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Matthew M. Childs, P.A.

June 20, 1996

ORIGINAL
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Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399


RE: DOCKET NO. 960001-ET

Dear Ms. Bayó:


In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A2 and A5 through A9 for the month of May, 1996.

Due to unanticipated problems with a new computer system, Schedules A1, A3 and A4 are not yet completed. FPL will file these schedules as soon as possible.

Respectfully submitted,


Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A2 and A5 through A9 for the month of May, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of June, 1996, to the following:

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Matthew M. Childs, P.A.

MONTH OF MAY 1996

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES									
***** HEAVY OIL *****									
2	UNITS (BBL)	2,319,366	1,384,492	934,874	67.5	5,160,707	2,771,881	2,388,826	86.2
3	UNIT COST (\$/BBL)	19,2044	15,8613	3,3431	22.6	19,0104	15,4386	3,5718	23.1
4	AMOUNT (\$)	44,541,936	21,683,000	22,858,936	100.0	98,106,992	42,794,000	55,312,992	100.0
5 BURNED									
6	UNITS (BBL)	1,832,217	1,184,492	647,725	54.7	3,030,862	2,580,242	450,620	17.5
7	UNIT COST (\$/BBL)	18,2340	15,1396	3,0944	20.4	18,2648	14,9283	3,3365	22.2
8	AMOUNT (\$)	33,408,728	17,932,679	15,476,049	86.3	55,443,528	38,993,372	16,450,156	43.7
9 ENDING INVENTORY									
10	UNITS (BBL)	4,557,436	3,885,107	672,329	17.3	4,557,436	3,885,197	672,239	17.3
11	UNIT COST (\$/BBL)	18,1225	15,0876	3,0349	23.1	18,1225	15,0876	3,0349	23.1
12	AMOUNT (\$)	84,643,196	58,618,324	26,024,872	44.4	84,643,196	58,618,324	26,024,872	44.4
13	OTHER USAGE (\$)	9,621				860,364			
14	DAYS SUPPLY	7							
15 PURCHASES									
***** LIGHT OIL *****									
16	UNITS (BBL)	1,984	0	1,984	100.0	4,091	0	4,091	100.0
17	UNIT COST (\$/BBL)	37,5181	.0000	37,5181	100.0	34,0668	.0000	34,0668	100.0
18	AMOUNT (\$)	74,436	0	74,436	100.0	139,449	0	139,449	100.0
19 BURNED									
20	UNITS (BBL)	2,565	2	2,563	100.0	4,953	45	4,908	100.0
21	UNIT COST (\$/BBL)	27,3244	27,0000	.3244	1.2	27,2348	28,5111	1,2763	4.5
22	AMOUNT (\$)	70,087	34	70,033	100.0	134,894	1,283	133,611	100.0
23 ENDING INVENTORY									
24	UNITS (BBL)	209,660	213,910	4,250	2.0	209,660	213,910	4,250	2.0
25	UNIT COST (\$/BBL)	29,5618	30,0046	4428	1.5	29,5618	30,0046	4428	1.5
26	AMOUNT (\$)	6,197,934	6,418,287	220,353	3.4	6,197,934	6,418,287	220,353	3.4
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES									
***** COAL SUPPLY *****									
30	UNITS (TON)	61,219	63,472	2,253	3.5	101,620	129,800	28,180	21.7
31	UNIT COST (\$/TON)	44,7475	40,3170	4,4303	11.0	43,6748	40,3159	3,3589	8.3
32	AMOUNT (\$)	2,739,384	2,559,000	180,384	7.0	4,438,232	5,233,000	794,768	15.2
33 BURNED									
34	UNITS (TON)	68,296	62,295	6,001	9.6	113,629	122,454	8,825	7.2
35	UNIT COST (\$/TON)	43,4836	40,6047	2,8789	7.1	42,6781	40,7889	1,8892	4.6
36	AMOUNT (\$)	2,969,750	2,529,471	440,279	17.4	4,849,239	4,994,750	145,520	2.9
37 ENDING INVENTORY									
38	UNITS (TON)	35,841	71,044	15,203	21.4	35,841	71,044	15,203	21.4
39	UNIT COST (\$/TON)	42,1940	40,6608	1,5332	3.8	42,1940	40,6608	1,5332	3.8
40	AMOUNT (\$)	2,356,154	2,888,703	532,549	18.4	2,356,154	2,888,703	532,549	18.4
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 PURCHASES									
***** COAL SCHREER *****									
44	UNITS (MMBTU)	3,809,272	3,175,949	633,323	19.9	7,687,683	6,832,363	855,320	12.5
45	U. COST (\$/MMBTU)	1,7203	1,7346	0.143	8.0	1,7513	1,7187	0.326	1.9
46	AMOUNT (\$)	6,553,242	5,509,000	1,044,242	19.0	13,463,491	11,743,000	1,720,491	14.7
47 BURNED									
48	UNITS (MMBTU)	4,412,767	4,207,430	205,337	4.9	8,380,758	8,604,483	223,665	2.6
49	U. COST (\$/MMBTU)	1,6891	1,7029	0.138	8.0	1,6952	1,6943	0.0009	0.1
50	AMOUNT (\$)	7,453,630	7,164,845	288,785	4.0	14,207,150	14,578,825	371,675	2.5
51 ENDING INVENTORY									
52	UNITS (MMBTU)	3,057,438	3,313,794	2,256,356	42.5	3,057,438	3,313,794	2,256,356	42.5
53	U. COST (\$/MMBTU)	1,6911	1,7029	0.118	7.0	1,6911	1,7029	0.118	7.0
54	AMOUNT (\$)	5,170,340	9,048,878	3,878,538	42.9	5,170,340	9,048,878	3,878,538	42.9
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57 BURNED									
***** GAS *****									
58	UNITS (MCF)	23,328,586	22,126,152	1,202,432	5.4	40,650,975	45,146,156	4,495,181	10.0
59	UNIT COST (\$/MCF)	3,5162	2,3160	1,2002	30.2	3,1225	2,2123	9102	41.1
60	AMOUNT (\$)	70,363,558	51,244,380	19,119,178	37.3	126,932,702	99,877,050	27,055,652	27.1
61 BURNED									
***** NUCLEAR *****									
62	UNITS (MMBTU)	16,379,899	15,376,797	799,102	5.1	36,856,949	27,412,341	9,444,608	34.5
63	U. COST (\$/MMBTU)	3677	3619	58	7.5	4,060	3,683	377	17.2
64	AMOUNT (\$)	6,021,385	5,325,679	695,706	13.1	14,962,976	9,493,710	5,469,266	57.8
65 BURNED									
***** ORIMULSION *****									
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED									
***** PROPANE *****									
70	UNITS (GAL)	3,326	100	3,226	100.0	5,221	200	5,021	100.0
71	UNIT COST (\$/GAL)	.9110	1,0000	0.0890	8.9	.9278	1,0000	0.0722	7.2
72	AMOUNT (\$)	3,030	100	2,930	100.0	4,844	200	4,644	100.0

LINES 9 & 23 EXCLUDE BARRELS, (\$16,285) CURRENT MONTH AND 7,000 BARRELS, \$107,440 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,373,659 CURRENT MONTH AND \$3,103,005 PERIOD-TO-DATE.

SCHEDULE A - NOTES

May-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(124)	\$ (2,152.92)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	\$ 4,344.49	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
(39)	\$ (714.89)	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
(285)	\$ (5,234.88)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT.
	\$ 2,987.48	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
55	\$ 954.92	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(8)	\$ (152.69)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(171)	\$ (3,134.56)	CANAVERAL - TEMP/CAL ADJUSTMENT
(205)	\$ (3,765.45)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,217	\$ 22,547.75	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
(306)	\$ (6,027.81)	MARTIN - TEMP/CAL ADJUSTMENT
134	\$9,651.44	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)
		SJRPP PURCHASES INCLUDE \$88,000 FOR FPL'S SHARE OF THE ASHLAND BUYOUT.

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1996

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	26,446	0	26,446	2,548	3,267	673,844	863,991
	OS	29,031	0	29,031	2,548	3,211	739,710	902,165
	S	0	0	0	0,000	0,000	0	0
ST. LUCIE RELIABILITY		1,422	0	1,422	0,412	0,412	5,859	5,860
80% OF GAIN ON ECONOMY SALES							152,118	
TOTAL		56,899	0	56,899	2,495	3,167	1,571,531 *	1,802,036
ACTUAL:								
ECONOMY		110,828	0	110,828	3,348	3,949	3,711,065	4,376,652
FMPA (SL 1)		33	0	33	22,682	22,682	7,485	7,485
OUC (SL 1)		23	0	23	1,835	1,835	422	422
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		191	0	191	2,213	2,545	4,226	4,860
FLORIDA KEYS ELECTRIC COOPERATIVE		57	0	57	4,479	4,479	2,553	2,553
ENRON POWER MARKETING	OS	2,639	0	2,639	2,813	4,013	74,246	105,910
FLORIDA POWER CORPORATION	OS	26,175	0	26,175	2,966	4,141	776,475	1,083,990
FT. PIERCE UTILITIES AUTHORITY	OS	1,461	0	1,461	2,681	3,512	39,174	51,310
UTILITY BOARD OF THE CITY OF KEY WEST	OS	7,736	0	7,736	2,724	3,681	210,696	284,796
CITY OF LAKE WORTH	OS	173	0	173	2,920	3,520	5,052	6,089
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	2,159	0	2,159	2,943	4,020	63,548	86,796
OGLETHORP POWER CORPORATION	OS	8,672	0	8,672	3,480	5,148	301,800	446,414
TAMPA ELECTRIC COMPANY	OS	5,995	0	5,995	3,085	4,090	184,964	245,195
TENNESSEE POWER	OS	10,172	0	10,172	4,300	6,500	437,396	661,180
ECONOMY SUB-TOTAL		110,828	0	110,828	3,348	3,949	3,711,065	4,376,652
ST. LUCIE PARTICIPATION SUB-TOTAL		56	0	56	14,120	14,120	7,907	7,907
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		65,430	0	65,430	3,210	4,553	2,100,130	2,979,093
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							532,470	
TOTAL		176,314	0	176,314	3,300	4,176	6,351,572 *	7,363,652
CURRENT MONTH								
DIFFERENCE		119,415	0	119,415	0,806	1,009	4,780,041	5,561,616
DIFFERENCE (%)		209.9	0.0	209.9	32.3	31.9	304.2	308.6
PERIOD TO DATE								
ACTUAL		294,947	0	294,947	2,659	3,326	8,698,003	9,811,076
ESTIMATED		96,033	0	96,033	2,465	3,067	2,575,296	2,944,920
DIFFERENCE		198,914	0	198,914	0,204	0,260	6,122,707	6,866,156
DIFFERENCE (%)		207.1	0.0	207.1	8.3	8.5	237.7	233.2

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1996

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			<u>ESTIMATED</u>				
80% OF GAIN ON ECONOMY SALES	C	26,446	673,844	863,991	2.548	3.267	190,147
TOTAL		26,446	673,844	863,991	2.548	3.267	x 80 152,118
<u>ACTUAL</u>							
FLORIDA MUNICIPAL POWER AGENCY	C	24	612	690	2.550	2.875	78
FLORIDA POWER CORPORATION	C	29,210	833,475	1,096,335	2.853	3.753	262,860
CITY OF GAINESVILLE	C	2,153	56,291	65,254	2.615	3.031	8,963
CITY OF HOMESTEAD	C	1,664	43,456	48,284	2.612	2.902	4,826
JACKSONVILLE ELECTRIC AUTHORITY	C	2,208	55,338	64,634	2.506	2.927	9,296
UTILITY BOARD OF THE CITY OF KEY WEST	C	263	5,983	6,792	2.275	2.583	809
CITY OF LAKE WORTH UTILITIES	C	283	6,722	8,435	2.375	2.981	1,713
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	253	7,659	10,822	3.027	4.277	3,163
ORLANDO UTILITIES COMMISSION	C	3,612	89,641	102,500	2.482	2.838	12,859
REEDY CREEK IMPROVEMENT DISTRICT	C	9	138	176	1.533	1.956	38
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	3,335	101,011	120,769	3.029	3.621	19,758
SOUTHERN COMPANIES	C	64,449	2,411,470	2,722,090	3.742	4.224	310,620
CITY OF TALLAHASSEE	C	462	13,457	16,230	2.913	3.513	2,773
TAMPA ELECTRIC COMPANY	C	2,570	79,565	106,460	3.096	4.142	26,895
CITY OF VERO BEACH	C	333	6,247	7,181	1.876	2.156	934
SUB-TOTAL		110,828	3,711,065	4,376,652	3.348	3.949	665,587
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		110,828	3,711,065	4,376,652	3.348	3.949	532,470
CURRENT MONTH							
DIFFERENCE		84,382	3,037,221	3,512,661	0.800	0.682	380,352
DIFFERENCE (%)		319.1	450.7	406.6	31.4	20.9	250.0
PERIOD TO DATE:							
ACTUAL		164,740	5,010,835	6,044,625	3.042	3.669	827,032
ESTIMATED		41,854	1,046,872	1,307,433	2.501	3.124	208,449
DIFFERENCE		122,886	3,963,963	4,737,192	0.540	0.545	618,583
DIFFERENCE (%)		293.6	378.6	362.3	21.6	17.5	296.8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 1996

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TION (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		632,747	0	0	632,747	1.789		11,322,060
ST. LUCIE RELIABILITY		42,652	0	0	42,652	0.419		178,600
SJRPP		242,466	0	0	242,466	1.547		3,752,020
TOTAL		917,865	0	0	917,865	1.662		15,252,680
ACTUAL:								
SOUTHERN COMPANIES	UPS	395,037	0	0	395,037	1.669		7,383,242
SOUTHERN COMPANIES	R	85,640	0	0	85,640	1.749		1,497,960
PRIOR MONTH ADJUSTMENT		(3)	0	0	(3)			(312,355)
		480,674	0	0	480,674	1.783		8,568,847
FMPA (SL 2)		26,664	0	0	26,664	0.559		149,156
PRIOR MONTH ADJUSTMENT		5,095	0	0	5,095			(15,631)
		31,759	0	0	31,759	0.420		133,525
OUC (SL 2)		18,438	0	0	18,438	0.481		88,670
PRIOR MONTH ADJUSTMENT		3,523	0	0	3,523			(7,087)
		21,961	0	0	21,961	0.371		81,583
JACKSONVILLE ELECTRIC AUTHORITY	UPS	176,454	0	0	176,454	2.590		4,570,554
PRIOR MONTH ADJUSTMENT		(8,830)	0	0	(8,830)			(331,115)
		167,624	0	0	167,624	2.529		4,239,439
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		728	0	0	728	2.204		16,042
ST. LUCIE PARTICIPATION SUB-TOTAL		53,720	0	0	53,720	0.400		215,108
TOTAL		702,746	0	0	702,746	1.855		13,039,436
CURRENT MONTH								
DIFFERENCE		(215,119)	0	0	(215,119)	0.194		(2,213,244)
DIFFERENCE (%)		(23.4)	0.0	0.0	(23.4)	11.7		(14.5)
PERIOD TO DATE								
ACTUAL		1,228,102	0	0	1,228,102	1.975		24,254,514
ESTIMATED		1,861,122	0	0	1,861,122	1.663		30,958,000
DIFFERENCE		(633,020)	0	0	(633,020)	0.312		(8,703,486)
DIFFERENCE (%)		(34.0)	0.0	0.0	(34.0)	18.7		(21.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY, 1996

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		490,905	0	0	490,905	1.942	1.942	9,535,688
TOTAL		490,905	0	0	490,905	1.942	1.942	9,535,688
ACTUAL:								
ROYSTER COMPANY		6,007	0	0	6,007	1.486	1.486	89,281
INDIANTOWN COGENERATION		160,985	0	0	160,985	2.372	2.372	3,818,223
BIO-ENERGY PARTNERS, INC.		5,566	0	0	5,566	1.958	1.958	108,988
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,874	0	0	29,874	1.531	1.531	457,500
TROPICANA PRODUCTS, INC.		265	0	0	265	2.475	2.475	6,558
FLORIDA CRUSHED STONE		95,036	0	0	95,036	1.648	1.648	1,566,423
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,907	0	0	37,907	2.075	2.075	786,679
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,225	0	0	37,225	2.060	2.060	766,733
GEORGIA PACIFIC CORPORATION		146	0	0	146	2.272	2.272	3,317
CEDAR BAY GENERATING COMPANY		187,921	0	0	187,921	1.601	1.601	3,008,692
LEE COUNTY RESOURCE RECOVERY		13,564	0	0	13,564	2.184	2.184	296,277
CKEELANTA POWER L.P.		2,401	0	0	2,401	4.023	4.023	96,600
OSCEOLA POWER L.P.		18,719	0	0	18,719	2.391	2.391	447,565
TOTAL		595,616	0	0	595,616	1.923	1.923	11,452,836
CURRENT MONTH:								
DIFFERENCE		104,711	0	0	104,711	(0.020)	(0.020)	1,917,148
DIFFERENCE (%)		21.3	0.0	0.0	21.3	(1.0)	(1.0)	20.1
PERIOD TO DATE:								
ACTUAL		1,019,888	0	0	1,019,888	1.975	1.975	20,140,899
ESTIMATED		820,329	0	0	820,329	2.012	2.012	16,501,819
DIFFERENCE		199,559	0	0	199,559	(0.037)	(0.037)	3,639,080
DIFFERENCE (%)		24.3	0.0	0.0	24.3	(1.8)	(1.8)	22.1

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY, 1996

SCHEDULE A1

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(B) - (5) \$
					(A) cents/KWH	(B) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	205,656	1,804	3,710,040	1,970	4,051,429	341,389
	C	87,277	2,051	1,790,050	2,217	1,934,930	144,880
TOTAL		292,933	1,878	5,500,090	2,044	5,986,359	486,269
ACTUAL:							
FLORIDA POWER CORPORATION	C	2,044	2,121	43,356	2,342	47,861	4,505
CITY OF GAINESVILLE	C	1,743	2,040	35,557	2,327	40,557	5,000
CITY OF HOMESTEAD	C	5	5,200	260	6,400	320	60
JACKSONVILLE ELECTRIC AUTHORITY	C	3,253	2,231	72,567	2,620	85,231	12,664
CITY OF LAKE WORTH UTILITIES	C	822	2,387	19,823	2,679	22,022	2,399
ORLANDO UTILITIES COMMISSION	C	10,895	2,383	259,546	2,645	288,234	28,588
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	10,299	1,727	177,897	1,900	204,959	27,012
CITY OF TALLAHASSEE	C	92	2,525	2,323	2,717	2,500	177
TAMPA ELECTRIC COMPANY	C	55,193	1,773	978,461	2,094	1,155,817	177,356
CITY OF VERO BEACH	C	898	2,588	23,237	2,785	25,006	1,769
ENRION	OS	52,343	2,185	1,144,071	2,767	1,448,522	304,451
KOCH	OS	5,255	0,365	19,206	2,737	143,821	124,615
OGLETHORP POWER CORPORATION	OS	35,827	1,891	677,631	2,176	779,753	102,122
PECO	OS	1,692	1,406	23,782	1,911	32,336	8,554
SONAT	OS	2,944	2,175	64,032	2,918	85,906	21,874
WITO GAS	OS	5,194	1,958	101,720	2,990	155,311	53,591
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		85,244	1,892	1,612,927	2,197	1,872,457	259,530
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		103,255	1,966	2,030,442	2,562	2,645,649	615,207
TOTAL		188,499	1,933	3,643,369	2,397	4,518,106	874,737
CURRENT MONTH							
DIFFERENCE		(104,434)	0,055	(1,856,721)	0,353	(1,468,253)	388,466
DIFFERENCE (%)		(35.7)	2.9	(33.8)	17.3	(24.5)	79.9
PERIOD TO DATE							
ACTUAL		382,295	1,951	7,496,254	2,448	9,360,204	1,863,921
ESTIMATED		656,087	1,893	12,418,340	2,053	13,467,498	1,049,156
DIFFERENCE		(273,792)	0,068	(4,922,086)	0,396	(4,107,294)	814,765
DIFFERENCE (%)		(41.7)	3.6	(39.6)	19.3	(30.5)	77.7