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**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET No. 960001-EI**

**FINAL TRUE-UP AMOUNT  
OCTOBER 1995 THROUGH MARCH 1996**

**DIRECT TESTIMONY  
AND EXHIBITS OF  
DAVID P. DEVELLE**

For Filing May 20, 1996

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 960001-EI EXHIBIT NO 14  
COMPANY/ WITNESS: TECO / DEVELLE  
DATE: 8/29/96

DOCUMENT NUMBER-DATE  
05565 MAY 20 1996  
FPSC-RECORDS/REPORTING

**EXHIBITS TO THE TESTIMONY OF  
DAVID P. DEVELLE**

**Final True-Up Amount  
October 1995 through March 1996**

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**VARIANCE ANALYSIS (DPD-1)**

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FLORIDA POWER CORPORATION  
Fuel Adjustment Clause  
Summary of Final True-Up Amount  
October 1995 through March 1996

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
1	<b>KWH Sales Difference:</b>	
2	Jurisdictional KWH Sales	627,520,393
3	Non-Jurisdictional KWH Sales	106,098,391
4	Total System KWH sales	
5	Schedule A2, page 2 of 4, Line C1 through C3	<u>733,618,784</u>
6		
7	<b>System:</b>	
1	Fuel and Net Purchased Power Costs - Difference	
2	Schedule A2, page 3 of 4, Line D4	<u>\$43,093,237</u>
3		
4	<b>Jurisdictional:</b>	
5	Fuel Revenues - Difference	
6	Schedule A2, page 3 of 4, Line D3	\$10,360,157
7		
8	True Up Provision for the Period Over/(Under)	
9	Collection - Estimated	
10	Schedule A2, page 3 of 4, Line D7	<u>(509,885)</u>
11		
12	Net Fuel Revenues	9,850,272
13		
14		
15	Fuel and Net Purchased Power Costs - Difference	
16	Schedule A2, page 3 of 4, Line D6	<u>40,154,452</u>
17		
18	True Up Amount for the Period	(30,304,180)
26		
27	True Up Revenues for the Prior Period - Actual	
28	Schedule A2, page 3 of 4, Line D9+D10	617,142
29		
30	Interest Provision - Actual	
31	Schedule A2, page 3 of 4, Line D8	<u>(306,922)</u>
32		
33	Actual True Up ending balance for the period	
34	October 1995 through March 1996	<u>(\$29,993,960)</u>
35		
36	Estimated True Up ending balance for the period included in	
37	filing of Levelized Fuel Cost Factors April through September 1996,	
38	Docket No. 960001-EI, Schedule E1-B, Sheet 1, Line 18	<u>(\$5,915,935)</u>
39		
40	Final True Up for the period October 1995 through	
41	March 1996 (Line 34 - Line 38)	<u>(\$24,078,025)</u>

FUEL AND NET POWER VARIANCE ANALYSIS

FOR THE PERIOD: OCTOBER 1995 THROUGH MARCH 1996

(A)	---- COST INCREASE (DECREASE) DUE TO ----			(E) TOTAL
	(B) MWH REQ'MENTS VARIANCES (1)	(C) HEAT RATE VARIANCES	(D) PRICE VARIANCES	
1 HEAVY OIL	\$36,671,687	(\$38,163)	(\$752,599)	\$35,880,925
2 LIGHT OIL	4,792,062	626,668	325,881	5,744,611
3 COAL	897,443	209,076	(230,613)	875,906
4 GAS	4,569,824	185,993	192,102	4,947,919
5 NUCLEAR	(2,681,974)	(32,615)	2,078,061	(636,528)
6 OTHER FUEL	0	0	0	0
7 GENERATION SUBTOTAL	44,249,042	950,959	1,612,832	46,812,833
8 PURCH POWER-FIRM	562,023		226,509	788,532
9 ECONOMY-BROKER	(1,334,357)		1,863,364	529,007
10 ECONOMY-NONBROKER	1,334,874		162,276	1,497,150
11 SCHEDULE E	0		0	0
12 QUAL FACILITIES (FUEL)	(736,167)		3,363,350	2,627,183
13 PURCHASE SUBTOTAL	(173,627)		5,615,499	5,441,872
14 ECONOMY SALES (FUEL)	(2,497,298)		136,689	(2,360,609)
15 OTHER SALES (FUEL)	(4,194,753)		0	(4,194,753)
16 SEMINOLE BACKUP (FUEL)	0		0	0
17 SUPPLEMENTAL SALES	(441,199)		(2,838,574)	(3,279,773)
18 SALES SUBTOTAL	(7,133,250)		(2,701,885)	(9,835,135)
19 NUCLEAR FUEL DISPOSAL			(528,216)	(528,216)
20 GAINS ON POWER SALES			(232,431)	(232,431)
21 SCHED E CAP. COST			0	0
22 Q.F. CAPACITY COST			0	0
23 START-UP LIGHT OIL			1,456,055	1,456,055
24 OTHER ADJUSTMENTS			(21,741)	(21,741)
25 NON-FUEL SUBTOTAL			673,667	673,667
26 TOTAL FUEL AND NET POWER	\$36,942,165	\$950,959	\$5,200,113	\$43,093,237

(1) See Sheet 3 of 3 (DPD-1) for a reconciliation of costs associated with the variances in MWH requirements.

RECONCILIATION OF VARIANCES  
IN MMH REQUIREMENTS  
FOR THE PERIOD: OCTOBER 1995 THROUGH MARCH 1996

MMH RECONCILIATION

(A)	(B) MMH VARIANCES (1)	(C) SYSTEM MMH VARIANCES	INCREASED/(DECREASED) MMH DUE TO			(G) PURCHASE VARIANCES	(H) SALES VARIANCES	(I) UNALLOCATED VARIANCES	(J) TOTAL	
			(D) NUCLEAR	(E) COAL	(F) GAS					
1 HEAVY OIL	1,553,852	849,911	524,349	(69,343)	(161,302)	80,874	177,184	152,178	1,553,852	1
2 LIGHT OIL	83,938	23,096	14,249	(1,884)	(7,498)	37,696	1,797	16,481	83,938	2
3 COAL	77,076	1,236	762	76,975	0	47	185,647	(187,590)	77,076	3
4 GAS	168,800	0	0	0	168,800	0	0	0	168,800	4
5 NUCLEAR	(582,826)	0	(582,826)	0	0	0	0	0	(582,826)	5
6 PURCH POWER-FIRM	29,728	39,410	24,314	(3,215)	0	(30,781)	0	0	29,728	6
7 ECONOMY-BROKER	(44,025)	24,395	15,050	(1,990)	0	(81,480)	0	0	(44,025)	7
8 ECONOMY-NONBROKER	39,489	6,647	4,101	(542)	0	29,283	0	0	39,489	8
9 SCHEDULE E	0	0	0	0	0	0	0	0	0	9
10 QVAL FACILITIES	(35,639)	0	0	0	0	(35,639)	0	0	(35,639)	10
11 ECONOMY SALES	(154,029)	0	0	0	0	0	(154,029)	0	(154,029)	11
12 OTHER SALES	(194,455)	0	0	0	0	0	(194,455)	0	(194,455)	12
13 SEMINOLE BACKUP	0	0	0	0	0	0	0	0	0	13
14 SEMINOLE SUPPLEMENTAL	(16,144)	0	0	0	0	0	(16,144)	0	(16,144)	14
15 TOTAL	925,765	944,696	(0)	(0)	(0)	0	0	(18,931)	925,765	15

COST RECONCILIATION

(A)	(B) COST VARIANCES (2)	(C) SYSTEM MMH VARIANCES	INCREASED/(DECREASED) COST DUE TO			(G) PURCHASE VARIANCES	(H) SALES VARIANCES	(I) UNALLOCATED VARIANCES	(J) TOTAL	
			(D) NUCLEAR	(E) COAL	(F) GAS					
1 HEAVY OIL	36,671,687	20,058,337	12,374,902	(1,636,523)	(3,806,808)	1,908,672	4,181,635	3,591,473	36,671,687	1
2 LIGHT OIL	4,792,062	1,318,575	813,489	(107,580)	(428,065)	2,152,096	102,611	940,936	4,792,062	2
3 COAL	897,443	22,211	13,703	1,383,634	0	838	2,849,005	(3,371,947)	897,443	3
4 GAS	4,569,824	0	0	0	4,569,824	0	0	(0)	4,569,824	4
5 NUCLEAR	(2,681,974)	0	(2,681,974)	0	0	0	0	0	(2,681,974)	5
6 PURCH POWER-FIRM	562,023	745,071	459,668	(60,789)	0	(581,927)	0	0	562,023	6
7 ECONOMY-BROKER	(1,334,357)	739,389	456,163	(60,325)	0	(2,469,584)	0	0	(1,334,357)	7
8 ECONOMY-NONBROKER	1,334,874	224,708	138,632	(18,333)	0	989,867	0	0	1,334,874	8
9 SCHEDULE E	0	0	0	0	0	0	0	0	0	9
10 QVAL FACILITIES	(736,167)	0	0	0	0	(736,167)	0	0	(736,167)	10
11 ECONOMY SALES	(2,497,298)	0	0	0	0	0	(2,497,298)	0	(2,497,298)	11
12 OTHER SALES	(4,194,753)	0	0	0	0	0	(4,194,753)	(0)	(4,194,753)	12
13 SEMINOLE BACKUP	0	0	0	0	0	0	0	0	0	13
14 SEMINOLE SUPPLEMENTAL	(441,199)	0	0	0	0	0	(441,199)	0	(441,199)	14
15 TOTAL	\$36,942,165	\$23,108,290	\$11,574,583	(\$499,917)	\$334,952	\$1,263,794	(\$0)	\$1,160,463	\$36,942,165	15

(1) Reference: Lines 1 through 5, see Schedule A3; Lines 6 through 14, see Schedule A1.  
(2) Reference: See Sheet 2 of 3 (DPD-1), column B.

**EXHIBITS TO THE TESTIMONY OF  
DAVID P. DEVELLE**

**Final True-Up Amount  
October 1995 through March 1996**

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**CALCULATION OF TRUE-UP (DPD-2)**

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FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET  
NO. 960001-EI EXHIBIT NO. 15  
COMPANY/ TECO/ DEVELLE  
WITNESS: TECO/ DEVELLE  
DATE: 8/29/96

FLORIDA POWER CORPORATION  
Capacity Cost Recovery Clause  
Summary of Actual True-Up Amount  
October 1995 through March 1996  
(In Dollars)

Line No.	Description	Actual	Original Estimate	Variance
1				
2	Jurisdictional:			
3	Capacity Cost Recovery Revenues			
4	Sheet 2 of 3, Column G, Line 38	\$131,350,772	\$121,290,781	\$10,059,991
5				
6	Capacity Cost Recovery Expenses			
7	Sheet 2 of 3, Column G, Line 34	118,760,669	121,290,781	(2,530,112)
8				
9	Plus/(Minus) Interest Provision			
10	Sheet 2 of 3, Column G, Line 40	<u>274,370</u>	<u>0</u>	<u>274,370</u>
11				
12	Sub Total Current Period Over/(Under) Recovery	\$12,864,473	\$0	\$12,864,473
13				
14	Prior Period True-up - April through			
15	September 1995 - Over/(Under) Recovery			
16	Sheet 2 of 3, Column A, Line 42	3,627,608	611,949	3,015,659
17				
18	Prior Period True-up (Refunded)/Collected			
19	Sheet 2 of 3, Column F, Line 43	<u>(3,627,608)</u>	<u>(611,949)</u>	<u>(3,015,659)</u>
20				
21	Actual True Up ending balance Over/(Under) recovery			
22	for the period October 1995 through March 1996			
23	Sheet 2 of 3, Column G, Line 45	\$12,864,473	<u>\$0</u>	<u>\$12,864,473</u>
24				
25	Estimated True Up ending balance for the			
26	period included in filing of Levelized			
27	Fuel Cost Factors April through September			
28	1996, Docket No. 960001 - EI, Part D,			
29	Sheet 1 of 5, Line 32	<u>4,119,057</u>		
30				
31	Final True Up for the period October 1995 through			
32	March 1996 (Line 23 - Line 29)	<u>\$8,745,416</u>		

FLORIDA POWER CORPORATION  
CAPACITY COST RECOVERY CLAUSE  
TRUE-UP CALCULATION  
FOR THE PERIOD OCTOBER 1995 THROUGH MARCH 1996

Florida Power Corporation  
Docket #60001-EI  
Witness: Devalle  
Exhibit No. (DPD-2)  
Sheet 2 of 3

Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	1995 OCTOBER	1995 NOVEMBER	1995 DECEMBER	1996 JANUARY	1996 FEBRUARY	1996 MARCH	6 Months Cumulative
<b>Base Production Level Capacity Charges</b>							
1 UPS Purchase (123 base MW 408 total mw)	\$1,245,822	\$1,498,867	\$1,506,081	\$1,459,219	\$1,436,290	\$1,480,173	\$8,626,552
2 Tiger Bay Qualifying Facility (EcoPeat lease credit)	(266,667)	(66,667)	(66,666)	(66,667)	(66,667)	(386,667)	(920,001)
3 Bay County Qualifying Facility	135,820	135,410	135,410	143,880	143,880	143,880	838,260
4 Eco Peat Qualifying Facility	639,044	646,408	714,321	708,392	892,966	847,448	4,448,279
5 General Peat Qualifying Facility	2,752,928	2,752,464	2,752,464	2,927,496	2,927,496	2,927,496	17,040,344
6 Aubumdale LFC Qualifying Facility	273,360	272,680	272,680	473,570	473,570	473,570	2,239,430
7 Lake County Qualifying Facility	255,765	255,765	254,530	271,830	271,830	271,830	1,581,550
8 Pasco County Qualifying Facility	461,760	461,380	461,380	490,360	490,360	490,360	2,855,600
9 Pinellas County Qualifying Facility	950,593	1,117,690	1,118,345	1,168,590	377,361	1,167,270	5,919,849
10 Timber Energy Qualifying Facility	277,639	277,639	277,639	277,639	277,639	277,639	1,665,534
11 Timber Energy 2 Qualifying Facility	96,480	96,240	96,240	102,360	102,360	102,360	596,040
12 Mulberry Energy - Qualifying Facility	2,320,999	1,097,005	1,709,002	1,795,741	1,795,741	1,795,741	10,514,229
13 Royster Phosphates - Qualifying Facility	0	1,223,994	611,997	643,058	643,058	643,058	3,765,165
14 Seminole Fertilizer Qualifying Facility	304,517	301,428	289,192	320,844	321,150	319,695	1,856,624
15 Schedule F Capacity Sales	0	0	0	0	0	0	0
16 Orange Cogen Qualifying Facility	1,343,105	1,343,105	1,343,105	1,409,160	1,409,160	1,409,160	8,256,795
17 Subtotal - Base Level Capacity Charges	10,791,165	11,413,406	11,475,720	12,145,472	11,495,994	11,963,013	69,284,770
18 Base Production Jurisdictional Responsibility	94.561%	94.561%	94.561%	94.561%	94.561%	94.561%	94.561%
19 Base Level Jurisdictional Capacity Charges	10,204,234	10,792,631	10,851,558	11,484,880	10,870,727	11,312,345	65,516,373
<b>Intermediate Production Level Capacity Charges</b>							
20 UPS Purchase (283 inter MW 408 total mw)	2,856,404	3,448,612	3,485,211	3,357,389	3,304,864	\$3,405,602	19,848,082
21 TECO Power Purchase (50 mw)	471,367	471,367	471,367	471,367	471,367	471,367	2,828,201
22 Dade County Qualifying Facility	539,540	533,000	532,094	554,461	559,880	560,835	3,279,790
23 Lake Cogen Qualifying Facility	1,568,771	1,568,542	1,568,771	1,669,880	1,669,880	1,669,880	9,775,724
24 Pasco Cogen Qualifying Facility	1,574,656	1,574,327	1,574,328	1,654,699	1,654,699	1,654,699	9,687,408
25 Orlando Cogen Qualifying Facility	1,176,271	1,176,135	1,146,732	1,210,303	1,208,982	1,195,972	7,114,395
26 El Dorado (Aubumdale Qualifying Facility	1,475,068	1,475,136	1,475,068	1,550,372	1,550,372	1,550,372	9,076,388
27 Ridge Generating Station Qualifying Facility	740,681	752,088	757,695	778,519	796,941	795,483	4,626,407
28 Schedule H Capacity Sales	(2,862)	(3,008)	(11,707)	(13,408)	(12,653)	(14,875)	(58,318)
29 Subtotal - Intermediate Level Capacity Charges	10,435,096	11,016,199	10,999,559	11,233,582	11,204,307	11,289,335	66,178,078
30 Intermediate Production Jurisdiction Responsibility	83.471%	83.471%	83.471%	83.471%	83.471%	83.471%	83.471%
31 Intermediate Level Jurisdiction Capacity Charges	8,710,279	9,195,331	9,181,442	9,376,783	9,352,347	9,423,321	55,239,503
32 Sebring Base Rate Credits	(364,386)	(302,121)	(290,076)	(348,265)	(391,101)	(299,258)	(1,995,207)
33 Adjustment for Prior Cap Exp (jurisdictionalized)	0	0	0	0	0	0	0
34 Jurisdictional Capacity Charges (line 19 + 31 + 32 + 33)	18,550,127	19,685,841	19,742,922	20,513,398	19,831,973	20,436,408	118,760,669
35 Capacity Cost Recovery Revenues (net of tax)	23,993,316	20,077,326	18,548,719	22,764,241	22,001,979	20,337,583	127,723,164
36 Capacity Cost Revenues Adjustment (net of Tax)	0	0	0	0	0	0	0
37 Prior Period True-Up Provision	604,601	604,601	604,601	604,601	604,601	604,603	3,627,608
38 Current Period Capacity Cost Recovery Revenues (net of tax) (sum of lines 35 through 37)	24,597,917	20,681,927	19,153,320	23,368,842	22,606,580	20,942,186	131,350,772
39 True-Up Provision - Over/(Under) Recovery (line 38 - line 34)	6,047,790	996,086	(589,602)	2,855,444	2,774,607	505,778	12,590,103
40 Interest Provision for the Month	31,086	45,001	43,278	44,425	52,602	57,980	274,370
41 Current Cycle Balance (line 39 + line 40) Cumulative	6,078,876	7,119,963	6,573,637	9,473,506	12,300,715	12,864,473	12,864,473
42 True-Up & Interest Provision (beginning)	3,627,608	3,627,608	3,627,608	3,627,608	3,627,608	3,627,608	3,627,608
43 Prior Period True-Up Collected/(Refunded) Cumulative	(604,601)	(1,209,202)	(1,813,803)	(2,418,404)	(3,023,005)	(3,627,608)	(3,627,608)
44 Other	0	0	0	0	0	0	0
45 End of Period Net True-Up (lines 41 through 44) Over / (Under)	\$9,101,883	\$9,538,369	\$8,387,442	\$10,682,710	\$12,905,318	\$12,864,473	\$12,864,473



Description	(a)	(b)	(c)	(d)	(e)	(f)
	1995 OCTOBER	1995 NOVEMBER	1995 DECEMBER	1996 JANUARY	1996 FEBRUARY	1996 MARCH
Interest Provision:						
1. Beginning True-Up	\$3,627,608	\$9,101,883	\$9,538,369	\$8,387,442	\$10,682,710	\$12,905,318
2. Ending True-Up	\$9,070,797	\$9,493,368	\$8,344,166	\$10,638,285	\$12,852,716	\$12,806,493
3. Total True-Up (line 1 + line 2)	\$12,698,405	\$18,595,251	\$17,882,535	\$19,025,727	\$23,535,426	\$25,711,811
4. Average True-Up (50% of line 3)	\$6,349,203	\$9,297,626	\$8,941,268	\$9,512,864	\$11,767,713	\$12,855,906
5. Interest Rate - First Day of Reporting Month	5.940%	5.810%	5.800%	5.810%	5.400%	5.330%
6. Interest Rate - First Day of Subsequent Month	5.810%	5.800%	5.810%	5.400%	5.330%	5.500%
7. Total Interest (line 5 + line 6)	11.750%	11.610%	11.610%	11.210%	10.730%	10.830%
8. Average Interest Rate (50% of line 7)	5.875%	5.805%	5.805%	5.605%	5.365%	5.415%
9. Monthly Average Interest Rate (line 8 / 12)	0.4896%	0.484%	0.484%	0.467%	0.447%	0.451%
10. Interest Provision (line 4 x line 9)	\$31,086	\$45,001	\$43,276	\$44,425	\$52,602	\$57,980
11. Cumulative Interest for the Period Ending	\$31,086	\$76,086	\$119,362	\$163,787	\$216,389	\$274,369

**EXHIBITS TO THE TESTIMONY OF  
DAVID P. DEVELLE**

**Final True-Up Amount  
October 1995 through March 1996**

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**SCHEDULES A1 through A9 (DPD-3)**

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FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET  
NO \_\_\_\_\_ EXHIBIT NO \_\_\_\_\_  
COMPANY/  
WITNESS: \_\_\_\_\_  
DATE: \_\_\_\_\_

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
SIX MONTH PERIOD ENDING - MARCH, 1998  
\$

	MWH				CENTS/KWH							
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%				
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	208,158,343	159,890,455	48,268,889	30.2	11,918,435	10,617,595	1,300,840	12.3	1.7485	1.5058	0.2408	16.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,020,373	2,548,589	(528,216)	(20.7)	2,142,938	2,725,763	(582,825)	(21.4)	0.0943	0.0836	0.0008	0.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	316,777	337,518	(21,741)	(8.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	210,495,493	162,776,562	47,718,931	29.3	11,918,435	10,617,595	1,300,840	12.3	1.7861	1.6331	0.2330	15.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,036,052	14,246,520	789,532	5.5	795,274	765,548	29,726	3.9	1.8905	1.8610	0.0295	1.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	8,394,457	5,865,450	2,529,007	30.0	210,875	255,000	(44,025)	(17.3)	3.0309	2.3002	0.7307	31.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	1,843,340	448,190	1,495,150	335.5	57,489	18,000	39,489	219.4	3.3804	2.4788	0.9016	36.4
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	73,870,363	71,343,180	2,527,183	3.7	3,581,019	3,618,658	(36,639)	(1.0)	2.0868	1.9726	0.0930	4.7
12 TOTAL COST OF PURCHASED POWER	87,343,212	91,901,340	(4,558,128)	(5.9)	4,844,757	4,656,204	(10,447)	(0.2)	2.0958	1.9742	0.1216	6.2
13 TOTAL AVAILABLE MWH					16,503,182	15,272,799	1,230,383	8.5				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(8,388,458)	(4,027,860)	(2,360,608)	58.6	(394,029)	(240,000)	(154,029)	64.2	1.6213	1.6783	(0.0570)	(3.4)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(778,780)	(788,000)	(10,780)	1.4	(394,029)	(240,000)	(154,029)	64.2	0.1978	0.3200	(0.1224)	(38.3)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(4,194,783)	0	(4,194,783)	0.0	(194,455)	0	(194,455)	0.0	2.1572	0.0000	2.1572	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(221,851)	0	(221,851)	0.0	(194,455)	0	(194,455)	0.0	0.1140	0.0000	0.1140	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,754,973)	(6,475,200)	(3,279,773)	50.7	(366,948)	(340,802)	(26,146)	4.7	2.7329	1.9000	0.8329	43.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(21,338,616)	(11,271,060)	(10,067,556)	89.3	(945,430)	(580,802)	(364,628)	62.8	2.2570	1.9406	0.3164	16.3
19 NET INADVERTENT INTERCHANGE					18,931	0	18,931					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	288,500,089	243,406,862	45,093,227	17.7	15,636,893	14,891,897	844,996	6.4	1.8322	1.8567	(0.0245)	(1.3)
21 NET UNBILLED	(4,987,724)	(8,142,331)	3,154,607	(42.3)	256,398	515,065	(258,667)	(50.2)	(0.0513)	(0.0570)	0.0257	(45.1)
22 COMPANY USE	1,520,011	1,568,088	(48,075)	(2.9)	(82,951)	(94,500)	11,539	(12.2)	0.0101	0.0110	(0.0009)	(8.2)
23 T & D LOSSES	14,490,540	13,701,124	789,416	5.8	(790,882)	(826,832)	36,950	(4.4)	0.0965	0.0959	0.0006	0.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	288,500,089	243,406,862	45,093,227	17.7	15,019,248	14,286,630	732,618	5.1	1.9078	1.7039	0.2037	12.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(10,956,631)	(7,863,707)	(2,992,924)	37.8	(577,768)	(471,670)	(106,098)	22.5	1.8964	1.8864	0.0200	12.3
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	275,543,458	235,443,145	40,100,313	17.0	14,441,480	13,813,960	627,520	4.5	1.9090	1.7044	0.2036	12.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSSES - 1.0014	275,927,218	235,772,796	40,154,452	17.0	14,441,480	13,813,960	627,520	4.5	1.9107	1.7068	0.2039	12.0
28 PRIOR PERIOD TRUE-UP	10,648,438	10,648,438	0	0.0	14,441,480	13,813,960	627,520	4.5	0.0737	0.0771	(0.0034)	(4.4)
28a MARKET PRICE TRUE-UP	0	(503,008)	503,009	(100.0)	14,441,480	13,813,960	627,520	4.5	0.0000	(0.0036)	0.0036	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	288,578,658	245,919,195	42,659,463	16.5	14,441,480	13,813,960	627,520	4.5	1.9844	1.7803	0.2041	11.5
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.9860	1.7818	0.2043	11.5
32 GPIF	183,528	183,528	0	0.0	14,441,480	13,813,960	627,520	4.5	0.0013	0.0013	0.0000	0.0
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF									1.9873	1.7831	0.2043	11.5
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.987	1.783	0.204	11.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 1998

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>A</b>	<b>FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1	FUEL COST OF SYSTEM NET GENERATION	\$38,651,489	\$29,734,419	\$8,917,070	30.0	\$208,159,343	\$159,890,455	\$48,268,888	30.2
1a	NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	2,020,373	2,548,589	(528,216)	(20.7)
2	FUEL COST OF POWER SOLD	(2,829,906)	(185,100)	(2,644,806)	1,428.9	(10,511,912)	(4,027,850)	(6,484,062)	161.0
2a	GAIN ON POWER SALES	(283,331)	(32,000)	(251,331)	785.4	(1,071,732)	(768,000)	(303,732)	39.8
3	FUEL COST OF PURCHASED POWER	4,245,079	3,283,330	961,749	29.3	15,035,051	14,246,520	788,531	5.5
3a	ENERGY PAYMENTS TO QUALIFYING FAC	12,578,711	12,618,750	(40,039)	(0.3)	73,970,363	71,343,180	2,627,183	3.7
3b	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	3,329,837	2,478,600	851,237	34.3	8,337,797	6,311,640	2,026,157	32.1
5	TOTAL FUEL & NET POWER TRANSACTIONS	55,891,879	47,897,999	7,993,880	16.3	295,939,283	249,544,534	46,394,749	18.6
6	ADJUSTMENTS TO FUEL COST:								
6a	FUEL COST OF SUPPLEMENTAL SALES	(1,812,446)	(1,143,200)	(669,246)	41.1	(9,754,973)	(6,475,200)	(3,279,773)	50.7
6b	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	40,955	55,364	(14,409)	(28.0)	315,777	337,518	(21,741)	(6.4)
6c	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7</b>	<b>ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$54,120,389</b>	<b>\$46,810,163</b>	<b>\$7,310,226</b>	<b>15.6</b>	<b>\$286,500,087</b>	<b>\$243,406,852</b>	<b>\$43,093,235</b>	<b>17.7</b>

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS	115
PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(3,547)
UNIV. OF FLA. STEAM REVENUE ALLOCATION	4,210
AMORTIZATION OF WHOLESALE D & D	(5,240)
INTERCESSION CITY GAS CONVERSION PROJECT	53,269
INTERCESSION P11 STARTUP INEFFICIENCY	14,530
TANK BOTTOM ADJUSTMENT	(22,382)
OTHER	0
SUBTOTAL LINE 6B SHOWN ABOVE	\$40,955
DUMCENTGQCLOSEOUTCURRENTUES9 WK4	01-May-98

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 1998

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B</b>	<b>SALES REVENUES (EXCLUDE REVENUE TAXES)</b>							
1	JURISDICTIONAL SALES REVENUE							
1a	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b	41,004,298	38,510,258	2,494,008	6.5	256,455,854	246,095,897	10,360,157	4.2
1c	41,004,298	38,510,258	2,494,008	6.5	256,455,854	246,095,897	10,360,157	4.2
1d	122,516,785	112,595,742	9,921,043	8.8	782,292,798	721,322,303	40,970,465	5.3
1e	163,521,051	151,106,000	12,415,051	8.2	1,018,748,622	967,418,000	51,330,622	5.1
2	15,463,259	13,409,000	2,054,259	15.3	70,334,181	64,483,000	5,851,181	9.1
3	\$178,984,311	\$164,515,000	\$14,469,311	8.8	\$1,089,082,784	\$1,031,901,000	\$57,181,784	5.5
<b>C</b>	<b>KWH SALES</b>							
1	2,308,790,372	2,181,876,000	147,114,372	6.8	14,441,480,393	13,813,960,000	627,520,393	4.5
2	101,513,304	86,847,000	34,866,304	52.3	577,768,391	471,670,000	106,098,391	22.5
3	2,410,303,676	2,228,323,000	181,980,676	8.2	15,019,248,784	14,285,630,000	733,618,784	5.1
4	95.79	97.01	(1.22)	(1.3)	96.15	98.70	(0.55)	(0.6)
	D:\MCCENTE\OCLOSE\OUT\CURRENT\UES9 WK4				01-May-98			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 1998

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$41,004,266	\$38,510,258	\$2,494,008	6.5	\$256,455,854	\$248,095,697	\$10,360,157	4.2
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a .	TRUE UP PROVISION	(1,774,908)	(1,774,908)	0	0.0	(10,649,438)	(10,649,438)	0	0.0
2b .	INCENTIVE PROVISION	(30,563)	(30,563)	0	0.0	(183,378)	(183,378)	0	0.0
2c .	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	39,198,795	36,704,787	2,494,008	6.8	245,623,038	235,262,881	10,360,157	4.4
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	54,120,389	46,810,163	7,310,226	15.6	280,500,067	243,406,652	43,093,235	17.7
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.79	97.01	(1.22)	(1.3)				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 14%)	51,914,571	45,473,683	6,440,818	14.2	275,927,218	235,772,766	40,154,452	17.0
7 .	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(12,715,706)	(8,768,896)	(3,946,810)	0.0	(30,304,160)	(509,885)	(29,794,295)	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(110,105)				(306,922)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(18,943,057)				(10,032,296)			
10 .	TRUE UP COLLECTED (REFUNDED)	1,774,906				10,649,438			
11 .	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(29,993,960)				(29,993,960)			
12 .	OTHER	0							
13 .	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(29,993,960)				(29,993,960)			
	D:\UMCENTG\CLOSEOUT\CURRENT\JE59 WK4		01-May-98						

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MARCH 1996

SCHEDULE A2  
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1	BEGINNING TRUE UP (LINE D9)	(\$18,943,057)	N/A	--			
2	ENDING TRUE UP (LINES D7 + D9 + D10)	(29,883,855)	N/A	--			NOT
3	TOTAL OF BEGINNING & ENDING TRUE UP	(48,826,912)	N/A	--			
4	AVERAGE TRUE UP (50% OF LINE E3)	(24,413,456)	N/A	--			
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.330	N/A	--			
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.500	N/A	--			
7	TOTAL (LINE E5 + LINE E6)	10.830	N/A	--			APPLICABLE
8	AVERAGE INTEREST RATE (50% OF LINE E7)	5.415	N/A	--			
9	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.451	N/A	--			
10	INTEREST PROVISION (LINE E4 * LINE E9)	(\$110,105)	N/A	--			
	D UMCENTEGC/CLOSEOUT/CURRENTUE59 WK4	01 May-96					

OCT - MAR, 1996  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	40,476,442	4,595,517	35,880,925	780.8
2	LIGHT OIL	13,244,154	5,865,714	7,378,440	125.8
3	COAL	134,461,735	133,585,829	875,906	0.7
4	GAS	10,293,692	5,345,773	4,947,919	92.6
5	NUCLEAR	9,861,094	10,497,622	-636,528	-6.1
6	OTHER	-177,774	0	-177,774	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	208,159,343	159,890,455	48,268,888	30.2
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,715,067	161,215	1,553,852	963.8
10	LIGHT OIL	199,743	115,805	83,938	72.5
11	COAL	7,480,460	7,403,384	77,076	1.0
12	GAS	380,228	211,428	168,800	79.8
13	NUCLEAR	2,142,937	2,725,763	-582,826	-21.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	11,918,435	10,617,595	1,300,840	12.3
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	2,654,196	255,434	2,398,762	939.1
18	LIGHT OIL (BBL)	538,660	313,220	225,440	72.0
19	COAL (TON)	2,811,045	2,775,527	35,518	1.3
20	GAS (MCF)	4,010,338	2,249,084	1,761,254	78.3
21	NUCLEAR (MM BTU)	22,247,580	28,371,955	-6,124,375	-21.6
22	OTHER (TONS)	12	0	12	0.0
23	OTHER (BBL)	0	0	0	0.0
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	17,218,684	1,634,776	15,583,908	953.3
25	LIGHT OIL	3,013,942	1,816,684	1,197,258	65.9
26	COAL	70,517,350	69,681,115	836,235	1.2
27	GAS	4,180,553	2,249,084	1,931,469	85.9
28	NUCLEAR	22,247,580	28,371,955	-6,124,375	-21.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	117,178,109	103,753,614	13,424,495	12.9
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	14.3	1.5	12.8	853.3
33	LIGHT OIL	1.7	1.1	0.6	54.5
34	COAL	62.8	69.7	-6.9	-9.9
35	GAS	3.2	2.0	1.2	60.0
36	NUCLEAR	18.0	25.7	-7.7	-30.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0



OCT - MAR, 1996  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	15.25	17.99	-2.74	-15.2
41 LIGHT OIL (\$/BBL)	24.59	18.73	5.86	31.3
42 COAL (\$/TON)	47.83	48.13	-0.30	-0.6
43 GAS (\$/MCF)	2.57	2.38	0.19	8.0
44 NUCLEAR (\$/MILLION BTU)	0.44	0.37	0.07	18.9
45 OTHER (\$/TONS)	-14814.50	0.00	-14814.50	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	2.35	2.81	-0.46	-16.4
48 LIGHT OIL	4.39	3.23	1.16	35.9
49 COAL	1.91	1.92	-0.01	-0.5
50 GAS	2.46	2.38	0.08	3.4
51 NUCLEAR	0.44	0.37	0.07	18.9
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.78	1.54	0.24	15.6
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,040	10,140	-100	-1.0
56 LIGHT OIL	15,089	15,687	-598	-3.8
57 COAL	9,427	9,412	15	0.2
58 GAS	10,995	10,638	357	3.4
59 NUCLEAR	10,382	10,409	-27	-0.3
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,832	9,772	60	0.6
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.36	2.85	-0.49	-17.2
64 LIGHT OIL	6.63	5.07	1.56	30.8
65 COAL	1.80	1.80	0.00	0.0
66 GAS	2.71	2.53	0.18	7.1
67 NUCLEAR	0.46	0.39	0.07	17.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.75	1.51	0.24	15.9

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OCT - MAR, 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3													
UNIT NO. 3	740	2,142,937.13	66			10,383	#2	392	5,800,000	2,274	11,043	0.555	28.171
							NF	22,247,580		22,247,580	11,883,597		0.534
TOTAL NUCLEAR	740	2,142,937.13				10,383				22,249,854	11,894,640	0.555	
ANCLOTE													
UNIT NO. 1	511	495,584.00	22			10,241	H6	769,727	6,501,222	5,004,166	11,408,273	2.362	14.821
							#2	12,244	5,821,729	71,281	295,611		24.143
UNIT NO. 2	511	539,404.00	24			10,070	H6	822,513	6,503,340	5,349,082	12,237,973	2.333	14.879
							#2	14,241	5,822,440	82,918	347,184		24.379
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	108	148,033.20	31			10,415	H6	237,321	6,473,024	1,536,185	3,677,257	2.499	15.495
							#2	949	5,815,410	5,519	22,335		23.535
											-8,903		
UNIT NO. 2	117	141,693.20	28			10,153	H6	222,146	6,475,938	1,438,604	3,432,609	2.423	15.452
UNIT NO. 3	210	350,582.99	55			9,785	H6	530,042	6,471,784	3,430,316	8,217,533	2.344	15.504
		152,238.01				10,313	GS	1,500,296	1,046	1,569,974	4,137,001	2.717	2.757
CR1&2													
UNIT NO. 1	372	1,190,757.60	73			9,779	#2	6,114	5,843,116	35,725	149,679		24.481
							CA	460,789	12,597	11,609,025	20,779,118	1.758	45.095
UNIT NO. 2	468	1,113,154.50	54			9,755	#2	5,513	5,844,617	32,221	135,537		24.585
							CA	431,979	12,529	10,826,880	19,460,033	1.760	45.049
CR4&5													
UNIT NO. 4	697	2,577,552.40	84			9,358	#2	14,435	5,817,976	83,983	345,174		23.912
							CD	958,932	12,533	24,036,234	47,097,965	1.841	49.115
UNIT NO. 5	697	2,598,995.20	85			9,283	#2	14,157	5,815,029	82,324	341,355		24.112
							CD	959,345	12,532	24,045,211	47,124,620	1.826	49.122
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	7,320.86	9			13,171	H6	15,088	6,339,418	95,650	316,326	4.366	20.965
							#2	133	5,841,434	776	3,272		24.602
		5,034.14				12,965	GS	63,988	1,020	65,268	344,621	6.846	5.386
UNIT NO. 2	32	5,861.16	8			12,920	H6	11,848	6,333,364	75,038	253,102	4.368	21.362
							#2	118	5,838,637	688	2,896		24.542



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OCT - MAR, 1996  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNITS 1-6	38	153,632.60		92		10,587	GS	1,558,050	5,862,877	604	2,682	1.870	26.039
TOTAL GAS TURB	2293	386,417.40				12,256				4,735,746	15,864,796	4.106	
SYSTEM TOTAL	6869	11918434.63				9,832				117178109	210181848	1.764	

October through March, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
<b>Heavy Oil</b>				
1 Purchases				
2 Units (BBL)	2,671,261	170,000	2,701,261	1,589.0
3 Unit Cost (\$/BBL)	15.22	18.17	(2.95)	(16.2)
4 Amount (\$)	43,711,842	3,089,500	40,822,342	1,314.9
5 Burned				
6 Units (BBL)	2,654,198	255,434	2,398,762	939.1
7 Unit Cost (\$/BBL)	15.18	17.99	(2.81)	(15.6)
8 Amount (\$)	40,268,746	4,595,517	35,693,229	776.7
9 Adjustments:				
10 Units (BBL)	(24,452)			
11 Amount (\$)	(823,991)			
12 Ending Inventory				
13 Units (BBL)	644,691	466,915	177,776	38.1
14 Unit Cost (\$/BBL)	13.94	17.94	(4.00)	(22.3)
15 Amount (\$)	8,985,474	8,374,746	610,728	7.3
16				
17 Days Supply	0	0	0	0.0
<b>Light Oil</b>				
18 Purchases				
19 Units (BBL)	548,450	210,000	338,450	161.2
20 Unit Cost (\$/BBL)	25.15	24.20	0.95	3.9
21 Amount (\$)	13,795,332	5,081,150	8,714,182	171.5
22 Burned				
23 Units (BBL)	538,660	235,634	303,026	128.6
24 Unit Cost (\$/BBL)	24.59	24.02	0.57	2.4
25 Amount (\$)	13,244,154	5,658,817	7,585,337	134.0
26 Adjustments				
27 Units (BBL)	(3,032)			
28 Amount (\$)	(82,742)			
29 Ending Inventory				
30 Units (BBL)	255,850	280,207	(24,357)	(8.7)
31 Unit Cost (\$/BBL)	25.14	24.24	0.90	3.7
32 Amount (\$)	6,432,571	6,792,339	(359,768)	(5.3)
33				
34 Days Supply	0	0	0	0.0

October through March, 1996  
System Generation Fuel Cost  
Florida Power Corporation

				Difference	
		Actual	Estimated	Amount	%
<b>Coal</b>					
35	Purchases				
36	Units (Ton)	2,562,890	2,567,000	(4,110)	(0.2)
37	Unit Cost (\$/Ton)	48.08	48.08	0.00	0.0
38	Amount (\$)	123,164,534	123,374,370	(189,836)	(0.2)
39	Burned				
40	Units (Ton)	2,811,045	2,775,527	35,518	1.3
41	Unit Cost (\$/Ton)	47.83	48.13	(0.30)	(0.6)
42	Amount (\$)	134,461,735	133,585,829	875,906	0.7
43	Adjustments				
44	Units (Ton)	1,816			
45	Amount (\$)	(6,630)			
46	Ending Inventory				
47	Units (Ton)	226,567	272,891	(46,324)	(17.0)
48	Unit Cost (\$/Ton)	47.40	45.90	1.50	3.3
49	Amount (\$)	10,739,028	12,526,976	(1,787,948)	(14.3)
50					
51	Days Supply	0	0	0	0.0
<b>OTHER</b>					
52	Purchases				
53	Units (BBL)	0	0	0	0.0
54	Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55	Amount (\$)	0	0	0	0.0
56	Burned				
57	Units (BBL)	0	0	0	0.0
58	Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59	Amount (\$)	0	0	0	0.0
60	Ending Inventory				
61	Units (BBL)	0	0	0	0.0
62	Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63	Amount (\$)	0	0	0	0.0
64					
65	Days Supply	0	0	0	0.0

October through March, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
<b>GAS</b>				
66 Burned				
67 Units (MCF)	4,010,338	2,249,084	1,761,254	78.3
68 Unit Cost (\$/MCF)	2.57	2.38	0.19	8.0
69 Amount (\$)	10,293,692	5,345,773	4,947,919	92.6
<b>NUCLEAR</b>				
70 Burned				
71 Units (MM BTU)	22,247,560	28,371,955	(6,124,375)	(21.6)
72 Unit Cost (\$/MM BTU)	0.44	0.37	0.07	18.9
73 Amount (\$)	9,861,094	10,497,622	(636,528)	(6.1)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

(1)	(2)	(3)	(4)	(5)	(6)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		580,802	0	580,802	1.941	1.941	11,271,050	11,271,050	768,000	0
ACTUAL										
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	4,664	0	4,664	1.642	1.960	78,581	91,396	11,888	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	182,102	0	182,102	1.559	1.781	2,838,833	3,206,817	294,388	*
FORT PIERCE	ECONOMY-C	118	0	118	1.518	2.222	1,791	2,822	685	*
VERO BEACH	ECONOMY-C	46	0	46	1.302	1.825	599	840	193	*
LAKE WORTH	ECONOMY-C	18	0	18	1.776	2.376	320	428	86	*
NEW SMYRNA BEACH	ECONOMY-C	7	0	7	1.895	3.872	133	257	100	*
HOMESTEAD	ECONOMY-C	582	0	582	1.603	2.048	8,748	11,921	2,539	*
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	2,236	0	2,236	1.571	1.869	35,138	41,799	5,329	*
TAMPA ELECTRIC	ECONOMY-C	2,712	0	2,712	1.836	2.664	49,851	72,252	17,921	*
ORLANDO UTILITIES COMM.	ECONOMY-C	30,956	0	30,956	1.698	2.014	525,889	623,379	78,151	*
TALLAHASSEE	ECONOMY-C	26,050	0	26,050	1.607	1.895	418,581	493,620	60,031	*
GAINESVILLE	ECONOMY-C	17,742	0	17,742	1.574	2.128	279,238	377,231	78,397	*
REEDY CREEK	ECONOMY-C	27	0	27	2.075	2.782	560	751	153	*
SOUTHERN	ECONOMY-C	2,749	0	2,749	2.319	2.638	63,740	72,459	8,975	*
KISSIMMEE	ECONOMY-C	4,940	0	4,940	1.829	2.148	80,454	108,111	20,226	*
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
L. G. & E.	ECONOMY-C	2,552	0	2,552	1.875	2.400	47,850	61,246	10,718	*
ENRON P. M.	ECONOMY-C	0	0	0	0.000	0.000	0	0	0	*
KEY WEST	ECONOMY-C	21	0	21	1.427	2.325	300	488	151	*
SEMINOLE	ECONOMY-C	82,830	0	82,830	1.727	2.013	1,430,219	1,667,027	189,448	*
LAKELAND	ECONOMY-C	1,592	0	1,592	1.348	1.438	21,428	22,858	1,148	*
OGLETHORPE	ECONOMY-C	15,785	0	15,785	1.828	1.828	288,488	288,488	0	*
SUBTOTAL BROKER SALES		377,729	0	377,729	1.633	1.891	6,168,514	7,141,990	778,781	0



(1)	(2)	(3)	(4)	(5)	(6)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES	NONFUEL AMOUNT FOR FUEL ADJ.
SEMINOLE	LOAD FOLLOWING	4,828	0	4,828	1.954	1.954	94,283	94,283	not applicable	0
SEPA	OS	29,358	0	29,358	1.325	1.325	389,035	389,036	-	0
TAMPA ELECTRIC	TEC-J	727	0	727	1.985	1.985	14,285	14,285	*	0
ENRON	OS	13573	0	13573	1.73	1.88	234,866	255,129	*	20,263
ELECTRIC CLEARING HOUSE	OS	12,645	0	12,645	1.871	1.950	238,553	248,620	*	10,067
GAINESVILLE	EMERGENCY-A, OS	528	0	528	8.500	8.500	34,190	34,190	*	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	*	0
REEDY	SCHEDULED OS	545	0	545	1.497	1.821	8,160	8,833	*	874
ENRON	SCHEDULED OS	35,228	0	35,228	2.013	2.175	708,978	788,222	*	57,246
OGLETHORPE	SCHEDULED OS, RE	1,700	0	1,700	1.724	1.994	29,308	33,895	*	4,589
L. G. & E.	SCHEDULE OS	1,872	0	1,872	1.905	2.413	35,861	45,187	*	9,508
GAINESVILLE	SCHEDULED AIMS	390	0	390	2.151	2.484	8,548	9,886	*	1,140
ALA ELEC COOP	SCHEDULE AIMS	74	0	74	2.153	2.501	1,593	1,851	*	258
ALA ELEC COOP	OS	4,202	0	4,202	4.524	5.253	190,093	220,739	*	30,647
KOCH	OS	368	0	368	2.389	2.828	8,744	9,818	*	875
NORAM	OS	1,816	0	1,816	2.524	3.840	40,798	62,050	*	21,254
NEW SMYRNA BEACH	RESERVE-H, J	0	0	0	0.000	0.000	9,173	9,173	*	(0)
REEDY CREEK	OS	589	0	589	1.577	1.577	8,971	8,971	*	0
SEMINOLE	RESERVE-J	1,009	0	1,009	0.000	2.250	0	22,703	*	22,703
TECO	RESERVE-J	500	0	500	2.019	2.525	10,095	12,825	*	2,530
NORMAN	OS	17,490	0	17,490	2.080	2.080	363,846	363,846	*	0
REEDY CREEK	RESERVE-H	9	0	9	8.055	8.399	725	758	*	31
REEDY	REGULATION-I	0	0	0	0.000	0.000	14,155	70,243	*	58,088
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	4,746	18,811	*	14,065
ELECTRIC CLEARING HOUSE	OS	7,288	0	7,288	2.240	2.240	163,224	163,224	*	0
KOCH POWER SERVICES	OS	8,198	0	8,198	1.931	1.931	158,240	158,240	*	0
TALLAHASSEE	SCHEDULE AIMS	50	0	50	2.052	2.372	1,028	1,188	*	160
OGLETHORPE	J, RE	15,359	0	15,359	2.033	2.033	312,272	312,277	*	0
ENRON	OS	3,284	0	3,284	2.155	2.155	70,770	70,770	*	0
ELECTRIC CLEARING HOUSE	OS	4,544	0	4,544	1.933	1.933	87,862	87,862	*	0
NORAM	OS	310	0	310	2.250	2.250	6,975	6,975	*	0
CATEX	OS	553	0	553	2.828	2.828	14,520	14,520	*	0
GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	*	0
TALLAHASSEE	OS	85	0	85	6.500	6.500	5,525	5,525	*	0

(1)	(2)	(3)	(4)	(5)	(6)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES	NONFUEL AMOUNT FOR FUEL ADJ.
ADJUSTMENTS		0	0	0	0.000	0.000	0	0	*	not applicable
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	*	*
KISSIMMEE	SCHEDULE R	(1,233)	0	(1,233)	2.090	2.690	(25,770)	(25,770)	*	*
KISSIMMEE	SCHEDULE R	1,233	0	1,233	1.987	1.987	24,500	24,500	*	*
KISSIMMEE	SCHEDULE R	795	0	795	1.840	1.840	14,628	14,628	*	*
CATEX	OS	371	0	371	1.930	1.930	7,181	7,181	*	*
OGLETHORPE	SCHEDULE RE	9,428	0	9,428	0.000	0.000	0	0	*	*
TAMPA ELECTRIC	ECONOMY-C	5,875	0	5,875	0.000	0.000	0	0	*	*
SOUTHERN	OS	0	0	0	0.000	0.000	297,231	297,231	*	*
FMPA	SCHEDULE R	825	0	825	1.884	1.884	11,775	11,775	*	*
ENRON	SCHEDULE OS,C	28,989	0	28,989	2.114	2.114	570,117	570,117	*	*
OGLETHORPE	SCHEDULE R	0	0	0	0.000	0.000	178,815	178,815	*	*
FMPA	SCHEDULE R	60	0	60	1.993	1.993	1,196	1,196	*	*
FMPA	SCHEDULE R	(60)	0	(60)	2.090	2.090	(1,254)	(1,254)	*	*
REEDY JANUARY ADJUSTMENT										82
NORMAN MARCH ADJUSTMENT										40796
CUMULATIVE TOTAL		588,484	0	588,484	1.786	1.995	10,511,912	11,737,483	778,781	292,953
DIFFERENCE		7,882	0	7,882	(0.155)	0.054	(759,138)	468,433	10,781	292,953
DIFFERENCE %		1	0	1	(8.0)	2.8	(6.7)	4.1	1.4	0.0

FLORIDA POWER CORPORATION  
SCHEDULE A7 PERIOD TO DATE

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE PERIOD OF:  
OCT 1995 - MAR 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$	
ESTIMATED		765,546			765,546		1,861	1,861	14,246,520	14,246,520
ACTUAL										
GLADES	FIRM	24			24	9.680	9.680	2,323	2,323	
TAMPA ELECTRIC	FIRM-AR1	28,278			28,278	3.056	3.056	864,245	864,245	
SOUTHERN CO - UPS	FIRM-UPS	560,923			560,923	1.831	1.831	10,271,962	10,271,962	
SOUTHERN CO - UPS	FIRM-SCH R	200,752			200,752	1.815	1.815	3,644,567	3,644,567	
ENRON	OS	1,319			1,319	2.240	2,240	29,546	29,546	
CATEX	OS	118			118	2.794	2,794	3,297	3,297	
FLORIDA POWER & LIGHT	OS	3,383			3,383	3.144	3,144	106,355	106,355	
FLORIDA POWER & LIGHT	EMERGENCY-A	120			120	40.532	40.532	48,639	48,639	
ADJUSTMENTS										
SOUTHERN	FIRM-UPS	30			30	0.000	0.000	0	0	
SOUTHERN	FIRM-UPS	263			263	0.000	0.000	0	0	
SOUTHERN	FIRM UPS	64			64	14.017	14.017	8,971	8,971	
SEPA & GLADES PRIOR		0			0	0.000	0.000	242,831	242,831	
SOUTHERN	FIRM UPS	0			0	0.000	0.000	(187,682)	(187,682)	
CUMULATIVE		795,274			795,274	1,891	1,891	15,035,053	15,035,053	
DIFFERENCE		29,728			29,728	0.030	0.030	788,533	788,533	
DIFFERENCE %		3.9			3.9	1.6	1.6	5.5	5.5	

FLORIDA POWER CORPORATION  
SCHEDULE A8 PERIOD TO DATE

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE PERIOD OF:  
OCT 1995 - MAR 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST ¢/KWH	(8) TOTAL COST ¢/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ. \$
ESTIMATED		3,616,658	0	0	3,616,658	1.973	1.973	71,543,180
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	3,829	0	0	3,829	2.187	2.187	83,741
NRG/RECOVERY GROUP	CO-GEN	43,144	0	0	43,144	1.882	1.882	812,163
U.S. AGRI-CHEM	CO-GEN	52,854	0	0	52,854	2.223	2.223	1,174,942
GENERAL PEAT	CO-GEN	538,780	0	0	538,780	1.876	1.876	10,108,022
PINELLAS COUNTY	CO-GEN	168,643	0	0	168,643	1.815	1.815	3,060,800
ST. JOE PAPER	CO-GEN	6,026	0	0	6,026	2.039	2.039	122,842
LFC POWER SYSTEMS	CO-GEN	40,581	0	0	40,581	1.744	1.744	707,526
BAY COUNTY	CO-GEN	36,693	0	0	36,693	1.795	1.795	658,819
TIMBER ENERGY	CO-GEN	55,926	0	0	55,926	1.818	1.818	1,016,932
PASCO COUNTY	CO-GEN	81,742	0	0	81,742	1.879	1.879	1,536,040
SEMINOLE FERTILIZER	CO-GEN	51,678	0	0	51,678	1.485	1.485	767,598
DADE COUNTY	CO-GEN	163,947	0	0	163,947	1.921	1.921	3,149,880
FLORIDA CRUSHED STONE	CO-GEN	0	0	0	0	0.000	0.000	0
CITRUS WORLD	CO-GEN	0	0	0	0	0.000	0.000	0
LAKE COGEN LIMITED	CO-GEN	415,419	0	0	415,419	1.966	1.966	8,258,631
PASCO COGEN LIMITED	CO-GEN	422,148	0	0	422,148	1.986	1.986	8,384,475
ORLANDO COGEN	CO-GEN	286,626	0	0	286,626	3.022	3.022	8,660,897
RIDGE GENERATING	CO-GEN	102,345	0	0	102,345	2.017	2.017	2,063,934
MULBERRY ENERGY	CO-GEN	196,540	0	0	196,540	1.635	1.635	3,213,789
AUBURNDALE (ELDORADO)	CO-GEN	470,227	0	0	470,227	2.324	2.394	11,258,174
ORANGE COGEN	CO-GEN	222,543	0	0	222,543	2.385	2.385	5,307,944
TIMBER 2	CO-GEN	18,835	0	0	18,835	1.876	1.876	353,395
ECOPEAT	CO-GEN	126,060	0	0	126,060	1.565	1.565	1,972,726
ROYSTER ENERGY	CO-GEN	76,433	0	0	76,433	1.697	1.697	1,296,892
CITRUS WORLD	CO-GEN	0	0	0	0	0.000	0.000	0
CUMULATIVE TOTAL		3,581,020	0	0	3,581,020	2.066	2.066	73,970,363
DIFFERENCE		(35,638)	0	0	(35,638)	0.003	0.093	2,627,183
DIFFERENCE %		(1.0)	0.0	0.0	(1.0)	4.7	4.7	3.7

FLORIDA POWER CORPORATION  
SCHEDULE A9 PERIOD TO DATE

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE PERIOD OF:  
APRIL 1995 - SEP 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		273,000	2,312	6,311,640	2,312	6,311,640	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	917	2,535	23,246	2,950	27,056	3,810
FLORIDA POWER & LIGHT	ECONOMY-C	99,767	3,465	3,456,739	4,480	4,469,359	1,012,620
FORT PIERCE	ECONOMY-C	325	3,262	10,602	4,453	14,471	3,869
VERO BEACH	ECONOMY-C	70	3,144	2,201	4,237	2,966	765
LAKE WORTH	ECONOMY-C	29	3,193	926	4,450	1,290	364
DUKE POWER	ECONOMY-C	0	0,000	0	0,000	0	0
HOMESTEAD	ECONOMY-C	12	4,366	524	5,482	658	134
JACKSONVILLE ELECT AUTH	ECONOMY-C	7,122	3,570	254,229	4,612	328,488	74,260
TAMPA ELECTRIC	ECONOMY-C	83,030	2,538	2,107,626	3,490	2,897,465	789,840
ORLANDO UTILITIES COMM	ECONOMY-C	4,418	3,911	172,769	4,560	201,479	28,709
TALLAHASSEE	ECONOMY-C	1,565	2,879	45,049	3,743	58,579	13,530
GAINESVILLE	ECONOMY-C	2,421	2,349	56,870	3,078	74,529	17,659
NEW SMYRNA BEACH	ECONOMY-C	0	0,000	0	0,000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0,000	0	0,000	0	0
KISSIMMEE	ECONOMY-C	0	0,000	0	0,000	0	0
SEMINOLE	ECONOMY-C	11,038	2,345	258,811	3,015	332,750	73,939
LAKELAND	ECONOMY-C	0	0,000	0	0,000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0,000	0	0,000	0	0
KEY WEST	ECONOMY-C	0	0,000	0	0,000	0	0
OGLETHORPE	ECONOMY-C	150	1,000	1,500	1,200	1,800	300
TALLAHASSEE	AIMS	61	3,365	2,053	3,708	2,262	209
ALA ELEC COOP	AIMS	50	2,622	1,311	3,305	1,652	341
						0	
SUB TOTAL ENERGY PURCHASES - BROKER		210,975	3,031	6,394,456	3,989	6,414,804	2,020,348
SOUTHEASTERN POWER ADMIN	HYDRO	1,169	4,265	49,857	4,265	49,857	0
SEMINOLE	LOAD FOLLOWING	7,306	1,750	127,837	1,750	127,837	0
ENRON	OS	3,750	3,500	131,250	3,500	131,250	0
KOCH	OS	1,165	3,325	38,736	4,700	54,755	16,020
FLORIDA POWER & LIGHT	OS	25,267	3,590	907,140	4,383	1,107,367	200,227
TAMPA ELECTRIC	NEGOTIATED-J	2,834	2,085	59,081	2,085	59,081	0
NORMAN	OS	3,159	2,593	81,917	2,593	81,917	0
FLORIDA POWER & LIGHT	OS	3,742	3,078	115,165	3,078	115,165	0
OGLETHORPE	SCH R	4,909	3,889	190,899	4,022	197,459	6,560
SUB TOTAL ENERGY PURCHASES - NON BROKER		53,301	3,193	1,701,881	3,611	1,924,687	222,806
ADJUSTMENTS							
ENRON	OS	3,605	4,301	155,069	4,301	155,069	0
OGLETHORPE	R	583	1,878	10,950	1,878	10,950	0
MISSED T-1, MULTIPLE		0	0,000	87,031	0,000	87,031	0
OGLETHORPE		0	0,000	(11,590)	0,000	(11,590)	0
CUMULATIVE TOTAL		268,464	3,106	8,337,797	3,941	10,580,951	2,243,154
DIFFERENCE		(4,536)	0,794	2,026,157	1,629	4,269,311	2,243,154
DIFFERENCE %		(1.7)	34.3	32.1	70.5	67.6	0.0