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ORIGINAL
FILE COPY

June 24, 1996

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of each of the following:

1. Petition of Tampa Electric Company.

ACK _____ 2. Prepared Direct Testimony of Mary Jo Pennino and Exhibit
AFA _____ (MJP-2) regarding Tampa Electric's projected Total Fuel
APP _____ and Purchased Power Cost Recovery Factors and Exhibit
CAF _____ (MJP-3) regarding projected Capacity Cost Recovery
Factors for the period October 1996 through March 1997.

CMU _____ 3. Prepared Direct Testimony of William N. Cantrell with
CTR _____ Exhibit (WNC-1) regarding 1995 Transportation and Coal
EAG 5-Bars Benchmark calculations.

LEG 1 4. Prepared Direct Testimony of George A. Keselowsky with
LIT 1 + reg Test Exhibits (GAK-2) and (GAK-3) regarding Tampa Electric
Company's projected performance under the Generating
Performance Incentive Factor for the period October 1996
through March 1997.

SEC 1 5. Prepared Direct Testimony of John B. Ramil relative to
WAS _____ Public Counsel's Generic Issue regarding Off-System
OTH Pennino Sales.

DOCUMENT NUMBER-DATE	DOCUMENT NUMBER-DATE	DOCUMENT NUMBER-DATE	DOCUMENT NUMBER-DATE
06752 JUN 24 96	06753 JUN 24 96	06754 JUN 24 96	06755 JUN 24 96
FPSC-RECORDS/REPORTING	FPSC-RECORDS/REPORTING	FPSC-RECORDS/REPORTING	FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE
06756 JUN 24 96
Cantrell
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
June 24, 1996
Page Two

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/encls.)

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased)
Power Cost Recovery Factor)
and Generating Performance)
Incentive Factor.)

DOCKET NO. 960001-EI
FILED: June 25, 1996

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "the company"), hereby petitions the Commission for approval of the company's proposals concerning fuel adjustment, capacity cost recovery and generating performance incentive factor set forth herein. In support thereof says:

Fuel Adjustment

1. Tampa Electric has calculated that it experienced a final true-up amount for the October 1, 1995 through March 31, 1996 period of an over/(under)-recovery of (\$5,676,277). (See Exhibit No. (MJP-1), Document No. 1, page 1 of 1.)

2. Tampa Electric projects its fuel adjustment true-up amount for the period April 1, 1996 through September 30, 1996, which is based upon actual data for the period April 1, 1996 through May 31, 1996 and revised estimates for the period June 1, 1996 through September 30, 1996 to be an over/(under)-recovery of \$1,157,170. This \$1,157,170 over/(under)-recovery, plus the final true-up amount for the October 1, 1995 - March 31, 1996 period of an over/(under)-recovery of (\$5,676,277), produces an end of period total net true-up of (\$4,519,107) over/(under)-recovery as of September 30, 1996.

DN 06752-96
6/24/96

3. The company's projected expenditures for the period October 1, 1996 through March 31, 1997, when adjusted for the proposed GPIF reward and the true-up over/(under)recovery amount and spread over projected kilowatt hour sales for the period October 1, 1996 through March 31, 1997, produce a fuel adjustment factor for the new period of 2.401 cents per KWH before application of the factors which adjust for variations in line losses. (See Exhibit No. (MJP-2), Schedule E-1E.)

Capacity Cost Recovery

4. Tampa Electric has calculated that it experienced a final true-up amount for the October 1, 1995 through March 31, 1996 period of an over/(under)-recovery of \$785,067. (See Exhibit No. (MJP-1), Document No. 3, page 2 of 5.)

5. Tampa Electric projects its capacity recovery true-up amount for the period April 1, 1996 through September 30, 1996, which is based upon actual data for the period April 1, 1996 through May 31, 1996 and revised estimates for the period June 1, 1996 through September 30, 1996 to be an over/(under)-recovery of \$318,287. This \$318,287 over/(under)-recovery, plus the final true-up amount for the October 1, 1995 through March 31, 1996 period of an over/(under)-recovery of \$785,067, produces an end of period total net true-up of \$1,103,354 over/(under)-recovery as of September 30, 1996.

6. The company's projected expenditures for the period October 1, 1996 through March 31, 1997, when adjusted for the true-up over/(under)-recovery amount and spread over projected

kilowatt hour sales for the period October 1, 1996 through March 31, 1997 produce a capacity cost recovery factor for the new period of .149 cents per KWH before applying the 12 CP & 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (See Exhibit No. (MJP-3), page 3 of 5).

Refund Credit Factor

7. Tampa Electric also seeks approval of a refund credit factor as agreed to in the Stipulation approved in Docket No. 950379-EI, Order No. PSC-96-0670-S-EI. The refund is for \$25 million plus interest over a one year period. All customer bills beginning with the new fuel adjustment charge in October 1996 will reflect a refund credit. The company has calculated that the retail average refund credit factor beginning in October 1996 is 0.173 cents per KWH. Tampa Electric proposes to reflect the refund credit as a line item credit on customers' bills.

GPIF

8. Tampa Electric has calculated that it is subject to a GPIF penalty of (\$104,014) (adjusted to include regulatory assessment fee of one-twelfth of one-percent) for performance experienced during the period October 1, 1995 through March 31, 1996.

9. The company is also proposing GPIF targets and ranges to be applied to the period October 1, 1996 through March 31, 1997 with such proposed targets and ranges being detailed in testimony and exhibits filed herewith.

Order of Presentation of Witnesses

Tampa Electric will present the following witnesses testifying on the subjects indicated:

Fuel Adjustment, Capacity Cost Recovery and Refund Credit Factor - Mary Jo Pennino

GPIF Targets/Ranges and Rewards/Penalties - George Keselowsky

Public Counsel's Generic Issue Regarding Off-System Sales - John B. Ramil

Review of Payments to Affiliates during 1995 - William N. Cantrell

WHEREFORE, Tampa Electric Company requests that its proposals relative to fuel adjustment, capacity cost recovery and GPIF be approved as they relate to prior period true-up calculations and projected cost recovery charges. The company also requests that the proposed Refund Credit Factor be approved.

DATED this 24th day of June, 1996.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 24th day of June, 1996 to the following:

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Ms. Mary Elizabeth Culpepper
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