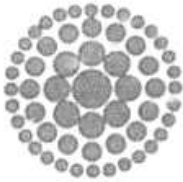


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FILE COPY



**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

June 26, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. **960001-EI**

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of May, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

ACK
 AFA 3
 APP _____
 C/F _____
 CMJ JAM/sl
 CTB Enclosures
 EAG Bas
 LEG 1 cc: Parties of record
 LIN 3
 OPC _____
 RCH _____
 SEC 1 RECEIVED & FILED
 WAS _____
 OTH _____
 FPSC-BUREAU OF RECORDS

GENERAL OFFICE

DOCUMENT NUMBER-DATE

06918 JUN 27 1996

CERTIFICATE OF SERVICE

Docket No. 960001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of May, 1996, have been furnished to the following individuals by U.S. Mail this 26th day of May, 1996:

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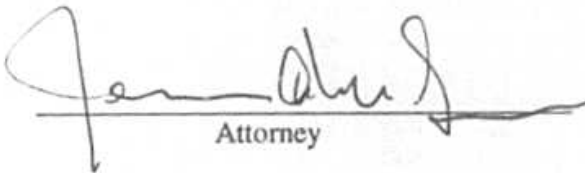
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MAY 1998

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	43,488,882	29,798,001	13,690,881	48.0	1,898,189	1,878,868	(19,321)	(2.2)	2.2449	1.8043	0.7108	48.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	182,834	822,808	(640,281)	(68.9)	174,801	668,958	(494,158)	(68.8)	0.0830	0.0835	(0.0006)	(0.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	44,448	42,120	2,328	5.6	0	0	0	0.0	0.0100	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	43,672,162	30,530,728	13,141,433	44.0	1,898,189	1,878,868	(19,321)	(2.2)	2.2568	1.8328	0.7227	47.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,855,198	3,894,340	890,858	17.0	187,891	212,498	(14,607)	(7.0)	2.3042	1.8328	0.4718	25.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	3,908,980	2,807,950	1,097,490	94.5	145,125	90,000	55,125	81.3	2.8910	2.2910	0.4800	20.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	3,983,820	98,917	3,884,903	4,094.9	138,888	3,890	131,825	3,308.9	2.9102	2.4390	0.4772	18.8
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	19,840,817	12,085,810	7,655,007	12.9	888,874	818,870	39,804	8.8	2.0773	1.8882	0.1181	8.0
12 TOTAL COST OF PURCHASED POWER	28,684,896	16,089,067	12,595,829	44.1	1,186,948	823,298	363,650	23.0	2.2849	1.8888	0.3355	17.2
13 TOTAL AVAILABLE MWH					3,071,814	2,801,888	198,928	8.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A9)	(388,143)	(344,800)	(108,843)	44.4	(8,788)	(18,000)	8,212	(11.8)	4.0825	1.8300	2.4088	147.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A9)	(38,890)	(48,000)	11,470	(23.8)	(8,788)	(18,000)	8,212	(11.8)	0.4172	0.3350	0.0872	30.4
15 FUEL COST OF OTHER POWER SALES (SCH A9)	(312,893)	0	(312,893)	0.0	(8,881)	0	(8,881)	0.0	3.8048	0.0000	3.8048	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A9)	(108,887)	0	(108,887)	0.0	(8,881)	0	(8,881)	0.0	1.2278	0.0000	1.2278	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,231,284)	(375,140)	(856,144)	230.0	(47,788)	(12,438)	(35,350)	284.0	2.8778	3.0000	(0.4222)	(14.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,040,487)	(888,840)	(1,151,647)	208.6	(88,201)	(27,438)	(60,763)	127.8	3.1286	2.4380	0.7056	28.0
19 NET INADVERTENT INTERCHANGE					2,887	0	2,887					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	47,888,890	47,748,733	140,157	41.8	3,008,210	2,874,848	133,362	4.7	2.3485	1.8811	0.5882	30.4
21 NET UNBILLED	11,820,828	8,382,728	3,438,100	70.2	(608,808)	(378,227)	(230,581)	58.1	0.4748	0.2708	0.2040	78.4
22 COMPANY USE	470,888	381,828	89,060	78.8	(20,818)	(18,793)	(2,025)	82.8	0.0187	0.0113	0.0094	74.3
23 T & D LOSSES	2,364,888	2,837,881	(473,893)	(14.9)	(88,793)	(188,784)	100,000	(17.2)	0.0841	0.1188	(0.0198)	(17.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	47,888,890	47,748,733	140,157	41.8	2,988,182	2,521,787	466,395	2.7	2.8878	2.0688	0.7812	38.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,798,088)	(1,813,888)	(984,200)	82.9	(87,804)	(73,887)	(13,917)	18.2	2.8448	2.0888	0.7882	38.3
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	45,090,802	45,934,845	(844,043)	40.4	2,287,888	2,248,180	39,708	1.8	2.8378	2.0888	0.7809	38.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.001%	44,608,477	44,538,888	69,589	40.4	2,287,888	2,248,180	39,708	1.8	2.8418	2.0884	0.7821	38.0
28 PRIOR PERIOD TRUE-UP	888,888	888,888	0	0.0	2,287,888	2,248,180	39,708	1.8	0.0451	0.0459	(0.0008)	(1.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,287,888	2,248,180	39,708	1.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	45,090,488	47,255,878	(2,165,390)	39.8	2,287,888	2,248,180	39,708	1.8	2.8848	2.1053	0.7819	37.2
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8870	2.1080	0.7820	37.2
32 GPWF	217,848	290,321	(72,473)	(33.4)					0.0088	0.0102	(0.0007)	(8.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									2.987	2.118	0.791	36.9

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Page: 18
of: 28

DOCUMENT NUMBER-DATE

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FPSC RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - MAY, 1988

	\$				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	78,982,983	84,147,405	20,836,588	37.1	3,622,208	3,587,736	(86,627)	(1.8)	2.1858	1.5860	0.8208	38.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	182,324	774,148	(811,822)	(79.0)	174,801	827,884	(683,483)	(78.9)	0.0930	0.0836	(0.0006)	(0.8)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,078,282)	84,603	(1,180,785)	(1,373.7)	0	0	0	0.0	0.0001	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	78,089,026	87,006,054	18,082,981	33.4	3,622,208	3,587,736	(86,627)	(1.8)	2.1887	1.6889	0.6708	36.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,337,889	6,671,930	2,765,958	48.8	400,820	306,117	96,703	31.4	2.0802	1.8282	0.2540	13.9
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A8)	8,227,481	3,687,300	2,850,161	73.1	223,868	180,000	43,868	24.4	2.7806	1.9986	0.7820	38.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	4,904,427	199,200	4,706,137	2,361.0	175,836	7,880	167,776	2,134.6	2.7924	2.8366	0.2668	10.1
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	27,283,328	25,388,180	3,885,188	18.8	1,188,888	1,213,843	(44,844)	(3.7)	2.3338	1.8270	0.4063	21.1
12 TOTAL COST OF PURCHASED POWER	44,783,086	32,788,680	13,886,406	42.7	1,988,422	1,706,820	282,802	16.4	2.3738	1.8188	0.4641	23.7
13 TOTAL AVAILABLE MWH					6,481,831	6,294,668	187,078	3.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(868,278)	(484,200)	(174,078)	38.0	(28,034)	(30,000)	3,968	(13.2)	2.6286	1.8140	0.8146	44.7
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(96,838)	(98,000)	482	(0.5)	(28,034)	(30,000)	3,968	(13.2)	0.3670	0.3200	0.0470	14.7
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(522,840)	0	(522,840)	0.0	(18,688)	0	(18,688)	0.0	2.8181	0.0000	2.8181	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(104,999)	0	(104,999)	0.0	(18,688)	0	(18,688)	0.0	0.8856	0.0000	0.8856	0.0
16 FUEL COST OF SEMHOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,774,484)	(1,688,820)	(1,187,864)	74.9	(107,858)	(90,985)	(46,673)	78.8	2.6771	2.9020	(0.0248)	(1.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,188,137)	(2,167,020)	(1,889,117)	81.8	(182,268)	(80,886)	(81,272)	67.3	2.7287	2.3817	0.3480	14.8
19 NET INADVERTENT INTERCHANGE					8,814	0	8,814					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	118,685,983	87,805,714	31,080,289	36.6	6,346,887	6,203,871	142,418	2.7	2.2187	1.8838	0.6361	31.8
21 NET UNBILLED	7,843,848	6,489,158	2,144,489	38.0	(344,366)	(332,439)	(11,918)	3.8	0.1622	0.1208	0.0413	34.2
22 COMPANY USE	818,337	631,163	287,184	64.1	(36,887)	(31,600)	(5,287)	17.0	0.0174	0.0117	0.0067	48.7
23 T & D LOSSES	6,820,325	4,876,580	744,965	16.3	(280,202)	(289,640)	36,348	(12.8)	0.1183	0.1071	0.0112	11.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	118,866,883	87,805,714	31,080,289	36.6	4,711,583	4,660,082	181,481	3.8	2.6188	1.8254	0.8832	38.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(5,041,773)	(2,736,136)	(2,308,836)	84.3	(201,188)	(141,889)	(58,279)	41.8	2.5082	1.8277	0.6788	30.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 3 OF 4)	113,824,210	84,870,879	28,793,631	33.9	4,610,395	4,408,193	102,202	2.3	2.6182	1.8253	0.8830	38.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0013	113,783,384	84,888,388	28,793,688	33.9	4,610,386	4,408,183	102,202	2.3	2.6227	1.8280	0.8847	38.9
28 PRIOR PERIOD TRUE-UP	1,871,878	1,871,878	0	0.0	4,610,386	4,408,183	102,202	2.3	0.0437	0.0447	(0.0010)	(2.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,610,386	4,408,183	102,202	2.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	115,766,282	86,981,378	28,733,888	33.1	4,610,386	4,408,183	102,202	2.3	2.6864	1.8727	0.8837	38.1
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6885	1.9743	0.8842	38.1
32 GPIF	480,642	480,642	0	0.0	4,610,386	4,408,183	0	0.0	0.0102	0.0104	(0.0002)	(1.9)
33 FUEL FACTOR ADJUSTED FOR TAXES INCLUDING GPIF												
34 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									2.679	1.985	0.684	28.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 1998

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	42,703,178	47,285,875	(4,582,697)	(9.7)	84,023,999	86,961,378	(2,937,377)	(3.4)
1c. JURISDICTIONAL FUEL REVENUE	42,703,178	47,285,875	(4,582,697)	(9.7)	84,023,999	86,961,378	(2,937,377)	(3.4)
1d. NON FUEL REVENUE	114,754,716	108,081,125	6,673,591	6.2	228,842,271	218,649,624	10,192,647	4.7
1e. TOTAL JURISDICTIONAL SALES REVENUE	157,457,894	155,367,000	2,090,894	1.4	312,866,270	305,611,000	7,255,270	2.4
2. NON JURISDICTIONAL SALES REVENUE	11,816,186	8,591,000	3,025,186	35.2	27,133,674	21,671,000	5,462,674	25.2
3. TOTAL SALES REVENUE	\$169,074,080	\$163,958,000	\$5,116,080	3.1	\$339,999,944	\$327,282,000	\$12,717,944	3.9
C . KWH SALES								
1. JURISDICTIONAL SALES	2,287,888,577	2,248,190,000	39,698,577	1.8	4,510,396,357	4,408,193,000	102,202,357	2.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	97,303,967	73,597,000	23,706,967	32.2	201,187,854	141,889,000	59,278,854	41.8
3. TOTAL SALES	2,385,192,544	2,321,787,000	63,405,544	2.7	4,711,584,211	4,550,082,000	161,481,211	3.6
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.92	96.83	(0.91)	(0.9)	95.73	96.88	(1.15)	(1.2)
D UMC:ENTE:OCLOSE:OUTCURRENT:UES9 WK4								
		20-Jun-98						

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 1998

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$42,703,178	\$47,265,875	(\$4,562,697)	(9.7)	\$84,023,999	\$88,961,376	(\$2,937,377)	(3.4)
2.	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	(985,989)	(985,989)	0	0.0	(1,971,978)	(1,971,978)	0	0.0
2b.	INCENTIVE PROVISION	(217,798)	(230,130)	12,362	(5.4)	(460,260)	(480,292)	20,032	(4.2)
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	41,499,421	46,059,756	(4,570,335)	(9.9)	81,591,781	84,529,138	(2,937,377)	(3.5)
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	87,688,691	47,748,753	19,937,938	41.8	118,665,983	87,605,714	31,060,269	35.5
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.92	98.83	(0.91)	(0.9)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .448) — .13 2 _a	65,009,477	48,299,888	16,709,589	40.4	113,783,264	64,989,398	28,793,866	33.9
7.	TRUE UP PROVISION FOR THE MONTH OVER(U)NDER COLLECTION (LINE D3 - D8)	(23,510,056)	(230,130)	(23,279,926)	0.0	(32,191,523)	(480,280)	(31,711,263)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(220,973)				(374,814)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(37,843,079)				(29,963,960)			
10.	TRUE UP COLLECTED (REFUNDED)	985,989				1,971,978			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(60,588,119)				(60,588,119)			
12.	OTHER	0							
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(60,588,119)				(60,588,119)			
	D:\M\CENTEG\CLC\OUT\CURRENT\UE59.WK4	20-Jun-98							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MAY 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$37,843,079)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(80,367,146)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(98,210,225)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(49,105,112)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.400	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.800	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.400	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.450	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$220,973)	N/A	--	--			

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MAY, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	17,691,701	8,162,254	9,529,447	116.8		
2	LIGHT OIL	3,646,157	727,779	2,918,378	401.0		
3	COAL	17,161,565	16,919,536	242,029	1.4		
4	GAS	4,340,548	2,041,668	2,298,880	112.6		
5	NUCLEAR	625,411	1,914,764	-1,289,353	-67.3		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	43,465,382	29,766,001	13,699,381	46.0		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	606,346	364,005	242,341	66.6		
10	LIGHT OIL	56,038	9,708	46,330	477.2		
11	COAL	965,669	958,901	6,768	0.7		
12	GAS	133,615	87,138	46,477	53.3		
13	NUCLEAR	174,501	558,936	-384,435	-68.8		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	1,936,169	1,978,688	-42,519	-2.1		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	931,746	559,802	371,944	66.4		
18	LIGHT OIL (BBL)	138,190	30,114	108,076	358.9		
19	COAL (TON)	368,280	367,144	1,136	0.3		
20	GAS (MCF)	1,529,093	951,576	577,517	60.7		
21	NUCLEAR (MM BTU)	1,937,535	5,802,315	-3,864,780	-66.6		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	6,055,380	3,582,731	2,472,649	69.0		
25	LIGHT OIL	800,944	174,659	626,285	358.6		
26	COAL	9,307,132	9,230,234	76,898	0.8		
27	GAS	1,584,091	951,576	632,515	66.5		
28	NUCLEAR	1,937,535	5,802,315	-3,864,780	-66.6		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	19,685,082	19,741,515	-56,433	-0.3		
GENERATION MIX (% MWH)							
32	HEAVY OIL	31.3	18.4	12.9	70.1		
33	LIGHT OIL	2.9	0.5	2.4	480.0		
34	COAL	49.9	48.5	1.4	2.9		
35	GAS	6.9	4.4	2.5	56.8		
36	NUCLEAR	9.0	28.2	-19.2	-68.1		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

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MAY, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	18.99	14.58	4.41	30.2
41 LIGHT OIL (\$/BBL)	26.39	24.17	2.22	9.2
42 COAL (\$/TON)	46.60	46.08	0.52	1.1
43 GAS (\$/MCF)	2.84	2.15	0.69	32.1
44 NUCLEAR (\$/MILLION BTU)	0.32	0.33	-0.01	-3.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.92	2.28	0.64	28.1
48 LIGHT OIL	4.55	4.17	0.38	9.1
49 COAL	1.84	1.83	0.01	0.5
50 GAS	2.74	2.15	0.59	27.4
51 NUCLEAR	0.32	0.33	-0.01	-3.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.21	1.51	0.70	46.4
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	9,987	9,843	144	1.5
56 LIGHT OIL	14,293	17,991	-3,698	-20.6
57 COAL	9,638	9,626	12	0.1
58 GAS	11,856	10,920	936	8.6
59 NUCLEAR	11,103	10,381	722	7.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,167	9,977	190	1.9
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.92	2.24	0.68	30.4
64 LIGHT OIL	6.51	7.50	-0.99	-13.2
65 COAL	1.78	1.76	0.02	1.1
66 GAS	3.25	2.34	0.91	38.9
67 NUCLEAR	0.36	0.34	0.02	5.9
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.24	1.50	0.74	49.3

APR - MAY, 1996
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	27,797,246	12,072,252	15,724,994	130.3		
2	LIGHT OIL	5,369,404	1,150,571	4,218,833	366.7		
3	COAL	38,246,119	37,568,112	678,007	1.8		
4	GAS	4,939,573	2,520,799	2,418,774	96.0		
5	NUCLEAR	630,651	2,835,671	-2,205,020	-77.8		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	76,982,993	56,147,405	20,835,588	37.1		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	964,803	518,333	446,470	86.1		
10	LIGHT OIL	81,276	12,261	69,015	562.9		
11	COAL	2,142,326	2,114,251	28,075	1.3		
12	GAS	159,303	114,927	44,376	38.6		
13	NUCLEAR	174,501	827,964	-653,463	-78.9		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	3,522,209	3,587,736	-65,527	-1.8		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	1,487,161	823,980	663,181	80.5		
18	LIGHT OIL (BBL)	204,732	47,692	157,040	329.3		
19	COAL (TON)	810,604	806,459	4,145	0.5		
20	GAS (MCF)	1,806,010	1,227,152	578,858	47.2		
21	NUCLEAR (MM BTU)	1,937,535	8,592,942	-6,655,407	-77.5		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	9,645,005	5,273,474	4,371,531	82.9		
25	LIGHT OIL	1,186,275	276,613	909,662	328.9		
26	COAL	20,384,717	20,267,792	116,925	0.6		
27	GAS	1,873,044	1,227,152	645,892	52.6		
28	NUCLEAR	1,937,535	8,592,942	-6,655,407	-77.5		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	35,026,576	35,637,973	-611,397	-1.7		
GENERATION MIX (% MWH)							
32	HEAVY OIL	27.4	14.5	12.9	89.0		
33	LIGHT OIL	2.3	0.3	2.0	666.7		
34	COAL	60.8	58.9	1.9	3.2		
35	GAS	4.5	3.2	1.3	40.6		
36	NUCLEAR	5.0	23.1	-18.1	-78.4		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

APR - MAY, 1996
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
FUEL COST PER UNIT							
40	HEAVY OIL (\$/BBL)	18.69	14.65	4.04	27.6		
41	LIGHT OIL (\$/BBL)	26.23	24.13	2.10	8.7		
42	COAL (\$/TON)	47.18	46.58	0.60	1.3		
43	GAS (\$/MCF)	2.74	2.05	0.69	33.7		
44	NUCLEAR (\$/MILLION BTU)	0.33	0.33	0.00	0.0		
45	OTHER (\$/TONS)	0.00	0.00	0.00	0.0		
46	OTHER (\$/BBL)	0.00	0.00	0.00	0.0		
FUEL COST PER MILLION BTU (\$/MILLION BTU)							
47	HEAVY OIL	2.88	2.29	0.59	25.8		
48	LIGHT OIL	4.53	4.16	0.37	8.9		
49	COAL	1.88	1.85	0.03	1.6		
50	GAS	2.64	2.05	0.59	28.8		
51	NUCLEAR	0.33	0.33	0.00	0.0		
52	OTHER	0.00	0.00	0.00	0.0		
52	OTHER	0.00	0.00	0.00	0.0		
54	SYSTEM (\$/MILLION BTU)	2.20	1.58	0.62	39.2		
BTU BURNED PER KWH (BTU/KWH)							
55	HEAVY OIL	9,997	10,174	-177	-1.7		
56	LIGHT OIL	14,596	22,560	-7,964	-35.3		
57	COAL	9,515	9,586	-71	-0.7		
58	GAS	11,758	10,678	1,080	10.1		
59	NUCLEAR	11,103	10,378	725	7.0		
60	OTHER	0	0	0	0.0		
61	OTHER	0	0	0	0.0		
62	SYSTEM (BTU/KWH)	9,944	9,933	11	0.1		
GENERATED FUEL COST PER KWH (CENTS/KWH)							
63	HEAVY OIL	2.88	2.33	0.55	23.6		
64	LIGHT OIL	6.61	9.38	-2.77	-29.5		
65	COAL	1.79	1.78	0.01	0.6		
66	GAS	3.10	2.19	0.91	41.6		
67	NUCLEAR	0.36	0.34	0.02	5.9		
68	OTHER	0.00	0.00	0.00	0.0		
69	OTHER	0.00	0.00	0.00	0.0		
70	SYSTEM (CENTS/KWH)	2.19	1.56	0.63	40.4		

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MAY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (%)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (%)
CR3													
UNIT NO. 3	740		32				#2	47	5,800,000	273	1,548		32.936
		174,500.88				11,105	NF	1,937,535		1,937,535	787,735	0.452	0.407
TOTAL NUCLEAR	740	174,500.88				11,105				1,937,808	789,283	0.452	
ANCLOTE													
UNIT NO. 1	511	210,575.00	55			9,940	H6	321,828	6,492,233	2,089,382	6,089,180	2.900	18.921
							#2	657	5,727,625	3,763	17,060		25.967
UNIT NO. 2	511	219,197.00	58			9,793	H6	329,342	6,492,233	2,138,165	6,231,349	2.860	18.921
							#2	1,460	5,727,625	8,362	37,910		25.966
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	53,166.80	67			10,574	H6	86,088	6,522,091	561,474	1,639,715	3.090	19.047
							#2	120	5,840,306	701	2,971		24.758
UNIT NO. 2	117	54,761.20	63			10,525	H6	88,370	6,522,091	576,357	1,683,180	3.074	19.047
UNIT NO. 3	210	62,740.86	67			9,826	H6	94,525	6,522,091	615,501	1,800,414	2.870	19.047
		42,096.64				10,268	GS	412,071	1,049	432,262	1,053,120	2.502	2.556
CR182													
UNIT NO. 1	372		79				#2	798	5,815,270	4,641	22,005		27.575
		217,706.10				9,919	CA	84,579	12,738	2,154,735	3,649,678	1.687	43.151
UNIT NO. 2	468		71				#2	714	5,815,270	4,152	19,689		27.576
		248,424.00				9,961	CA	96,767	12,738	2,470,448	4,175,563	1.689	43.151
CR485													
UNIT NO. 4	697		0				#2	1,247	5,845,732	7,290	33,269		26.679
		793.10				30,477	CD	674	12,523	16,881	33,663	8.439	49.945
UNIT NO. 5	697		96				#2	893	5,845,732	5,220	23,825		26.680
		498,745.40				9,364	CD	186,260	12,523	4,665,068	9,302,661	1.870	49.944
HIGGINS													
UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE													
UNIT NO. 1	33	2,149.19	54			13,084	H6	4,417	6,334,675	27,980	94,437	4.423	21.380
							#2	24	5,851,689	140	622		25.917
		11,064.81				13,673	GS	148,321	1,020	151,287	419,078	3.787	2.825
UNIT NO. 2	32	2,495.39	56			12,993	H6	5,096	6,334,675	32,282	108,955	4.391	21.380
							#2	24	5,851,689	140	622		25.917
		10,782.61				13,577	GS	143,529	1,020	146,400	405,538	3.761	2.825

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MAY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2290	93,835.50				13,460				1,263,001	4,958,952	5.285	
SYSTEM TOTAL	6865	1,936,169.48				10,167				19,635,082	43,627,709	2.253	

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APR - MAY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	174,500.88	16			11,109	#2 NF	173 1,937,535	5,800,000	1,004 1,937,535	5,117 792,975	0.457	29.578 0.409
TOTAL NUCLEAR	740	174,500.88				11,109				1,938,539	798,092	0.457	
ANCLDTE UNIT NO. 1	511	340,305.00	45			9,933	H6 #2	520,133 1,491	6,482,405 5,727,625	3,371,712 8,540	9,747,052 39,152	2.876	18.740 26.259
UNIT NO. 2	511	382,871.00	51			9,913	H6 #2	581,944 4,128	6,481,043 5,727,625	3,771,604 23,643	10,890,768 108,585	2.873	18.714 26.305
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	66,788.60	43			10,554	H6 #2	108,196 149	6,506,928 5,836,692	704,024 870	2,017,925 3,668	3.027	18.651 24.617
UNIT NO. 2	117	106,192.40	62			10,431	H6	170,770	6,486,285	1,107,663	3,092,829	2.912	18.111
UNIT NO. 3	210	62,740.86 42,096.64	34			9,826 10,268	H6 GS	94,525 412,071	6,522,091 1,049	616,501 432,262	1,800,414 1,053,120	2.870 2.502	19.047 2.556
CR1&2 UNIT NO. 1	372	356,294.20	65			9,883	#2 CA	1,781 138,656	5,815,270 12,660	10,357 3,510,770	48,320 6,020,860	1.703	27.131 43.423
UNIT NO. 2	468	548,158.50	80			9,848	#2 CA	1,181 213,643	5,815,270 12,628	6,868 5,391,451	32,190 9,283,270	1.699	27.257 43.452
CR4&5 UNIT NO. 4	697	261,178.20	26			9,422	#2 CD	1,955 97,884	5,839,297 12,512	11,416 2,449,464	51,864 4,900,464	1.896	26.529 50.064
UNIT NO. 5	697	976,695.50	96			9,263	#2 CD	2,334 360,811	5,834,762 12,518	13,618 9,033,032	61,671 18,041,526	1.854	26.423 50.003
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	2,149.19	27			13,084	H6 #2	4,417 24	6,334,675 5,851,689	27,980 140	94,832 622	4.441	21.470 25.917
UNIT NO. 2	32	11,064.81 2,495.39 10,782.61	28			13,673 12,993 13,577	GS H6 #2 GS	148,321 5,096 24 143,529	1,020 6,334,675 5,851,689 1,020	151,287 32,282 140 146,400	256,728 108,955 622 405,538	2.320 4.391 3.761	1.731 21.380 25.917 2.825

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APR - MAY, 1996
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-4 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2312	144,761.00				13,093				1,895,371	7,251,281	5.009	
SYSTEM TOTAL	6887	3,522,209.78				9,944				35,026,576	77,145,318	2.190	

May, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	897,630	440,000	257,630	58.6
3 Unit Cost (\$/BBL)	18.09	14.40	3.69	25.8
4 Amount (\$)	12,620,532	6,336,000	6,284,532	99.2
5 Burned				
6 Units (BBL)	931,746	559,802	371,944	66.4
7 Unit Cost (\$/BBL)	18.99	14.58	4.41	30.2
8 Amount (\$)	17,691,701	8,162,254	9,529,447	116.8
9 Adjustments				
10 Units (BBL)	(518)			
11 Amount (\$)	(87,143)			
12 Ending Inventory				
13 Units (BBL)	461,954	384,937	77,047	20.0
14 Unit Cost (\$/BBL)	18.48	14.80	3.68	24.9
15 Amount (\$)	8,537,866	5,698,813	2,839,053	49.8
16				
17 Days Supply	15	21	(6)	(28.6)
Light Oil				
18 Purchases				
19 Units (BBL)	261,757	25,000	236,757	947.0
20 Unit Cost (\$/BBL)	26.93	22.10	4.83	21.9
21 Amount (\$)	7,049,905	552,400	6,497,506	1,176.2
22 Burned				
23 Units (BBL)	138,190	19,769	118,421	599.0
24 Unit Cost (\$/BBL)	26.39	24.27	2.12	8.7
25 Amount (\$)	3,646,157	479,813	3,166,344	659.9
26 Adjustments				
27 Units (BBL)	(24)			
28 Amount (\$)	(212)			
29 Ending Inventory				
30 Units (BBL)	359,375	298,634	60,541	20.3
31 Unit Cost (\$/BBL)	26.10	24.02	2.08	8.7
32 Amount (\$)	9,379,037	7,178,695	2,200,342	30.7
33				
34 Days Supply	81	409	(388)	(62.7)

May, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	533,899	457,000	76,899	16.8
37 Unit Cost (\$/Ton)	47.17	47.29	(0.12)	(0.3)
38 Amount (\$)	25,186,656	21,613,590	3,573,066	16.5
39 Burned				
40 Units (Ton)	368,280	367,144	1,136	0.3
41 Unit Cost (\$/Ton)	46.60	46.06	0.52	1.1
42 Amount (\$)	17,161,565	16,919,536	242,029	1.4
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(995)			
46 Ending Inventory				
47 Units (Ton)	464,746	464,491	255	0.1
48 Unit Cost (\$/Ton)	47.61	47.46	0.15	0.3
49 Amount (\$)	22,128,535	22,045,262	83,273	0.4
50				
51 Days Supply	39	39	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

May, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	1,529,093	951,576	577,517	60.7
68 Unit Cost (\$/MCF)	2.84	2.15	0.69	32.1
69 Amount (\$)	4,340,548	2,041,668	2,298,880	112.6
NUCLEAR				
70 Burned				
71 Units (MM BTU)	1,937,535	5,602,315	(3,664,780)	(66.6)
72 Unit Cost (\$/MM BTU)	0.32	0.33	(0.01)	(3.0)
73 Amount (\$)	625,411	1,914,764	(1,289,353)	(67.3)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

MAY, 1996

SCHEDULE A-5

Page 4 of 4

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(535)	(\$10,188.70)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$77.63)	Non recoverable expense of analysis reports.
17	(\$76,876.25)	Non recoverable expense for pipeline accounts 151.11 and 151.12. Physical Inv Adj - Bartow North Terminal - due to temperature variation
(518)	(\$87,142.58)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(8)	(\$198.04)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$14.25)	Non recoverable expense of analysis reports.
50		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
(7)		Physical Inv Adj - Avon Park Peaker - due to temperature variation
(59)		Physical Inv Adj - Intercession City Peaker - due to temperature variation
(24)*	(\$212.29)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$163.48)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (18) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(995.38)	Non recoverable expense of inspection reports.
0 *	(\$995.38)	TOTAL

* COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 57 TONS AND \$2,461.29 FOR STEAM TRANSFER.

April through May, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Heavy Oil				
1 Purchases				
2 Units (BBL)	1,285,889	770,000	515,889	67.0
3 Unit Cost (\$/BBL)	20.48	14.40	6.08	42.2
4 Amount (\$)	26,336,337	11,088,000	15,248,337	137.5
5 Burned				
6 Units (BBL)	1,487,161	823,980	663,181	80.5
7 Unit Cost (\$/BBL)	18.69	14.65	4.04	27.6
8 Amount (\$)	27,797,246	12,072,252	15,724,994	130.3
9 Adjustments				
10 Units (BBL)	18,565			
11 Amount (\$)	1,013,301			
12 Ending Inventory				
13 Units (BBL)	461,984	384,937	77,047	20.0
14 Unit Cost (\$/BBL)	18.48	14.80	3.68	24.9
15 Amount (\$)	8,537,866	5,698,813	2,839,053	49.8
16				
17 Days Supply	0	0	0	0.0
Light Oil				
18 Purchases				
19 Units (BBL)	308,276	28,000	280,276	1,001.0
20 Unit Cost (\$/BBL)	26.98	22.10	4.88	22.1
21 Amount (\$)	8,310,768	618,700	7,692,068	1,244.2
22 Burned				
23 Units (BBL)	204,732	24,416	180,316	738.5
24 Unit Cost (\$/BBL)	26.23	24.27	1.96	8.1
25 Amount (\$)	5,369,404	592,848	4,776,556	806.0
26 Adjustments				
27 Units (BBL)	(1)			
28 Amount (\$)	(376)			
29 Ending Inventory				
30 Units (BBL)	359,375	298,834	60,541	20.3
31 Unit Cost (\$/BBL)	26.10	24.02	2.08	8.7
32 Amount (\$)	9,379,037	7,178,695	2,200,342	30.7
33				
34 Days Supply	0	0	0	0.0

April through May, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
Coal				
35 Purchases				
36 Units (Ton)	1,048,840	913,000	135,840	14.9
37 Unit Cost (\$/Ton)	47.33	47.22	0.11	0.2
38 Amount (\$)	49,641,073	43,107,410	6,533,663	15.2
39 Burned				
40 Units (Ton)	810,604	806,459	4,145	0.5
41 Unit Cost (\$/Ton)	47.18	46.58	0.60	1.3
42 Amount (\$)	38,246,120	37,568,112	678,008	1.8
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(2,985)			
46 Ending Inventory				
47 Units (Ton)	464,746	464,491	255	0.1
48 Unit Cost (\$/Ton)	47.61	47.46	0.15	0.3
49 Amount (\$)	22,128,535	22,045,262	83,273	0.4
50				
51 Days Supply	0	0	0	0.0
OTHER				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

April through May, 1996
System Generation Fuel Cost
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
GAS				
66 Burned				
67 Units (MCF)	1,806,010	1,227,152	578,858	47.2
68 Unit Cost (\$/MCF)	2.74	2.05	0.69	33.7
69 Amount (\$)	4,939,573	2,520,799	2,418,774	96.0
NUCLEAR				
70 Burned				
71 Units (MM BTU)	1,937,535	8,592,942	(6,655,407)	(77.5)
72 Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0
73 Amount (\$)	630,851	2,835,671	(2,205,020)	(77.8)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A8

POWER SOLD
FOR THE MONTH OF
MAY 1988

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6a) FUEL COST CROWH	(6b) TOTAL COST CROWH	(7) FUEL ADJ. TOTAL \$	(8) TOTAL COST \$	REPLACES OLD	REPLACES OLD
									(9) 80% GAIN ON ECONOMY ENERGY SALES \$	(10) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		27,438	0	27,438	2,426	2,428	885,840	885,840	48,000	0
ACTUAL:										
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	not applicable
FLORIDA POWER & LIGHT	ECONOMY-C	2,044	0	2,044	1,801	2,121	36,882	43,368	\$3,802	*
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	2,448	3,898	147	237	\$72	*
HOMESTEAD	ECONOMY-C	13	0	13	1,831	2,488	291	322	\$67	*
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	100	0	100	2,297	2,803	2,297	2,903	\$244	*
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	2,034	0	163	\$148	*
TALLAHASSEE	ECONOMY-C	318	0	318	1,580	1,784	4,829	5,538	\$667	*
GAINESVILLE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
SOUTHERN	ECONOMY-C	8,158	0	8,158	4,985	5,815	308,827	338,843	\$21,853	*
ROSSIMMEE	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
STARBUCK	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
KEY WEST	ECONOMY-C	0	0	0	0.000	0.000	0	0	\$0	*
REMHOLE	ECONOMY-C,X	100	0	100	5,357	5,878	5,838	6,512	\$658	*
LAKELAND	ECONOMY-C,B	0	0	0	0.000	0.000	0	0	\$0	*
DOLETHORPE	ECONOMY-C,R	0	0	0	0.000	0.000	0	0	\$0	*
GAINESVILLE	AMS	10	0	10	1,881	2,124	188	212	\$37	*
JACKSONVILLE	AMS	150	0	150	2,413	2,860	3,820	3,885	\$212	*
	AMS									
	AMS									
	AMS									
	AMS									
	AMS									
	AMS									
REMHOLE	LOAD FOLLOWING	1,824	0	1,824	2,178	2,178	41,868	41,868	not applicable	0
SEPA	DS	0	0	0	0.000	0.000	0	0	\$0	0
ENRON	DS	4,398	0	4,398	3,514	5,188	147,888	218,308	*	70,712
ELECTRIC CLEARING HOUSE	DS	488	0	488	5,488	8,858	28,344	33,777	*	7,533
SONAT	DS	1,378	0	1,378	3,888	5,208	88,888	71,888	*	21,887
NORMAN	DS	523	0	523	8,818	4,858	38,338	27,844	*	705
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1,500	0	0	\$0	0
REMHOLE	EMERGENCY-A	0	0	0	0.000	0.000	0	0	\$0	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0	0	\$0	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	0
REMHOLE	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0	0	\$0	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0	0	\$0	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0	0	\$0	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0	0	\$0	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0	0	\$0	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0	0	\$0	0
REMHOLE	RESERVE-I	0	0	0	0.000	0.000	0	0	\$0	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0	0	\$0	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	8,518	8,518	*	8,518
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0	0	\$0	0
ADJUSTMENTS										
REMHOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0	0	*	not applicable
ROSSIMMEE	SCHEDULE R	0	0	0	0.000	0.000	0	0	*	*
ROSSIMMEE	SCHEDULE R	0	0	0	0.000	0.000	0	0	*	*
ROSSIMMEE	SCHEDULE R	0	0	0	0.000	0.000	0	0	*	*
FMFA	SCHEDULE R	0	0	0	0.000	0.000	0	0	*	*
FMFA	SCHEDULE R	0	0	0	0	0	0	0	*	*
FMFA	SCHEDULE R	0	0	0	0	0	0	0	*	*
CURRENT MONTH TOTAL		17,438		17,438	3,820	4,858	888,078	911,788	28,530	108,557
DIFFERENCE		(18,802.0)		(18,802.0)	1.4	2.2	435.8	148,145.8	(11,488.0)	108,557.3
DIFFERENCE %		-68.453		-68.453	\$7.441	\$1.921	0.088	21.988	-23.888	0
CUMULATIVE ACTUAL		44,800		44,800	2,848	3,137	1,181,118	1,398,027	85,538	104,888
CUMULATIVE ESTIMATED		88,888		88,888	2,382	2,382	2,187,820	2,187,820	98,888	0
CUMULATIVE DIFFERENCE		(44,388.0)		(44,388.0)	0.3	0.8	(988,802.2)	(787,892.2)	(482.2)	104,888.0

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAY 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		212,498			212,498		1.833	3,894,340
ACTUAL								
GLADES	FIRM	14			14	10.573	10.573	1,480
TAMPA ELECTRIC	FIRM - AR1	15,008			15,008	2.871	2.871	430,947
SOUTHERN CO- UPS	FIRM - UPS	123,092			123,092	2.453	2.453	3,019,510
SOUTHERN CO- UPS	FIRM - SCH R	59,577			59,577	1.852	1.852	1,103,261
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		197,691			197,691	2.304	2.304	4,555,198
DIFFERENCE		(14,807)			(14,807)	0.471	0.471	660,858
DIFFERENCE %		(7.0)			(7.0)	25.7	25.7	17.0
CUMULATIVE ACTUAL		400,820			400,820	1.136	2.080	8,337,869
CUMULATIVE ESTIMATED		305,117			305,117	1.276	1.826	5,571,930
CUMULATIVE DIFFERENCE		95,703			95,703	(0.140)	0.254	2,765,939
CUMULATIVE DIFFERENCE %		31.4			31.4	(11.0)	13.9	49.6

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		616,870			616,870	1.959	1.959	12,085,810
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	757			757	2.500	2.500	18,925 (1,549)
NRG/RECOVERY GROUP ADJ	CO-GEN	4,228			4,228	2.000	2.000	84,520 4,598
U.S. AGRI-CHEM ADJ	CO-GEN	9,125			9,125	2.300	2.300	209,875 (7,998)
GENERAL PEAT ADJ	CO-GEN	107,498			107,498	2.000	2.000	2,149,969 32,990
PINELLAS COUNTY ADJ	CO-GEN	35,339			35,339	1.900	1.900	671,441 119,753
ST. JOE PAPER ADJ	CO-GEN	119			119	2.300	2.300	2,737 8,711
LFC POWER SYSTEMS ADJ	CO-GEN	8,424			8,424	1.900	1.900	160,054 7,377
BAY COUNTY ADJ	CO-GEN	6,768			6,768	1.900	1.900	128,554 6,153
TIMBER ENERGY ADJ	CO-GEN	9,410			9,410	2.100	2.100	197,610 7,845
PASCO COUNTY ADJ	CO-GEN	16,286			16,286	2.000	2.000	326,720 8,214
SEMINOLE FERTILIZER ADJ	CO-GEN	11,427			11,427	1.300	1.300	148,551 84,108
DADE COUNTY ADJ	CO-GEN	25,235			25,235	2.200	2.200	555,170 1,233
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	0.000	0.000	0 0
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	71,015			71,015	2.300	2.300	1,633,345 (9,688)
PASCO COGEN LIMITED ADJ	CO-GEN	74,501			74,501	2.300	2.300	1,713,523 (18,031)
ORLANDO COGEN ADJ	CO-GEN	65,001 (1,814)			65,001 (1,814)	2.400	2.400	1,560,024 (63,656)
RIDGE GENERATING STATIO ADJ	CO-GEN	16,907			16,907	2.060	2.060	348,284 103,857
MULBERRY ENERGY ADJ	CO-GEN	30,138			30,138	1.600	1.600	482,216 12,558
AUBURNDALE (EL DORADO) ADJ	CO-GEN	88,068			88,068	2.400	2.400	2,114,114 (17,215)
ORANGE COGEN ADJ	CO-GEN	34,737			34,737	1.600	1.600	555,792 (244,141)
TIMBER 2 ADJ	CO-GEN	3,759			3,759	2.000	2.000	75,174 1,153
ECOPEAT ADJ	CO-GEN	25,152			25,152	1.300	1.300	328,974 (4,874)
ROYSTER ENERGY ADJ	CO-GEN	11,721			11,721	1.600	1.600	187,528 (995)
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	0 321
CURRENT MONTH TOTAL		656,674			656,674	2.077	2.077	13,640,817
DIFFERENCE		39,804			39,804	0.118	0.118	1,555,007
DIFFERENCE %		6.5			6.5	6.0	6.0	12.9
CUMULATIVE ACTUAL		1,158,999			1,168,999	2.334	2.334	27,283,329
CUMULATIVE ESTIMATED		1,213,643			1,213,643	1.928	1.928	23,398,180
CUMULATIVE DIFFERENCE		(44,644)			(44,644)	0.408	0.408	3,885,189
CUMULATIVE DIFFERENCE %		(3.7)			(3.7)	21.1	21.1	16.8

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAY 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		93,930	2.239	2,103,517	2.239	2,103,517	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	29,210	3.780	1,104,234	4.653	1,359,194	254,960
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	825	3.861	31,850	5.143	42,431	10,581
LAKE WORTH	ECONOMY-C	625	3.589	22,428	4.891	30,571	8,143
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	24	4.692	1,126	5.378	1,290	164
JACKSONVILLE ELECT AUTH	ECONOMY-C,X	2,836	3.224	91,429	3.795	107,637	16,208
TAMPA ELECTRIC	ECONOMY-C,X	42,391	2.478	1,050,240	3.353	1,421,297	371,057
ORLANDO UTILITIES COMM	ECONOMY-C	14,986	3.442	515,839	4.373	655,303	139,464
TALLAHASSEE	ECONOMY-C	5,443	3.043	165,652	3.908	212,725	47,073
GAINESVILLE	ECONOMY-C	22,458	0.353	79,198	0.444	99,755	20,560
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	4,858	2.420	117,545	3.107	150,943	33,398
LAKELAND	ECONOMY-C,X	21,434	3.386	725,745	4.250	910,945	185,201
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		145,090	2.892	3,905,284	3.441	4,992,091	1,036,807
SOUTHEASTERN POWER ADMIN	HYDRO	3,054	0.926	28,279	0.926	28,279	0
SEMINOLE	LOAD FOLLOWING	1,671	2.263	37,822	2.263	37,822	0
L. G. & E.	OS	1,050	2.250	23,625	2.800	29,400	5,775
SOUTHERN	OS	0	0.000	0	0.000	0	0
ORLANDO	OS	8,117	3.895	316,138	5.000	405,850	89,712
WESTERN GAS RES	OS	582	4.300	25,026	4.623	28,906	1,880
OGLETHORPE	SCH R,OS	6,128	2.189	134,171	2.800	171,584	37,413
ENRON	OS	48,325	2.685	1,297,312	3.850	1,860,513	563,200
FLORIDA POWER & LIGHT	OS	26,175	4.141	1,083,990	5.000	1,308,750	224,760
TALLAHASSEE	OS	14,840	2.655	388,674	4.200	614,880	226,206
ELECTRIC CLEARING HOUSE	OS	21,158	2.133	451,234	3.115	658,998	207,764
GAINESVILLE R.U.	AIMS,OS	4,210	3.426	144,246	4.237	178,388	34,143
JACKSONVILLE	AIMS	745	3.101	23,104	2.723	20,287	(2,816)
SOUTHERN	AIMS	0	0.000	0	0.000	0	0
TALLAHASSEE	AIMS	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		135,855	2.910	3,953,820	3.932	5,341,657	1,388,037
ADJUSTMENTS							
ENRON/SOUTHER		35	0.217	76	0.217	76	0
CURRENT MONTH TOTAL		280,980	2.797	7858979.84	3.678	10333824.67	2474844.83
DIFFERENCE		187,050	0.558	5,755,463	1.439	8,230,308	2,474,845
DIFFERENCE %		199	24.922	274	64.270	391	0
CUMULATIVE ACTUAL		399603	3	11131667.68	3.657	14614495.25	3,482,608
CUMULATIVE ESTIMATED		187,660	2.021	3,796,590	2.021	3,796,590	0
CUMULATIVE DIFFERENCE		211,743	0.765	7,335,298	1.636	10,817,905	3,482,608
CUMULATIVE DIFFERENCE %		113	37.900	193	81.000	285	

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