711
2	DELTA	08/WV/159	Sheetsboro, Va	UR	996.97	33,331	-	11,520	-	-	-	-	-	-	-	11,520	44,851
3	MINGO LOGAN	08/WV/059	Timber Sliding, WV	UR	2,137.95	28,918	-	13,130	-	-	-	-	-	-	-	13,130	42,048
4	MINGO LOGAN	08/WV/059	Timber Sliding WV	UR	2,636.44	29,895	-	13,130	-	-	-	-	-	-	-	13,130	40,025
5	RED RIVER COAL CO	08/WV/195	Sheetsboro, Va	UR	1,074.52	28,826	-	11,460	-	-	-	-	-	-	-	11,460	40,286
6	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	504.03	25,620	-	13,130	-	-	-	-	-	-	-	13,130	38,750
7	LOGAN & KANAWHA	08/WV/059	Scagg, WV	UR	548.34	25,245	-	13,130	-	-	-	-	-	-	-	13,130	38,375
8	MINGO LOGAN	08/WV/059	Timber Sliding, WV	UR	515.10	28,530	-	13,130	-	-	-	-	-	-	-	13,130	38,690
9	MIN INC.	08/WV/059	Gan Alum, WV	UR	515.10	27,637	-	13,330	-	-	-	-	-	-	-	13,330	40,967
10	MASSEY COAL SALES	08/KV/195	Sidney, Ky	UR	10,800.54	28,345	-	13,330	-	-	-	-	-	-	-	13,330	41,675
11	KERR-MCGEE	19/WV/005	Jacobs Jct, WV	UR	8,950.80	4,637	-	20,370	-	-	-	-	-	-	-	20,370	25,007
12	AMAX COAL WEST	19/WV/005	Bela Ayr, WV	UR	5,590.90	4,387	-	20,370	-	-	-	-	-	-	-	20,370	24,757
13	KERR-MCGEE	19/WV/005	Jacobs Jct, WV	UR	10,968.71	4,211	-	20,370	-	-	-	-	-	-	-	20,370	24,581
14	KERR-MCGEE	19/WV/005	Jacobs Jct, WV	UR	5,560.90	4,159	-	20,370	-	-	-	-	-	-	-	20,370	24,528

(use continuation sheet if necessary)

*Gulf's 25% ownership of Scherer Unit 3 where applicable.