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May 24, 1996

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Tallahassee

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of April, 1996.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK
- AFA 2
- APP _____
- CAF _____
- CMU _____ JDB/pp
- CTR _____ Enclosures
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of April, 1996 has been furnished by U. S. Mail or hand delivery (*) on this 24th day of May, 1996 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (APRIL, 1996)

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1994

SCHEDULE A1

	1			M2			cents/kWh		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT %			AMOUNT %			AMOUNT %
1. Fuel Cost of System Net Generation (A1)	26,354,340	27,380,274	(425,933) (1.6)	1,374,541	1,323,889	50,652 3.8	1.36499	2.04817	(0.10718) (5.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4a. Adj. to Fuel Cost (Fl. Heads/Wauch. Wheeling Losses)	(2,747)	(3,000)	253 (8.4)	1,374,541 (a)	1,323,889 (a)	50,652 3.8	(0.00020)	(0.00023)	0.00003 (13.0)
4b. Adjustments to Fuel Cost (Allow.)	81,107	83,805	(2,698) (3.2)	1,374,541 (a)	1,323,889 (a)	50,652 3.8	0.00190	0.00233	(0.00043) (6.8)
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(36,618)	0	(36,618) 0.0	1,374,541 (a)	1,323,889 (a)	50,652 3.8	(0.00264)	0.00000	(0.00264) 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	26,396,322	27,461,079	(464,756) (1.7)	1,374,541	1,323,889	50,652 3.8	1.36402	2.07427	(0.11025) (5.3)
6. Fuel Cost of Purchased Power - Firm (A7)	(39,810)	331,700	(371,510) (112.0)	633	7,677	(7,044) (94.4)	(0.19400)	4.32070	(3.51470) (312.0)
7. Energy Cost of Sch. C.I. Economy Purchases (Broker) (A8)	200,852	74,500	200,852 277.0	6,773	2,442	4,330 177.2	4.14664	3.04953	1.09711 36.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0 (a)	0 (a)	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	552,296	712,400	(160,104) (22.6)	40,541	39,622	919 2.4	1.30164	1.00051	(0.43087) (24.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	792,338	1,119,600	(326,262) (29.1)	47,767	49,742	(1,975) (4.0)	1.64005	2.25081	(0.30996) (26.2)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)				1,422,308	1,373,631	48,677 3.5			
14. Fuel Cost of Economy Sales (A6)	2,646,311	1,900,000	746,311 39.3	206,507	132,222	74,285 56.1	1.20176	1.43636	(0.15460) (10.8)
15. Gain on Economy Sales - kWh (A6)	879,827	879,825	399,707 83.3	206,507 (a)	132,222 (a)	74,285 56.1	0.42596	0.26220	0.06377 17.4
16. Fuel Cost of Sch. B Separ. Sales (A6)	943,425	522,000	20,815 4.0	43,373	40,337	3,036 7.5	1.25200	1.29550	(0.04350) (3.3)
17. Fuel Cost of Sch. C Jurisd. Sales (A6)	103,669	99,200	4,469 4.5	0,030	7,966	952 13.4	1.20974	1.29994	(0.11020) (7.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	3,311	26,800	(22,889) (85.4)	116	1,653	(1,537) (93.1)	3.37155	1.58299	1.78856 113.0
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	252,310	1,044,700	(792,390) (75.8)	11,795	47,343	(36,154) (75.4)	2.12313	2.17877	(0.42964) (1.8)
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,429,049	4,073,820	356,029 8.7	269,829	229,306	40,443 17.6	1.64172	1.77507	(0.13425) (7.6)
23. Net Inadvertent Interchange				219	0	219 0.0			
24. Wheeling Rec'd. less Wheeling Del'd.				(104)	0	(104) 0.0			
25. Interchange and Wheeling Losses				4,623	3,700	923 24.9			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,250,812	24,506,859	(1,147,047) (4.7)	1,147,831	1,140,545	7,286 0.6	2.03495	2.14070	(0.11275) (5.3)
27. Net Debilled	(96,416) (a)	9,457 (a)	(105,873) (1,115.2)	(4,730)	442	(5,180) (1,171.0)	(0.00040)	0.00003	(0.00023) (1,112.0)
28. Company Use	93,770 (a)	67,684 (a)	26,086 38.5	4,600	3,150	1,450 46.3	0.00054	0.00026	0.00028 36.4
29. T & D Losses	1,016,112 (a)	1,205,520 (a)	(189,408) (15.7)	49,933	56,105	(6,172) (11.0)	0.00253	0.11154	(0.01901) (17.0)
30. System kWh Sales	23,250,812	24,506,859	(1,147,047) (4.7)	1,090,120	1,000,948	89,172 1.0	2.12724	2.20727	(0.14013) (6.3)
31. Wholesale kWh Sales	(157,500)	(25,000)	(122,492) 349.9	(7,404)	(1,544)	(5,860) 379.5	2.12723	2.20736	(0.14013) (6.2)
32. Jurisdictional kWh Sales	23,202,312	24,471,851	(1,269,539) (5.2)	1,090,724	1,079,304	11,420 1.1	2.12724	2.20737	(0.14013) (6.2)
33. Jurisdictional Loss Multiplier - 1.0005									
34. Jurisdictional kWh Sales Adjusted for Line Losses	23,213,913	24,484,007	(1,270,114) (5.2)	1,090,724	1,079,304	11,420 1.1	2.12830	2.20651	(0.14021) (6.2)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	406,556	489,159	(2,603) (0.5)	1,090,724	1,079,304	11,420 1.1	0.04441	0.04532	(0.00071) (1.6)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376) (0.2)	1,090,724	1,079,304	11,420 1.1	0.01689	0.01710	(0.00021) (1.2)
36. True-up *	(99,984)	(99,984)	0 0.0	1,090,724	1,079,304	11,420 1.1	(0.00917)	(0.00926)	0.00000 (1.0)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	23,704,722	25,057,875	(1,273,153) (5.1)	1,090,724	1,079,304	11,420 1.1	2.10064	2.22167	(0.14103) (6.1)
38. Revenue Tax Factor							1.00083	1.00003	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)							2.10245	2.22360	(0.14115) (6.1)
40. GPFF * (Already Adjusted for Taxes)	62,653	62,653	0 0.0	1,090,724	1,079,304	11,420 1.1	0.00574	0.00500	(0.00004) (1.0)
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	23,847,375	25,120,528	(1,273,153) (5.1)	1,090,724	1,079,304	11,420 1.1	2.10819	2.22940	(0.14121) (6.1)
42. Fuel FAC Rounded to the Nearest .001 cents per kWh							2.108	2.229	(0.141) (6.1)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 1996

SCHEDULE 41

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,954,548	27,380,274	(425,622)	(1.6)	1,374,541	1,323,889	50,652	3.8	1.96099	2.06817	(0.10718)	(5.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Vauch. Wheeling Losses)	(2,747)	(2,000)	753	(10.4)	1,374,541 (a)	1,323,889 (a)	50,652	3.8	(0.00020)	(0.00023)	0.00003	(13.0)
4b. Adjustments to Fuel Cost (Allow.)	81,187	82,005	(818)	(13.2)	1,374,541 (a)	1,323,889 (a)	50,652	3.8	0.00530	0.00523	(0.00043)	(6.0)
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(38,612)	0	(38,612)	0.0	1,374,541 (a)	1,323,889 (a)	50,652	3.8	(0.00266)	0.00000	(0.00266)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	26,956,322	27,461,079	(464,756)	(1.7)	1,374,541	1,323,889	50,652	3.8	1.96402	2.07427	(0.11025)	(5.3)
6. Fuel Cost of Purchased Power - Firm (A7)	(29,810)	331,700	(371,510)	(112.0)	623	7,677	(7,054)	(94.4)	(0.19400)	4.32070	(13.51470)	(312.0)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	280,852	74,500	206,352	277.0	6,773	2,443	4,330	177.2	4.14884	3.94553	1.20331	30.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	552,296	713,400	(161,104)	(22.4)	49,561	29,422	20,139	74.4	1.36164	1.90951	(0.54787)	(24.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	793,338	1,119,600	(326,262)	(29.1)	47,767	49,742	(1,975)	(4.0)	1.05005	2.25081	(0.58976)	(26.2)
13. TOTAL AVAILABLE ENW (LINE 5 + LINE 12)					1,422,308	1,373,631	48,677	3.5				
14. Fuel Cost of Economy Sales (A6)	2,646,917	1,900,500	746,417	39.3	206,507	132,221	74,286	56.1	1.28176	1.43636	(0.15460)	(10.0)
15. Gain on Economy Sales - BBS (A6)	879,827	479,920	399,907	83.3	206,507 (a)	132,221 (a)	74,286	56.1	0.42536	0.38269	0.04267	11.0
16. Fuel Cost of Sch. B Separ. Sales (A6)	542,415	522,600	19,815	4.0	43,373	48,237	(4,864)	(11.2)	1.25289	1.29550	(0.04261)	(3.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	103,649	99,200	4,449	4.5	8,930	7,086	1,844	26.1	1.28574	1.29394	(0.11020)	(7.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	3,921	26,800	(22,879)	(85.4)	116	1,693	(1,577)	(93.1)	3.37155	1.58290	1.78865	112.0
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	252,310	1,044,700	(792,390)	(75.4)	11,795	67,940	(56,145)	(75.4)	2.12813	2.17077	(0.04264)	(1.8)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,429,049	4,073,220	355,829	8.7	269,829	229,386	40,443	17.6	1.64172	1.77597	(0.13425)	(7.6)
23. Net Inadvertent Interchange					219	0	219	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(144)	0	(144)	0.0				
25. Interchange and Wheeling Losses					4,623	3,700	923	24.9				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,259,812	24,506,059	(1,246,247)	(4.7)	1,147,931	1,140,545	7,386	0.6	2.02495	2.14670	(0.12175)	(5.3)
27. Net Unbilled	(50,116) (a)	9,497 (a)	(59,613)	(115.2)	(4,738)	442	(5,180)	(1,171.9)	(0.00049)	0.00023	(0.00072)	(112.0)
28. Company Use	93,770 (a)	67,684 (a)	26,086	38.5	4,608	3,130	1,478	46.2	0.00054	0.00026	0.00028	36.4
29. T & D Losses	1,016,112 (a)	1,205,320 (a)	(189,208)	(15.7)	49,333	56,105	(6,772)	(11.0)	0.00253	0.11154	(0.01901)	(17.0)
30. System ENW Sales	23,259,812	24,506,059	(1,246,247)	(4.7)	1,098,128	1,088,648	9,480	1.0	2.12724	2.26737	(0.14013)	(6.2)
31. Wholesale ENW Sales	(157,500)	(25,000)	(132,500)	349.3	(7,404)	(1,544)	(5,860)	379.5	2.12723	2.26736	(0.14013)	(6.2)
32. Jurisdictional ENW Sales	23,202,312	24,471,051	(1,268,739)	(5.2)	1,090,724	1,079,304	11,420	1.1	2.12724	2.26737	(0.14013)	(6.2)
33. Jurisdictional Loss Multiplier - 1.0095												
34. Jurisdictional ENW Sales Adjusted for Line Losses	23,213,913	24,484,007	(1,270,174)	(5.2)	1,090,724	1,079,304	11,420	1.1	2.12730	2.26851	(0.14121)	(6.2)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	485,556	485,150	406	(0.5)	1,090,724	1,079,304	11,420	1.1	0.04441	0.04532	(0.00071)	(1.6)
35a. Oil Backout True-Up (October - December 1995)	104,237	104,613	(376)	(0.2)	1,090,724	1,079,304	11,420	1.1	0.01689	0.01710	(0.00021)	(1.2)
36. True-up *	(59,904)	(59,904)	0	0.0	1,090,724	1,079,304	11,420	1.1	(0.00017)	(0.00026)	0.00009	(1.0)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	23,704,722	25,057,075	(1,352,353)	(5.1)	1,090,724	1,079,304	11,420	1.1	2.10064	2.22167	(0.12103)	(6.1)
38. Revenue Tax Factor									1.00083	1.00003	0.00080	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.10875	2.22360	(0.11485)	(5.1)
40. GPIF * (Already Adjusted for Taxes)	82,653	82,653	0	0.0	1,090,724	1,079,304	11,420	1.1	0.00574	0.00500	(0.00074)	(1.0)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	23,847,375	25,120,528	(1,273,153)	(5.1)	1,090,724	1,079,304	11,420	1.1	2.10819	2.22940	(0.12121)	(6.1)
42. Fuel FAC Rounded to the Nearest .001 cents per ENW									2.108	2.229	(0.121)	(6.1)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,954,581	27,380,274	(425,693)	(1.6)	26,954,581	27,380,274	(425,693)	(1.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,429,849	4,073,820	356,029	8.7	4,429,849	4,073,820	356,029	8.7
3. FUEL COST OF PURCHASED POWER	(39,810)	331,700	(371,510)	(112.0)	(39,810)	331,700	(371,510)	(112.0)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	552,296	713,400	(161,104)	(22.6)	552,296	713,400	(161,104)	(22.6)
4. ENERGY COST OF ECONOMY PURCHASES	280,852	74,500	206,352	277.0	280,852	74,500	206,352	277.0
5. TOTAL FUEL & NET POWER TRANSACTION	23,318,070	24,426,054	(1,107,984)	(4.5)	23,318,070	24,426,054	(1,107,984)	(4.5)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,747)	(3,000)	253	(8.4)	(2,747)	(3,000)	253	(8.4)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	81,107	83,805	(2,698)	(3.2)	81,107	83,805	(2,698)	(3.2)
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(36,618)	0	(36,618)	0.0	(36,618)	0	(36,618)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,359,812	24,506,859	(1,147,047)	(4.7)	23,359,812	24,506,859	(1,147,047)	(4.7)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,090,724	1,079,304	11,420	1.1	1,090,724	1,079,304	11,420	1.1
2. NONJURISDICTIONAL SALES	7,404	1,544	5,860	379.5	7,404	1,544	5,860	379.5
3. TOTAL SALES	1,098,128	1,080,848	17,280	1.6	1,098,128	1,080,848	17,280	1.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9932576	0.9985715	(0.0053139)	(0.5)	0.9932576	0.9985715	(0.0053139)	(0.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,905,740	25,751,626	154,114	0.6	25,905,740	25,751,626	154,114	0.6
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	99,984	99,984	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(62,653)	(62,653)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,943,071	25,788,957	154,114	0.6	25,943,071	25,788,957	154,114	0.6
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	23,359,812	24,506,859	(1,147,047)	(4.7)	23,359,812	24,506,859	(1,147,047)	(4.7)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9932576	0.9985715	(0.0053139)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,202,312	24,471,851	(1,269,539)	(5.2)	23,202,312	24,471,851	(1,269,539)	(5.2)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	23,213,913	24,484,087	(1,270,174)	(5.2)	23,213,913	24,484,087	(1,270,174)	(5.2)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	489,859	489,859	0	0.0	489,859	489,859	0	0.0
6D. (LINE 6C x LINE 5)	486,556	489,159	(2,603)	(0.5)	486,556	489,159	(2,603)	(0.5)
6E. OIL BACKOUT TRUE-UP	184,237	184,613	(376)	(0.2)	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	23,884,706	25,157,859	(1,273,153)	(5.1)	23,884,706	25,157,859	(1,273,153)	(5.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	2,058,365	631,098	1,427,267	226.2	2,058,365	631,098	1,427,267	226.2
8. INTEREST PROVISION FOR THE MONTH	(18,601)	4,146	(22,747)	(548.6)	(18,601)	4,146	(22,747)	(548.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,639,090)	1,037,187	(5,676,277)	(547.3)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(3,136,595)	1,135,162	(4,271,757)	(376.3)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(5,076,375)	599,902	(5,676,277)	(946.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(3,117,994)	1,131,016	(4,249,010)	(375.7)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(8,194,369)	1,730,918	(9,925,287)	(573.4)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-J)	(4,097,185)	865,459	(4,962,644)	(573.4)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	5.750	(0.250)	(4.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.900	11.500	(0.600)	(5.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.454	0.479	(0.025)	(5.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(18,601)	4,146	(22,747)	(548.6)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1996

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	386,686	392,202	(5,516)	(1.4)	386,686	392,202	(5,516)	(1.4)
2 LIGHT OIL	83,059	308,353	(225,294)	(73.1)	83,059	308,353	(225,294)	(73.1)
3 COAL	26,484,836	26,679,719	(194,883)	(0.7)	26,484,836	26,679,719	(194,883)	(0.7)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	26,954,581	27,380,274	(425,693)	(1.6)	26,954,581	27,380,274	(425,693)	(1.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,017	10,638	(1,621)	(15.2)	9,017	10,638	(1,621)	(15.2)
9 LIGHT OIL	1,142	5,426	(4,284)	(79.0)	1,142	5,426	(4,284)	(79.0)
10 COAL	1,364,382	1,307,825	56,557	4.3	1,364,382	1,307,825	56,557	4.3
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,374,541	1,323,889	50,652	3.8	1,374,541	1,323,889	50,652	3.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	20,899	24,342	(3,443)	(14.1)	20,899	24,342	(3,443)	(14.1)
16 LIGHT OIL (BBL)	3,295	12,660	(9,365)	(74.0)	3,295	12,660	(9,365)	(74.0)
17 COAL (TON)	594,370	557,692	36,678	6.6	594,370	557,692	36,678	6.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	131,137	153,864	(22,727)	(14.8)	131,137	153,864	(22,727)	(14.8)
22 LIGHT OIL	19,052	73,352	(54,300)	(74.0)	19,052	73,352	(54,300)	(74.0)
23 COAL	13,860,311	13,251,284	609,027	4.6	13,860,311	13,251,284	609,027	4.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,010,500	13,478,500	532,000	3.9	14,010,500	13,478,500	532,000	3.9
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.66	0.80	(0.14)	-	0.66	0.80	(0.14)	-
29 LIGHT OIL	0.08	0.41	(0.33)	-	0.08	0.41	(0.33)	-
30 COAL	99.26	98.79	0.47	-	99.26	98.79	0.47	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.50	16.11	2.39	14.8	18.50	16.11	2.39	14.8
36 LIGHT OIL (\$/BBL)	25.21	24.36	0.85	3.5	25.21	24.36	0.85	3.5
37 COAL (\$/TON)	44.56	47.84	(3.28)	(6.9)	44.56	47.84	(3.28)	(6.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.95	2.55	0.40	15.7	2.95	2.55	0.40	15.7
42 LIGHT OIL	4.36	4.20	0.16	3.8	4.36	4.20	0.16	3.8
43 COAL	1.91	2.01	(0.10)	(5.0)	1.91	2.01	(0.10)	(5.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.92	2.03	(0.11)	(5.4)	1.92	2.03	(0.11)	(5.4)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: APRIL, 1996

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,543	14,464	79	0.5	14,543	14,464	79	0.5
49 LIGHT OIL	16,683	13,519	3,164	23.4	16,683	13,519	3,164	23.4
50 COAL	10,159	10,132	27	0.3	10,159	10,132	27	0.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,193	10,181	12	0.1	10,193	10,181	12	0.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.29	3.69	0.60	16.3	4.29	3.69	0.60	16.3
56 LIGHT OIL	7.27	5.68	1.59	28.0	7.27	5.68	1.59	28.0
57 COAL	1.94	2.04	(0.10)	(4.9)	1.94	2.04	(0.10)	(4.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.96	2.07	(0.11)	(5.3)	1.96	2.07	(0.11)	(5.3)

2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1966

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	765	3.3	100.0	58.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	812	3.5	100.0	62.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	827	3.6	100.0	61.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	1177	4.0	100.0	52.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2861	5.9	93.5	66.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	6442	4.4	97.9	61.0	16488	HVY.OIL	16746	6342858	106217.5	296695	4.61	17.72
GAN.#1	119	34511	40.3	87.1	62.1	11629	COAL	16137	24870980	401343.0	843893	2.45	52.30
GAN.#2	118	47452	55.9	71.8	65.8	11681	COAL	22404	24741002	554297.4	1171629	2.47	52.30
GAN.#3	155	58925	52.9	72.8	67.3	11533	COAL	27444	24761678	679559.5	1435198	2.44	52.30
GAN.#4	189	82595	60.8	87.2	70.5	10975	COAL	36644	24738440	906515.4	1916317	2.32	52.30
GAN.#5	227	114456	70.1	83.6	84.6	10389	COAL	48159	24691381	1189112.2	2518500	2.20	52.30
GAN.#6	362	7711	3.0	4.1	68.5	10570	COAL	3360	24258006	81506.9	175713	2.28	52.30
GANNON STA.	1170	345650	41.1	57.7	70.9	11029	COAL	154148	24731650	3812334.4	8061250	2.33	52.30
B.B.#1	421	258067	85.3	97.9	85.3	9736	COAL	108292	23202200	2512612.6	4311102	1.67	39.81
B.B.#2	421	256611	84.8	93.1	85.6	9956	COAL	109162	23404340	2554864.6	4345737	1.69	39.81
B.B.#3	430	229522	74.2	80.4	88.6	9929	COAL	99183	22977360	2278963.5	3948473	1.72	39.81
B.B. 1 - 3	1272	744200	81.4	90.4	86.5	9872	COAL	316637	23201460	7346440.7	12605312	1.69	39.81
B.B.#4	442	274532	86.4	90.2	94.0	9841	COAL	123585	21859740	2701536.0	5818274	2.12	47.08
B.B. STA.	1714	1018732	82.7	90.3	88.5	9863	COAL	440222	22824795	10047976.7	18423586	1.81	41.85
TOT. COAL (BB,GN,POLK)	2884	1364382	65.8	77.0	81.3	10159	COAL	594370	23319332	13860311.1	26484836	1.94	44.56
SEB-PHIL.#1(HVY OIL)	17	1296	10.6	92.4	75.8	9678	HVY.OIL	2091	5999235	12544.4	45302	3.49	21.67
SEB-PHIL.#2(HVY OIL)	17	1279	10.5	100.0	64.7	9678	HVY.OIL	2062	6001600	12375.3	44689	3.49	21.67
SEB-PHILLIPS TOTAL	34	2575	10.5	96.2	70.3	9678	HVY.OIL	4153	6000409	24919.7	89991	3.49	21.67
POLK COAL	0	0	0.0	-	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	0	0	0.0	-	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK TOTAL	0	0	0.0	-	0.0	0	-	-	-	0.0	0	0.00	-
GAN.C.T.#1	15	35	0.3	100.0	777.8	17480	LGT.OIL	105	5826667	611.8	2650	7.57	25.24
B.B.C.T.#1	15	15	0.1	69.6	1000.0	20180	LGT.OIL	52	5821154	302.7	1320	8.80	25.38
B.B.C.T.#2	65	504	1.1	97.4	969.2	16813	LGT.OIL	1466	5780218	8473.8	36951	7.33	25.21
B.B.C.T.#3	65	588	1.3	100.0	904.6	16435	LGT.OIL	1672	5779605	9663.5	42138	7.17	25.20
C.T. TOTAL	160	1142	1.0	96.1	927.9	16683	LGT.OIL	3295	5782033	19051.8	83059	7.27	25.21
SYSTEM	3282	1374541	58.2	79.4	119.5	10193	-	-	-	14010500.1	26954581	1.96	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1996

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)									
1	PURCHASES:								
2	UNITS (BBL)	80,694	24,342	56,352	231.5	80,694	24,342	56,352	231.5
3	UNIT COST (\$/BBL)	19.58	16.76	2.82	16.8	19.58	16.76	2.82	16.8
4	AMOUNT (\$)	1,580,264	408,016	1,172,248	287.3	1,580,264	408,016	1,172,248	287.3
5	BURNED:								
6	UNITS (BBL)	20,899	24,342	(3,443)	(14.1)	20,899	24,342	(3,443)	(14.1)
7	UNIT COST (\$/BBL)	18.50	16.11	2.39	14.8	18.50	16.11	2.39	14.8
8	AMOUNT (\$)	386,686	392,202	(5,516)	(1.4)	386,686	392,202	(5,516)	(1.4)
9	ENDING INVENTORY:								
10	UNITS (BBL)	122,178	144,133	(21,955)	(15.2)	122,178	144,133	(21,955)	(15.2)
11	UNIT COST (\$/BBL)	17.88	15.38	2.50	16.3	17.88	15.38	2.50	16.3
12	AMOUNT (\$)	2,184,003	2,216,099	(32,096)	(1.4)	2,184,003	2,216,099	(32,096)	(1.4)
13									
14	DAYS SUPPLY:	104	123	(19)	(15.4)	-	-	-	-
LIGHT OIL (2)									
15	PURCHASES:								
16	UNITS (BBL)	29,593	23,010	6,583	28.6	29,593	23,010	6,583	28.6
17	UNIT COST (\$/BBL)	28.26	24.48	3.78	15.4	28.26	24.48	3.78	15.4
18	AMOUNT (\$)	836,236	563,333	272,903	48.4	836,236	563,333	272,903	48.4
19	BURNED:								
20	UNITS (BBL)	3,295	12,660	(9,365)	(74.0)	3,295	12,660	(9,365)	(74.0)
21	UNIT COST (\$/BBL)	25.21	24.36	0.85	3.5	25.21	24.36	0.85	3.5
22	AMOUNT (\$)	83,059	308,353	(225,294)	(73.1)	83,059	308,353	(225,294)	(73.1)
23	ENDING INVENTORY:								
24	UNITS (BBL)	76,727	82,892	(6,165)	(7.4)	76,727	82,892	(6,165)	(7.4)
25	UNIT COST (\$/BBL)	26.50	24.22	2.28	7.3	26.50	24.22	2.28	7.3
26	AMOUNT (\$)	1,994,726	2,007,300	(12,574)	(0.6)	1,994,726	2,007,300	(12,574)	(0.6)
27									
28	DAYS SUPPLY: NORMAL	83	90	(7)	(7.8)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	11	12	(1)	(8.3)	-	-	-	-
COAL (3)									
30	PURCHASES:								
31	UNITS (TONS)	655,349	620,000	35,349	5.7	655,349	620,000	35,349	5.7
32	UNIT COST (\$/TON)	44.50	48.02	(3.52)	(7.3)	44.50	48.02	(3.52)	(7.3)
33	AMOUNT (\$)	29,164,904	29,771,115	(606,211)	(2.0)	29,164,904	29,771,115	(606,211)	(2.0)
34	BURNED:								
35	UNITS (TONS)	594,370	557,692	36,678	6.6	594,370	557,692	36,678	6.6
36	UNIT COST (\$/TON)	44.56	47.84	(3.28)	(6.9)	44.56	47.84	(3.28)	(6.9)
37	AMOUNT (\$)	26,484,836	26,679,719	(194,883)	(0.7)	26,484,836	26,679,719	(194,883)	(0.7)
38	ENDING INVENTORY:								
39	UNITS (TONS)	373,008	794,728	(421,720)	(53.1)	373,008	794,728	(421,720)	(53.1)
40	UNIT COST (\$/TON)	45.84	48.59	(2.75)	(5.7)	45.84	48.59	(2.75)	(5.7)
41	AMOUNT (\$)	17,098,855	38,613,741	(21,514,886)	(55.7)	17,098,855	38,613,741	(21,514,886)	(55.7)
42									
43	DAYS SUPPLY:	18	37	(19)	(51.4)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1996

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,403
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	7,403

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,671)	(169,071)
OTHER USAGE	(501)	(12,976)
POLK TESTING	(7,005)	(192,249)
TOTAL	(14,177)	(374,296)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	161,667
FUEL ANALYSIS	6,138
AERIAL SURVEY ADJ.	(313,059)
ADDITIVES	0
TOTAL	(145,254)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1996

SCHEDULE A6
PAGE 1 Of 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN OR ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW.	132,321.0	0.0	132,321.0	1.578 2.031	2,087,800.00	2,687,700.00	479,920.00
VARIOUS JURISDICTIONAL	SCH. -D ALLOW.	7,086.0	0.0	7,086.0	1.396 1.396	3,300.00 98,900.00	3,300.00 98,900.00	
VARIOUS SEPARATED	SCH. -D ALLOW.	40,337.0	0.0	40,337.0	1.287 1.524	300.00 519,200.00	300.00 614,600.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW.	47,949.0	0.0	47,949.0	2.178 2.792	3,400.00 1,044,200.00	3,400.00 1,338,600.00	
VARIOUS JURISDICTIONAL	SCH. -J ALLOW.	1,693.0	0.0	1,693.0	1.583 1.583	500.00 26,800.00	500.00 26,800.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	229,386.0	0.0	229,386.0	1.650 2.081	3,784,400.00	4,774,100.00	479,920.00
LESS VARIABLE O & M COSTS	-					(190,500.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-					479,920.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	229,386.0	0.0	229,386.0	1.776 2.081	4,073,820.00	4,774,100.00	479,920.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	30,274.0	0.0	30,274.0	1.446 2.141	437,622.03	648,204.75	168,466.18
FLA. PWR. & LIGHT	ECON.-C	60,463.0	0.0	60,463.0	1.372 1.774	829,425.61	1,072,911.51	194,788.71
CITY OF LAKELAND	ECON.-C	4,809.0	0.0	4,809.0	1.528 1.999	73,457.87	96,144.00	18,148.90
FT. PIERCE UTIL. AUTH.	ECON.-C	317.0	0.0	317.0	1.406 2.198	4,458.15	6,967.71	2,007.65
CITY OF GAINESVILLE	ECON.-C	767.0	0.0	767.0	1.390 2.109	10,657.70	16,179.50	4,417.44
CITY OF HOMESTEAD	ECON.-C	1,828.0	0.0	1,828.0	1.423 2.237	26,015.99	40,894.64	11,902.92
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,634.0	0.0	1,634.0	1.366 1.950	22,324.58	31,856.93	7,625.88
KISSIMMOE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	685.0	0.0	685.0	1.379 1.958	9,443.18	13,414.15	3,176.78
CITY OF NEW SMYRNA BCH.	ECON.-C	37.0	0.0	37.0	1.431 3.440	529.31	1,272.91	594.88
ORLANDO UTIL. COMM.	ECON.-C	44,111.0	0.0	44,111.0	1.388 1.875	612,291.66	827,034.32	171,794.13
SEMINOLE ELECTRIC CO-OP	ECON.-C	35,094.0	0.0	35,094.0	1.390 2.008	487,981.74	704,686.20	173,363.57
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	281.0	0.0	281.0	1.428 2.267	4,012.59	6,370.97	1,886.70
CITY OF VERO BEACH	ECON.-C	481.0	0.0	481.0	1.430 2.132	6,876.57	10,257.04	2,704.38
FMPA	ECON.-C	3,320.0	0.0	3,320.0	1.389 1.918	46,106.18	63,687.19	14,064.81
KEY WEST	ECON.-C	38.0	0.0	38.0	1.418 2.382	538.72	904.98	293.01
REEDY CREEK	ECON.-C	22,368.0	0.0	22,368.0	1.362 1.947	304,656.48	435,486.13	104,663.72
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,190.0	0.0	7,190.0	1.224 1.469	88,005.60	105,621.10	0.00
KISSIMMOE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,400.0	0.0	7,400.0	1.434 1.538	106,102.83	113,804.29	0.00
REEDY CREEK	SEPAR. SCH. -D	14,365.0	0.0	14,365.0	1.224 1.469	175,827.60	211,021.85	0.00
WAUCHULA	SEPAR. SCH. -D	4,276.0	0.0	4,276.0	1.224 1.469	52,338.24	62,814.44	0.00
FT. MEADE	SEPAR. SCH. -D	2,952.0	0.0	2,952.0	1.224 1.469	36,132.48	43,364.88	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,190.0	0.0	7,190.0	1.224 1.469	88,005.60	105,621.10	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	11,795.0	0.0	11,795.0	2.089 2.754	246,397.55	324,834.30	0.00
SEMINOLE ELECTRIC CO-OP PNECO-1	JURISD. SCH. -D	7,519.0	17.6	7,501.4	1.291 1.291	96,845.70	96,845.70	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	537.0	0.0	537.0	1.271 1.271	6,823.47	6,823.47	0.00
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	69.0	0.0	69.0	2.000 2.000	1,380.00	1,380.00	0.00
KISSIMMOE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	47.0	0.0	47.0	5.384 5.384	2,530.55	2,530.55	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1996

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	NWH WHEELED OTHER SYSTEM	NWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN OR ECONOMY ENERGY SALES
					(A)	(B)			
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SHYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FWPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO MARCH 1996									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(11,370.0)	0.0	(11,370.0)	2.037	2.752	(231,606.90)	(312,902.40)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	11,370.0	0.0	11,370.0	2.089	2.754	237,519.30	313,129.80	
CITY OF LAKELAND	ECON.-C	(25,654.0)	0.0	(25,654.0)	1.586	1.829	(406,757.54)	(469,113.21)	(49,884.46)
CITY OF LAKELAND	ECON.-C	25,654.0	0.0	25,654.0	1.585	1.826	406,498.64	468,513.21	49,611.66
ORLANDO UTIL. CONN.	ECON.-C	(71,204.0)	0.0	(71,204.0)	1.624	2.163	(1,156,620.92)	(1,540,495.66)	(307,099.79)
ORLANDO UTIL. CONN.	ECON.-C	71,204.0	0.0	71,204.0	1.624	2.163	1,156,620.92	1,540,495.66	307,099.81
FWPA	SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.216	1.459	(90,470.40)	(108,549.60)	
FWPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.208	1.450	89,875.20	107,880.00	
REEDY CREEK	SEPAR. SCH. -D	(14,860.0)	0.0	(14,860.0)	1.216	1.459	(180,697.60)	(216,807.40)	
REEDY CREEK	SEPAR. SCH. -D	14,860.0	0.0	14,860.0	1.208	1.450	179,508.80	215,470.00	
MAUCHULA	SEPAR. SCH. -D	(4,521.0)	0.0	(4,521.0)	1.216	1.459	(54,975.36)	(65,961.39)	
MAUCHULA	SEPAR. SCH. -D	4,521.0	0.0	4,521.0	1.208	1.450	54,613.68	65,554.50	
FT. MEADE	SEPAR. SCH. -D	(3,201.0)	0.0	(3,201.0)	1.216	1.459	(38,924.16)	(46,702.59)	
FT. MEADE	SEPAR. SCH. -D	3,201.0	0.0	3,201.0	1.208	1.450	38,668.08	46,414.50	
CITY OF ST. CLOUD	SEPAR. SCH. -D	(7,440.0)	0.0	(7,440.0)	1.216	1.459	(90,470.40)	(108,549.60)	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.208	1.450	89,875.20	107,880.00	
SUB-TOTAL ECONOMY POWER SALES		206,507.0	0.0	206,507.0	1.393	1.925	2,876,139.36	3,975,672.95	879,626.88
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		43,373.0	0.0	43,373.0	1.253	1.473	543,415.39	638,876.08	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,056.0	17.6	8,038.4	1.290	1.290	103,669.17	103,669.17	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		116.0	0.0	116.0	3.371	3.371	3,910.55	3,910.55	
SUB-TOTAL HARDEE PMR. PART.CONTRACT SALES-SEPAR.		11,795.0	0.0	11,795.0	2.139	2.756	252,309.95	325,061.70	
TOTAL INCLUDING VARIABLE O & M COSTS		269,847.0	17.6	269,829.4	1.401	1.871	3,779,444.42	5,047,190.45	879,626.88
LESS VARIABLE O & M COSTS		-	-	-	-	-	(229,222.77)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0.00	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	879,626.88	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		269,847.0	17.6	269,829.4	1.642	1.871	4,429,848.53	5,047,190.45	879,626.88
CURRENT MONTH:									
DIFFERENCE		40,461.0	17.6	40,443.4	(0.134)	(0.210)	356,028.53	273,090.45	399,706.88
DIFFERENCE %		17.6	0.0	17.6	(7.5)	(10.1)	8.7	5.7	83.3
PERIOD TO DATE:									
ACTUAL		269,847.0	17.6	269,829.4	1.642	1.871	4,429,848.53	5,047,190.45	879,626.88
ESTIMATED		229,386.0	0.0	229,386.0	1.776	2.081	4,073,820.00	4,774,100.00	479,920.00
DIFFERENCE		40,461.0	17.6	40,443.4	(0.134)	(0.210)	356,028.53	273,090.45	399,706.88
DIFFERENCE %		17.6	0.0	17.6	(7.5)	(10.1)	8.7	5.7	83.3

* NO ECONOMY SALES FROM HARDEE POWER PARTNERS IN APRIL 1996.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	2,934.0	0.0	2,056.0	878.0	6.446	6.446	56,600.00
HARDEE POWER PARTNERS	IPP	6,611.0	0.0	0.0	6,611.0	3.936	3.936	260,200.00
ST. CLOUD	PEAKING	188.0	0.0	0.0	188.0	7.926	7.926	14,900.00
TOTAL	-	9,733.0	0.0	2,056.0	7,677.0	4.321	4.321	331,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	155.0	0.0	0.0	155.0	(35.889)	(35.889)	(55,627.73)*
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. -J	125.0	0.0	125.0	0.0	0.000	0.000	0.00
SEMINOLE	SCH. -J	70.0	0.0	0.0	70.0	3.400	3.400	2,380.00
ORLANDO	SCH. -J	505.0	0.0	397.0	208.0	4.822	4.822	10,029.70
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 3/96	IPP	(7,207.0)	0.0	0.0	(7,207.0)	5.942	5.942	(428,213.66)
HARDEE PWR. PART.-NATIVE 3/96	IPP	7,207.0	0.0	0.0	7,207.0	5.989	5.989	431,622.19
TOTAL	-	955.0	0.0	522.0	433.0	(9.194)	(9.194)	(39,809.50)
CURRENT MONTH:								
DIFFERENCE	-	(8,778.0)	0.0	(1,534.0)	(7,244.0)	(13.515)	(13.515)	(371,509.50)
DIFFERENCE %	-	(90.2)	0.0	(74.6)	(94.4)	(312.8)	(312.8)	(112.0)
PERIOD TO DATE:								
ACTUAL	-	955.0	0.0	522.0	433.0	(9.194)	(9.194)	(39,809.50)
ESTIMATED	-	9,733.0	0.0	2,056.0	7,677.0	4.321	4.321	331,700.00
DIFFERENCE	-	(8,778.0)	0.0	(1,534.0)	(7,244.0)	(13.515)	(13.515)	(371,509.50)
DIFFERENCE %	-	(90.2)	0.0	(74.6)	(94.4)	(312.8)	(312.8)	(112.0)

* INCLUDES ADJUSTMENT OF (\$156,029.56) TO VARIABLE O & M FOR REFURBISHED PARTS PUT BACK INTO INVENTORY.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1996

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,622.0	0.0	0.0	39,622.0	1.801	1.801	713,400.00
TOTAL	-	39,622.0	0.0	0.0	39,622.0	1.801	1.801	713,400.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,641.0	0.0	0.0	1,641.0	1.615	1.615	26,505.81
McKAY BAY REFUSE	COGEN.	10,176.0	0.0	0.0	10,176.0	1.341	1.341	136,449.76
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	57.0	0.0	0.0	57.0	1.346	1.346	766.96
HILLSBOROUGH COUNTY	COGEN.	19,563.0	0.0	0.0	19,563.0	1.342	1.342	262,528.68
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	111.0	0.0	0.0	111.0	2.040	2.040	2,264.86
FARMLAND HYDRO LP	COGEN.	736.0	0.0	0.0	736.0	1.499	1.499	11,032.17
IMC-AGRICO-S. PIERCE	COGEN.	704.0	0.0	0.0	704.0	1.455	1.455	10,240.13
AUBURNDALE POWER PARTNERS	COGEN.	132.0	0.0	0.0	132.0	1.287	1.287	1,698.51
ORANGE COGENERATION L.P.	COGEN.	7,458.0	0.0	0.0	7,458.0	1.385	1.385	103,888.08
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	17.0	(17.0)	4.797	4.797	(815.55)
SUB-TOTAL FOR APRIL, 1996	-	40,578.0	0.0	17.0	40,561.0	1.366	1.366	553,953.38
ADJUSTMENTS FOR FEB., 1996								
IMC-AGRICO-NICHOLS	COGEN.	(841.0)	0.0	0.0	(841.0)	1.660	1.660	(13,963.16)
McKAY BAY REFUSE	COGEN.	(9,490.0)	0.0	0.0	(9,490.0)	1.664	1.664	(15,793.43)
MULBERRY PHOSPHATES INC.	COGEN.	9,490.0	0.0	0.0	9,490.0	1.337	1.337	(126,924.53)
CARGILL RIDGEWOOD	COGEN.							126,477.69
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(16,399.0)	0.0	0.0	(16,399.0)	1.344	1.344	(220,466.47)
CARGILL MILLPOINT	COGEN.	16,399.0	0.0	0.0	16,399.0	1.339	1.339	219,634.78
CF INDUSTRIES INC.	COGEN.	(232.0)	0.0	0.0	(232.0)	2.563	2.563	(5,945.04)
FARMLAND HYDRO LP	COGEN.	(232.0)	0.0	0.0	(232.0)	2.583	2.583	(5,992.97)
IMC-AGRICO-S. PIERCE	COGEN.	(313.0)	0.0	0.0	(313.0)	1.923	1.923	(6,018.96)
AUBURNDALE POWER PARTNERS	COGEN.	(313.0)	0.0	0.0	(313.0)	1.928	1.928	(6,034.09)
ORANGE COGENERATION L.P.	COGEN.	(591.0)	0.0	0.0	(591.0)	1.852	1.852	(10,947.57)
AS AVAILABLE ASSIGNMENT	COGEN.	591.0	0.0	0.0	591.0	1.861	1.861	11,000.54
SUB-TOTAL FOR FEB., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(1,657.03)
GRAND TOTAL		40,578.0	0.0	17.0	40,561.0	1.362	1.362	552,296.35
CURRENT MONTH:								
DIFFERENCE	-	956.0	0.0	17.0	939.0	(0.439)	(0.439)	(161,103.65)
DIFFERENCE %	-	2.4	0.0	0.0	2.4	(24.4)	(24.4)	(22.6)
PERIOD TO DATE:								
ACTUAL		40,578.0	0.0	17.0	40,561.0	1.362	1.362	552,296.35
ESTIMATED		39,622.0	0.0	0.0	39,622.0	1.801	1.801	713,400.00
DIFFERENCE	-	956.0	0.0	17.0	939.0	(0.439)	(0.439)	(161,103.65)
DIFFERENCE %	-	2.4	0.0	0.0	2.4	(24.4)	(24.4)	(22.6)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	2,443.0	3.050	74,500.00	3.524	86,100.00	11,600.00
TOTAL	-	2,443.0	3.050	74,500.00	3.524	86,100.00	11,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	5,080.0	3.956	200,969.92	5.110	259,571.27	58,601.35
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	369.0	5.026	18,545.98	6.744	24,885.28	6,339.30
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	92.0	5.281	4,858.21	6.551	6,027.11	1,168.90
ORLANDO UTIL. COMM.	ECON.-C	255.0	4.703	11,991.55	5.743	14,643.96	2,652.41
SEMINOLE ELECTRIC CO-OP.	ECON.-C	126.0	4.068	5,125.58	5.801	7,308.64	2,183.06
TALLAHASSEE	ECON.-C	744.0	4.536	33,744.69	6.120	45,531.39	11,786.70
CITY OF VERO BEACH	ECON.-C	107.0	5.249	5,616.10	6.626	7,089.76	1,473.66
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
DGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	6,773.0	4.147	280,852.03	5.390	365,057.41	84,205.38
CURRENT MONTH:							
DIFFERENCE	-	4,330.0	1.097	206,352.03	1.866	278,957.41	72,605.38
DIFFERENCE %	-	177.2	36.0	277.0	53.0	324.0	625.9
PERIOD TO DATE:							
ACTUAL		6,773.0	4.147	280,852.03	5.390	365,057.41	84,205.38
ESTIMATED		2,443.0	3.050	74,500.00	3.524	86,100.00	11,600.00
DIFFERENCE	-	4,330.0	1.097	206,352.03	1.866	278,957.41	72,605.38
DIFFERENCE %	-	177.2	36.0	277.0	53.0	324.0	625.9