

INDIANTOWN

Gas company, inc.



ORIGINAL
FILE COPY



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

May 29, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for April 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
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MAIL ROOM

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16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FL 32956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

DOCUMENT NUMBER-DATE

05973 MAY 30 96

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97**

SCHEDULE A-1
(REVISED 3/19/93)

	CURRENT MONTH: APRIL 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	261,561	244,672	16,889	6.90	261,561	244,672	16,889	6.90
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	261,561	244,672	16,889	6.90	261,561	244,672	16,889	6.90
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	321,432	244,672	76,760	31.37	321,432	244,672	76,760	31.37
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	861,250	662,833	198,417	29.93	861,250	662,833	198,417	29.93
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	861,250	662,833	198,417	29.93	861,250	662,833	198,417	29.93
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	870,242	662,833	207,409	31.29	870,242	662,833	207,409	31.29
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	30.370	36.913	(6.543)	-17.73	30.370	36.913	(6.543)	-17.73
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	30.370	36.913	(6.543)	-17.73	30.370	36.913	(6.543)	-17.73
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	30.056	36.913	(6.857)	-18.58	30.056	36.913	(6.857)	-18.58
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.655	35.512	(6.857)	-19.31	28.655	35.512	(6.857)	-19.31
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.2026	36.1906	(6.9880)	-19.31	29.2026	36.1906	(6.9880)	-19.31
45 PGA FACTOR ROUNDED TO NEAREST .001	29.203	36.191	(6.988)	-19.31	29.203	36.191	(6.988)	-19.31

DOCUMENT NUMBER - DATE

05973 MAY 30 96

FPSC - RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: APRIL 1996**

	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	861,250	261,561.09	30.370
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	861,250	261,561.09	30.370
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: APRIL 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	261,561	244,672	16,889	6.90	261,561	244,672	16,889	6.90
3 TOTAL	261,561	244,672	16,889	6.90	261,561	244,672	16,889	6.90
4 FUEL REVENUES (NET OF REVENUE TAX)	321,432	244,672	76,760	31.37	321,432	244,672	76,760	31.37
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	6,399	6,399	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	327,831	251,071	76,760	30.57	327,831	251,071	76,760	30.57
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	66,270	6,399	59,871	935.63	66,270	6,399	59,871	935.63
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(33)	0	(33)	0.00	(33)	0	(33)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(37,119)	(187)	(36,932)	19,749.73	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(6,399)	(6,399)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	22,719	(187)	22,906	(12,249.20)	22,719	(187)	22,906	(12,249.20)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(37,119)	(187)	(36,932)	19,749.73				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	22,752	(187)	22,939	(12,266.84)				
14 TOTAL (12+13)	(14,367)	(374)	(13,993)	3,741.44				
15 AVERAGE (50% OF 14)	(7,184)	(187)	(6,997)	3,741.71				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	5.50000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	0.00000%	5.40000%	0.00				
18 TOTAL (16+17)	10.90000%	0.00000%	10.90000%	0.00				
19 AVERAGE (50% OF 18)	5.45000%	0.00000%	5.45000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45417%	0.00000%	0.45417%	0.00				
21 INTEREST PROVISION (15x20)	(33)	0	(33)	0.00				

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97
PRESENT MONTH: APRIL 1996

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
APR-96	PESCO	SYS SUPPLY	FTS	861,250	0	861,250	261,561	0	0	0	30.37
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				861,250	0	861,250	261,561	0	0	0	30.37

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 96

Through

MARCH 97

(REVISED 8/19/93)

MONTH: APRIL 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMF/tu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	2,969	2,871	89,062	86,125	2.937	3.037
TOTAL		2,969	2,871	89,062	86,125		
WEIGHTED AVERAGE						2.937	3.037

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: APRIL 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	16,798	15,000	1,798	11.99	16,798	15,000	1,798	11.99
COMMERCIAL	7,157	7,500	(343)	-4.57	7,157	7,500	(343)	-4.57
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	432,000	(432,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	23,955	454,500	(430,545)	-94.73	23,955	454,500	(430,545)	-94.73
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	846,287	208,333	637,954	306.22	846,287	208,333	637,954	306.22
TOTAL INTERRUPTIBLE	846,287	208,333	637,954	306.22	846,287	208,333	637,954	306.22
TOTAL THERM SALES	870,242	662,833	207,409	31.29	870,242	662,833	207,409	31.29
NUMBER OF CUSTOMERS (FIRM)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	566	600	(34)	-5.67	566	600	(34)	-5.67
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	587	626	(39)	-6.23	587	626	(39)	-6.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	589	627	(38)	-6.06	589	627	(38)	-6.06
THERM USE PER CUSTOMER								
RESIDENTIAL	29.7	25.0	4.7	18.80	29.7	25.0	4.7	18.80
COMMERCIAL	340.8	300.0	40.8	13.60	340.8	300.0	40.8	13.60
FIRM INDUSTRIAL	0.0	432,000.0	(432,000.0)	-100.00	0.0	432,000.0	(432,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	423,143.5	208,333.0	214,810.5	103.11	423,143.5	208,333.0	214,810.5	103.11

