



VIA AIRBORNE EXPRESS

July 3, 1996

Ms. Blanca S. Bayó
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

**Re: Florida Power & Light Company's Request
for Confidential Classification --
Fuel and Purchased Power Cost Recovery
Clause and Generating Performance
Incentive Factor, Docket No. 960001-EI**

Dear Ms. Bayó:

Enclosed please find an original and fifteen copies of FPL's "Request for Confidential Classification" regarding certain materials obtained by the Commission Staff during its audits of (i) FPL's capacity cost recovery clause for the twelve months ended March 31, 1996, and in particular FPL's purchases from the Southern Companies, and (ii) FPL's fuel and purchased power cost recovery clause and generating performance incentive factor covering the period April 1, 1995, through March 31, 1996, inclusive. This filing is being made by FPL pursuant to Rule 25-22.006, F.A.C.

Please note that only the original filing contains Attachments A and C. Attachments A and C contain confidential information and have been placed in a sealed envelope marked "Confidential" and, therefore, should be handled as confidential information in accordance with Rule 25-22.006, F.A.C. The other fifteen copies do not include Attachments A and C and thus do not require special handling.

Please also note that, due to the size of certain spreadsheets and Staff workpapers submitted herewith, FPL is unable to comply with the size-of-paper specification of Rule 25-22.009(1), F.A.C.

Request
DOCUMENT NUMBER-DATE
07183 JUL-5 96

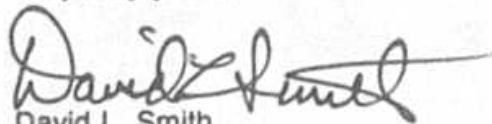
Conf. Ex. A
DOCUMENT NUMBER-DATE
07184 JUL-5 96

Conf. Ex. C
DOCUMENT NUMBER-DATE
07185 JUL-5 96

Ms. Blanca S. Bayó
July 3, 1996
Page 2

An additional copy of this transmittal letter is also enclosed, which I would appreciate having date-stamped as "filed" and returned to me in the accompanying, postage-paid envelope. If you have any questions regarding this filing, please call me at (305) 552-3924.

Very truly yours,

A handwritten signature in black ink, appearing to read "David L. Smith", with a long horizontal flourish extending to the right.

David L. Smith
Senior Attorney

DLS:plm

Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchased Power Cost)
Recovery Clause and Generating)
Performance Incentive Factor)

Docket No. 960001-EI

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Rule 25-22.006, F.A.C., and §366.093, F.S. (1995), Florida Power & Light Company ("FPL") hereby files with the Florida Public Service Commission ("Commission") this "Request for Confidential Classification" ("Request") of certain materials obtained by the Staff as part of its recent capacity cost recovery and fuel audits of FPL. In support of this Request, FPL states as follows:

1. This filing is being made on behalf of FPL, whose principal place of business is 9250 West Flagler Street, Miami, Florida 33174.

2. Service in this docket is to be made, and communications in this proceeding should be addressed, to the following individuals:

William G. Walker, III
Vice President
Florida Power & Light Company
9250 West Flagler Street
Miami, Florida 33174
(305) 552-4981

David L. Smith
Law Department
Florida Power & Light Company
9250 West Flagler Street, #6514
Miami, Florida 33174
(305) 552-3924

3. The Staff has completed its capacity cost recovery clause audit and its fuel audit of FPL's records covering the twelve months ended March 31, 1996 (individually,

the "Capacity Audit" and the "Fuel Audit," and collectively, the "Capacity and Fuel Audits"). During the Capacity and Fuel Audits, the Staff requested access to confidential information relating to FPL's internal audits, FPL's capacity and energy purchases from the Southern Companies, FPL's purchases of fuel oil and natural gas, and FPL's purchases (indirectly, through Georgia Power Company and Alabama Power Company, respectively) of coal and rail transportation service to the Scherer and Miller Generating Plants. FPL seeks confidential treatment of these documents and of Staff's workpapers derived from these documents. These materials are intended to be and are treated by FPL as confidential; they have not been publicly disclosed; and they have been circulated internally at FPL to only a select few employees of FPL on a "need to know" basis.

4. The Capacity Audit was completed on June 13, 1996, while the Fuel Audit was completed on June 14, 1996; no audit exit conferences were held. Under Rule 25-22.006(3)(a)2, F.A.C., FPL thus has 21 days, or until July 5, 1996, to file a request regarding the Capacity Audit, and until July 8, 1996, regarding the Fuel Audit "[t]o maintain continued confidential handling of the material. . ." For ease of administration, FPL is consolidating such requests into this Request, and filing same by the earlier of the two deadlines.

5. Appended to this Request and incorporated herein by reference are the following documents:

Attachment A	A highlighted copy of FPL documents, notes and memos from the Capacity Audit, related to FPL internal audits of records
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and costs associated with purchases from the Scherer and Miller Generating Plants. This Attachment is to be considered confidential. Only a single copy is being provided to the Commission in a sealed envelope marked "Confidential."

- Attachment B A redacted copy of Attachment A on which the highlighted internal audit information has been masked.
- Attachment C A highlighted copy of FPL documents, and Staff's notes and workpapers from the Fuel Audit, related to FPL purchases of fuel oil, natural gas, and (through Georgia Power Company and Alabama Power Company, respectively) coal and rail transportation service to the Scherer and Miller Generating Plants. This Attachment is to be considered confidential. Only a single copy is being provided to the Commission in the sealed envelope marked "Confidential."
- Attachment D A redacted copy of Attachment C on which the highlighted fuel oil, natural gas, coal and rail transportation information has been masked.
- Attachment E A line-by-line justification matrix for treating Attachments A and C confidential and providing for declassification dates.
- Attachment F An Affidavit of Rene Silva in support of the confidential nature of the internal audit, fuel oil, natural gas, coal and rail transportation information.

6. FPL seeks confidential classification of the internal audit information related to FPL's purchases from the Scherer and Miller Generating plants, and associated notes and memos, which are identified and highlighted on Attachment A, pursuant to §366.093(3)(b), F.S. (1995), which provides that "[i]nternal auditing controls and reports of internal auditors" are considered proprietary confidential business information. The information comprising Attachment A consists of a list of FPL's 1995 and 1996 (through April 2, 1996) internal audit reports, and FPL notes and memos summarizing several of the internal audit reports. The latter notes and memos would clearly impart to a viewer

of them much of the same sensitive information as a review of the audits themselves. The Commission has previously afforded confidential treatment to similar notes and memos derived from FPL internal audit reports:

The material in Attachment A was obtained from FPL in response to Commission Staff's document request. The work papers were compiled by Commission Staff from reports of FPL's internal auditors and the auditors' supporting work papers. The information in Attachment A is intended to be and is treated by FPL as confidential, ...this information has not been publicly disclosed, and... it has been circulated to a select few FPL employees on a need to know basis only. All of the material in Attachment A and the corresponding work papers [were] extracted from an internal audit, and accordingly, [satisfy] the definition of proprietary confidential information, pursuant to Section 366.093(3)(b), Florida Statutes, therefore, confidential status is granted.

94 FPSC 8:64, 65. See Also 93 FPSC 11:119, 120. Other information in Attachment A -- the list of FPL's internal audits conducted during 1995 and early 1996 -- is irrelevant to issues in this Docket, but is also obviously derived from the internal audits and, in addition, would constitute a veritable "hit list" for current and potential litigants against FPL.

7. By this Request, FPL also seeks, pursuant to §366.093(3)(d) and (e), F.S. (1995), confidential classification of the (i) fuel oil, natural gas, coal and rail transportation pricing information, and (ii) associated Staff notes and workpapers derived therefrom, which are identified and highlighted in Attachment C. The referenced statutory subsections provide that the following are considered proprietary confidential business information:

- (d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms.
- (e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.

8. To establish that material is proprietary confidential business information under §366.093(3)(d) or (e), F.S. (1995), a utility must demonstrate that (i) the information constitutes either contractual data or data related to competitive interests, and (ii) the disclosure of the data would impair the efforts of the utility to contract for goods or services on favorable terms, or impair the competitive business of the provider(s) of the information. The Commission has previously recognized that this latter requirement does not necessitate a showing of actual impairment or the more demanding standard of actual adverse results; instead, it must simply be shown that disclosure is "reasonably likely" to impair a utility's contracting for goods or services on favorable terms or impair the competitive business of the provider(s) of the information. See 87 FPSC 1:48, 50 and 52, and 94 FPSC 10:87, 88.

9. The prices which FPL pays for fuel oil and natural gas, and for coal and rail transportation (to the Scherer and Miller Generating Plants) through Georgia Power Company and Alabama Power Company, respectively, are established by contract and, hence, are contractual data which fit squarely within the definition in §366.093(3)(d), F.S. (1995). Therefore, the first standard of the two-pronged test has been met. The second standard of the test is met by the Affidavit of Rene Silva (Attachment F hereto). As set

forth in Mr. Silva's Affidavit, the disclosure of the prices for which FPL purchases fuel oil, natural gas, coal and rail transportation could impair FPL's ability to contract in the future for these fuels and services on terms most favorable to FPL's customers, and could disadvantage the fuel oil, natural gas, coal and rail transportation vendors by revealing to their competitors information on the nature of the vendors' business operations and production costs. In addition, the fuel oil, natural gas, coal and rail transportation contracts, as well as the FPL/Georgia Power Company ownership contract for Scherer Unit #4 (plus Georgia Power Company's and Alabama Power Company's own underlying contracts for coal and rail transportation) provide that the terms of the contracts will be kept confidential. Moreover, the Commission has routinely granted confidential treatment for this same type of fuel oil, coal and rail transportation information in FPL's monthly fuel reports, FPSC Form 423 (natural gas prices are not reported on Form 423).

10. A redacted copy of Attachment C (Attachment D) and a line-by-line justification matrix (Attachment E) for the highlighting on Attachment C and the redactions on Attachment D are appended hereto.

11. In applying the statutory standards delineated above in paragraph 8, the Commission is not required to weigh the merits of public disclosure relative to the interests of utility customers. The issue presented to the Commission, by this FPL Request, is whether the information sought to be protected fits within the statutory definitions of proprietary confidential business information, as set forth in §366.093(3),

F.S. (1995). If the information is found by the Commission to fit within the statutory definitions, then it should be classified as confidential, be treated in accordance with Rule 25-22.006, F.A.C., and be exempt from §119.07(1), F.S. (1995).

12. FPL requests that the internal audit information (Attachment A and a portion of Attachment C) not be declassified for a period of at least eighteen months. This confidential material should be returned to FPL when the Commission no longer needs the information to conduct its business, in accordance with §366.093(4), F.S. (1995), and Rule 25-22.006(9)(b), F.A.C. If such material is not so returned to FPL within eighteen months, FPL will seek from the Commission, pursuant to Rule 25-22.006(9)(c), F.A.C., an extension of the period of confidential classification and treatment for Attachment A and the relevant portions of Attachment C.

13. FPL requests that the fuel oil pricing information in Attachment C not be declassified for a period of at least twenty-four months. This is the maximum period of time during which FPL fuel oil contracts are in effect. Disclosure prior to the identified date of declassification could impair FPL's ability in the future to negotiate favorable fuel oil contracts, to the detriment of FPL's customers. FPL asserts that good cause thus exists for protection of this information from disclosure beyond the 18-month period specified in §366.093(4), F.S. (1995), and Rule 25-22.006(9)(a), F.A.C. The confidential material (Attachment C) should be returned to FPL when the Commission no longer

needs the information to conduct its business, in accordance with §366.093(4), F.S. (1995), and Rule 25-22.006(9)(b), F.A.C..

14. FPL requests that the natural gas pricing information in Attachment C not be declassified until August 31, 2010. FPL's natural gas contract provides that the confidentiality requirement shall apply during the contract term, which runs until February 28, 2010. Disclosure prior to the sought date of declassification (the contract term, plus six months to negotiate another contract) could impair FPL's ability in the future to negotiate favorable natural gas contracts, to the detriment of FPL's customers. FPL asserts that good cause thus exists for protection of this information from disclosure beyond the 18-month period specified in §366.093(4), F.S. (1995), and Rule 25-22.006(9)(a), F.A.C. The confidential natural gas material in Attachment C should be returned to FPL when the Commission no longer needs the information to conduct its business, in accordance with §366.093(4), F.S. (1995), and Rule 25-22.006(9)(b), F.A.C.

15. FPL requests that the coal and rail transportation pricing information in Attachment C not be declassified indefinitely. FPL's ownership contract with Georgia Power Company, plus Georgia Power Company's and Alabama Power Company's own underlying contracts for coal and rail transportation to the Scherer and Miller Generating Plants, respectively, provide that confidentiality shall apply during each contract's term. (The FPL/Georgia Power Company ownership contract runs for the life of Scherer Unit #4, but to no date certain.) Disclosure prior to the expiration of the various contracts

could impair FPL's ability in the future to negotiate (or have its agents negotiate) favorable coal and rail transportation contracts, to the detriment of FPL's customers. FPL asserts that good cause thus exists for protection of this information from disclosure beyond the 18-month period specified in §366.093(4), F.S. (1995), and Rule 25-22.006(9)(a), F.A.C. The confidential coal and rail transportation material in Attachment C should be returned to FPL when the Commission no longer needs the information to conduct its business, in accordance with §366.093(4), F.S. (1995), and Rule 25-22.006(9)(b), F.A.C.

WHEREFORE, FPL respectfully requests the Commission to find that the materials identified as Attachments A and C are proprietary confidential business information pursuant to §366.093, F.S. (1995), and to classify the materials as confidential information in accordance with Rule 25-22.006, F.A.C.

Dated: July 3, 1996


Respectfully submitted, ~



David L. Smith, Esq.
Florida Power & Light Company
9250 West Flagler Street, #6514
Miami, Florida 33174
(305) 552-3924
Florida Bar No. 0473499

CERTIFICATE OF SERVICE


I HEREBY CERTIFY that copies of Florida Power & Light Company's "Request for Confidential Classification" of certain material obtained by the Staff as part of its recent capacity cost recovery clause and fuel audits of FPL, without Attachments A and C, were provided by first class mail service to Raymond Grant and Iliana Piedra at the Florida Public Service Commission, Miami District Office, Suite 400, 3625 N.W. 82nd Avenue, Miami, Florida 33166-7602, on this the 3rd day of July, 1996.



David L. Smith

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that copies of Florida Power & Light Company's "Request for Confidential Classification" of certain material obtained by the Staff as part of its recent capacity cost recovery clause and fuel audits of FPL, without Attachments A and C, were provided by first class mail service to Raymond Grant and Iliana Piedra at the Florida Public Service Commission, Miami District Office, Suite 400, 3625 N.W. 82nd Avenue, Miami, Florida 33166-7602, on this the 3rd day of July, 1996.



David L. Smith

ATTACHMENT A

(See envelope marked "Confidential")

ATTACHMENT B

State of Florida

Commissioners:
SUSAN F. CLARK, CHAIRMAN
J. TERRY DEASON
JULIA L. JOHNSON
DIANE K. KIESLING
JOE GARCIA



2625 NW 82nd AVENUE
SUITE 400
MIAMI, FLORIDA 33166-7602

Public Service Commission

June 13, 1996

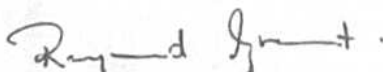
Dave Wasielewski
Regulatory Coordinator
Florida Power & Light
9250 W. Flager Street
Miami, FL 33174

Dear Mr. Wasielewski,

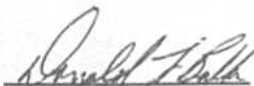
RE: Docket No.950001-EI; Audit Control No. 95-298-4-3; Capacity Clause Audit

We have completed our field work in the above referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies. The utility must file a Request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,


Raymond Grant
Audit Manger

Enclosure
cc: Denise Vandiver


Received by Company

COMPANY: FPL
 DOCKET: 950001-EI
 PURPOSE: CAPACITY CLAUSE
 DATE: JUNE 12, 1996

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WPIPI



FPL

UNIT POWER SALES CAPACITY AUDIT
1992 - 1994

January 5, 1996

SUMMARY OF SIGNIFICANT ISSUES

FPL

List of Internal Audit

TYE 3-31-96

10/24/96
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1995 AUDIT REPORTS

FPL

Auto Report

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FPL

UNIT POWER SALES CAPACITY AUDIT
1992 - 1994

December 27, 1995

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FPL

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9-1

FPL

2/96

Invoice + Supporting Doc For Ad

RG

TYE 3/31/96

1/14

PB

16

9-3

722-2297

FPL

Invoice

TYE 3-31-96

PBC

WJ
5/21/96
RG

Southern Company Services, Inc.
64 Perimeter Center East
Atlanta, Georgia 30346

Southern Company Services 

The southern electric system

1988 AGREEMENT

800328A

X	Traced	to Actual Capacity	Cherokee Alabama	- Miller	43-1
X	"	"	"	"	43-1
X	Traced	To Actual Capacity	Cherokee	GA Power	43-1
					1-1

FPA

UPS Actual Capacity Change

745 .75

FRC

5/24/16

3

17

43-1
1-1

FPC

1 Capacity Charge - Production

74E 3.31-01

PBC

10/1/201
R5/2:

UNIT POWER SALES
ANNUAL CAPACITY CHARGES
CONTRACT YEAR 1995, JULY
ALABAMA POWER COMPANY

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FPL

Indexed

TY15 3-31-96

POC

W 196 P.B.
5/21 5-17-96

Southern Company Services, Inc.
64 Perimeter Center East
Atlanta, Georgia 30346

Southern Company Services 
the southern electric system

FPL
UPS Assignment + Assignment
TLE 3/31/94
PAC

5/24/94
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5-12

✓ Paced to Hays Invoice

43-1
2-1

FPL

Southern

Co

Inc.

3-31-9

ABC

W/ 5/21/90
P/B
5/21/90

Southern Company Services, Inc.
64 Perimeter Center East
Atlanta, Georgia 30346

Southern Company Services 
the southern electric system

800328A

43-1
3-1

FDJ

Actual Capacity Charges 5/95

TYE 3-31-96

PBC

5/24/96
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✓	Traced to	Actual Capacity	Charges	Alabama Milk	43-1
✗	"	"	"	GA Power	3-1
✗	"	"	"	Bull's Power	

FPL
CAPACITY
4/95 - 3/96

KW
5/24/96
5/9/96

RAO 7 1995

UPS AGREEMENTS INDEX

- 1 **1982 UPS Agreement** February 18, 1992
Provides energy entitlements through 1995.
- 2 **1988 UPS Agreement** July 20, 1988
Increases entitlement between 1993 and 1995, and extends agreement through 2010.
- 3 **First Amendment** May 18, 1982
Decreased entitlements for 1993 through 1995 and modified the Unit Power Sales Manual
- 4 **Second Amendment** October 30, 1987
Changed return on common equity from 16% to 13.75%; changed definition of fixed and variable expense (effective 1/1/89 per letter agreement dated 9/26/88); provides for payment of interest on capacity and energy true ups; expands the true up of transmission charges to include certain additional components such as transmission investment.
- 5 **Letter Agreement Fuel Buy Out and Common Facilities** January 1, 1987
Allows SCS to recover costs related to the buy out of coal contracts for Blue Diamond and Westmoreland at Plant Scherer and outlines the accounting procedures related to common facility purchases associated with Plant Scherer. Effective 1/1/87
- 6 **Letter Agreements Minimums and Net Dependable Capacity** October 10, 1988
Minimum obligation guidelines incorporated into the 1988 agreement. Changed the months used to calculate NDC from July and August to June, July and August
- 7 **JEA Assignment Agreement** December 31, 1990
Assigns 37.5% of JEA's UPS entitlements to FPL.
- 8 **Scherer Amendments** December 31, 1990
Two Amendments to the UPS Agreements to reflect the purchase ownership interest in Scherer Unit 4. Amendment to 1982 Agreement adds "energy banking" provision and new transmission capacity costing methods. Amendment to 1988 Agreement provides for a diminished ability of FPL to exercise certain "early options" contained in the UPS Agreement.
- 9 **Marginal Replacement Fuel Cost Dispatch** April 25, 1990 & July 12, 1993
The 1990 letter defines Marginal Replacement Fuel Cost for dispatch concept. Which theoretically reduces costs by allowing a plant with low long-term commitments to purchase lower cost coal on the spot market. Effective date 1/1/91. The 1993 letter revises marginal method due to Southern's "concern that such savings may not be appropriately allocated among all customer groups... and that the hourly pricing curve changes significantly from hour-to-hour". Creates the Blended Replacement Fuel Cost (BRFC) which Southern believes will appropriately share the savings among all customer groups and eliminate the unpredictability of pricing off-system transactions
- 10 **Prime Rate Quote** July 8, 1992
Manufactures Hanover merger with Chemical Bank. Future prime rate quotes will be obtained from Chemical Bank for interest rate determination.
- 11 **FERC Docket ER 93-59-000** January 28, 1993
Describes incremental pricing on system purchase options. Trail staff requested an investigation of the transmission component due to the cumulative nature of the component. This was denied by the commission. However, they did require Southern to revise its system power formula rate due to transmission cumulative pricing.
- 12 **Return On Common Equity** June 1, 1993
Provision for FERC ruling on 13.75% return on equity.
- 13 **Schedule R Agreement and Amendment** July 29, 1985 & July 20, 1988
Provides terms for "replacement" UPS energy.
- 14 **Amendments to 1982 & 1988 Agreements** January 1, 1993
The Agreements were amended for the method of calculating Net Dependable Capacity, a new category of energy was created called Increased Peak Capacity which is generation higher than Net Dependable Capacity used for emergency purposes, and the Operation and Maintenance Classification Methodology was revised in the Unit Power Sales (O&M change effective

4/24/94
K6

Post Office Box 2625
Birmingham, Alabama 35202
Telephone (205) 870-6462

15

William K. Newman
Vice President
Operating and Planning Services

the southern electric system

May 25, 1994

Mr. M. W. Yackira
Senior Vice President
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33428

RE: REVISION IN FUEL ACCOUNTING PROCEDURES AT PLANT SCHERER

Dear Mr. Yackira:

As you know, Florida Power & Light Company ("FPL") and the other co-owners of the Robert W. Scherer Steam Electric Generating Plant ("Plant Scherer"), in an effort to reduce plant fuel costs, have decided to burn sub-bituminous coal in certain units at the plant. As a result of this decision, certain fuel accounting procedures are being revised to allow the use of both sub-bituminous and bituminous coal at Plant Scherer. Under the new procedures, fuel at Plant Scherer is accounted for on a BTU basis, and a generation equivalent BTU ("GEBTU") factor is applied to sub-bituminous coal to reflect differences in thermal efficiency between bituminous and sub-bituminous coal. On behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies"), we are writing to clarify and explain the effect of these procedures on the Amended and Restated Unit Power Sales Agreement dated February 18, 1982 ("1982 UPS") between FPL and Southern Companies (with the exception of Savannah Electric and Power Company), the Unit Power Sales Agreement dated July 20, 1988 ("1988 UPS") between FPL and Southern Companies, and the Transition Energy Agreement dated as of December 31, 1990 ("TEA") between FPL and Southern Companies.

The need to adopt BTU accounting and the GEBTU factor arose out of the decision to burn sub-bituminous coal at Plant Scherer. The Plant Scherer co-owners, including FPL, decided to continue burning bituminous coal in Units 1 and 2 and to begin burning sub-bituminous coal in Units 3 and 4. Although only two units will burn sub-bituminous coal, the Plant Scherer co-owners decided that all plant participants will share in the benefits and burdens of that coal. To this end, the Plant Scherer co-owners will share the cost savings resulting from the use of sub-bituminous coal and will share the investment carrying costs of modifying Units 3 and 4 to allow them to burn such coal. The co-owners will also share various incremental operation and maintenance costs resulting from the use of sub-bituminous coal, as necessary to accomplish an equitable cost sharing.

45-1
2

The heating characteristics of sub-bituminous and bituminous coal are significantly different, with bituminous coal having more BTUs per pound. In addition, sub-bituminous coal has a higher moisture content and thus burns less efficiently than bituminous coal. This additional moisture content results in: (i) losses due to increased latent heat evaporation (the additional BTUs required to convert the moisture to steam that goes up the stack); (ii) losses in boiler efficiency due to slagging characteristics of fuel; and (iii) additional station service required for pulverizers and fans to move more of the coal to the burner. Testing at Plant Scherer indicated that, primarily due to the higher moisture content of the sub-bituminous coal, burning a given amount of sub-bituminous coal produced about 95% of the energy output as burning bituminous coal with an equivalent amount of BTUs. These different heating characteristics require that fuel at Plant Scherer must be accounted for on a BTU basis and that sub-bituminous BTUs must be discounted to be made equivalent to the energy output of bituminous BTUs.

In order to equate the thermal efficiency of sub-bituminous and bituminous coal, a GEBTU factor has been developed. This GEBTU factor represents the additional amount of sub-bituminous BTUs necessary to equal the thermal efficiency of bituminous BTUs (*i.e.*, approximately 5%). The GEBTU factor will be reviewed periodically and, if appropriate, adjusted prospectively to reflect differences in thermal efficiencies. By discounting the BTU content of sub-bituminous coal by the GEBTU factor, the two types of coal effectively have equal thermal efficiencies.

When sub-bituminous coal is received, the BTUs are discounted by the GEBTU factor. The discounted sub-bituminous BTUs are then charged to the purchasing Plant Scherer co-owner's respective fuel account. The cost of the discounted sub-bituminous BTUs receipts and the cost of the bituminous BTUs receipts are used to develop each stockpile participant's Plant Scherer weighted average cost per BTU (\$/BTU). Thus, the cost of fuel (\$/BTU) for all the Plant Scherer Units reflects the lower sub-bituminous coal costs and all Plant Scherer co-owners share in the savings.

When the sub-bituminous coal is actually burned, the burn analysis (BTUs consumed) is discounted by the GEBTU factor. The discounted BTUs are used to determine burn expense and are deducted from the Plant Scherer co-owner's respective fuel account. Without this adjustment, the burn expense related to the Plant Scherer Units burning sub-bituminous coal would be overstated. The Plant Scherer co-owners have adopted the above-described fuel accounting procedures effective October 1, 1993.

4/22/24/1994
kg

May 25, 1994
Page 3

The adoption of the revised fuel accounting procedures will have an impact on the fuel accounts from which energy prices are determined. The Plant Scherer Common Coal Stockpile will continue to be used for determining Base Energy Rates ("BERs") and Normalized Energy Rates ("NERs") under the 1982 UPS, 1988 UPS, and TEA (BERs only). With respect to the BERs under the 1982 UPS, 1988 UPS, and TEA, the fuel cost component for a unit will be calculated using the Plant Scherer Common Coal Stockpile weighted average cost per BTU based on the cost of bituminous BTU inventory and the cost of sub-bituminous GEBTU inventory. The fuel cost component for a unit of the NERs under the 1982 UPS and 1988 UPS will also be based upon the Plant Scherer Common Coal Stockpile weighted average cost per BTU reflecting the cost of bituminous BTU inventory and the cost of sub-bituminous GEBTU inventory. The heat content of the fuel used in the calculation of the NERs will be based upon the actual BTUs consumed, either bituminous or sub-bituminous. It would be incorrect to discount the burned sub-bituminous BTUs by the GEBTU factor because the lower thermal efficiency is reflected in the higher heat rates of the units burning sub-bituminous coal used in the calculation of the NERs.

If you agree with this proposed revision, please indicate your agreement by signing below and returning this letter agreement to the undersigned.

Sincerely,

William K. Newman

William K. Newman, Vice-President
Operating and Planning Services

ACCEPTED BY:

M. W. Yackira
M. W. Yackira, Senior Vice President

DATED: June 8, 1994

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FPL

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5/1
R6

Telephone (205) 870-6462

William K. Newman
Vice President
Operating and Planning Services

The Southern Electric Company

July 10, 1995

Mr. Paul J. Evanson
President
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33428

RE: REVISION OF FUEL ACCOUNTING PROCEDURES AT PLANT MILLER

Dear Mr. Evanson:

Alabama Power Company ("APCo"), the majority owner and operator of the James H. Miller, Jr. Steam Electric Generating Plant ("Plant Miller"), in an effort to reduce plant fuel costs, has decided to burn sub-bituminous coal in Plant Miller's Unit 4. Sub-bituminous coal is a less expensive fuel source than bituminous coal. Due to its physical characteristics, however, sub-bituminous coal should be stored and burned separately from bituminous coal.

Because sub-bituminous coal is less expensive than bituminous coal, and because sub-bituminous coal will be burned initially only at Plant Miller's Unit 4, certain fuel accounting procedures are being revised to allocate the benefits and costs of the lower cost sub-bituminous coal equally across all units at Plant Miller. If market conditions in the future so dictate, APCo may take further advantage of sub-bituminous coal and, thus, may convert additional units to sub-bituminous capability. In such an event, the accounting procedures set forth herein would apply in an analogous fashion.

Under the new procedures, fuel at Plant Miller is accounted for on a BTU basis, instead of on a tonnage basis, and a generation equivalent BTU ("GEBTU") factor is applied to sub-bituminous coal to reflect differences in thermal efficiency between bituminous and sub-bituminous coal. On behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies"), we are writing to clarify and explain the effect of these procedures on the Amended and Restated Unit Power Sales Agreement dated February 18, 1982 ("1982 UPS Agreement") between Florida Power & Light Company ("FPL") and Southern Companies (with the exception of Savannah Electric and Power Company), and the Unit Power Sales Agreement dated July 20, 1988 ("1988 UPS Agreement") between FPL and Southern Companies.

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The need to adopt BTU accounting and the GEBTU factor arose out of the decision by Alabama Power Company ("APCo") to burn sub-bituminous coal at Plant Miller. APCo has selected Plant Miller's Unit 4 initially to burn sub-bituminous coal for various engineering and operational reasons. Although only one unit initially will burn sub-bituminous coal, APCo believes that the reduced fuel cost resulting from that burn should be allocated evenly across all Plant Miller units. Such an allocation recognizes that, absent the special characteristics of sub-bituminous coal, the benefits of lower price coal acquisitions ordinarily would be spread evenly across all units. To this end, all Plant Miller units will be allocated a fair share of the cost savings resulting from the use of sub-bituminous coal and, correspondingly, will be allocated a fair share of the investment costs of modifying Unit 4 to burn such coal. All units will also share various incremental operation and maintenance costs ("O & M") resulting from the use of sub-bituminous coal at Unit 4, as necessary to accomplish an equitable cost sharing among units. On an ongoing basis, Plant Miller personnel will evaluate all O & M projects to determine if the project is primarily attributable to burning sub-bituminous fuel or if the project is considered normal unit operation cost. If a project is determined by Plant Miller Personnel to be primarily attributable to burning sub-bituminous fuel, the cost of such project will be allocated to all units at Plant Miller. Therefore, FPL's share of these costs will be based on a capacity entitlement allocation of its share of Plant Miller Unit 4 as a function of the total capacity at the plant.

The heating characteristics of sub-bituminous and bituminous coal are significantly different, with sub-bituminous coal having less BTUs per pound. Sub-bituminous coal also has a higher moisture content and thus burns less efficiently than bituminous coal. This additional moisture content results in: (i) losses due to increased latent heat evaporation (the additional BTUs required to convert the moisture to steam that goes up the stack); (ii) losses in boiler efficiency due to slagging characteristics of fuel; and (iii) additional station service required for pulverizers and fans to move more of the coal to the burner. Testing at Plant Miller indicates that, primarily due to the higher moisture content of the sub-bituminous coal, burning a given amount of sub-bituminous coal produced about 95% of the energy output as burning bituminous coal with an equivalent amount of BTUs. These different heating characteristics require that fuel burned at Plant Miller be accounted for on a BTU basis and that sub-bituminous BTUs must be discounted to be made equivalent to the energy output of bituminous BTUs.

In order to equate the thermal efficiency of sub-bituminous and bituminous coal, a GEBTU factor has been developed. This GEBTU factor represents the additional amount of sub-bituminous BTUs

necessary to equal the thermal efficiency of bituminous BTUs (approximately 5%). The GEBTU factor will be reviewed periodically and, if appropriate, adjusted prospectively to reflect differences in thermal efficiencies. By discounting the BTU content of sub-bituminous coal by the GEBTU factor, the two types of coal effectively have equal thermal efficiencies.

When sub-bituminous coal is received, it is segregated from bituminous coal and positioned for utilization at Unit 4. The amount of coal received will continue to be accounted for on a tonnage basis and will be priced for a total plant burn cost at an average cost per ton for the designated providing stockpile. When the sub-bituminous coal is actually burned, the burn analysis (BTUs consumed in generation) is discounted by the GEBTU factor prior to determining the total BTUs consumed by all plant units. Without this adjustment, the burn expense related to Unit 4 (burning sub-bituminous coal) would be overstated. The total BTUs consumed is then determined by adding bituminous and adjusted sub-bituminous BTUs consumed by each unit. The resulting total BTUs consumed is then divided into the previously determined total plant burn cost. The resulting cost per BTU is then applied to the BTUs consumed by each unit, as adjusted by the GEBTU factor, which results in a cost per unit or "Unified BTU Cost." The Unified BTU Cost will equal the total cost formerly determined by utilizing an average cost per ton. The total of the Unified BTU Cost for each unit will serve as the "cost" of fuel under the 1982 UPS Agreement and the 1988 UPS Agreement. APCo has adopted the above-described fuel accounting procedures effective January 1, 1995.

The adoption of the revised fuel accounting procedures will have an impact on the fuel accounts from which energy prices are determined. The combined Plant Miller stockpile will continue to be used for determining Base Energy Rates ("BERs") and Normalized Energy Rates ("NERs") under the 1982 UPS Agreement and 1988 UPS Agreement. With respect to the BERs under the 1982 UPS Agreement and 1988 UPS Agreement, the fuel cost component for a unit will be calculated using the Plant Miller Unified BTU Cost based on the cost of bituminous BTU burned and the cost of sub-bituminous GEBTU burned. The fuel cost component for a unit of the NERs under the 1982 UPS Agreement and 1988 UPS Agreement will also be based upon the Plant Miller Unified BTU Cost reflecting the cost of bituminous BTU burned and the cost of sub-bituminous GEBTU burned. The heat content of the fuel used in the calculation of the NERs will be based upon the actual BTUs consumed, either bituminous or sub-bituminous. It would be incorrect to discount the burned sub-bituminous BTUs by the GEBTU factor because the lower thermal efficiency is reflected in the higher heat rates of the units burning sub-bituminous coal used in the calculation of the NERs.

FPL

Revisions of Fuel Accounting Procedures
Date 3/31/96
FSC

10/24/96
PG

June 2, 1995
Page 4

Based on an analysis we have conducted, the net impact of these changes for use of sub-bituminous coal should result in an economic benefit to FPL. This analysis is based on simulation and estimates of future costs, and as these factors change, the overall results will be affected. To take full advantage of this benefit, it is necessary to implement the fuel accounting procedures we have described herein.

If you agree with this proposed revision, please indicate your agreement by signing below and returning this letter agreement to the undersigned.

Sincerely,
William K. Newman
William K. Newman, Vice-President
Operating and Planning Services

ACCEPTED BY:

[Signature]
Paul J. Evanson, President

DATED: 7/17/95

W. G. Walker
V.P. Reg Affairs

45-1
4

ATTACHMENT C

(See envelope marked "Confidential")

ATTACHMENT D

State of Florida

Commissioners:
SUSAN F. CLARK, CHAIRMAN
J. TERRY DEASON
JULIA L. JOHNSON
DIANE K. KIESLING
JOE GARCIA



3625 NW 82nd AVENUE
SUITE 400
MIAMI, FLORIDA 33166-7602

Public Service Commission

June 14, 1996

Dave Wasielewski
Regulatory Coordinator
Florida Power & Light
9250 W. Flager Street
Miami, FL 33174

Dear Mr. Wasielewski,

RE: Docket No.950001-EI; Audit Control No. 95-298-4-1; Fuel Adjustment Audit

We have completed our field work in the above referenced audit. Included with this letter is a copy of the audit workpapers which the Commission is maintaining in a Temporary Confidential Status and a listing of these workpapers. Please sign and date a copy of this letter indicating that you have received these copies. The utility must file a Request for Confidential Classification according to Rule 25-22.006, F.A.C. in order to maintain this confidentiality. This request must be filed with the Commission within twenty-one days from today or these workpapers will become public documents.

Sincerely,

A handwritten signature in cursive script that reads "Iliana Piedra".

Iliana Piedra
Audit Manger

Enclosure
cc: Denise Vandiver

A handwritten signature in cursive script that reads "Don Babka".

Received by Company

Don Babka
Manager, Regulatory Affairs

FPL
Confidential Log
3/96

JHP
6/14/96

wp	# of pfs
9	4
9-1	2
9-2	2
9-3	2
9-4	2
9-5	1
43-2	7
43-3	1
43-3 1-1	1
43-3 2	28
43-7	1
43-7 1	1
43-7 1-1	1
43-7 1-2	1
43-7 1-2 1	4
43-7 1-2 1-1	1
43-7 1-2 1-2	1
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66 Total # of pages

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PAGE 04

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P 003

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SCS/FUEL SVCS --- GP/FUEL

001/002

Southern Company Services, Inc.

All other conditions of subject order will continue to apply

Prepared by <i>D. Noble</i>	Approved
DATE <i>2-8-96</i>	Approved



43-7
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FPL
 New Contract
 May 1995

W
 6/11/96
 6/5/96

TRC

If three producers own equity rights in a field, the TRC could act to ensure that none is deprived of a reasonable opportunity to produce from that reservoir.

"In this instance, no one is even arguing waste and no one is complaining about correlative rights," she said.

AFTERMARKET STARTS OUT STRONG
 ... begins on page 1

the market relatively flat throughout the month," the trader said. Either way, the trader forecasted that aftermarket spot prices won't go much below \$1.60/MMBtu.

On Tuesday, prices climbed another 2¢ to 3¢/MMBtu from Monday's levels. Prices on Transcontinental Gas Pipe Line Corp. at station 65 jumped as high as \$1.74/MMBtu in

trading Tuesday, up from a May 1 Inside F.E.R.C.'s Gas Market Report index of 67/MMBtu, the trader reported. On Texas Eastern Transmission Corp. in East Louisiana, prices increased to as high as \$1.68/MMBtu, he said, up from IFGMR's \$1.65/MMBtu May 1 index. On Columbia Gulf Transmission Co., prices climbed to \$1.65 to \$1.67/MMBtu, from IFGMR's \$1.64/MMBtu May 1 index.

An official with a gathering-and-marketing firm in the Northeast offered a couple of reasons why spot prices on Transco at station 65 increased from May 1 levels, and why the pipeline was leading the pack of Gulf Coast pipes in pricing. He said some in the marketplace had speculated that the increase in prices on Transco was due to a downed Unocal Corp. platform. Others "talked about" a pigging device being stuck in Conoco Inc.'s pipeline as a reason for

PRICES OF SPOT GAS DELIVERED TO PIPELINES, MAY 1
 (per MMBtu dry)

	Range	Index		Range	Index
ANR Pipeline Co.			Northwest Pipeline Corp.		
Louisiana	\$1.53 to \$1.68	\$1.61	Rocky Mountains	\$1.03 to \$1.09	\$1.06
Oklahoma	\$1.41 to \$1.48	\$1.45	Canadian border	\$0.96 to \$1.03	\$0.99
Offshore	\$1.59 to \$1.62	N.A.	ONG Transmission Co.		
CNG Transmission Corp.			Oklahoma	\$1.42 to \$1.50	\$1.45
Appalachia	\$1.75 to \$1.87	\$1.83	Panhandle Eastern Pipe Line Co.		
Colorado Interstate Gas Co.			Texas, Oklahoma (mainline)	\$1.38 to \$1.51	\$1.45
Rocky Mountains	\$1.03 to \$1.12	\$1.07	Questar Pipeline Co.		
Columbia Gas Transmission Corp.			Rocky Mountains	\$1.03 to \$1.10	\$1.07
Appalachia (W. Va., Ohio, Ky.)	\$1.70 to \$1.86	\$1.81	Southern Natural Gas Co.		
Columbia Gulf Transmission Co.			Louisiana	\$1.57 to \$1.71	\$1.64
Louisiana	\$1.60 to \$1.71	\$1.64	Tennessee Gas Pipeline Co.		
Offshore	\$1.57 to \$1.64	\$1.58	La. & Offshore (zone 1)	\$1.50 to \$1.68	\$1.60
El Paso Natural Gas Co.			Texas (zone 0)	\$1.51 to \$1.64	\$1.58
Anadarko Basin	N.A. to N.A.	N.A.	Texas Eastern Transmission Corp.		
Permian Basin	\$1.27 to \$1.38	\$1.35	East Louisiana zone	\$1.57 to \$1.72	\$1.65
San Juan Basin	\$1.14 to \$1.19	\$1.17	West Louisiana zone	\$1.58 to \$1.66	\$1.63
Florida Gas Transmission Co.			East Texas zone	\$1.56 to \$1.64	\$1.60
Zone 1	\$1.58 to \$1.66	\$1.60	South Texas zone	\$1.55 to \$1.64	\$1.58
Zone 2	\$1.64 to \$1.69	\$1.66	Texas Gas Transmission Corp.		
Zone 3	\$1.62 to \$1.72	\$1.67	Zone 1	\$1.59 to \$1.65	\$1.62
Kern River Gas Transmission Co.			Zone SL	\$1.57 to \$1.66	\$1.62
Wyoming	\$1.05 to \$1.12	\$1.07	Transcontinental Gas Pipe Line Corp.		
Koch Gateway Pipeline Co. (formerly United)			Zone 1 (pooling point)	\$1.54 to \$1.64	\$1.60
Louisiana	\$1.47 to \$1.66	\$1.57	Zone 2 (pooling point)	\$1.61 to \$1.67	\$1.64
Texas	\$1.45 to \$1.61	\$1.52	Zone 3 (pooling point)	\$1.64 to \$1.74	\$1.67
Natural Gas Pipeline Co. of America			Mississippi, Alabama	\$1.62 to \$1.70	\$1.68
Oklahoma	\$1.40 to \$1.49	\$1.44	Transwestern Pipeline Co.		
Louisiana	\$1.54 to \$1.68	\$1.61	Permian Basin	\$1.31 to \$1.38	\$1.35
Texas (Gulf Coast Line)	\$1.56 to \$1.63	\$1.59	Thoreau	\$1.16 to \$1.35	\$1.20
NorAm Gas Transmission Co. (formerly Arkla)			Trunkline Gas Co.		
East	\$1.53 to \$1.62	\$1.57	Field zone (Texas, Louisiana)	\$1.54 to \$1.68	\$1.61
West	\$1.42 to \$1.48	\$1.46	Valero Transmission L.P.		
Northern Natural Gas Co.			Texas	\$1.35 to \$1.63	\$1.50
Texas, Oklahoma, Kansas	\$1.32 to \$1.45	\$1.37	Williams Natural Gas Co.		
Demarcation	\$1.39 to \$1.45	\$1.41	Texas, Oklahoma, Kansas	\$1.35 to \$1.44	\$1.40
Ventura, Iowa	\$1.35 to \$1.42	\$1.39			

42-2
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FPL
 News May 1995

KW 11/96
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PBC

their concerns.

Bob Biard, Rylander's executive assistant and legal counsel, said many producers didn't understand the November survey and took it lightly.

"They were saying, 'We didn't get the survey,' or 'We just trashed it,'" he explained. "They didn't know the impact of answering the survey — whether it would mean absolute open flow or proration. People were not aware of the impact that the survey was going to have on their production."

But he said that after a more clearly worded survey was mailed last month, producers understood the impact on their properties and mailed back enough responses to allow the TRC to trim the list to eight fields.

"Between the clearly worded language and a number of producers deciding to get on the stick and decide they better submit something, that really pared the list down," Schaible said.

Two of those fields, the Agua Dulce fields in South Texas with February production of 27,000 Mcf/day, could still be removed from the list. They are currently subject to a TRC administrative hearing on whether they should remain on absolute-open-flow status. Rylander urged that the fields

not be prorated pending the outcome of the hearing, but she was outvoted.

The TRC's recent action signals a philosophical split between the three commissioners, all Republicans, on prorationing. Chairman Barry Williamson and Commissioner Charles Matthews have said they believe that during times of reduced demand for gas, a prorationing system protects the interests of individual gas producers.

Rylander said she takes a strict free-market approach to prorationing and disagrees that the TRC should step in during periods of slack market demand. She said she ran for the office with the belief that private industry should be allowed to operate with fewer mandates, less regulation and less taxation and that "we need to dehassle the regulatory process."

She said the TRC's role should be to promote Texas gas and predicted that "the only effect the majority's decision could have is to reduce Texas' market share of the North American natural-gas market to the advantage of other producing states, Canada and Mexico."

Rylander said the TRC should invoke its proration authority for only two reasons: to prevent waste or to protect the correlative rights of joint owners in a field. For example,

Henry Hub Cash Price/May 1 \$1.68/MMBtu				The Henry Hub cash price reflects transactions at the Hub outlet as well as market sources' assessments of the Henry Hub price-equivalent for transactions done at other pricing points in south Louisiana.							
CLOSING PRICES FOR GAS FUTURES CONTRACTS (all prices in MMBtu)											
Trading Date	Apr. 19	Apr. 20	Apr. 21	Apr. 24	Apr. 25	Apr. 26	Apr. 27	Apr. 28	May 1	May 2	
Contract volume	42,105	56,418	62,714	13,975	19,011	22,272	19,865	14,071	19,153	23,787	
Open interest	156,270	156,034	146,882	143,868	143,703	143,667	142,655	142,672	143,698	144,342	
May 1995	\$1.717	\$1.694	\$1.672*	—	—	—	—	—	—	—	
June 1995	1.768	1.735	1.698	1.713	1.685	1.668	1.652	1.662	1.695	1.666	
July 1995	1.771	1.747	1.723	1.727	1.712	1.696	1.685	1.688	1.712	1.687	
Aug. 1995	1.768	1.750	1.728	1.735	1.723	1.726	1.715	1.720	1.735	1.718	
Sept. 1995	1.768	1.752	1.733	1.738	1.727	1.730	1.716	1.723	1.737	1.718	
Oct. 1995	1.791	1.777	1.764	1.771	—	—	—	—	1.780	1.766	
Nov. 1995	1.858	1.847	1.836	1.843	—	—	—	—	863	851	
Dec. 1995	1.940	1.927	1.918	1.927	—	—	—	—	946	929	
Jan. 1996	1.955	1.940	1.930	1.941	—	—	—	—	961	944	
Feb. 1996	1.898	1.883	1.872	1.886	—	—	—	—	898	879	
March 1996	1.851	1.836	1.825	1.839	—	—	—	—	851	829	
April 1996	1.811	1.796	1.785	1.799	—	—	—	—	809	787	
May 1996	1.821	1.806	1.795	1.809	—	—	—	—	816	794	
June 1996	1.830	1.815	1.804	1.818	—	—	—	—	821	799	
July 1996	1.839	1.824	1.813	1.827	—	—	—	—	826	804	
Aug. 1996	1.848	1.833	1.822	1.836	—	—	—	—	831	809	
Sept. 1996	1.858	1.843	1.832	1.846	—	—	—	—	838	816	
Oct. 1996	1.878	1.863	1.852	1.866	—	—	—	—	858	836	
Nov. 1996	—	—	—	1.926	—	—	—	—	916	894	
12-month avg.	\$1.832	\$1.807	\$1.790	\$1.811	!	!	!	!	817	795	

* May 1995 contract closing price.
 Source: New York Mercantile Exchange.

1.6943 Aug.
 43.2
 1.2

CLP
 + 809
 + 816
 = 821
 = 826
 = 831
 = 858
 = 916

FPL
Citrus Agreement
Hart 95
Sellers

- KW
6/11/96
2/5/96

RBC

CITRUS TRADING CORP.
FLORIDA POWER & LIGHT SALE
MAY 1992

✓ - agrees to contract See 43-7

Due to time limits the default comm volume
did not agree to contract

43

FPL

11/11/96

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FPL
Review of Contracts

vw 196
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FPL

Review of Contracts

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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 APRIL 1995 TO MARCH 1996
 ADDITION: ULTIMA PIEDRA

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
3	14000	N	.00	.00	.00	.0000	
4	14000	N	.00	.00	.00	.0000	
5	14000	N	.00	.00	.00	.0000	
6	14000	N	.00	.00	.00	.0000	
7	14000	N	.00	.00	.00	.0000	
8	14000	N	.00	.00	.00	.0000	
9	14000	N	.00	.00	.00	.0000	
10	14000	N	.00	.00	.00	.0000	
11	14000	N	.00	.00	.00	.0000	
12	14000	N	.00	.00	.00	.0000	
PLANT TOTAL			.00	.00	.00	.0000	
1	14003	1	.00	.00	.00	.0000	
2	14003	1	.00	.00	.00	.0000	
3	14003	1	.00	.00	.00	.0000	
4	14003	1	.00	.00	.00	.0000	
5	14003	1	.00	.00	.00	.0000	
6	14003	1	.00	.00	.00	.0000	
7	14003	1	.00	.00	.00	.0000	
8	14003	1	.00	.00	.00	.0000	
9	14003	1	.00	.00	.00	.0000	
10	14003	1	.00	.00	.00	.0000	
11	14003	1	.00	.00	.00	.0000	
12	14003	1	.00	.00	.00	.0000	
PLANT TOTAL			.00	.00	.00	.0000	
1	14005	8	.00	.00	.00	.0000	
2	14005	8	.00	.00	.00	.0000	
3	14005	8	.00	.00	.00	.0000	
4	14005	8	.00	.00	.00	.0000	
5	14005	8	.00	.00	.00	.0000	
6	14005	8	.00	.00	.00	.0000	
7	14005	8	.00	.00	.00	.0000	
8	14005	8	.00	.00	.00	.0000	
9	14005	8	.00	.00	.00	.0000	
10	14005	8	.00	.00	.00	.0000	
11	14005	8	.00	.00	.00	.0000	
12	14005	8	.00	.00	.00	.0000	
PLANT TOTAL			.00	.00	.00	.0000	
1	14007	4	.00	.00	.00	.0000	
2	14007	4	.00	.00	.00	.0000	
3	14007	4	.00	.00	.00	.0000	
4	14007	4	.00	.00	.00	.0000	
5	14007	4	.00	.00	.00	.0000	
6	14007	4	.00	.00	.00	.0000	
7	14007	4	.00	.00	.00	.0000	
8	14007	4	.00	.00	.00	.0000	
PLANT TOTAL			.00	.00	.00	.0000	

11

JHP
6/10/96

PBC

43-3
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PBC

148

6/10/96

43-2

Key
6/11/94
LHP

- 1) Proper Approval
- 2) Proper Amount / Quantity
- 3) Plat's oil from agrees

rw
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AW
6/11/94
JAP
5/22/96

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Review of Internal Audits

KW 6/11/96

J.P.
SPB/26

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Review of Internal Audit

5/23/96
IHP

5/23/96

FPL

KW 11/19/96

Review of Internal Audits

F.P.
5/23/96

row 6/11/196
IHP

Review of Internal Audits

KW 1/16
6/11/11
JHP
5/23/16

ATTACHMENT E

Justification for Confidentiality of FPL Information
and Related Staff's Workpapers (Attachment A):

STAFF'S WORKPAPER DESIGNATION	PAGE	LINE(S)	JUSTIFICATION FOR CONFIDENTIALITY	DATES OF DECLASSIFICATION
WP1	1	1-26	(1)	(A)
WP1	2	5-36	(1)	(A)
9-1	1	3-27	(1)	(A)
9-1	2	2-26	(1)	(A)
9-1	3	2-15	(1)	(A)
9-1	4	3-13	(1)	(A)
9-1/1	1	3-20	(1)	(A)
9-1/1	2	3-39	(1)	(A)
9-1/1	3	3-35	(1)	(A)
9-1/1	4	3-35	(1)	(A)
9-1/1	5	3-31	(1)	(A)
9-1/1	6	3-34	(1)	(A)
9-1/1	7	3-34	(1)	(A)
9-1/1	8	3-31	(1)	(A)
9-1/1	9	3-37	(1)	(A)
9-1/1	10	3-32	(1)	(A)
9-1/1	11	3-34	(1)	(A)
9-1/1	12	3-33	(1)	(A)
9-1/1	13	3-37	(1)	(A)
9-1/1	14	3-32	(1)	(A)
9-1/1	15	3-34	(1)	(A)
9-1/1	16	3-18	(1)	(A)
9-1/1-1	1	3-29	(1)	(A)

Justification for Confidentiality of FPL Information
and Related Staff's Workpapers (Attachment A):

STAFF'S WORKPAPER DESIGNATION	PAGE	LINE(S)	JUSTIFICATION FOR CONFIDENTIALITY	DATES OF DECLASSIFICATION
9-1/1-1	2	2-34	(1)	(A)
9-1/1-1	3	2-40	(1)	(A)
9-1/1-1	4	2-34	(1)	(A)
9-1/1-1	5	2-46	(1)	(A)
9-1/1-1	6	2-42	(1)	(A)
9-1/1-1	7	2-11	(1)	(A)
9-2	1	1-32	(1)	(A)
9-2	2	1-30	(1)	(A)
9-2	3	1-35	(1)	(A)
9-2	4	1-44	(1)	(A)
9-2	5	1-39	(1)	(A)
9-2	6	1-44	(1)	(A)
9-2	7	1-32	(1)	(A)
9-2	8	1-26	(1)	(A)
9-2	9	1-25	(1)	(A)
9-2	10	1-38	(1)	(A)
9-2	11	1-37	(1)	(A)
9-2	12	1-27	(1)	(A)
9-2	13	1-44	(1)	(A)
9-2	14	1-11	(1)	(A)
9-3	1	1-33	(1)	(A)
9-3/1	1	5-45	(1)	(A)
9-3/1	2	5-20	(1)	(A)

Justification for Confidentiality of FPL Information
and Related Staff's Workpapers (Attachment A):

STAFF'S WORKPAPER DESIGNATION	PAGE	LINE(S)	JUSTIFICATION FOR CONFIDENTIALITY	DATES OF DECLASSIFICATION
9-3/1	3	5-19	(1)	(A)
9-3/1	4	3-43	(1)	(A)
9-3/1	5	3-23	(1)	(A)
9-3/1	6	3-11	(1)	(A)
9-4	1	1-11	(1)	(A)
43-1/1	1	1-37	(1)	(A)
43-1/1-1	1	4-43	(1)	(A)
43-1/1-1/1	1	1-25	(1)	(A)
43-1/1-1/1-1	1	1-30	(1)	(A)
43-1/1-1/1-1	2	1-35	(1)	(A)
43-1/1-1/1-1	3	1-36	(1)	(A)
43-1/1-1/1-1	4	1-40	(1)	(A)
43-1/1-1/1-1	5	1-36	(1)	(A)
43-1/1-1/1-1	6	1-36	(1)	(A)
43-1/1-1/1-1	7	1-36	(1)	(A)
43-1/1-1/1-1	8	1-50	(1)	(A)
43-1/1-1/1-1	9	1-50	(1)	(A)
43-1/1-1/1-1	10	1-36	(1)	(A)
43-1/1-1/1-1	11	1-27	(1)	(A)
43-1/1-1/1-1	12	1-30	(1)	(A)
43-1/1-1/1-1	13	1-20	(1)	(A)
43-1/1-1/1-1	14	1-18	(1)	(A)
43-1/1-1/1-1	15	1-18	(1)	(A)

Justification for Confidentiality of FPL Information
and Related Staff's Workpapers (Attachment A):

STAFF'S WORKPAPER DESIGNATION	PAGE	LINE(S)	JUSTIFICATION FOR CONFIDENTIALITY	DATES OF DECLASSIFICATION
43-1/1-1/1-1	16	1-18	(1)	(A)
43-1/2	1	1-37	(1)	(A)
43-1/2-1	1	4-25	(1)	(A)
43-1/2-1/1	1	1-20	(1)	(A)
43-1/3	1	1-37	(1)	(A)
43-1/3-1	1	4-20	(1)	(A)
43-1/3-1/1	1	1-22	(1)	(A)

Justification for Confidentiality of FPL Information
and Related Staff's Workpapers (Attachment C):

STAFF'S WORKPAPER DESIGNATION	PAGE	LINE(S)	JUSTIFICATION FOR CONFIDENTIALITY	DATES OF DECLASSIFICATION
9	1	3-27	(1)	(A)
9	2	2-26	(1)	(A)
9	3	2-15	(1)	(A)
9	4	3-13	(1)	(A)
9-1	1	1-27	(1)	(A)
9-1	2	1-12	(1)	(A)
9-2	1	3-31	(1)	(A)
9-2	2	1-4	(1)	(A)
9-3	1	3-27	(1)	(A)
9-3	2	1-10	(1)	(A)
9-4	1	2-29	(1)	(A)
9-4	2	1-10	(1)	(A)
9-5	1	2-21	(1)	(A)
43-2	1	2-60	(2)	(B), (C)
43-2	2	2-60	(2)	(B), (C)
43-2	3	2-60	(2)	(B), (C)
43-2	4	2-60	(2)	(B), (C)
43-2	5	2-60	(2)	(B), (C)
43-2	6	2-60	(2)	(B), (C)
43-2	7	2-24	(2)	(B)
43-3	1	2-46	(2)	(B), (C)
43-3/1-1	1	2-37	(2)	(C)
43-3/2	1	2-55	(2)	(B), (C)
43-3/2	2	2-55	(2)	(B), (C)

Justification for Confidentiality of FPL Information
and Related Staff's Workpapers (Attachment C):

STAFF'S WORKPAPER DESIGNATION	PAGE	LINE(S)	JUSTIFICATION FOR CONFIDENTIALITY	DATES OF DECLASSIFICATION
43-3/2	3	2-55	(2)	(B), (C)
43-3/2	4	2-55	(2)	(B), (C)
43-3/2	5	2-55	(2)	(B), (C)
43-3/2	6	2-55	(2)	(B), (C)
43-3/2	7	2-55	(2)	(B), (C)
43-3/2	8	2-55	(2)	(B), (C)
43-3/2	9	2-55	(2)	(B), (C)
43-3/2	10	2-55	(2)	(B), (C)
43-3/2	11	2-55	(2)	(B), (C)
43-3/2	12	2-55	(2)	(B), (C)
43-3/2	13	2-55	(2)	(B), (C)
43-3/2	14	2-55	(2)	(B), (C)
43-3/2	15	2-55	(2)	(B), (C)
43-3/2	16	2-55	(2)	(B), (C)
43-3/2	17	2-55	(2)	(B), (C)
43-3/2	19	2-55	(2)	(B), (C)
43-3/2	20	2-55	(2)	(B), (C)
43-3/2	21	2-55	(2)	(B), (C)
43-3/2	22	2-55	(2)	(B), (C)
43-3/2	23	2-55	(2)	(B), (C)
43-3/2	24	2-55	(2)	(B), (C)
43-3/2	25	2-55	(2)	(B), (C)
43-3/2	26	2-55	(2)	(B), (C)
43-3/2	27	2-55	(2)	(B), (C)

Justification for Confidentiality of FPL Information
and Related Staff's Workpapers (Attachment C):

STAFF'S WORKPAPER DESIGNATION	PAGE	LINE(S)	JUSTIFICATION FOR CONFIDENTIALITY	DATES OF DECLASSIFICATION
43-3/2	28	2-32	(2)	(B), (C)
43-7	1	3-26	(2)	(C)
43-7/1	1	3-40	(2)	(C)
43-7/1-1	1	2-12	(2)	(C)
43-7/1-2	1	2-13	(2)	(C)
43-7/1-2/1	1	4-37	(2)	(C)
43-7/1-2/1	2	4-27	(2)	(C)
43-7/1-2/1	3	4-26	(2)	(C)
43-7/1-2/1	4	4-9	(2)	(C)
43-7/2	1	2-11	(2)	(C)
43-7/2-1	1	7-25	(2)	(C)
43-7/2-2	1	1-17	(2)	(C)
43-7/2-3	1	3-35	(2)	(C)
43-7/3	1	1-14	(2)	(C)
43-7/3-1	1	2-28	(2)	(C)

JUSTIFICATION FOR CONFIDENTIALITY:

(1) The justification for confidential treatment of the internal audit information and associated notes and memos derived therefrom and related thereto (Attachments A and C) is set forth in the Affidavit of Rene Silva, which is appended to FPL's Request for Confidential Classification as Attachment F. The information consists of a list of FPL's 1995 and early 1996 (through April 2) internal audit reports, and notes and memos summarizing several of the internal audit reports. Section 366.093(3)(b), F.S. (1995), provides that "[i]nternal auditing controls and reports of internal auditors" are considered proprietary confidential business information. The Commission has previously (see, for example, 94 FPSC 8:64, 65, and 93 FPSC 11:119, 120) afforded confidential treatment to notes and memos derived from FPL internal audit reports as satisfying the statutory definition of proprietary confidential business information.

(2) The justification for confidential treatment of the fuel oil, natural gas, coal and rail transportation pricing information and associated Staff workpapers derived therefrom (Attachment C) is similarly set forth in the Affidavit of Rene Silva (Attachment F). This fuel oil, natural gas, coal and rail transportation information is contractual information which, if made public, would likely impair the efforts of FPL (and its contractual agents, Georgia Power Company and Alabama Power Company, for coal and rail transportation to the Scherer and Miller Generating Plants) to contract for fuel oil, natural gas, coal and rail transportation on favorable terms [Section 366.093(3)(d), F.S.

(1995)] and is information relating to competitive interests, the disclosure of which would impair the competitive business of the provider(s) of the information [§366.093(3)(e), F.S. (1995)].

The Staff's workpapers contain information which delineates the prices that FPL has paid for fuel oil and natural gas, and that Georgia Power Company and Alabama Power Company have paid, for coal and rail transportation. Disclosure of the invoice prices for such purchases of fuel oil, natural gas, coal and rail transportation is reasonably likely to impair FPL's (and its agents') ability to negotiate in the future contract price concessions for fuel oil, natural gas, coal and rail transportation. Public disclosure of favorable pricing concessions could result in the vendors' withdrawing these favorable price concessions in the future. Moreover, the fuel oil, natural gas, coal and rail transportation contracts, as well as the Scherer Unit #4 ownership contract, provide that the terms of the contracts will not be publicly disclosed. The fuel oil, coal and rail transportation information sought to be kept confidential by this Request for Confidential Classification is the same type of information to which the Commission routinely grants confidential treatment in FPL's monthly FPSC Form 423 filing (natural gas prices are not reported on Form 423). In addition, the fuel oil, natural gas, coal and rail transportation pricing provisions were individually negotiated between the parties. Public disclosure of these terms and conditions could result in their being withdrawn in future contracts.

In addition, the Staff's workpapers contain information which could impair the competitive business of the provider(s) of the information. The Staff's workpapers contain fuel oil, natural gas, coal and rail transportation pricing information which could lead competitors to ascertain the financial and business operations of the fuel oil, natural gas, coal and rail transportation provider(s). This proprietary business information should remain confidential.

DATES OF DECLASSIFICATION

- (A) The internal audit information (Attachment A and a portion of Attachment C) should not be declassified for a period of at least eighteen months. Certain information in Attachments A and C is irrelevant to issues in this Docket, but would constitute a veritable "hit list" for current and potential litigators against FPL. Critical self-analyses fostered by the confidential nature of internal audits would be stifled by such audits' disclosure. The Commission should return such information (Attachment A and a portion of Attachment C) to FPL if at all possible before the end of the eighteen-month period; if not, FPL will, at that time, seek an extension of confidential treatment and classification of Attachment A and a portion of Attachment C.

- (B) The fuel oil pricing information in Attachment C should not be declassified for at least twenty-four months. This is the maximum period of time during

which FPL fuel oil contracts are in effect. During this period, without public disclosure of the pricing information, FPL will also have a reasonable opportunity to negotiate new fuel oil contracts and obtain price concessions from fuel oil vendors. Disclosure of pricing information during this contract period or prior to the negotiation of any new contract(s) is reasonably likely to impair FPL's ability to negotiate future contracts.

- (C) The natural gas pricing information in Attachment C should not be declassified until six months following termination of FPL's natural gas supply contract. Such contract runs until February 28, 2010. Due to FPL's role as a major player in the gas purchase market, disclosure of the contractual price and pricing mechanisms could have a profound impact upon that market. The additional six months (until August 31, 2010) will afford FPL a reasonable opportunity to negotiate a future natural gas supply contract. Maintaining pricing confidentiality during the contract term and six months beyond will avoid impairment of FPL's ability to negotiate and obtain pricing and other contractual concessions.

The coal and rail transportation pricing in Attachment C should not be declassified before the expiration or termination of the agreements addressing ownership of, and coal and rail transportation to, the Scherer

and Miller Generating Plants. For example, the FPL/Georgia Power Company ownership contract for Scherer Unit #4 provides that the confidentiality requirement shall apply during the contract term, which runs for the life of Scherer Unit #4 (but to no date certain). Thus, disclosure prior to the expiration or termination of the ownership contract could impair FPL's ability in the future to negotiate (or have its agents negotiate) favorable coal and rail transportation contracts, to the detriment of FPL's customers.

ATTACHMENT F

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

STATE OF FLORIDA)

AFFIDAVIT OF RENE SILVA

COUNTY OF DADE)

Before me, the undersigned authority, appeared Rene Silva, who, being duly sworn by me, said and testified:

1. My name is Rene Silva. My business address is Florida Power & Light Company, 9250 West Flagler Street, Miami, Florida 33174. I am employed by Florida Power & Light Company ("FPL") as Manager of Forecasting & Regulatory Response in the Business Systems Department of FPL's Power Generation Business Unit.

2. This Affidavit is in support of FPL's "Request for Confidential Classification" ("FPL's Request") of materials obtained by the Commission's Staff during its capacity cost recovery clause and fuel audits of FPL, each covering the twelve-month period ended March 31, 1996. Specifically, this Affidavit is in support of FPL's Request that materials obtained by Staff through note-taking and embodied in Staff's workpapers, at the lines and pages delineated on Attachment E to FPL's Request in this Docket, be classified as confidential information.

3. All of the obtained materials found at the pages and lines of Staff's workpapers identified on Attachment E came from FPL (i) internal audits, or (ii) contracts and related papers for the purchase of fuel oil, natural gas, coal and rail transportation.

4. The internal audit information, and associated notes and memos, would disclose to a person examining them much of the same sensitive business information as a review of the audits themselves. In addition, the vast majority of the internal audits listed in Attachments A and C, conducted by FPL during 1995 and early 1996, although unrelated to issues in this Docket, may unjustifiably provide insight to current and potential litigants against FPL to information relating to FPL's critical self-analyses and the implementation of corrective measures to alleviate or eliminate identified discrepancies or shortcomings. The internal audit information comprising Attachment A is proprietary confidential business information.

5. The internal audit information (Attachment A) should not be declassified for a period of at least eighteen months. The confidential material (Attachment A) should be

returned to FPL when the Commission no longer needs the information to conduct its business.

6. Because of the unique characteristics of the fuel oil and natural gas markets for FPL's service area, and coal and rail transportation markets for the Scherer Generating Plant in Georgia and the Miller Generating Plant in Alabama, the disclosure of information regarding terms and conditions which affect or specify price or price-related terms and conditions are reasonably likely to impair the efforts of FPL, Georgia Power Company and Alabama Power Company to contract for fuel oil, natural gas, coal and rail transportation on favorable terms in the future. Consequently, the obtained materials, set forth in Attachment C to FPL's Request, are proprietary confidential business information.

7. The natures of the fuel oil and natural gas markets for FPL's service area, and coal and rail transportation markets for the Scherer and Miller Generating Plants, are characterized by a limited number of sellers and buyers. This limited availability of suppliers, coupled with FPL's, Georgia Power Company's and Alabama Power Company's presence as significant buyers, creates unique markets wherein the confidentiality of the prices, terms and conditions of the supply of fuel oil, natural gas, coal and rail transportation to FPL is necessary to gain the most favorable supply contracts for FPL's customers. Disclosure of contractual data relating to the sale of fuel oil, natural gas, coal and rail transportation to FPL is reasonably likely to impair FPL's, Georgia Power Company's and Alabama Power Company's efforts to gain concessions in the future. Firms are presently willing to provide concessions to FPL, Georgia Power Company and Alabama Power Company due to the limited markets in Florida, Georgia and Alabama, and FPL's, Georgia Power Company's and Alabama Power Company's presence in those markets. However, if contractual data such as the identified materials obtained by the Staff are made public, it is likely that FPL, Georgia Power Company and Alabama Power Company will not be able to gain meaningful concessions in the future.

8. Moreover, the type of fuel oil, coal and rail transportation information highlighted on Attachment C to FPL's Request is the same type of fuel oil, coal and rail transportation contractual information contained in FPL's monthly FPSC Form 423 fuel reports (natural gas purchases and pricing are not reported on Form 423). The Commission routinely grants confidential treatment to this type of fuel oil, coal and rail transportation information. In addition, the fuel oil, coal and rail transportation contracts provide that the contractual terms shall be kept confidential.

9. The fuel oil contractual pricing information highlighted on Attachment C to FPL's Request should not be declassified for a period of at least twenty-four (24) months, and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. Disclosure of fuel oil pricing information during this

24-month period or prior to the negotiation by FPL of any new contract(s) is reasonably likely to impair FPL's ability to negotiate future contracts as described above in paragraphs 6 and 7.

10. The natural gas contractual pricing information highlighted on Attachment C to FPL's Request should not be declassified for a period of at least six months beyond the expiration of the contract term on February 28, 2010, and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. Disclosure of natural gas pricing information during this fourteen-year contract term or prior to the negotiation by FPL of any new contract(s) is reasonably likely to impair FPL's ability to negotiate future contracts as described above in paragraphs 6 and 7. In addition, the natural gas contract provides that its terms shall be kept confidential by the parties.

11. The confidential classification of the coal and rail transportation pricing information highlighted on Attachment C to FPL's Request should continue indefinitely. FPL's ownership contract with Georgia Power Company provides that the confidentiality requirement shall apply during the contract term, which runs for the life of Scherer Unit #4 (but to no date certain). Disclosure prior to the expiration of the ownership contract could impair FPL's ability in the future to negotiate (or have its agents negotiate) favorable coal and rail transportation contracts, to the detriment of FPL's customers. In addition, Georgia Power Company's and Alabama Power Company's own underlying contracts for coal and rail transportation to the Scherer and Miller Generating Plants (plus other locations) provide that the terms of the contracts will be kept confidential. The confidential coal and rail transportation material in Attachment C should be returned to FPL when the Commission no longer needs the information to conduct its business.

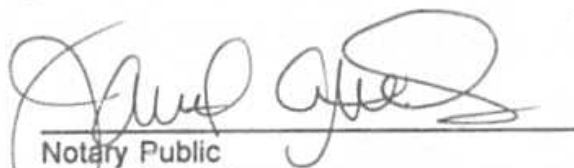
12. The obtained materials set forth in Attachments A and C to FPL's Request are intended to be and are treated by FPL as confidential. The obtained materials have not been publicly disclosed and have only been circulated to a select few employees of FPL on a "need to know" basis.

13. Further affiant sayeth naught.

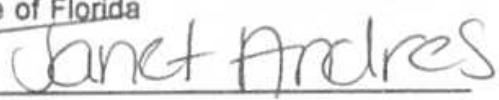


Rene Silva

SWORN AND SUBSCRIBED before me this 3rd day of July, 1996, by Rene Silva, who is personally known to me to be the person named herein and who executed the foregoing Affidavit, and Rene Silva acknowledged to me that he voluntarily executed the same.



Notary Public
State of Florida



Typed Name

My commission expires:

 **JANET ANDRES**
COMMISSION # CC 373908
EXPIRES JUN 27, 1998
BONDED THRU
ATLANTIC BONDING CO., INC.

~~CONFIDENTIAL~~

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF SEPTEMBER 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	367	90,696	65.4	98.0	70.8	9,771	#6 OIL	135,550	BBL/S	6,336	858,845	2,010,271	2,2165	14.83
2 # 1		100,791					GAS	1,012,127	MCF	1,000	1,012,127	2,224,513	2,2071	2.20
3 # 2	367	89,625	65.5	90.7	70.9	9,957	#6 OIL	136,434	BBL/S	6,336	864,446	2,023,381	2,2576	14.83
4 # 2		104,112					GAS	1,064,627	MCF	1,000	1,064,627	2,339,901	2,2475	2.20
5 FT MYERS # 1	137	53,240	47.5	99.7	68.6	10,399	#6 OIL	87,191	BBL/S	6,350	553,663	1,259,578	2,3658	14.45
6 # 2	367	167,801	56.7	100.0	70.1	9,918	#6 OIL	262,079	BBL/S	6,350	1,664,202	3,786,044	2,2563	14.45
7 LAUDERDALE # 4	430	0	94.5	96.9	103.9	7,467	#2 OIL	0	BBL/S	0.000	0	0.0000	0.0000	0.00
8 # 4		300,652					GAS	2,245,044	MCF	1,000	2,245,044	4,934,292	1,6412	2.20
9 # 5	391	0	98.0	99.5	107.8	7,566	#2 OIL	0	BBL/S	0.000	0	0.0000	0.0000	0.00
10 # 5		311,854					GAS	2,359,585	MCF	1,000	2,359,585	5,186,037	1,6630	2.20
11 MANATEE # 1	783	256,796	42.8	99.0	43.7	10,582	#6 OIL	426,528	BBL/S	6,371	2,717,410	6,687,088	2,6040	15.68
12 # 2	783	303,362	51.1	93.8	52.1	10,306	#6 OIL	490,750	BBL/S	6,371	3,126,568	7,693,957	2,5362	15.68
13 MARTIN # 1	783	160,851	44.4	91.0	49.7	10,158	#6 OIL	250,479	BBL/S	6,391	1,600,811	3,948,352	2,4547	15.76
14 # 1		125,377					GAS	1,306,652	MCF	1,000	1,306,652	2,871,838	2,2906	2.20
15 # 2	783	156,473	44.6	93.4	46.5	10,433	#6 OIL	249,774	BBL/S	6,391	1,596,306	3,937,238	2,5162	15.76
16 # 2		106,393					GAS	1,146,166	MCF	1,000	1,146,166	2,519,112	2,3677	2.20
17 # 3	430	0	100.7	98.2	100.7	7,259	#2 OIL	0	BBL/S	0.000	0	0.0000	0.0000	0.00
18 # 3		321,924					GAS	2,336,752	MCF	1,000	2,336,752	5,135,854	1,5954	2.20
19 # 4	430	0	103.6	100.0	103.6	7,153	#2 OIL	0	BBL/S	0.000	0	0.0000	0.0000	0.00
20 # 4		331,124					GAS	2,368,578	MCF	1,000	2,368,578	5,205,803	1,5722	2.20
21 PT EVERGLADES # 1	204	50,623	49.5	100.0	67.2	10,480	#6 OIL	81,995	BBL/S	6,311	517,470	1,242,776	2,4549	15.16
22 # 1		29,788					GAS	325,257	MCF	1,000	325,252	714,858	2,3998	2.20
23 # 2	204	57,539	54.6	98.7	68.6	10,353	#6 OIL	93,232	BBL/S	6,311	588,387	1,413,092	2,4559	15.16
24 # 2		29,558					GAS	313,367	MCF	1,000	313,367	688,737	2,3301	2.20
25 # 3	367	127,181	65.2	93.0	75.2	10,003	#6 OIL	197,371	BBL/S	6,311	1,245,608	2,991,498	2,3522	15.16
26 # 3		62,541					GAS	652,167	MCF	1,000	652,167	1,433,172	2,2919	2.20
27 # 4	367	85,059	68.4	100.0	73.7	9,948	#6 OIL	131,684	BBL/S	6,311	831,058	1,995,898	2,3465	15.16
28 # 4		111,795					GAS	1,127,176	MCF	1,000	1,127,176	2,477,375	2,2160	2.20

Conf. denied
Order 96-0734

DOCUMENT NUMBER-DATE
12880 DEC 21 88
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA	# 3	272	173,419	81.0	99.3	86.6	9,729 #6 OIL	264,920 BBL'S	6.366	1,686,481	3,783,808	2.1819	14.28
2	# 3		1,455				GAS	14,933 MCF	1.000	14,933	32,821	2.2557	2.20
3	# 4	275	154,379	72.6	94.4	82.9	9,957 #6 OIL	240,893 BBL'S	6.366	1,533,525	3,440,634	2.2287	14.28
4	# 4		3,214				GAS	35,664 MCF	1.000	35,664	78,384	2.4386	2.20
5 SANFORD	# 3	137	25,753	34.2	100.0	64.8	11,125 #6 OIL	44,987 BBL'S	6.303	283,553	644,950	2.5044	14.34
6	# 3		13,641				GAS	154,689 MCF	1.000	154,689	339,985	2.4924	2.20
7	# 4	362	106,357	49.2	100.0	60.7	10,098 #6 OIL	168,133 BBL'S	6.303	1,059,742	2,410,417	2.2664	14.34
8	# 4		35,706				GAS	374,804 MCF	1.000	374,804	823,767	2.3071	2.20
9	# 5		92,730				GAS	980,932 MCF	1.000	980,932	2,155,951	2.3250	2.20
10	# 5	362	73,013	57.5	99.1	67.4	10,355 #6 OIL	116,664 BBL'S	6.303	735,333	1,672,538	2.2907	14.34
		**	*	**									
11 TURKEY POINT	# 1	387	106,562	65.2	94.6	75.7	9,561 #6 OIL	155,803 BBL'S	6.387	995,114	2,352,152	2.2073	15.10
12	# 1		101,387				GAS	993,188 MCF	1.000	993,188	2,182,888	2.1530	2.20
		**	*	**									
13	# 2	367	93,498	63.6	90.8	76.4	9,570 #6 OIL	136,477 BBL'S	6.387	871,679	2,060,388	2.2037	15.10
14	# 2		94,600				GAS	928,510 MCF	1.000	928,510	2,040,735	2.1572	2.20
15 CUTLER	# 5	67	0	20.7	100.0	69.4	13,879 #6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
16	# 5		11,956				GAS	165,940 MCF	1.000	165,940	364,713	3.0505	2.20
17	# 6	137	0	41.7	95.2	65.5	11,536 #6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
18	# 6		45,183				GAS	521,220 MCF	1.000	521,220	1,145,569	2.5354	2.20
19 FT MYERS	1-12	565	1,140	0.3	99.2	55.1	15,966 #2 OIL	3,123 BBL'S	5.828	18,201	87,106	7.6408	27.89
20 LAUDERDALE	1-12	364	118	1.3	96.8	77.7	16,421 #2 OIL	322 BBL'S	5.710	1,839	9,052	7.6843	28.11
21	1-12		3,695				GAS	60,775 MCF	1.000	60,775	133,575	3.6148	2.20
22	13-24	364	139	2.3	95.6	61.3	17,455 #2 OIL	393 BBL'S	5.710	2,244	11,048	7.9770	28.11
23	13-24		6,393				GAS	111,756 MCF	1.000	111,756	245,624	3.8424	2.20
24 EVERGLADES	1-12	364	156	3.0	87.7	55.5	19,068 #2 OIL	485 BBL'S	5.795	2,811	13,236	8.4684	27.29
25	1-12		6,573				GAS	125,499 MCF	1.000	125,499	275,820	4.1966	2.20

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	82.3	94.7	83.9	8,941	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
3 PUTNAM # 1		147,077					GAS	1,315,060 MCF	1.000	1,315,060	2,890,318	1.9652	2.20
4 PUTNAM # 2	239	0	86.7	96.6	88.2	8,735	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 PUTNAM # 2		154,215					GAS	1,347,123 MCF	1.000	1,347,123	2,960,788	1.9199	2.20
7 ST JOHNS (1) # 1	(A) 125	(B) 86,977	97.7	98.9	98.8	9,545	COAL	34,259 TONS	24.232	830,164	1,428,943	1.6429	41.71
8 ST JOHNS (1) # 1		170					#2 OIL	279 BBLs	5.817	1,623	6,297	3.7019	22.57
9 ST JOHNS (1) # 2	(A) 125	(B) 76,714	86.4	89.3	95.8	9,572	COAL	30,232 TONS	24.290	734,335	1,260,968	1.6437	41.71
10 ST JOHNS (1) # 2		341					#2 OIL	561 BBLs	5.817	3,263	12,686	3.7215	22.61
11 SCHERER # 4	(A) 646	398,947	53.0	90.0	93.3	10,030	COAL	231,514 TONS	17.136	4,001,496	6,542,563	1.6400	28.02
12 SCHERER # 4		339					#2 OIL	585 BBLs	5.817	3,403	13,160	3.8787	22.50
13 TURKEY POINT # 3	666	85,444	7.9	10.0	80.6	11,679	NUCLEAR	997,928 MMBTU	---	997,928	549,984	0.6437	0.55
14 TURKEY POINT # 4	666	500,728	101.2	100.0	101.2	11,141	NUCLEAR	5,578,826 MMBTU	---	5,578,826	2,291,119	0.4576	0.41
15 ST LUCIE # 1	839	(10,988)	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
16 ST LUCIE # 2	714	496,087	92.3	93.9	92.3	11,284	NUCLEAR	5,597,736 MMBTU	---	5,597,736	2,755,138	0.5554	0.49
17													
18													
19													
20 SYSTEM TOTALS	15,475	6,622,271	----	----	----	9,739	----	3,676,692 BBLs	----	64,491,656	121,738,004	1.8383	----
21								23,387,586 MCF					
22 *** EXCLUDES PARTICIPANTS								298,005 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								12,174,490 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)		
			(1)	(1)	(1)							(¢/KWH)	(¢/UNIT)		
1 CAPE CANAVERAL	# 1	367	299,379	57.3	95.9	58.9	9,859	#6 OIL	446,077	BBLS	6,332	2,824,719	6,909,044	2,3078	15.49
2	# 1		708,955					GAS	7,116,426	MCF	1,000	7,116,426	15,642,585	2,2064	7.20
3	# 2	367	316,079	61.8	81.1	68.7	9,944	#6 OIL	476,679	BBLS	6,333	3,018,990	7,387,794	2,3373	15.50
4	# 2		749,532					GAS	7,577,448	MCF	1,000	7,577,448	16,755,514	2,2355	2.21
5 FT MYERS	# 1	137	237,306	37.6	98.7	63.8	10,504	#6 OIL	393,496	BBLS	6,335	2,492,699	6,172,064	2,0009	15.69
6	# 2	367	802,382	46.5	93.6	63.5	9,958	#6 OIL	1,261,386	BBLS	6,334	7,990,174	19,973,792	2,4893	15.83
7 LAUDERDALE	# 4	430	(127)	89.7	92.3	101.0	7,544	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8	# 4		1,673,399					GAS	12,623,669	MCF	1,000	12,623,669	27,832,767	1,6632	2.20
9	# 5	391	0	93.6	97.9	103.2	7,600	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10	# 5		1,819,758					GAS	13,830,339	MCF	1,000	13,830,339	30,402,063	1,6707	2.20
11 MANATEE	# 1	783	1,130,830	32.7	87.3	43.5	10,618	#6 OIL	1,882,276	BBLS	6,379	12,007,606	30,316,177	2,6809	16.11
12	# 2	783	1,335,147	38.1	92.0	47.7	10,536	#6 OIL	2,205,008	BBLS	6,380	14,067,099	35,470,101	2,6566	16.09
13 MARTIN	# 1	783	511,573	27.5	89.0	48.2	10,278	#6 OIL	799,189	BBLS	6,391	5,107,994	13,128,711	2,5663	16.43
14	# 1		451,010					GAS	4,785,541	MCF	1,000	4,785,541	10,590,674	2,3482	2.21
15	# 2	783	653,164	36.8	85.8	45.6	10,400	#6 OIL	1,029,730	BBLS	6,393	6,582,940	16,868,758	2,5826	16.38
16	# 2		647,982					GAS	6,948,906	MCF	1,000	6,948,906	15,225,391	2,3497	2.19
17	# 3	430	0	97.5	95.4	98.4	7,280	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 3		1,850,725					GAS	13,472,804	MCF	1,000	13,472,804	29,589,188	1,5988	2.20
19	# 4	430	0	84.0	82.7	68.6	7,207	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20	# 4		1,580,876					GAS	11,393,454	MCF	1,000	11,393,454	25,117,390	1,5888	2.20
21 FT EVERGLADES	# 1	204	210,063	49.2	97.3	63.6	10,621	#6 OIL	339,697	BBLS	6,363	2,161,391	5,315,824	2,5306	15.65
22	# 1		246,556					GAS	2,688,436	MCF	1,000	2,688,436	5,978,836	2,4250	2.22
23	# 2	204	228,661	54.6	97.5	62.8	10,374	#6 OIL	367,540	BBLS	6,362	2,338,258	5,758,439	2,5183	15.67
24	# 2		283,881					GAS	2,978,725	MCF	1,000	2,978,725	6,606,917	2,3274	2.22
25	# 3	367	492,936	44.5	88.7	67.5	10,051	#6 OIL	754,400	BBLS	6,358	4,796,754	11,859,266	2,4058	15.72
26	# 3		507,202					GAS	5,255,296	MCF	1,000	5,255,296	11,537,589	2,2748	2.20
27	# 4	367	367,183	55.6	88.5	62.6	9,974	#6 OIL	557,865	BBLS	6,367	3,552,005	8,809,171	2,3991	15.79
28	# 4		582,992					GAS	5,925,495	MCF	1,000	5,925,495	12,948,836	2,2211	2.19

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)							(1)	(1)		
1 RIVIERA # 3	272	754,493	65.9	95.3	66.5	9,976	#6 OIL	1,169,478	BBLS	6,382	7,463,029	18,068,525	2,3928	15.45	
2 # 3		86,730					GAS	928,877	MCF	1,000	928,877	1,994,192	2,2993	2.15	
3 # 4	275	636,792	29.4	90.8	64.9	10,139	#6 OIL	998,594	BBLS	6,380	6,370,959	15,375,109	2,4145	15.40	
4 # 4		102,093					GAS	1,120,788	MCF	1,000	1,120,788	2,380,619	2,3318	2.12	
5 SANFORD # 3	137	181,482	36.8	90.8	64.4	10,921	#6 OIL	310,996	BBLS	6,292	1,956,805	4,885,419	2,6920	15.71	
6 # 3		55,667					GAS	633,187	MCF	1,000	633,187	1,431,905	2,5723	2.26	
7 # 4	362	367,947	32.2	64.7	54.9	10,257	#6 OIL	592,348	BBLS	6,295	3,729,058	9,020,848	2,4517	15.23	
8 # 4		188,574					GAS	1,979,198	MCF	1,000	1,979,198	4,274,654	2,2668	2.16	
9 # 5		422,676					GAS	4,501,295	MCF	1,000	4,501,295	9,899,468	2,3421	2.20	
10 # 5	362	469,371	52.5	93.3	58.1	10,410	#6 OIL	760,293	BBLS	6,293	4,784,758	11,886,891	2,5325	15.63	
11 TURKEY POINT # 1	**	455,045	**	50.8	84.9	64.7	9,789	#6 OIL	677,374	BBLS	6,380	4,321,395	10,720,915	2,3560	15.83
12 # 1	**	445,848	**				GAS	4,497,340	MCF	1,000	4,497,340	10,033,150	2,2504	2.23	
13 # 2	367	501,065	59.6	94.9	60.7	9,804	#6 OIL	747,239	BBLS	6,385	4,770,775	11,791,350	2,3533	15.78	
14 # 2		517,307					GAS	5,213,577	MCF	1,000	5,213,577	11,412,825	2,2062	2.19	
15 CUTLER # 5	67	0	20.8	98.6	55.9	13,332	#6 OIL	0	BBLS	0,000	0	0	0.0000	0.00	
16 # 5		64,336					GAS	857,724	MCF	1,000	857,724	1,905,462	2,9617	2.22	
17 # 6	137	0	0.6	91.9	56.2	11,799	#6 OIL	0	BBLS	0,000	0	0	0.0000	0.00	
18 # 6		209,403					GAS	2,470,723	MCF	1,000	2,470,723	5,499,596	2,6263	2.23	
19 FT MYERS 1-12	565	13,224	0.5	97.9	59.5	14,858	#2 OIL	33,723	BBLS	5,826	196,480	947,706	7,1666	28.10	
20 LAUDERDALE 1-12	364	830	2.5	93.9	58.9	16,409	#2 OIL	2,195	BBLS	5,709	12,531	61,578	7,4227	28.05	
21 1-12		38,097					GAS	626,217	MCF	1,000	626,217	1,359,076	3,5674	2.17	
22 13-24	364	1,230	3.5	90.0	61.3	16,749	#2 OIL	3,621	BBLS	5,708	20,667	101,688	8,2660	28.08	
23 13-24		53,841					GAS	901,706	MCF	1,000	901,706	1,969,372	3,6578	2.18	
24 EVERGLADES 1-12	364	308	3.4	84.8	65.6	17,769	#2 OIL	994	BBLS	5,788	5,753	27,376	8,8941	27.54	
25 1-12		52,097					GAS	925,417	MCF	1,000	925,417	2,014,215	3,8663	2.18	

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	239	0	83.8	95.5	68.4	9,166	#6 OIL	0 BBL/S	0.000	0	0.0000	0.00
2	# 1		0					#2 OIL	0 BBL/S	0.000	0	0.0000	0.00
3	# 1	881,934						GAS	8,083,614 MCF	1.000	8,083,614	17,735,987	2.0110 2.19
4	# 2	239	0	79.0	92.4	81.1	8,929	#6 OIL	0 BBL/S	0.000	0	0.0000	0.00
5	# 2		0					#2 OIL	0 BBL/S	0.000	0	0.0000	0.00
6	# 2	820,326						GAS	7,324,960 MCF	1.000	7,324,960	16,255,773	1.9816 2.22
7 ST JOHNS (1)	# 1	(A) 125 (B) 381,526	70.7	72.4	96.0	9,433	COAL	149,458 TONS	24.084	3,599,590	6,303,720	1.6522	42.18
8	# 1		1,419				#2 OIL	2,203 BBL/S	5.832	12,847	49,494	3.4892	22.47
9	# 2	(A) 125 (B) 518,139	96.0	97.5	96.8	9,356	COAL	196,482 TONS	24.672	4,847,562	8,319,206	1.6056	42.34
10	# 2		1,002				#2 OIL	1,621 BBL/S	5.820	9,434	36,363	3.6281	22.43
11 SCHERER	# 4	(A) 646 (B) 2,094,412	68.0	86.9	78.2	10,477	COAL	1,286,157 TONS	17.060	21,942,328	36,762,289	1.7553	28.58
12	# 4		1,029				#2 OIL	1,966 BBL/S	5.817	11,436	44,066	4.2818	22.41
13 TURKEY POINT	# 3	666	2,491,246	83.2	83.5	96.3	11,216	NUCLEAR	27,940,875 MMBTU	---	27,940,875	13,412,383	0.5384 0.48
14	# 4	666	2,945,300	100.2	71.3	99.7	11,144	NUCLEAR	32,822,596 MMBTU	---	32,822,596	13,771,373	0.4676 0.42
15 ST LUCIE	# 1	839	2,433,236	64.7	65.0	99.1	11,045	NUCLEAR	26,873,950 MMBTU	---	26,873,950	11,109,639	0.4566 0.41
16	# 2	714	2,932,384	92.8	94.7	99.6	11,213	NUCLEAR	32,881,983 MMBTU	---	32,881,983	16,307,297	0.5561 0.50
17													
18													
19													
20 SYSTEM TOTALS		15,475	38,807,847	----	----	----	9,951	----	15,815,988 BBL/S	----	386,176,602	653,366,470	1.6836 ----
21									134,661,162 MCF				
22 *** EXCLUDES PARTICIPANTS									1,632,097 TONS	COAL			
23 **** INCLUDES PARTICIPANTS									0 TONS	ORIMULSION			
24 (1) CALCULATED ON CALENDAR MONTH PERIOD OTHER DATA IS FISCAL									120,519,404 MMBTU	NUCLEAR			

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
					(a)	(b)		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
1 ESTIMATED:								
2	C & OS	52,721	0	52,721	2.529	3.306	1,333,321	1,743,004
3	S	0	0	0	0.000	0.000	0	0
4	ST. LUCIE RELIABILITY	44,164	0	44,164	0.442	0.442	195,204	195,204
5	80% OF GAIN ON ECONOMY SALES						327,757	
6	TOTAL	96,885	0	96,885	1.578	2.001	1,856,282 *	1,938,208
7 ACTUAL:								
8	ECONOMY	23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
9	FMPA (SL 1)	0	0	0	0.000	0.000	(251)	(251)
10	OUC (SL 1)	0	0	0	0.000	0.000	(228)	(228)
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	287	0	287	2.112	2.420	6,062	6,971
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	1,463	0	1,463	2.896	6.109	42,375	89,375
13	FT. PIERCE UTILITIES AUTHORITY	480	0	480	2.397	3.050	11,504	14,640
14	UTILITY BOARD OF THE CITY OF KEY WEST	17,836	0	17,836	2.330	3.575	415,651	637,582
15	CITY OF LAKE WORTH UTILITIES	7,029	0	7,029	2.451	2.836	172,300	199,327
16	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	60	0	60	3.300	4.750	1,980	2,850
17	OGLE THORPE POWER CORPORATION	8,105	0	8,105	2.345	3.193	190,071	258,831
18	TAMPA ELECTRIC COMPANY	1,333	0	1,333	3.442	4.174	45,885	55,636
19	FLORIDA KEYS ELECTIC COOPERATIVE	3,091	0	3,091	5.566	5.566	172,041	172,041
20	PRIOR MONTH'S ADJUSTMENT	(64)	0	(64)	2.450	2.725	(1,568)	(1,744)
21	PRIOR MONTH'S ADJUSTMENT **	0	0	0	0.000	0.000	15,442	0
22	ECONOMY SUB-TOTAL	23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
23	ST. LUCIE PARTICIPATION SUB-TOTAL	0	0	0	0.000	0.000	(479)	(479)
24	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	39,620	0	39,620	2.705	3.623	1,071,743	1,435,509
25	80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)						1,783,112	
26	TOTAL	62,857	0	62,857	(0.630)	3.494	1,386,650 *	2,196,399
27	CURRENT MONTH:							
28	DIFFERENCE	(34,028)	0	(34,028)	(2.208)	1.494	(469,427)	258,191
29	DIFFERENCE (%)	(35.1)	0.0	(35.1)	(140.0)	74.7	(25.3)	13.3
30	PERIOD TO DATE:							
31	ACTUAL	713,918	0	713,918	2.117	2.908	18,086,893	20,758,458
32	ESTIMATED	691,202	0	691,202	1.703	2.129	13,921,284	14,714,525
33	DIFFERENCE	22,716	0	22,716	0.413	0.779	4,165,609	6,043,933
34	DIFFERENCE (%)	3.3	0.0	3.3	24.3	36.6	29.9	41.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
 ** NOTE: TRUE-UP OF FUEL COST OF JULY AND AUGUST SALES.

CONFIDENTIAL

SCHEDULE A6

POWER SOLD
 COMPANY, FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
1 ACTUAL:								
2	ECONOMY	297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
3	FMPA (SL 1)	108,364	0	108,364	0.594	0.594	643,978	643,978
4	OUC (SL 1)	74,935	0	74,935	0.550	0.550	412,473	412,473
5	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	1,101	0	1,101	2.009	2.310	22,116	25,433
6	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	6,856	0	6,856	3.020	5.762	207,047	385,047
7	FLORIDA POWER CORPORATION	11,912	0	11,912	2.681	3.313	319,331	394,638
8	FT. PIERCE UTILITIES AUTHORITY	1,316	0	1,316	2.455	3.344	32,303	44,007
9	CITY OF HOMESTEAD	553	0	553	2.244	2.594	12,412	14,346
10	UTILITY BOARD OF THE CITY OF KEY WEST	101,653	0	101,653	2.348	3.230	2,387,213	3,282,900
11	CITY OF LAKE WORTH UTILITIES	15,437	0	15,437	2.422	2.989	373,887	458,374
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	932	0	932	3.293	4.343	30,667	40,477
13	OGLETHORPE POWER CORPORATION	73,781	0	73,781	2.720	3.549	2,008,338	2,617,606
14	TAMPA ELECTRIC COMPANY	5,851	0	5,851	2.601	3.351	152,205	196,059
15	CITY OF VERO BEACH	480	0	480	2.419	2.923	11,610	14,030
16	FLORIDA KEYS ELECTIC COOPERATIVE	12,975	0	12,975	5.000	5.000	648,807	648,807
17	ECONOMY SUB-TOTAL	297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
18	ST. LUCIE PARTICIPATION SUB-TOTAL	183,299	0	183,299	0.576	0.576	1,056,449	1,056,449
19	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	232,827	0	232,827	2.665	3.493	6,203,956	8,131,782
20	80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)						2,974,958	
21	TOTAL	713,918	0	713,918	2.117	2.908	18,086,893 *	20,758,458

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
2	C	42,499	1,074,800	1,484,496	2,529	3,493	409,696	
3	80% OF GAIN ON ECONOMY SALES						x .80	
4								
5	TOTAL	42,499	1,074,800	1,484,496	2,529	3,493	327,757	
ACTUAL:								
7	FLORIDA MUNICIPAL POWER AGENCY	C	1,795	46,063	54,118	2,566	3,015	8,053
8	FLORIDA POWER CORPORATION	C	10,579	309,618	387,521	2,927	3,663	77,903
9	FT. PIERCE UTILITIES AUTHORITY	C	97	2,063	2,388	2,147	2,482	305
10	CITY OF HOMESTEAD	C	393	10,198	11,311	2,595	2,878	1,113
11	JACKSONVILLE ELECTRIC AUTHORITY	C	956	22,575	26,114	2,361	2,732	3,539
12	KISSIMMEE UTILITY AUTHORITY	C	1,506	39,724	50,838	2,638	3,378	11,114
13	CITY OF LAKE WORTH UTILITIES	C	197	4,678	5,329	2,375	2,705	651
14	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	16	451	661	2,819	4,131	210
15	ORLANDO UTILITIES COMMISSION	C	856	23,126	26,769	2,702	3,127	3,643
16	REEDY CREEK IMPROVEMENT DISTRICT	C	230	5,051	5,562	2,196	2,416	511
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	338	7,877	9,208	2,330	2,724	1,331
18	SOUTHERN COMPANIES	C	3,932	78,824	96,752	2,005	2,461	17,926
19	TAMPA ELECTRIC COMPANY	C	2,339	63,009	84,731	2,694	3,623	21,722
20	CITY OF VERO BEACH	C	3	64	70	2,133	2,333	6
21	PRIOR MONTH ADJUSTMENT (KEY)	C	0	0	(1)	0,000	0,000	(1)
22	PRIOR MONTHS ADJUSTMENT **	C	0	(2,080,862)	0	0,000	0,000	2,080,862
23	SUB-TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	2,228,890
24	80% OF GAIN ON ECONOMY SALES							x .80
25	TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	1,783,112
26	CURRENT MONTH:							
27	DIFFERENCE		(19,262)	(2,542,321)	(723,127)	(8,844)	(0,216)	1,455,355
28	DIFFERENCE (%)		(45.3)	(236.5)	(48.7)	(349.7)	(6.2)	444.0
29	PERIOD TO DATE:							
30	ACTUAL		297,792	7,851,530	11,570,227	2,637	3,885	2,974,958
31	ESTIMATED		304,658	7,552,837	10,206,747	2,479	3,350	2,123,129
32	DIFFERENCE		(6,866)	298,693	1,363,480	0,157	0,535	851,829
33	DIFFERENCE (%)		(2.3)	4.0	13.4	6.4	16.0	40.1

CONFIDENTIAL

SCHEDULE A6a

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
1 ACTUAL:							
2 FLORIDA MUNICIPAL POWER AGENCY	C	5,089	123,490	141,987	2,427	2,790	18,497
3 FLORIDA POWER CORPORATION	C	51,003	1,432,534	1,833,833	2,809	3,598	401,299
4 FT. PIERCE UTILITIES AUTHORITY	C	252	5,128	5,801	2,035	2,302	673
5 CITY OF GAINESVILLE	C	2,197	35,573	42,003	1,619	1,912	6,430
6 CITY OF HOMESTEAD	C	1,369	33,288	38,704	2,432	2,881	3,416
7 JACKSONVILLE ELECTRIC AUTHORITY	C	4,231	87,413	99,924	2,088	2,362	12,511
8 UTILITY BOARD OF THE CITY OF KEY WEST	C	2,619	51,723	67,022	1,975	2,559	15,299
9 KISSIMMEE UTILITY AUTHORITY	C	4,550	117,941	144,338	2,592	3,172	26,397
10 CITY OF LAKE WORTH UTILITIES	C	397	9,974	11,833	2,512	2,981	1,859
11 CITY OF LAKELAND	C	55	1,320	1,430	2,400	2,000	110
12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	26	794	1,114	3,054	4,285	320
13 ORLANDO UTILITIES COMMISSION	C	4,199	96,789	110,398	2,305	2,629	13,609
14 REEDY CREEK IMPROVEMENT DISTRICT	C	1,477	27,197	32,352	1,841	2,190	5,155
15 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	5,646	130,976	150,105	2,320	2,659	19,129
16 SOUTHERN COMPANIES	C	205,109	5,451,388	8,573,765	2,658	4,180	3,122,377
17 CITY OF STARKE	C	378	7,852	12,702	2,077	3,360	4,850
18 CITY OF TALLAHASSEE	C	21	508	552	2,419	2,629	44
19 TAMPA ELECTRIC COMPANY	C	5,586	163,019	207,860	2,918	3,721	44,841
20 CITY OF VERO BEACH	C	203	3,014	3,473	1,485	1,711	459
21 CITY OF GAINESVILLE	X	3,385	71,609	93,031	2,115	2,748	21,422
22 SUB-TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	3,718,697
23 80% OF GAIN ON ECONOMY SALES							x .80
24 TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	2,974,958

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
					COST IF GENERATED			
					(a)	(b)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	cents/KWH	\$	FUEL SAVINGS (6)(b) - (5) \$	
1 ESTIMATED:								
2	FLORIDA	C	130,081	1.777	2,471,470	1.948	2,706,521	235,051
3	SOUTHERN COMPANY	C	105,151	2.056	2,161,800	2.225	2,330,808	177,808
4	TOTAL		244,232	1.897	4,633,270	2.066	5,046,129	412,859
5 ACTUAL:								
6	FLORIDA POWER CORPORATION	C	79,420	1.855	1,473,224	2.059	1,635,250	162,028
7	FT. PIERCE UTILITIES AUTHORITY	C	756	2.323	17,582	2.630	19,883	2,321
8	CITY OF GAINESVILLE	C	13,575	1.875	254,473	2.089	283,919	29,048
9	CITY OF HOMESTEAD	C	7	3.171	222	3.371	238	14
10	JACKSONVILLE ELECTRIC AUTHORITY	C	9,194	2.277	209,384	2.603	239,309	29,945
11	ORLANDO UTILITIES COMMISSION	C	1,696	3.090	52,404	3.408	58,125	6,721
12	SEMINOLE ELECTRIC COOPERATIVE, INC	C	48,880	1.889	925,820	1.901	928,975	103,355
13	CITY OF TALLAHASSEE	C	890	2.469	21,978	2.922	26,005	4,027
14	TAMPA ELECTRIC COMPANY	C	76,464	1.799	1,375,657	2.077	1,587,975	212,318
15	CITY OF VERO BEACH	C	914	2.142	19,582	2.394	21,882	2,300
16	FLORIDA POWER CORPORATION	OS	7,250	1.824	117,750	1.976	143,250	25,500
17	SOUTHERN COMPANIES	C	200	3.590	7,180	3.700	7,400	220
18	MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	2,090	2.177	45,498	2.500	52,240	6,742
19	OGLETHORPE POWER CORPORATION	OS	93,381	2.121	1,980,183	2.731	2,549,988	569,808
20	PRIOR MONTH'S ADJUSTMENT (SEC)	OS	(43)	6.351	(2,731)	6.000	(3,440)	(709)
21	FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		239,003	1.828	4,385,105	2.068	4,941,989	576,864
22	NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		95,671	2.125	2,032,661	2.728	2,609,828	576,767
23	TOTAL		334,674	1.912	6,397,966	2.258	7,551,597	1,153,631
24	CURRENT MONTH:							
25	DIFFERENCE		90,442	0.015	1,764,896	0.190	2,505,468	740,772
26	DIFFERENCE (%)		37.0	0.8	38.1	9.2	49.7	179.4
27	PERIOD TO DATE:							
28	ACTUAL		1,623,152	2.014	32,690,818	2.385	38,711,495	6,020,677
29	ESTIMATED		1,372,588	1.909	26,200,008	2.199	30,187,653	3,987,645
30	DIFFERENCE		250,566	0.105	6,490,810	0.186	8,523,842	2,033,032
31	DIFFERENCE (%)		18.3	5.5	24.8	8.4	26.2	51.0

CONFIDENTIAL

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (c) \$	
					(a)	(b)		
					cents/KWH	\$		
ACTUAL:								
2	FLORIDA POWER CORPORATION	C	260,868	1.861	4,855,469	2.085	5,440,238	584,769
3	FT. PIERCE UTILITIES AUTHORITY	C	5,890	2.214	130,429	2.581	152,029	21,600
4	CITY OF GAINESVILLE	C	51,258	1.944	996,650	2.172	1,113,172	118,522
5	CITY OF HOMESTEAD	C	175	4.389	7,646	4.859	8,503	857
6	JACKSONVILLE ELECTRIC AUTHORITY	C	50,972	2.237	1,140,492	2.495	1,271,947	131,455
7	KISSIMMEE UTILITY AUTHORITY	C	76	2.509	1,907	2.970	2,257	350
8	CITY OF LAKE WORTH UTILITIES	C	4,191	1.936	81,137	2.183	91,497	10,360
9	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5	6.300	319	6.900	345	28
10	ORLANDO UTILITIES COMMISSION	C	19,543	2.704	528,530	3.014	568,989	60,459
11	REEDY CREEK IMPROVEMENT DISTRICT	C	22	3.409	750	4.086	899	149
12	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	138,518	1.690	2,340,386	1.893	2,629,030	288,644
13	CITY OF TALLAHASSEE	C	11,972	2.481	297,013	2.837	339,698	42,683
14	TAMPA ELECTRIC COMPANY	C	612,540	1.822	11,160,118	2.110	12,926,701	1,766,583
15	CITY OF VERO BEACH	C	7,068	2.202	155,654	2.562	181,061	25,407
16	SEMINOLE ELECTRIC COOPERATIVE, INC.	X	616	3.758	23,152	4.581	28,216	5,064
17	TAMPA ELECTRIC COMPANY	X	2,825	2.700	76,275	2.950	83,338	7,063
18	FLORIDA POWER CORPORATION	OS	8,559	2.451	209,748	2.897	247,970	38,222
19	CITY OF HOMESTEAD	OS	731	5.157	37,695	6.445	47,113	9,418
20	CITY OF LAKE WORTH UTILITIES	OS	567	7.216	40,918	8.640	48,960	8,074
21	ORLANDO UTILITIES COMMISSION	OS	9,345	5.204	486,284	6.259	584,900	98,616
22	CITY OF TALLAHASSEE	OS	39	7.849	3,061	9.231	3,600	539
23	TAMPA ELECTRIC COMPANY	OS	7,533	6.680	503,190	7.547	568,525	65,335
24	CITY OF VERO BEACH	OS	924	5.372	49,633	6.528	60,315	10,682
25	SOUTHERN COMPANIES	C	12,881	2.991	385,236	3.654	470,725	85,489
26	ENRON POWER MARKETING, INC.	OS	1,500	2.510	37,650	2.755	41,325	3,675
27	ENTERGY SERVICE, INC.	OS	4,229	2.550	107,851	4.448	188,112	80,261
28	LG&E POWER MARKETING	OS	13,770	2.473	340,518	3.126	430,456	89,936
29	MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	57,755	2.391	1,380,847	2.962	1,710,723	329,876
30	OGLETHORPE POWER CORPORATION	OS	338,780	2.158	7,312,262	2.790	9,450,823	2,138,561
31	FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,194,237	1.937	23,126,454	2.212	26,419,331	3,292,677
32	NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		428,915	2.230	9,564,364	2.868	12,292,164	2,727,800
33	TOTAL		1,623,152	2.014	32,690,818	2.385	38,711,495	6,020,677

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

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SCHEDULE AA

ACTUAL FOR THE PERIOD/MONTH OF SEPTEMBER 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	367	90,696	65.4	98.0	70.8	9,771	#6 OIL	135,550	BBLS	6,336	858,845	2,010,271	2,2165	14.83
2	# 1		100,791					GAS	1,012,127	MCF	1,000	1,012,127	2,224,513	2,2071	2.20
3	#	367	89,625	65.5	90.7	70.9	9,957	#6 OIL	136,434	BBLS	6,336	864,446	2,023,381	2,2576	14.83
4	# 2		104,112					GAS	1,064,627	MCF	1,000	1,064,627	2,339,901	2,2475	2.20
5 FT. MYERS	# 1	137	53,240	47.5	99.7	68.6	10,399	#6 OIL	87,191	BBLS	6,350	553,663	1,259,578	2,3658	14.45
6	# 2	367	167,801	56.7	100.0	70.1	9,918	#6 OIL	262,079	BBLS	6,350	1,664,202	3,786,044	2,2563	14.45
7 LAUDERDALE	# 4	430	0	94.5	96.9	103.9	7,467	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8	# 4		300,652					GAS	2,245,044	MCF	1,000	2,245,044	4,934,292	1,6412	2.20
9	# 5	391	0	98.0	99.5	107.8	7,566	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10	# 5		311,854					GAS	2,359,585	MCF	1,000	2,359,585	5,186,037	1,6630	2.20
11 MANATEE	# 1	783	256,796	42.8	99.0	43.7	10,582	#6 OIL	426,528	BBLS	6,371	2,717,410	6,687,088	2,6040	15.68
12	# 2	783	303,362	51.1	93.8	52.1	10,306	#6 OIL	490,750	BBLS	6,371	3,126,568	7,693,957	2,5362	15.68
13 MARTIN	# 1	783	160,851	44.4	91.0	49.7	10,158	#6 OIL	250,479	BBLS	6,391	1,600,811	3,948,352	2,4547	15.76
14	# 1		125,377					GAS	1,306,652	MCF	1,000	1,306,652	2,871,838	2,2906	2.20
15	# 2	783	156,473	44.6	93.4	46.5	10,433	#6 OIL	249,774	BBLS	6,391	1,596,306	3,937,238	2,5162	15.76
16	# 2		106,393					GAS	1,146,166	MCF	1,000	1,146,166	2,519,112	2,3677	2.20
17	# 3	430	0	100.7	98.2	100.7	7,259	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 3		321,924					GAS	2,336,752	MCF	1,000	2,336,752	5,135,854	1,5954	2.20
19	# 4	430	0	103.6	100.0	103.6	7,153	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20	# 4		331,124					GAS	2,368,578	MCF	1,000	2,368,578	5,205,803	1,5722	2.20
21 PT EVERGLADES	# 1	204	50,623	49.5	100.0	67.2	10,480	#6 OIL	81,995	BBLS	6,311	517,470	1,242,776	2,4549	15.16
22	# 1		29,788					GAS	325,252	MCF	1,000	325,252	714,858	2,3998	2.20
23	# 2	204	57,539	54.6	98.7	68.6	10,353	#6 OIL	93,232	BBLS	6,311	588,387	1,413,092	2,4559	15.16
24	# 2		29,558					GAS	313,367	MCF	1,000	313,367	688,737	2,3301	2.20
25	# 3	367	127,181	65.2	93.0	75.2	10,003	#6 OIL	197,371	BBLS	6,311	1,245,608	2,991,498	2,3522	15.16
26	# 3		62,541					GAS	652,167	MCF	1,000	652,167	1,433,372	2,2919	2.20
27	# 4	367	85,059	68.4	100.0	73.7	9,948	#6 OIL	131,684	BBLS	6,311	831,058	1,995,898	2,3465	15.16
28	# 4		111,795					GAS	1,127,176	MCF	1,000	1,127,176	2,477,375	2,2160	2.20

DSC-96-0734 6/4/96

DOCUMENT NUMBER-DATE

10388 OCT 20 1995

FPSC-RECORDS/REPORTING

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(96-0734)

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PLANT/UNT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	173,419	81.0	99.3	86.6	9,729	#6 OIL	264,920	BBLS	6.366	1,686,481	3,783,808	2.1819	14.28
2	# 3		1,455					GAS	14,933	MCF	1.000	14,933	32,821	2.2557	2.20
3	# 4	275	154,379	72.6	94.4	82.9	9,957	#6 OIL	240,893	BBLS	6.366	1,533,525	3,440,634	2.2287	14.28
4	# 4		3,214					GAS	35,664	MCF	1.000	35,664	78,384	2.4386	2.20
5 SANFORD	# 3	137	25,753	34.2	100.0	64.8	11,125	#6 OIL	44,987	BBLS	6.303	283,553	644,950	2.5044	14.34
6	# 3		13,641					GAS	154,689	MCF	1.000	154,689	339,985	2.4924	2.20
7	# 4	362	106,357	49.2	100.0	60.7	10,098	#6 OIL	168,133	BBLS	6.303	1,059,742	2,410,417	2.2664	14.34
8	# 4		35,706					GAS	374,804	MCF	1.000	374,804	823,767	2.3071	2.20
9	# 5		92,730					GAS	980,932	MCF	1.000	980,932	2,155,951	2.3250	2.20
10	# 5	362	73,013	57.5	99.1	67.4	10,355	#6 OIL	116,664	BBLS	6.303	735,333	1,672,538	2.2907	14.34
		**	*	**											
11 TURKEY POINT	# 1	387	106,562	65.2	94.6	75.7	9,561	#6 OIL	155,803	BBLS	6.387	995,114	2,352,152	2.2073	15.10
12	# 1		101,387					GAS	993,188	MCF	1.000	993,188	2,182,888	2.1530	2.20
		**	*	**											
13	# 2	367	93,498	63.6	90.8	76.4	9,570	#6 OIL	136,477	BBLS	6.387	871,679	2,060,388	2.2037	15.10
14	# 2		94,600					GAS	928,510	MCF	1.000	928,510	2,040,735	2.1572	2.20
15 CUTLER	# 5	67	0	20.7	100.0	69.4	13,879	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		11,956					GAS	165,940	MCF	1.000	165,940	364,713	3.0505	2.20
17	# 6	137	0	41.7	95.2	65.5	11,536	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		45,183					GAS	521,220	MCF	1.000	521,220	1,145,569	2.5354	2.20
19 FT MYERS	1-12	565	1,140	0.3	99.2	55.1	15,966	#2 OIL	3,123	BBLS	5.828	18,201	87,106	7.6408	27.89
20 LAUDERDALE	1-12	364	118	1.3	96.8	77.7	16,421	#2 OIL	322	BBLS	5.710	1,839	9,052	7.6843	28.11
21	1-12		3,695					GAS	60,775	MCF	1.000	60,775	133,575	3.6148	2.20
22	13-24	364	137	2.3	95.6	61.3	17,455	#2 OIL	393	BBLS	5.710	2,244	11,048	7.9770	28.11
23	13-24		6,393					GAS	111,756	MCF	1.000	111,756	245,624	3.8421	2.20
24 EVERGLADES	1-12	364	156	3.0	87.7	55.5	19,068	#2 OIL	485	BBLS	5.795	2,811	13,236	8.4684	27.29
25	1-12		6,573					GAS	125,499	MCF	1.000	125,499	275,829	4.1966	2.20

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 PUTNAM	# 1	239	0	82.3	94.7	83.9	8,941	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
3	# 1		147,077					GAS	1,315,060	MCF	1.000	1,315,060	2,890,318	1.9652	2.20
4	# 2	239	0	86.7	96.6	88.2	8,735	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
6	# 2		154,215					GAS	1,347,123	MCF	1.000	1,347,123	2,960,788	1.9199	2.20
7 ST JOHNS (1)	# 1	(A) 125	(B) 86,977	97.7	98.9	98.8	9,545	COAL	34,259	TONS	24.232	830,164	1,428,943	1.6429	41.71
8	# 1		170					#2 OIL	279	BBLS	5.817	1,623	6,297	3.7039	22.57
9	# 2	(A) 125	(B) 76,714	86.4	89.3	95.8	9,572	COAL	30,232	TONS	24.290	734,335	1,260,968	1.6437	41.71
10	# 2		341					#2 OIL	561	BBLS	5.817	3,263	12,686	3.7215	22.61
11 SCHERER	# 4	(A) 646	398,947	53.0	90.0	93.3	10,030	COAL	233,514	TONS	17.136	4,001,496	6,542,563	1.6400	28.02
12	# 4		339					#2 OIL	585	BBLS	5.817	3,403	13,160	3.8787	22.50
13 TURKEY POINT	# 3	666	85,444	7.9	10.0	80.6	11,679	NUCLEAR	997,928	MMBTU	---	997,928	549,984	0.6437	0.55
14	# 4	666	500,728	101.2	100.0	101.2	11,141	NUCLEAR	5,578,826	MMBTU	---	5,578,826	2,291,119	0.4576	0.41
15 ST LUCIE	# 1	839	(10,988)	0.0	0.0	0.0	0	NUCLEAR	0	MMBTU	---	0	0	0.0000	0.00
16	# 2	714	496,087	92.3	93.9	92.3	11,284	NUCLEAR	5,597,736	MMBTU	---	5,597,736	2,755,138	0.5554	0.49
17															
18															
19															
20 SYSTEM TOTALS		15,475	6,622,271	----	----	----	9,739	----	3,676,692	BBLS	----	64,491,656	121,738,004	1.8383	----
21									23,387,586	MCF					
22 *** EXCLUDES PARTICIPANTS									298,005	TONS	COAL				
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.									12,174,490	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)							(6/KWH)	(5/UNIT)	
1 CAPE CANAVERAL # 1	367	299,379	57.3	95.9	58.9	9,859	#6 OIL	446,077	BBL	6,332	2,824,719	6,909,044	2,3078	15.49
2 # 1		708,955					GAS	7,116,426	MCF	1,000	7,116,426	15,642,585	2,2064	2.20
3 # 2	367	316,079	61.8	81.1	68.7	9,944	#6 OIL	476,679	BBL	6,333	3,018,990	7,387,794	2,3373	15.50
4 # 2		749,532					GAS	7,577,448	MCF	1,000	7,577,448	16,755,514	2,2355	2.21
5 FT MYERS # 1	137	237,306	37.6	98.7	63.8	10,504	#6 OIL	393,496	BBL	6,335	2,492,699	6,172,064	2,6009	15.69
6 # 2	367	802,382	46.5	93.6	63.5	9,958	#6 OIL	1,261,386	BBL	6,334	7,990,174	19,973,792	2,4893	15.83
7 LAUDERDALE # 4	430	(127)	89.7	92.3	101.0	7,544	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
8 # 4		1,673,399					GAS	12,623,669	MCF	1,000	12,623,669	27,832,767	1,6632	2.20
9 # 5	391	0	93.6	97.9	103.2	7,600	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
10 # 5		1,819,758					GAS	13,830,339	MCF	1,000	13,830,339	30,402,063	1,6707	2.20
11 MANATEE # 1	783	1,130,830	32.7	87.3	43.5	10,618	#6 OIL	1,882,276	BBL	6,379	12,007,606	30,316,177	2,6809	16.11
12 # 2	783	1,335,147	38.1	92.0	47.7	10,536	#6 OIL	2,205,008	BBL	6,380	14,067,099	35,470,101	2,6566	16.09
13 MARTIN # 1	783	511,573	27.5	89.0	48.2	10,278	#6 OIL	799,189	BBL	6,391	5,107,994	13,128,711	2,5663	16.43
14 # 1		451,010					GAS	4,785,541	MCF	1,000	4,785,541	10,590,674	2,3482	2.21
15 # 2	783	653,164	36.8	85.8	45.6	10,400	#6 OIL	1,029,730	BBL	6,393	6,582,940	16,868,758	2,5826	16.38
16 # 2		647,982					GAS	6,948,906	MCF	1,000	6,948,906	15,225,391	2,3497	2.19
17 # 3	430	0	97.5	95.4	98.4	7,280	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
18 # 3		1,850,725					GAS	13,472,804	MCF	1,000	13,472,804	29,589,188	1,5988	2.20
19 # 4	430	0	84.0	82.7	68.6	7,207	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
20 # 4		1,580,876					GAS	11,393,454	MCF	1,000	11,393,454	25,117,390	1,5888	2.20
21 FT EVERGLADES # 1	204	210,063	49.2	97.3	63.6	10,621	#6 OIL	339,697	BBL	6,363	2,161,391	5,315,974	2,5306	15.65
22 # 1		246,556					GAS	2,688,436	MCF	1,000	2,688,436	5,978,886	2,4250	2.22
23 # 2	204	228,661	54.6	97.5	62.8	10,374	#6 OIL	367,540	BBL	6,362	2,338,258	5,758,439	2,5183	15.67
24 # 2		283,881					GAS	2,978,725	MCF	1,000	2,978,725	6,606,917	2,3274	2.22
25 # 3	367	492,936	44.5	88.7	67.5	10,051	#6 OIL	754,400	BBL	6,358	4,796,754	11,859,266	2,4058	15.72
26 # 3		507,202					GAS	5,255,296	MCF	1,000	5,255,296	11,537,589	2,2748	2.20
27 # 4	367	367,183	55.6	88.5	62.6	9,974	#6 OIL	557,865	BBL	6,367	3,552,005	8,809,171	2,3991	15.79
28 # 4		582,992					GAS	5,925,495	MCF	1,000	5,925,495	12,948,836	2,2211	2.19

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	754,493	55.9	95.3	66.5	9,976	#6 OIL	1,169,478	BBLS	6.382	7,463,029	18,068,525	2.3948	15.45
2	# 3		86,730					GAS	928,877	MCF	1.000	928,877	1,994,192	2.2993	2.15
3	# 4	275	636,792	29.4	90.8	64.9	10,139	#6 OIL	998,594	BBLS	6.380	6,370,959	15,375,109	2.4145	15.40
4	# 4		102,093					GAS	1,120,788	MCF	1.000	1,120,788	2,380,619	2.3318	2.12
5 SANFORD	# 3	137	181,482	36.8	90.8	64.4	10,921	#6 OIL	310,996	BBLS	6.292	1,956,805	4,885,419	2.6920	15.71
6	# 3		55,667					GAS	633,187	MCF	1.000	633,187	1,431,905	2.5723	2.26
7	# 4	362	367,947	32.2	64.7	54.9	10,257	#6 OIL	592,348	BBLS	6.295	3,729,058	9,020,848	2.4517	15.23
8	# 4		188,574					GAS	1,979,198	MCF	1.000	1,979,198	4,274,654	2.2668	2.16
9	# 5		422,676					GAS	4,501,295	MCF	1.000	4,501,295	9,899,468	2.3421	2.20
10	# 5	362	469,371	52.5	93.3	58.1	10,410	#6 OIL	760,293	BBLS	6.293	4,784,758	11,886,891	2.5325	15.63
		**	*	**											
11 TURKEY POINT	# 1	387	455,045	50.8	84.9	64.7	9,789	#6 OIL	677,374	BBLS	6.380	4,321,395	10,720,915	2.3560	15.83
12	# 1		445,848					GAS	4,497,340	MCF	1.000	4,497,340	10,033,150	2.2504	2.23
		**	*	**											
13	# 2	367	501,065	59.6	94.9	60.7	9,804	#6 OIL	747,239	BBLS	6.385	4,770,775	11,791,350	2.3533	15.78
14	# 2		517,307					GAS	5,213,577	MCF	1.000	5,213,577	11,412,825	2.2062	2.19
15 CUTLER	# 5	67	0	20.8	98.6	55.9	13,332	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		64,336					GAS	857,724	MCF	1.000	857,724	1,905,462	2.9617	2.22
17	# 6	137	0	0.4	91.9	56.2	11,799	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		209,403					GAS	2,470,723	MCF	1.000	2,470,723	5,499,596	2.6263	2.23
19 FT MYERS	1-12	565	13,224	0.5	97.9	59.5	14,858	#2 OIL	33,723	BBLS	5.826	196,480	947,706	7.1666	28.10
20 LAUDERDALE	1-12	364	830	2.5	93.9	58.9	16,409	#2 OIL	2,195	BBLS	5.709	12,531	61,578	7.4227	28.05
21	1-12		38,097					GAS	626,217	MCF	1.000	626,217	1,359,076	3.5674	2.17
22	13-24	364	1,230	3.5	90.0	61.3	16,749	#2 OIL	3,621	BBLS	5.708	20,667	101,688	8.2660	28.08
23	13-24		53,841					GAS	901,706	MCF	1.000	901,706	1,969,372	3.6578	2.18
24 EVERGLADES	1-12	364	308	3.4	84.8	65.6	17,769	#2 OIL	994	BBLS	5.788	5,753	27,376	8.8941	27.54
25	1-12		52,097					GAS	925,417	MCF	1.000	925,417	2,014,215	3.8663	2.18

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

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Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)							(A/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	83.8	95.5	68.4	9,166	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
3 PUTNAM # 1		881,934					GAS	8,083,614 MCF	1.000	8,083,614	17,735,987	2.0110	2.19
4 PUTNAM # 2	239	0	79.0	92.4	81.1	8,929	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 PUTNAM # 2		820,326					GAS	7,324,960 MCF	1.000	7,324,960	16,255,773	1.9816	2.22
7 ST JOHNS (1) # 1	(A) 125	(B) 381,526	70.7	72.4	96.0	9,433	COAL	149,458 TONS	24.084	3,599,590	6,303,720	1.6522	42.18
8 ST JOHNS # 1		1,419					#2 OIL	2,203 BBL	5.832	12,847	49,494	3.4892	22.47
9 ST JOHNS # 2	(A) 125	(B) 518,139	96.0	97.5	96.8	9,356	COAL	196,482 TONS	24.672	4,847,562	8,319,206	1.6056	42.34
10 ST JOHNS # 2		1,002					#2 OIL	1,621 BBL	5.820	9,434	36,363	3.6281	22.43
11 SCHERER # 4	(A) 646	(B) 2,094,412	68.0	86.9	78.2	10,477	COAL	1,286,157 TONS	17.060	21,942,328	36,762,289	1.7553	28.58
12 SCHERER # 4		1,029					#2 OIL	1,966 BBL	5.817	11,436	44,066	4.2818	22.41
13 TURKEY POINT # 3	666	2,491,246	83.2	83.5	96.3	11,216	NUCLEAR	27,940,875 MMBTU	---	27,940,875	13,412,383	0.5384	0.48
14 TURKEY POINT # 4	666	2,945,300	100.2	71.3	99.7	11,144	NUCLEAR	32,822,596 MMBTU	---	32,822,596	13,771,373	0.4676	0.42
15 ST LUCIE # 1	839	2,433,236	64.7	65.0	99.1	11,045	NUCLEAR	26,873,950 MMBTU	---	26,873,950	11,109,639	0.4566	0.41
16 ST LUCIE # 2	714	2,932,384	92.8	94.7	99.6	11,213	NUCLEAR	32,881,983 MMBTU	---	32,881,983	16,307,297	0.5561	0.50
20 SYSTEM TOTALS	15,475	38,807,847	----	----	----	9,951	----	15,815,988 BBL	----	386,176,602	653,366,470	1.6836	----
21								134,661,162 MCF					
22 *** EXCLUDES PARTICIPANTS								1,632,097 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								120,519,404 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C & OS	52,721	0	52,721	2.529	3.306	1,333,321	1,743,004
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,164	0	44,164	0.442	0.442	195,204	195,204
80% OF GAIN ON ECONOMY SALES							327,757	
TOTAL		96,885	0	96,885	1.578	2.001	1,856,282 *	1,938,208
ACTUAL:								
ECONOMY		23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
FMPA (SL 1)		0	0	0	0.000	0.000	(251)	(251)
OUC (SL 1)		0	0	0	0.000	0.000	(228)	(228)
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		287	0	287	2.112	2.429	6,062	6,971
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	1,463	0	1,463	2.896	6.109	42,375	89,375
FT. PIERCE UTILITIES AUTHORITY	OS	480	0	480	2.397	3.050	11,504	14,640
UTILITY BOARD OF THE CITY OF KEY WEST	OS	17,836	0	17,836	2.330	3.575	415,851	637,582
CITY OF LAKE WORTH UTILITIES	OS	7,029	0	7,029	2.451	2.838	172,300	199,327
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	60	0	60	3.300	4.750	1,980	2,850
OGLETHORPE POWER CORPORATION	OS	8,105	0	8,105	2.345	3.193	190,071	258,831
TAMPA ELECTRIC COMPANY	OS	1,333	0	1,333	3.442	4.174	45,885	55,638
FLORIDA KEYS ELECTIC COOPERATIVE		3,091	0	3,091	5.566	5.566	172,041	172,041
PRIOR MONTH'S ADJUSTMENT	OS	(64)	0	(64)	2.450	2.725	(1,568)	(1,744)
PRIOR MONTH'S ADJUSTMENT **	OS	0	0	0	0.000	0.000	15,442	0
ECONOMY SUB-TOTAL		23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	(479)	(479)
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		39,620	0	39,620	2.705	3.623	1,071,743	1,435,509
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							1,783,112	
TOTAL		62,857	0	62,857	(0.630)	3.494	1,386,855 *	2,196,399
CURRENT MONTH:								
DIFFERENCE		(34,026)	0	(34,026)	(2.206)	1.494	(469,427)	258,191
DIFFERENCE (%)		(35.1)	0.0	(35.1)	(140.0)	74.7	(25.3)	13.3
PERIOD TO DATE:								
ACTUAL		713,918	0	713,918	2.117	2.908	18,086,893	20,758,458
ESTIMATED		691,202	0	691,202	1.703	2.129	13,921,284	14,714,525
DIFFERENCE		22,716	0	22,716	0.413	0.779	4,165,609	6,043,933
DIFFERENCE (%)		3.3	0.0	3.3	24.3	36.6	29.9	41.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** NOTE: TRUE-UP OF FUEL COST OF JULY AND AUGUST SALES.

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SCHEDULE A6

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<u>ACTUAL:</u>								
ECONOMY		297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
FMPA (SL 1)		108,364	0	108,364	0.594	0.594	643,976	643,976
OUC (SL 1)		74,935	0	74,935	0.550	0.550	412,473	412,473
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,101	0	1,101	2.009	2.310	22,116	25,433
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	6,856	0	6,856	3.020	5.762	207,047	395,047
FLORIDA POWER CORPORATION	OS	11,912	0	11,912	2.681	3.313	319,331	394,688
FT. PIERCE UTILITIES AUTHORITY	OS	1,316	0	1,316	2.455	3.344	32,303	44,007
CITY OF HOMESTEAD	OS	553	0	553	2.244	2.594	12,412	14,346
UTILITY BOARD OF THE CITY OF KEY WEST	OS	101,653	0	101,653	2.348	3.230	2,387,213	3,282,908
CITY OF LAKE WORTH UTILITIES	OS	15,437	0	15,437	2.422	2.969	373,887	458,374
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	932	0	932	3.293	4.343	30,687	40,477
OGLETHORPE POWER CORPORATION	OS	73,761	0	73,761	2.720	3.549	2,006,338	2,617,606
TAMPA ELECTRIC COMPANY	OS	5,851	0	5,851	2.601	3.351	152,205	196,059
CITY OF VERO BEACH	OS	480	0	480	2.419	2.823	11,610	14,030
FLORIDA KEYS ELECTIC COOPERATIVE		12,975	0	12,975	5.000	5.000	648,807	648,807
ECONOMY SUB-TOTAL		297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
ST. LUCIE PARTICIPATION SUB-TOTAL		183,299	0	183,299	0.576	0.576	1,058,449	1,058,449
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		232,827	0	232,827	2.665	3.493	6,203,956	8,131,762
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							2,974,958	
TOTAL		713,918	0	713,918	2.117	2.908	18,086,893 *	20,758,458

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	42,499	1,074,800	1,484,496	2,529	3,493	409,696
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		42,499	1,074,800	1,484,496	2,529	3,493	327,757
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,795	48,063	54,116	2,566	3,015	8,053
FLORIDA POWER CORPORATION	C	10,579	309,618	387,521	2,927	3,663	77,903
FT. PIERCE UTILITIES AUTHORITY	C	97	2,083	2,388	2,147	2,462	305
CITY OF HOMESTEAD	C	393	10,198	11,311	2,595	2,878	1,113
JACKSONVILLE ELECTRIC AUTHORITY	C	958	22,575	26,114	2,361	2,732	3,539
KISSIMMEE UTILITY AUTHORITY	C	1,506	39,724	50,838	2,638	3,378	11,114
CITY OF LAKE WORTH UTILITIES	C	197	4,878	5,329	2,375	2,705	651
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	15	451	661	2,819	4,131	210
ORLANDO UTILITIES COMMISSION	C	856	23,126	26,769	2,702	3,127	3,643
REEDY CREEK IMPROVEMENT DISTRICT	C	230	5,051	5,562	2,198	2,418	511
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	338	7,877	9,208	2,330	2,724	1,331
SOUTHERN COMPANIES	C	3,932	78,824	96,752	2,005	2,461	17,928
TAMPA ELECTRIC COMPANY	C	2,339	63,009	84,731	2,694	3,623	21,722
CITY OF VERO BEACH	C	3	64	70	2,133	2,333	6
PRIOR MONTH ADJUSTMENT (KEY)	C	0	0	(1)	0.000	0.000	(1)
PRIOR MONTHS ADJUSTMENT **	C	0	(2,080,862)	0	0.000	0.000	2,080,862
SUB-TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	2,228,890
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	1,783,112
CURRENT MONTH:							
DIFFERENCE		(19,262)	(2,542,321)	(723,127)	(8,844)	(0,216)	1,455,355
DIFFERENCE (%)		(45.3)	(236.5)	(48.7)	(349.7)	(6.2)	444.0
PERIOD TO DATE:							
ACTUAL		297,792	7,851,530	11,570,227	2,637	3,885	2,974,958
ESTIMATED		304,658	7,552,837	10,206,747	2,479	3,350	2,123,129
DIFFERENCE		(6,866)	298,693	1,363,480	0.157	0.535	851,829
DIFFERENCE (%)		(2.3)	4.0	13.4	6.4	16.0	40.1

CONFIDENTIAL

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ACTUAL:				
FLORIDA MUNICIPAL POWER AGENCY	C	5,089	123,490	141,987	2.427	2.790	18,497
FLORIDA POWER CORPORATION	C	51,003	1,432,534	1,833,833	2.809	3.596	401,299
FT. PIERCE UTILITIES AUTHORITY	C	252	5,128	5,801	2.035	2.302	673
CITY OF GAINESVILLE	C	2,197	35,573	42,003	1.619	1.812	6,430
CITY OF HOMESTEAD	C	1,369	33,268	36,704	2.432	2.681	3,416
JACKSONVILLE ELECTRIC AUTHORITY	C	4,231	87,413	99,924	2.066	2.362	12,511
UTILITY BOARD OF THE CITY OF KEY WEST	C	2,819	51,723	67,022	1.975	2.559	15,299
KISSIMMEE UTILITY AUTHORITY	C	4,550	117,941	144,338	2.592	3.172	26,397
CITY OF LAKE WORTH UTILITIES	C	397	9,974	11,833	2.512	2.981	1,859
CITY OF LAKELAND	C	55	1,320	1,430	2.400	2.600	110
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	26	794	1,114	3.054	4.285	320
ORLANDO UTILITIES COMMISSION	C	4,199	96,789	110,398	2.305	2.629	13,609
REEDY CREEK IMPROVEMENT DISTRICT	C	1,477	27,197	32,352	1.841	2.190	5,155
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	5,646	130,976	150,105	2.320	2.659	19,129
SOUTHERN COMPANIES	C	205,109	5,451,388	8,573,765	2.658	4.180	3,122,377
CITY OF STARKE	C	378	7,852	12,702	2.077	3.360	4,850
CITY OF TALLAHASSEE	C	21	508	552	2.419	2.629	44
TAMPA ELECTRIC COMPANY	C	5,586	163,019	207,860	2.918	3.721	44,841
CITY OF VERO BEACH	C	203	3,014	3,475	1.485	1.711	459
CITY OF GAINESVILLE	X	3,385	71,609	93,031	2.115	2.748	21,422
SUB-TOTAL		297,792	7,851,530	11,570,227	2.637	3.885	3,718,697
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		297,792	7,851,530	11,570,227	2.637	3.885	2,974,958

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		673,354	0	0	673,354	1.846		12,429,500
ST. LUCIE RELIABILITY SURPP		44,160	0	0	44,160	0.527		232,725
		259,612	0	0	259,612	1.507		3,911,500
TOTAL		977,126	0	0	977,126	1.896		16,573,725
ACTUAL:								
SOUTHERN COMPANIES	UPS	343,966	0	0	343,966	2.450		8,425,716
SOUTHERN COMPANIES	R	165,559	0	0	165,559	1.846		3,056,800
PRIOR MONTH ADJUSTMENT		4,285	0	0	4,285			(277,807)
		513,790	0	0	513,790	2.181		11,204,711
FMPA (SL 2)		25,798	0	0	25,798	0.582		150,070
PRIOR MONTH ADJUSTMENT		(545)	0	0	(545)			(2,740)
		25,253	0	0	25,253	0.583		147,330
OUC (SL 2)		17,840	0	0	17,840	0.589		101,510
PRIOR MONTH ADJUSTMENT		(377)	0	0	(377)			(1,956)
		17,463	0	0	17,463	0.570		99,554
JACKSONVILLE ELECTRIC AUTHORITY	UPS	270,962	0	0	270,962	1.776		4,812,139
PRIOR MONTH ADJUSTMENT		(228)	0	0	(228)			(169,442)
		270,734	0	0	270,734	1.715		4,642,697
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		95	0	0	95	2.087		1,964
ST. LUCIE PARTICIPATION SUB-TOTAL		42,716	0	0	42,716	0.578		246,664
TOTAL		827,335	0	0	827,335	1.946		16,096,256
CURRENT MONTH:								
DIFFERENCE		(149,791)	0	0	(149,791)	0.249		(477,469)
DIFFERENCE (%)		(15.3)	0.0	0.0	(15.3)	14.7		(2.9)
PERIOD TO DATE:								
ACTUAL		4,464,725	0	0	4,464,725	1.804		80,553,574
ESTIMATED		5,046,397	0	0	5,046,397	1.761		86,851,812
DIFFERENCE		(581,669)	0	0	(581,669)	0.044		(8,298,238)
DIFFERENCE (%)		(11.5)	0.0	0.0	(11.5)	2.5		(9.3)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

CONFIDENTIAL

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	2,812,679	0	0	2,812,679	1.962		55,186,500
FMPA (SL 2)		151,006	0	0	151,006	0.581		877,871
OUC (SL 2)		104,425	0	0	104,425	0.584		588,622
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,395,861	0	0	1,395,861	1.711		23,886,531
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		757	0	0	757	1.856		14,050
ST. LUCIE PARTICIPATION SUB-TOTAL		255,431	0	0	255,431	0.574		1,466,493
TOTAL		4,464,728	0	0	4,464,728	1.804		80,553,574

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		413,563	0	0	413,563	1.793	1.793	7,414,133
TOTAL		413,563	0	0	413,563	1.793	1.793	7,414,133
ACTUAL:								
ROYSTER COMPANY		2,586	0	0	2,586	1.623	1.623	41,973
INDIANTOWN COGENERATION		152,189	0	0	152,189	2.153	2.153	3,276,895
BIO-ENERGY PARTNERS, INC.		7,368	0	0	7,368	2.241	2.241	165,134
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		2,440	0	0	2,440	2.089	2.089	50,983
TROPICANA PRODUCTS, INC.		1,419	0	0	1,419	3.254	3.254	46,178
FLORIDA CRUSHED STONE		90,031	0	0	90,031	1.750	1.750	1,575,561
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,905	0	0	37,905	2.365	2.365	896,550
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,335	0	0	37,335	2.388	2.388	891,414
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		54	0	0	54	2.665	2.665	1,439
CEDAR BAY GENERATING COMPANY		169,986	0	0	169,986	1.602	1.602	2,722,897
LEE COUNTY RESOURCE RECOVERY		15,716	0	0	15,716	3.008	3.008	472,733
TOTAL		517,029	0	0	517,029	1.962	1.962	10,141,757
CURRENT MONTH:								
DIFFERENCE		103,466	0	0	103,466	0.169	0.169	2,727,624
DIFFERENCE (%)		25.0	0.0	0.0	25.0	9.4	9.4	36.8
PERIOD TO DATE:								
ACTUAL		2,509,121	0	0	2,509,121	1.726	1.726	43,309,823
ESTIMATED		2,307,560	0	0	2,307,560	1.630	1.630	37,612,710
DIFFERENCE		201,561	0	0	201,561	0.096	0.096	5,697,113
DIFFERENCE (%)		8.7	0.0	0.0	8.7	5.9	5.9	15.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		413,563	0	0	413,563	1.793	1.793	7,414,133
TOTAL		413,563	0	0	413,563	1.793	1.793	7,414,133
ACTUAL:								
ROYSTER COMPANY		2,586	0	0	2,586	1.623	1.623	41,973
INDIANTOWN COGENERATION		152,189	0	0	152,189	2.153	2.153	3,276,895
BIO-ENERGY PARTNERS, INC.		7,368	0	0	7,368	2.241	2.241	165,134
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		2,440	0	0	2,440	2.089	2.089	50,983
TROPICANA PRODUCTS, INC.		1,419	0	0	1,419	3.254	3.254	46,178
FLORIDA CRUSHED STONE		90,031	0	0	90,031	1.750	1.750	1,575,561
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,905	0	0	37,905	2.365	2.365	896,550
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,335	0	0	37,335	2.388	2.388	891,414
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		54	0	0	54	2.665	2.665	1,439
CEDAR BAY GENERATING COMPANY		169,986	0	0	169,986	1.602	1.602	2,722,897
LEE COUNTY RESOURCE RECOVERY		15,716	0	0	15,716	3.008	3.008	472,733
TOTAL		517,029	0	0	517,029	1.962	1.962	10,141,757
CURRENT MONTH:								
DIFFERENCE		103,466	0	0	103,466	0.169	0.169	2,727,624
DIFFERENCE (%)		25.0	0.0	0.0	25.0	9.4	9.4	36.8
PERIOD TO DATE:								
ACTUAL		2,509,121	0	0	2,509,121	1.726	1.726	43,309,823
ESTIMATED		2,307,560	0	0	2,307,560	1.630	1.630	37,612,710
DIFFERENCE		201,561	0	0	201,561	0.096	0.096	5,697,113
DIFFERENCE (%)		8.7	0.0	0.0	8.7	5.9	5.9	15.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

CONFIDENTIAL SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<u>ACTUAL:</u>		
ROYSTER COMPANY		24,053	0	0	24,053	1.585	1.585	381,271
INDIANTOWN COGENERATION		237,068	0	0	237,068	2.214	2.214	5,248,593
BIO-ENERGY PARTNERS, INC.		40,733	0	0	40,733	1.995	1.995	812,633
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		136,240	0	0	136,240	1.566	1.566	2,133,717
TROPICANA PRODUCTS, INC.		3,202	0	0	3,202	2.743	2.743	87,817
FLORIDA CRUSHED STONE		502,672	0	0	502,672	1.722	1.722	8,656,194
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		218,929	0	0	218,929	2.063	2.063	4,515,567
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		214,725	0	0	214,725	2.066	2.066	4,435,221
U. S. SUGAR CORPORATION - BRYANT		178	0	0	178	(0.829)	(0.829)	(1,475)
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	(194)
GEORGIA PACIFIC CORPORATION		610	0	0	610	2.078	2.078	12,675
CEDAR BAY GENERATING COMPANY		1,035,953	0	0	1,035,953	1.444	1.444	14,963,797
LEE COUNTY RESOURCE RECOVERY		94,758	0	0	94,758	2.178	2.178	2,064,007
TOTAL		2,509,121	0	0	2,509,121	1.726	1.726	43,309,823

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA	C	139,081	1.777	2,471,470	1.948	2,708,521	238,051
SOUTHERN COMPANY	C	106,151	2.058	2,181,800	2.225	2,339,808	177,808
TOTAL		244,232	1.897	4,653,270	2.063	5,048,129	412,859
ACTUAL:							
FLORIDA POWER CORPORATION	C	79,420	1.856	1,473,224	2.059	1,635,250	162,026
FT. PIERCE UTILITIES AUTHORITY	C	756	2.323	17,562	2.830	19,883	2,321
CITY OF GAINESVILLE	C	13,575	1.875	254,473	2.089	283,519	29,046
CITY OF HOMESTEAD	C	7	3.171	222	3.371	238	14
JACKSONVILLE ELECTRIC AUTHORITY	C	9,194	2.277	209,364	2.803	239,309	29,945
ORLANDO UTILITIES COMMISSION	C	1,896	3.090	52,404	3.486	59,125	6,721
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	48,860	1.889	825,820	1.901	928,975	103,355
CITY OF TALLAHASSEE	C	890	2.409	21,978	2.922	26,005	4,027
TAMPA ELECTRIC COMPANY	C	78,464	1.799	1,375,657	2.077	1,587,975	212,318
CITY OF VERO BEACH	C	914	2.142	19,582	2.394	21,882	2,300
FLORIDA POWER CORPORATION	OS	7,250	1.824	117,790	1.978	143,250	25,500
SOUTHERN COMPANIES	C	200	3.590	7,180	3.700	7,400	220
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	2,090	2.177	45,498	2.500	52,240	6,742
OGLETHORPE POWER CORPORATION	OS	93,381	2.121	1,980,183	2.731	2,549,968	569,805
PRIOR MONTHS ADJUSTMENT (SEC)	OS	(43)	6.351	(2,731)	8.000	(3,440)	(709)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		239,003	1.828	4,385,105	2.068	4,941,989	578,864
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		95,671	2.125	2,032,681	2.728	2,809,628	576,787
TOTAL		334,674	1.912	6,397,986	2.256	7,551,597	1,153,631
CURRENT MONTH:							
DIFFERENCE		90,442	0.015	1,784,696	0.190	2,505,468	740,772
DIFFERENCE (%)		37.0	0.8	38.1	9.2	49.7	179.4
PERIOD TO DATE:							
ACTUAL		1,623,152	2.014	32,690,818	2.385	38,711,495	6,020,677
ESTIMATED		1,372,586	1.909	26,200,008	2.199	30,187,653	3,987,845
DIFFERENCE		250,566	0.105	6,490,810	0.186	8,523,842	2,033,032
DIFFERENCE (%)		18.3	5.5	24.8	8.4	28.2	51.0

CONFIDENTIAL

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ACTUAL:							
FLORIDA POWER CORPORATION	C	290,868	1.861	4,855,469	2.085	5,440,238	584,769
FT. PIERCE UTILITIES AUTHORITY	C	5,890	2.214	130,429	2.581	152,029	21,800
CITY OF GAINESVILLE	C	51,256	1.944	996,650	2.172	1,113,172	116,522
CITY OF HOMESTEAD	C	175	4.369	7,643	4.859	8,503	857
JACKSONVILLE ELECTRIC AUTHORITY	C	50,972	2.237	1,140,492	2.495	1,271,947	131,455
KISSIMMEE UTILITY AUTHORITY	C	76	2.509	1,907	2.970	2,257	350
CITY OF LAKE WORTH UTILITIES	C	4,191	1.936	81,137	2.183	91,497	10,360
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5	6.380	319	6.900	345	26
ORLANDO UTILITIES COMMISSION	C	19,543	2.704	528,530	3.014	588,969	60,459
REEDY CREEK IMPROVEMENT DISTRICT	C	22	3.409	750	4.086	899	149
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	138,518	1.690	2,340,386	1.898	2,629,030	288,644
CITY OF TALLAHASSEE	C	11,972	2.481	297,013	2.837	339,696	42,683
TAMPA ELECTRIC COMPANY	C	612,540	1.822	11,160,118	2.110	12,926,701	1,766,583
CITY OF VERO BEACH	C	7,068	2.202	155,654	2.562	181,061	25,407
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	616	3.758	23,152	4.581	28,216	5,064
TAMPA ELECTRIC COMPANY	X	2,825	2.700	76,275	2.950	83,338	7,063
FLORIDA POWER CORPORATION	OS	6,559	2.451	209,748	2.897	247,970	38,222
CITY OF HOMESTEAD	OS	731	5.157	37,695	6.445	47,113	9,418
CITY OF LAKE WORTH UTILITIES	OS	567	7.216	40,916	8.640	48,990	8,074
ORLANDO UTILITIES COMMISSION	OS	9,345	5.204	486,284	6.259	584,900	98,616
CITY OF TALLAHASSEE	OS	39	7.849	3,061	9.231	3,600	539
TAMPA ELECTRIC COMPANY	OS	7,533	6.680	503,190	7.547	568,525	65,335
CITY OF VERO BEACH	OS	924	5.372	49,633	6.528	60,315	10,682
SOUTHERN COMPANIES	C	12,881	2.991	385,236	3.654	470,725	85,489
ENRON POWER MARKETING, INC.	OS	1,500	2.510	37,650	2.755	41,325	3,675
ENTERGY SERVICE, INC.	OS	4,229	2.550	107,851	4.448	188,112	80,261
LG&E POWER MARKETING	OS	13,770	2.473	340,518	3.126	430,456	89,938
MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	57,755	2.391	1,380,847	2.962	1,710,723	329,876
OGLETHORPE POWER CORPORATION	OS	338,780	2.158	7,312,262	2.790	9,450,823	2,138,561
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,194,237	1.937	23,126,454	2.212	26,419,331	3,292,877
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		428,915	2.230	9,564,364	2.866	12,292,164	2,727,800
TOTAL		1,623,152	2.014	32,690,818	2.385	38,711,495	6,020,677

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

~~CONFIDENTIAL~~

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF SEPTEMBER 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)						(2)	(¢/KWH)	(\$/UNIT)		
1 CAPE CANAVERAL	# 1	367	90,696	65.4	98.0	70.8	9,771	#6 OIL	135,550	BBLs	6.336	858,845	2,010,271	2.2165	14.83
2	# 1		100,791					GAS	1,012,127	MCF	1.000	1,012,127	2,224,513	2.2071	2.20
3	# 2	367	89,625	65.5	90.7	70.9	9,957	#6 OIL	136,434	BBLs	6.336	864,446	2,023,381	2.2576	14.83
4	# 2		104,112					GAS	1,064,627	MCF	1.000	1,064,627	2,339,901	2.2475	2.20
5 FT MYERS	# 1	137	53,240	47.5	99.7	68.6	10,399	#6 OIL	87,191	BBLs	6.350	553,663	1,259,578	2.3658	14.45
6	# 2	367	167,801	56.7	100.0	70.1	9,918	#6 OIL	262,079	BBLs	6.350	1,664,202	3,786,044	2.2563	14.45
7 LAUDERDALE	# 4	430	0	94.5	96.9	103.9	7,467	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
8	# 4		300,652					GAS	2,245,044	MCF	1.000	2,245,044	4,934,292	1.6412	2.20
9	# 5	391	0	98.0	99.5	107.8	7,566	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
10	# 5		311,854					GAS	2,359,585	MCF	1.000	2,359,585	5,186,037	1.6630	2.20
11 MANATEE	# 1	783	256,796	42.8	99.0	43.7	10,582	#6 OIL	426,528	BBLs	6.371	2,717,410	6,687,088	2.6040	15.68
12	# 2	783	303,362	51.1	93.8	52.1	10,306	#6 OIL	490,750	BBLs	6.371	3,126,568	7,693,957	2.5362	15.68
13 MARTIN	# 1	783	160,851	44.4	91.0	49.7	10,158	#6 OIL	250,479	BBLs	6.391	1,600,811	3,948,352	2.4547	15.76
14	# 1		125,377					GAS	1,306,652	MCF	1.000	1,306,652	2,871,838	2.2906	2.20
15	# 2	783	156,473	44.6	93.4	46.5	10,433	#6 OIL	249,774	BBLs	6.391	1,596,306	3,937,238	2.5162	15.76
16	# 2		106,393					GAS	1,146,166	MCF	1.000	1,146,166	2,519,112	2.3677	2.20
17	# 3	430	0	100.7	98.2	100.7	7,259	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 3		321,924					GAS	2,336,752	MCF	1.000	2,336,752	5,135,854	1.9954	2.20
19	# 4	430	0	103.6	100.0	103.6	7,153	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
20	# 4		331,124					GAS	2,368,578	MCF	1.000	2,368,578	5,205,803	1.5722	2.20
21 FT EVERGLADES	# 1	204	50,623	49.5	100.0	67.2	10,480	#6 OIL	81,995	BBLs	6.311	517,470	1,242,776	2.4549	15.16
22	# 1		29,788					GAS	325,252	MCF	1.000	325,252	714,858	2.3998	2.20
23	# 2	204	57,539	54.6	98.7	68.6	10,353	#6 OIL	93,232	BBLs	6.311	588,387	1,413,092	2.4599	15.16
24	# 2		29,558					GAS	313,367	MCF	1.000	313,367	688,737	2.3301	2.20
25	# 3	367	127,181	65.2	93.0	75.2	10,003	#6 OIL	197,371	BBLs	6.311	1,245,608	2,991,498	2.3522	15.16
26	# 3		62,541					GAS	652,167	MCF	1.000	652,167	1,433,372	2.2919	2.20
27	# 4	367	85,059	68.4	100.0	73.7	9,948	#6 OIL	131,684	BBLs	6.311	831,058	1,995,898	2.3465	15.16
28	# 4		111,795					GAS	1,127,176	MCF	1.000	1,127,176	2,477,375	2.2160	2.20

DOCUMENT NUMBER DATE

11268 NOV 13 88

Conf. denied
Order 96-0734

FPSC-RECORDS/REPORTING

CONFIDENTIAL

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

SEPTEMBER 1995

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/MMBTU/UNIT)	FUEL BURNED (\$/MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	173,419	81.0	99.3	86.6	9,729	#6 OIL	264,920	BBLS	6.366	1,686,481	3,783,808	2.1819	14.28
2	# 3		1,455					GAS	14,933	MCF	1.000	14,933	32,821	2.2557	2.20
3	# 4	275	154,379	72.6	94.4	82.9	9,957	#6 OIL	240,893	BBLS	6.366	1,533,525	3,440,634	2.2287	14.28
4	# 4		3,214					GAS	35,664	MCF	1.000	35,664	78,384	2.4386	2.20
5 SANFORD	# 3	137	25,753	34.2	100.0	64.8	11,125	#6 OIL	44,987	BBLS	6.303	283,553	644,950	2.5044	14.34
6	# 3		13,641					GAS	154,689	MCF	1.000	154,689	339,985	2.4924	2.20
7	# 4	362	106,357	49.2	100.0	60.7	10,098	#6 OIL	168,133	BBLS	6.303	1,059,742	2,410,417	2.2664	14.34
8	# 4		35,706					GAS	374,804	MCF	1.000	374,804	823,767	2.3071	2.20
9	# 5		92,730					GAS	980,732	MCF	1.000	980,932	2,155,951	2.3250	2.20
10	# 5	362	73,013	57.5	99.1	67.4	10,355	#6 OIL	116,664	BBLS	6.303	735,333	1,672,538	2.2907	14.34
		**	"	**											
11 TURKEY POINT	# 1	387	106,562	65.2	94.6	75.7	9,561	#6 OIL	155,803	BBLS	6.387	995,114	2,352,152	2.2073	15.10
12	# 1		101,387					GAS	993,188	MCF	1.000	993,188	2,182,888	2.1530	2.20
		**	"	**											
13	# 2	367	93,498	63.6	90.8	76.4	9,570	#6 OIL	136,477	BBLS	6.387	871,679	2,060,388	2.2037	15.10
14	# 2		94,600					GAS	928,510	MCF	1.000	928,510	2,040,735	2.1572	2.20
15 CUTLER	# 5	67	0	20.7	100.0	69.4	13,879	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		11,956					GAS	165,940	MCF	1.000	165,940	364,713	3.0505	2.20
17	# 6	137	0	41.7	95.2	65.5	11,536	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		45,183					GAS	521,220	MCF	1.000	521,220	1,145,569	2.5354	2.20
19 FT MYERS	1-12	565	1,140	0.3	99.2	55.1	15,966	#2 OIL	3,123	BBLS	5.828	18,201	87,106	7.6408	27.89
20 LAUDERDALE	1-12	364	118	1.3	96.8	77.7	16,421	#2 OIL	322	BBLS	5.710	1,839	9,052	7.6843	28.11
21	1-12		3,695					GAS	60,775	MCF	1.000	60,775	133,575	3.6148	2.20
22	13-24	364	139	2.3	95.6	61.3	17,455	#2 OIL	393	BBLS	5.710	2,244	11,048	7.9770	28.11
23	13-24		6,393					GAS	111,756	MCF	1.000	111,756	245,624	3.8424	2.20
24 EVERGLADES	1-12	364	156	3.0	87.7	55.5	19,068	#2 OIL	485	BBLS	5.795	2,811	13,236	8.4684	27.29
25	1-12		6,573					GAS	125,499	MCF	1.000	125,499	275,829	4.1966	2.20

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF

SEPTEMBER 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/MWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	82.3	94.7	83.9	8,941	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
3 PUTNAM # 1		147,077					GAS	1,315,060 MCF	1.000	1,315,060	2,890,318	1.9652	2.20
4 PUTNAM # 2	239	0	86.7	96.6	88.2	8,735	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 PUTNAM # 2		154,215					GAS	1,347,123 MCF	1.000	1,347,123	2,960,788	1.9199	2.20
7 ST JOHNS (1) # 1	(A) 125	(B) 86,977	97.7	98.9	98.8	9,545	COAL	34,259 TONS	24.232	830,164	1,428,943	1.6429	41.71
8 ST JOHNS (1) # 1		170					#2 OIL	279 BBL	5.817	1,623	6,297	3.7099	22.57
9 ST JOHNS (1) # 2	(A) 125	(B) 76,714	86.4	89.3	95.8	9,572	COAL	30,232 TONS	24.290	734,335	1,260,968	1.6437	41.71
10 ST JOHNS (1) # 2		341					#2 OIL	561 BBL	5.817	3,263	12,686	3.7215	22.61
11 SCHERER # 4	(A) 646	(B) 398,947	53.0	90.0	93.3	10,030	COAL	233,514 TONS	17.136	4,001,496	6,542,563	1.6400	28.02
12 SCHERER # 4		339					#2 OIL	585 BBL	5.817	3,403	13,160	3.8787	22.50
13 TURKEY POINT # 3	666	85,446	7.9	10.0	80.6	11,679	NUCLEAR	997,928 MMBTU	---	997,928	549,984	0.6437	0.55
14 TURKEY POINT # 4	666	500,728	101.2	100.0	101.2	11,141	NUCLEAR	5,578,826 MMBTU	---	5,578,826	2,291,119	0.1576	0.41
15 ST LUCIE # 1	839	(10,988)	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
16 ST LUCIE # 2	---	---	---	---	---	---	---	---	---	---	---	---	---
17													
18													
19													
20 SYSTEM TOTALS	15,475	6,622,271	----	----	----	9,739	----	3,676,692 BBL	----	64,491,656	121,738,004	1.8383	----
21								23,387,586 MCF					
22 *** EXCLUDES PARTICIPANT'S								298,005 TONS	COAL				
23 **** INCLUDES PARTICIPANT'S								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								12,174,490 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

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Florida Power & Light Company
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ACTUAL FOR THE PERIOD/MONTH OF

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	299,379	57.3	95.9	58.9	9,859	#6 OIL	446,077	BBLS	6.332	2,824,719	6,909,044	2.3078	15.49
2 # 1		708,955					GAS	7,116,426	MCF	1.000	7,116,426	15,642,585	2.2064	2.20
3 # 2	367	316,079	61.8	81.1	68.7	9,944	#6 OIL	476,679	BBLS	6.333	3,018,990	7,387,794	2.3373	15.50
4 # 2		749,532					GAS	7,577,448	MCF	1.000	7,577,448	16,755,514	2.2355	2.21
5 FT MYERS # 1	137	237,306	37.6	98.7	63.8	10,504	#6 OIL	393,496	BBLS	6.335	2,492,699	6,172,064	2.6009	15.69
6 # 2	367	802,382	46.5	93.6	63.5	9,958	#6 OIL	1,261,386	BBLS	6.334	7,990,174	19,973,792	2.4893	15.83
7 LAUDERDALE # 4	430	(127)	89.7	92.3	101.0	7,544	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		1,673,399					GAS	12,623,669	MCF	1.000	12,623,669	27,832,767	1.6632	2.20
9 # 5	391	0	93.6	97.9	103.2	7,600	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10 # 5		1,819,758					GAS	13,830,339	MCF	1.000	13,830,339	30,402,063	1.6707	2.20
11 MANATEE # 1	783	1,130,830	32.7	87.3	43.5	10,618	#6 OIL	1,882,276	BBLS	6.379	12,007,606	30,316,177	2.6809	16.11
12 # 2	783	1,335,147	38.1	92.0	47.7	10,536	#6 OIL	2,205,008	BBLS	6.380	14,067,099	35,470,101	2.6566	16.09
13 MARTIN # 1	783	511,573	27.5	89.0	48.2	10,278	#6 OIL	799,189	BBLS	6.391	5,107,994	13,128,711	2.5663	16.43
14 # 1		451,010					GAS	4,785,541	MCF	1.000	4,785,541	10,590,674	2.3482	2.21
15 # 2	783	653,164	36.8	85.8	45.6	10,400	#6 OIL	1,029,730	BBLS	6.393	6,582,940	16,868,758	2.5826	16.38
16 # 2		647,982					GAS	6,948,906	MCF	1.000	6,948,906	15,225,391	2.3497	2.19
17 # 3	430	0	97.5	95.4	98.4	7,280	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		1,850,725					GAS	13,472,804	MCF	1.000	13,472,804	29,589,188	1.9982	2.20
19 # 4	430	0	84.0	82.7	68.6	7,207	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		1,580,876					GAS	11,393,454	MCF	1.000	11,393,454	25,117,390	1.9888	2.20
21 PT EVERGLADES # 1	204	210,063	49.2	97.3	63.6	10,621	#6 OIL	339,697	BBLS	6.363	2,161,391	5,315,824	2.5306	15.65
22 # 1		246,556					GAS	2,688,436	MCF	1.000	2,688,436	5,978,886	2.4250	2.72
23 # 2	204	228,661	54.6	97.5	62.8	10,374	#6 OIL	367,540	BBLS	6.362	2,338,258	5,758,439	2.5183	15.67
24 # 2		283,881					GAS	2,978,725	MCF	1.000	2,978,725	6,606,917	2.3274	2.22
25 # 3	167	492,936	44.5	88.7	67.5	10,051	#6 OIL	754,400	BBLS	6.358	4,796,754	11,859,266	2.4058	15.72
26 # 3		507,202					GAS	5,255,296	MCF	1.000	5,255,296	11,537,589	2.2748	2.20
27 # 4	367	367,183	55.6	88.5	62.6	9,974	#6 OIL	557,865	BBLS	6.367	3,552,005	8,809,171	2.3991	15.79
28 # 4		582,992					GAS	5,925,495	MCF	1.000	5,925,495	12,948,836	2.2211	2.19

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/MMBTU/UNIT)	FUEL BURNED (\$/MMBTU)	AS JURIED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)							(µ/KWH)	(\$/UNIT)	
1 RIVIERA # 3	272	754,493	65.9	95.3	66.5	9,976	#6 OIL	1,169,478	BBL\$	6.382	7,463,029	18,068,525	2.3948	15.45
2 # 3		86,730					GAS	928,877	MCF	1.000	928,877	1,994,192	2.2993	2.15
3 # 4	275	636,792	29.4	90.8	64.9	10,139	#6 OIL	998,594	BBL\$	6.380	6,370,959	15,375,109	2.4145	15.40
4 # 4		102,093					GAS	1,120,788	MCF	1.000	1,120,788	2,380,619	2.3318	2.12
5 SANFORD # 3	137	181,482	36.8	90.8	64.4	10,921	#6 OIL	310,996	BBL\$	6.292	1,956,805	4,885,419	2.6920	15.71
6 # 3		55,667					GAS	633,187	MCF	1.000	633,187	1,431,905	2.5723	2.26
7 # 4	362	367,947	32.2	64.7	54.9	10,257	#6 OIL	592,348	BBL\$	6.295	3,729,058	9,020,848	2.4517	15.23
8 # 4		188,574					GAS	1,979,198	MCF	1.000	1,979,198	4,274,654	2.2668	2.16
9 # 5		422,676					GAS	4,501,295	MCF	1.000	4,501,295	9,899,468	2.3421	2.20
10 # 5	362	469,371	52.5	93.3	58.1	10,410	#6 OIL	760,293	BBL\$	6.293	4,784,758	11,886,891	2.5325	15.63
11 TURKEY POINT # 1	**	**	**	**	**	**	**	**	**	**	**	**	**	**
12 # 1	387	455,045	50.8	84.9	64.7	9,789	#6 OIL	677,374	BBL\$	6.380	4,321,395	10,720,915	2.3560	15.83
13 # 1	**	**	**	**	**	**	**	**	**	**	**	**	**	**
14 # 2	367	501,065	59.6	94.9	60.7	9,804	#6 OIL	747,239	BBL\$	6.385	4,770,775	11,791,350	2.3533	15.78
15 # 2		517,307					GAS	5,213,577	MCF	1.000	5,213,577	11,412,825	2.2062	2.19
16 CUTLER # 5	67	0	20.8	98.6	55.9	13,332	#6 OIL	0	BBL\$	0.000	0	0	0.0000	0.00
17 # 5		64,336					GAS	857,724	MCF	1.000	857,724	1,905,462	2.9617	2.22
18 # 6	137	0	0.4	91.9	56.2	11,799	#6 OIL	0	BBL\$	0.000	0	0	0.0000	0.00
19 # 6		209,403					GAS	2,470,723	MCF	1.000	2,470,723	5,499,596	2.6263	2.23
20 FT MYERS 1-12	565	13,224	0.5	97.9	59.5	14,858	#2 OIL	33,723	BBL\$	5.826	196,480	947,706	7.1666	28.10
21 LAUDERDALE 1-12	364	830	2.5	93.9	58.9	16,409	#2 OIL	2,195	BBL\$	5.709	12,531	61,578	7.4227	28.05
22 1-12		38,097					GAS	626,217	MCF	1.000	626,217	1,359,076	3.5674	2.17
23 13-24	364	1,230	3.5	90.0	61.3	16,749	#2 OIL	3,621	BBL\$	5.708	20,667	101,688	8.2660	28.08
24 13-24		53,841					GAS	901,706	MCF	1.000	901,706	1,969,372	3.6378	2.18
25 EVERGLADES 1-12	64	308	3.4	84.8	65.6	17,769	#2 OIL	994	BBL\$	5.788	5,753	27,376	8.8941	27.54
26 1-12		52,097					GAS	925,417	MCF	1.000	925,417	2,014,215	3.8663	2.18

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/NET)	
1 PUTNAM # 1	239	0	83.8	95.5	68.4	9,166	#6 OIL	0 BBL/S	0.000	0	0	0.0000	0.00	
2 PUTNAM # 1		0					#2 OIL	0 BBL/S	0.000	0	0	0.0000	0.00	
3 PUTNAM # 1		881,934					GAS	8,083,614 MCF	1.000	8,083,614	17,735,987	2.0110	2.19	
4 PUTNAM # 2	239	0	79.0	92.4	81.1	8,929	#6 OIL	0 BBL/S	0.000	0	0	0.0000	0.00	
5 PUTNAM # 2		0					#2 OIL	0 BBL/S	0.000	0	0	0.0000	0.00	
6 PUTNAM # 2		820,326					GAS	7,324,960 MCF	1.000	7,324,960	16,255,773	1.9816	2.22	
7 ST JOHNS (1) # 1	(A) 125	(B) 381,526	70.7	72.4	96.0	9,433	COAL	149,458 TONS	24.084	3,599,590	6,303,720	1.6522	42.18	
8 ST JOHNS (1) # 1		1,419					#2 OIL	2,203 BBL/S	5.832	12,847	49,454	3.4892	22.47	
9 ST JOHNS (1) # 2	(A) 125	(B) 518,139	96.0	97.5	96.8	9,356	COAL	196,482 TONS	24.672	4,847,562	8,319,206	1.6056	42.34	
10 ST JOHNS (1) # 2		1,002					#2 OIL	1,621 BBL/S	5.820	9,434	36,363	3.6281	22.43	
11 SUTHER	(A) # 4	(B) 646	3,094,412	68.0	86.9	78.2	10,477	COAL	1,786,157 TONS	17.060	21,942,328	36,762,289	1.7553	28.58
12 SUTHER # 4		1,029					#2 OIL	1,966 BBL/S	5.817	11,436	44,066	4.2818	22.41	
13 TURKEY POINT # 3	666	2,491,246	83.2	83.5	96.3	11,216	NUCLEAR	27,940,875 MMBTU	---	27,940,875	13,412,383	0.5384	0.48	
14 TURKEY POINT # 4	666	2,945,300	100.2	71.3	99.7	11,144	NUCLEAR	32,822,596 MMBTU	---	32,822,596	13,771,373	0.4676	0.42	
15 ST LUCIE # 1	839	7,433,236	64.7	65.0	99.1	11,045	NUCLEAR	26,873,950 MMBTU	---	26,873,950	11,109,639	0.4566	0.41	
16 ST LUCIE # 2	714	2,932,384	92.8	94.7	99.6	11,213	NUCLEAR	32,881,983 MMBTU	---	32,881,983	16,307,297	0.5561	0.50	
17														
18														
19														
20 SYSTEM TOTALS	15,475	38,807,847	---	---	---	9,951	---	15,815,988 BBL/S	---	386,176,602	653,366,470	1.6636	---	
21								134,661,162 MCF						
22 *** EXCLUDES PARTICIPANTS								1,632,097 TONS	COAL					
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION					
24 (1) CALCULATED ON CALENDAR MONTHS PERIOD OTHER DATA IS FISCAL								120,519,404 MMBTU	NUCLEAR					

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					1 ESTIMATED:			
2	C & OS	52,721	0	52,721	2.529	3.306	1,333,321	1,743,004
3	S	0	0	0	0.000	0.000	0	0
4	ST. LUCIE RELIABILITY	44,164	0	44,164	0.442	0.442	195,204	195,204
5	80% OF GAIN ON ECONOMY SALES						327,757	
6	TOTAL	96,885	0	96,885	1.578	2.001	1,856,282 *	1,938,208
7 ACTUAL:								
8	ECONOMY	23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
9	FMPA (SL)	0	0	0	0.000	0.000	(251)	(251)
10	OUC (SL 1)	0	0	0	0.000	0.000	(228)	(228)
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	287	0	287	2.112	2.429	6,062	6,971
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	1,463	0	1,463	2.696	6.109	42,375	69,375
13	FT. PIERCE UTILITIES AUTHORITY	480	0	480	2.397	3.050	11,504	14,640
14	UTILITY BOARD OF THE CITY OF KEY WEST	17,836	0	17,836	2.330	3.575	415,651	637,582
15	CITY OF LAKE WORTH UTILITIES	7,029	0	7,029	2.451	2.836	172,300	199,327
16	UTILITE S COMMISSION, CITY OF NEW SMYRNA BEACH	60	0	60	3.300	4.750	1,980	2,850
17	OGLETHORPE POWER CORPORATION	8,105	0	8,105	2.345	3.193	190,071	268,831
18	TAMPA ELECTRIC COMPANY	1,333	0	1,333	3.442	4.174	45,885	55,836
19	FLORIDA KEYS ELECTIC COOPERATIVE	3,091	0	3,091	5.566	5.566	172,041	172,041
20	PRIOR MONTH'S ADJUSTMENT	(64)	0	(64)	2.450	2.725	(1,568)	(1,744)
21	PRIOR MONTH'S ADJUSTMENT **	0	0	0	0.000	0.000	15,442	0
22	ECONOMY SUB-TOTAL	23,237	0	23,237	(6.315)	3.277	(1,467,521)	761,369
23	ST. LUCIE PARTICIPATION SUB-TOTAL	0	0	0	0.000	0.000	(479)	(479)
24	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	39,620	0	39,620	2.705	3.623	1,071,743	1,435,509
25	80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)						1,783,112	
26	TOTAL	62,857	0	62,857	(0.630)	3.494	1,388,855 *	2,196,399
27 CURRENT MONTH:								
28	DIFFERENCE	(34,028)	0	(34,028)	(2.208)	1.494	(469,427)	258,191
29	DIFFERENCE (%)	(35.1)	0.0	(35.1)	(140.0)	74.7	(25.3)	13.3
30 PERIOD TO DATE:								
31	ACTUAL	713,918	0	713,918	2.117	2.908	18,086,893	20,758,458
32	ESTIMATED	691,202	0	691,202	1.703	2.129	13,921,284	14,714,525
33	DIFFERENCE	22,716	0	22,716	0.413	0.779	4,165,609	6,043,933
34	DIFFERENCE (%)	3.3	0.0	3.3	24.3	36.8	29.9	41.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
 ** NOTE: TRUE-UP OF FUEL COST OF JULY AND AUGUST SALES.

CONFIDENTIAL

SCHEDULE A6

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
1 ACTUAL:								
2 ECONOMY		297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
3 FMPA (SL 1)		108,384	0	108,384	0.594	0.594	643,976	643,976
4 OUC (SL 1)		74,935	0	74,935	0.550	0.550	412,473	412,473
5 SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,101	0	1,101	2.009	2.310	22,116	25,433
6 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	6,856	0	6,856	3.020	5.762	207,047	395,047
7 FLORIDA POWER CORPORATION	OS	11,912	0	11,912	2.681	3.313	319,331	394,688
8 FT. PIERCE UTILITIES AUTHORITY	OS	1,316	0	1,316	2.455	3.344	32,303	44,007
9 CITY OF HOMESTEAD	OS	553	0	553	2.244	2.594	12,412	14,346
10 UTILITY BOARD OF THE CITY OF KEY WEST	OS	101,653	0	101,653	2.346	3.230	2,387,213	3,282,908
11 CITY OF LAKE WORTH UTILITIES	OS	15,437	0	15,437	2.422	2.969	373,887	458,374
12 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	932	0	932	3.293	4.343	30,687	40,477
13 OGLETHORPE POWER CORPORATION	OS	73,761	0	73,761	2.720	3.549	2,006,338	2,617,806
14 TAMPA ELECTRIC COMPANY	OS	5,851	0	5,851	2.601	3.351	152,205	196,059
15 CITY OF VERO BEACH	OS	480	0	480	2.419	2.923	11,610	14,030
16 FLORIDA KEYS ELECTIC COOPERATIVE		12,975	0	12,975	5.000	5.000	648,507	648,607
17 ECONOMY SUB-TOTAL		297,792	0	297,792	2.637	3.885	7,851,530	11,570,227
18 ST. LUCIE PARTICIPATION SUB-TOTAL		183,299	0	183,299	0.576	0.576	1,056,449	1,056,449
19 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		232,827	0	232,827	2.665	3.493	6,203,956	8,131,782
20 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							2,974,958	
21 TOTAL		713,918	0	713,918	2.117	2.908	18,086,893	20,758,458

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE AGa

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
1 ESTIMATED:								
2	C	42,499	1,074,800	1,484,496	2,529	3,493	409,696	
3	80% OF GAIN ON ECONOMY SALES						x 80	
4		42,499	1,074,800	1,484,496	2,529	3,493	327,757	
5	TOTAL							
6 ACTUAL:								
7	FLORIDA MUNICIPAL POWER AGENCY	C	1,795	46,063	54,116	2,566	3,015	8,053
8	FLORIDA POWER CORPORATION	C	10,579	309,618	387,521	2,927	3,663	77,903
9	FT. PIERCE UTILITIES AUTHORITY	C	97	2,063	2,368	2,147	2,462	305
10	CITY OF HOMESTEAD	C	393	10,198	11,311	2,595	2,678	1,113
11	JACKSONVILLE ELECTRIC AUTHORITY	C	956	22,575	26,114	2,361	2,732	3,539
12	KISSIMMEE UTILITY AUTHORITY	C	1,506	39,724	50,838	2,638	3,376	11,114
13	CITY OF LAKE WORTH UTILITIES	C	197	4,678	5,329	2,375	2,705	651
14	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	16	451	661	2,819	4,131	210
15	ORLANDO UTILITIES COMMISSION	C	656	23,126	26,769	2,702	3,127	3,643
16	REEDY CREEK IMPROVEMENT DISTRICT	C	230	5,051	5,562	2,198	2,418	511
17	SEMINOLE ELECTRIC COOPERATIVE, INC	C	338	7,877	9,208	2,330	2,724	1,331
18	SOUTHERN COMPANIES	C	3,932	78,824	98,752	2,005	2,461	17,928
19	TAMPA ELECTRIC COMPANY	C	2,339	63,009	84,731	2,694	3,623	21,722
20	CITY OF VERO BEACH	C	3	64	70	2,133	2,333	8
21	PRIOR MONTH ADJUSTMENT (KEY)	C	0	0	(1)	0,000	0,000	(1)
22	PRIOR MONTH'S ADJUSTMENT **	C	0	(2,080,862)	0	0,000	0,000	2,080,862
23	SUB-TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	2,228,890
24	80% OF GAIN ON ECONOMY SALES							x 80
25	TOTAL		23,237	(1,467,521)	761,369	(6,315)	3,277	1,762,112
26	CURRENT MONTH:							1,455,355
27	DIFFERENCE		(19,262)	(2,542,321)	(723,127)	(8,844)	(0,216)	444,0
28	DIFFERENCE (%)		(45.3)	(236.5)	(48.7)	(349.7)	(6.2)	
29	PERIOD TO DATE:							2,974,968
30	ACTUAL		297,792	7,851,530	11,570,227	2,637	3,885	2,123,129
31	ESTIMATED		304,656	7,552,837	10,206,747	2,479	3,350	851,829
32	DIFFERENCE		(6,866)	298,693	1,363,480	0,157	0,535	40.1
33	DIFFERENCE (%)		(2.3)	4.0	13.4	6.4	16.0	

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SCHEDULE A6a

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a)	(b)	(a)	(b)		
			FUEL COST	TOTAL COST	FUEL CCOST	TOTAL COST		
1 ACTUAL:								
2	FLORIDA MUNICIPAL POWER AGENCY	C	5,089	123,490	141,987	2,427	2,790	18,497
3	FLORIDA POWER CORPORATION	C	51,003	1,432,534	1,833,833	2,809	3,596	401,299
4	FT. PIERCE UTILITIES AUTHORITY	C	252	5,128	5,801	2,035	2,302	673
5	CITY OF GAINESVILLE	C	2,197	35,573	42,003	1,619	1,912	6,430
6	CITY OF HOMESTEAD	C	1,369	33,288	36,704	2,432	2,681	3,416
7	JACKSONVILLE ELECTRIC AUTHORITY	C	4,231	87,413	99,924	2,088	2,362	12,511
8	UTILITY BOARD OF THE CITY OF KEY WEST	C	2,619	51,723	67,022	1,975	2,559	15,299
9	KISSIMMEE UTILITY AUTHORITY	C	4,550	117,941	144,338	2,592	3,172	26,397
10	CITY OF LAKE WORTH UTILITIES	C	397	9,974	11,833	2,512	2,981	1,859
11	CITY OF LAKELAND	C	55	1,320	1,430	2,400	2,600	110
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	26	794	1,114	3,054	4,285	320
13	ORLANDO UTILITIES COMMISSION	C	4,199	96,789	110,398	2,305	2,629	13,609
14	REEDY CREEK IMPROVEMENT DISTRICT	C	1,477	27,197	32,352	1,841	2,190	5,155
15	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	5,646	130,976	150,105	2,320	2,659	19,129
16	SOUTHERN COMPANIES	C	205,109	5,451,388	8,573,765	2,658	4,180	3,122,377
17	CITY OF STARKE	C	378	7,852	12,702	2,077	3,360	4,850
18	CITY OF TALLAHASSE	C	21	508	552	2,419	2,629	44
19	TAMPA ELECTRIC COMPANY	C	5,596	163,019	207,860	2,918	3,721	44,841
20	CITY OF VERO BEACH	C	203	3,014	3,473	1,485	1,711	459
21	CITY OF GAINESVILLE	X	3,385	71,609	93,031	2,115	2,748	21,422
22	SUB-TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	3,718,697
23	80% OF GAIN ON ECONOMY SALES							x .80
24	TOTAL		297,792	7,851,530	11,570,227	2,637	3,885	2,974,958

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

CONFIDENTIAL

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					1 ESTIMATED:		
2 FLORIDA	C	139,081	1.777	2,471,470	1.948	2,708,521	235,051
3 SOUTHERN COMPANY	C	105,151	2.056	2,161,800	2.225	2,339,808	177,808
4 TOTAL		244,232	1.897	4,633,270	2.068	5,048,129	412,859
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	79,420	1.855	1,473,224	2.089	1,635,250	162,026
7 FT. PIERCE UTILITIES AUTHORITY	C	756	2.323	17,562	2.830	19,883	2,321
8 CITY OF GAINESVILLE	C	13,575	1.875	254,473	2.089	283,519	29,046
9 CITY OF HOMESTEAD	C	7	3.171	222	3.371	238	14
10 JACKSONVILLE ELECTRIC AUTHORITY	C	9,194	2.277	209,364	2.603	239,309	29,945
11 ORLANDO UTILITIES COMMISSION	C	1,696	3.090	52,404	3.488	59,125	6,721
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	48,800	1.889	925,620	1.901	928,975	103,355
13 CITY OF TALLAHASSEE	C	890	2.469	21,978	2.922	26,006	4,027
14 TAMPA ELECTRIC COMPANY	C	76,464	1.799	1,375,657	2.077	1,587,975	212,318
15 CITY OF VERO BEACH	C	914	2.142	19,562	2.394	21,882	2,300
16 FLORIDA POWER CORPORATION	OS	7,250	1.824	117,750	1.978	143,250	25,500
17 SOUTHERN COMPANIES	C	200	3.590	7,180	3.700	7,400	220
18 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	2,090	2.177	45,498	2.500	52,240	6,742
19 OGLETHORPE POWER CORPORATION	OS	93,381	2.121	1,980,183	2.731	2,549,998	569,805
20 PRIOR MONTHS ADJUSTMENT (SEC)	OS	(43)	6.351	(2,731)	8.000	(3,440)	(709)
21 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		239,003	1.826	4,365,105	2.068	4,941,969	576,864
24 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		95,671	2.125	2,032,861	2.728	2,809,828	578,767
23 TOTAL		334,674	1.917	6,397,966	2.256	7,551,597	1,153,631
24 CURRENT MONTH:							
25 DIFFERENCE		90,442	0.015	1,764,696	0.190	2,505,468	740,772
26 DIFFERENCE (%)		37.0	0.8	38.1	9.2	49.7	179.4
27 PERIOD TO DATE:							
28 ACTUAL		1,623,152	2.014	32,890,818	2.385	38,711,495	6,020,677
29 ESTIMATED		1,372,586	1.909	26,200,008	2.199	30,187,853	3,987,845
30 DIFFERENCE		250,566	0.105	6,490,810	0.186	8,523,642	2,033,032
31 DIFFERENCE (%)		18.3	5.5	24.8	8.4	28.2	51.0

CONFIDENTIAL

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ACTUAL:							
2 FLORIDA POWER CORPORATION	C	260,868	1.861	4,855,489	2.085	5,440,238	584,769
3 FT. PIERCE UTILITIES AUTHORITY	C	5,890	2.214	130,429	2.581	152,029	21,600
4 CITY OF GAINESVILLE	C	51,258	1.944	996,650	2.172	1,113,172	116,522
5 CITY OF HOMESTEAD	C	175	4.369	7,646	4.859	8,503	857
6 JACKSONVILLE ELECTRIC AUTHORITY	C	50,972	2.237	1,140,492	2.495	1,271,947	131,455
7 KISSIMMEE UTILITY AUTHORITY	C	76	2.509	1,907	2.970	2,257	350
8 CITY OF LAKE WORTH UTILITIES	C	4,191	1.936	81,137	2.183	91,497	10,360
9 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5	6.380	319	6.900	345	36
10 ORLANDO UTILITIES COMMISSION	C	19,543	2.704	528,530	3.014	588,989	60,459
11 REEDY CREEK IMPROVEMENT DISTRICT	C	22	3.409	750	4.086	899	149
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	138,518	1.690	2,340,366	1.898	2,629,030	288,644
13 CITY OF TALLAHASSEE	C	11,972	2.481	297,013	2.837	339,696	42,683
14 TAMPA ELECTRIC COMPANY	C	612,540	1.822	11,160,118	2.110	12,926,701	1,766,583
15 CITY OF VERO BEACH	C	7,068	2.202	155,654	2.562	181,061	25,407
16 SEMINOLE ELECTRIC COOPERATIVE, INC.	X	616	3.758	23,152	4.581	28,216	5,064
17 TAMPA ELECTRIC COMPANY	X	2,825	2.700	76,275	2.950	83,338	7,063
18 FLORIDA POWER CORPORATION	OS	8,559	2.451	209,748	2.897	247,970	38,222
19 CITY OF HOMESTEAD	OS	731	5.157	37,695	6.445	47,113	9,418
20 CITY OF LAKE WORTH UTILITIES	OS	567	7.216	40,916	8.640	48,990	8,074
21 ORLANDO UTILITIES COMMISSION	OS	9,345	5.204	486,284	6.259	584,900	98,616
22 CITY OF TALLAHASSEE	OS	39	7.849	3,061	9.231	3,600	539
23 TAMPA ELECTRIC COMPANY	OS	7,533	6.680	503,190	7.547	568,525	65,335
24 CITY OF VERO BEACH	OS	924	5.372	49,633	6.528	60,315	10,682
25 SOUTHERN COMPANIES	C	12,881	2.991	385,236	3.654	470,725	85,489
26 ENRON POWER MARKETING, INC.	OS	1,500	2.510	37,650	2.755	41,325	3,675
27 ENTERGY SERVICE, INC.	OS	4,229	2.550	107,651	4.448	168,112	60,261
28 LG&E POWER MARTEKING	OS	13,770	2.473	340,518	3.126	430,456	89,938
29 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	57,755	2.391	1,380,847	2.962	1,710,723	329,876
30 OGLETHORPE POWER CORPORATION	OS	338,780	2.158	7,312,262	2.790	9,450,823	2,138,561
31 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,194,237	1.937	23,126,454	2.212	26,419,331	3,292,877
32 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		428,915	2.230	9,564,364	2.866	12,292,164	2,727,800
35 TOTAL		1,623,152	2.014	32,690,818	2.385	38,711,495	6,020,677

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

~~CONFIDENTIAL~~

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF OCTOBER 1995

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	54,136	58.3	93.9	71.4	9,780	#6 OIL	81,158	BBLS	6,329	513,649	1,209,855	2,2348	14.91
2 # 1		116,530					GAS	1,155,398	MCF	1,000	1,155,398	2,696,935	2,3144	2.33
3 # 2	367	67,896	65.9	91.4	71.3	9,886	#6 OIL	102,060	BBLS	6,329	645,938	1,521,450	2,2408	14.91
4 # 2		121,230					GAS	1,223,684	MCF	1,000	1,223,684	2,856,328	2,3561	2.33
5 FT MYERS # 1	137	37,143	33.3	99.6	71.5	10,440	#6 OIL	61,315	BBLS	6,324	387,756	876,109	2,3587	14.29
6 # 2	367	119,948	38.5	98.7	73.7	9,921	#6 OIL	188,176	BBLS	6,324	1,190,025	2,688,784	2,2416	14.29
7 LAUDERDALE # 4	430	0	93.6	95.5	103.0	7,420	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		294,925					GAS	2,188,439	MCF	1,000	2,188,439	5,108,263	1,7321	2.33
9 # 5	391	(165)	61.6	63.8	104.8	7,502	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10 # 5		186,202					GAS	1,395,737	MCF	1,000	1,395,737	3,257,935	1,7497	2.33
11 MANATEE # 1	783	194,150	29.3	99.9	40.6	10,688	#6 OIL	325,648	BBLS	6,372	2,075,029	5,004,211	2,5775	15.37
12 # 2	783	250,298	43.1	100.0	49.0	10,394	#6 OIL	422,972	BBLS	6,372	2,695,178	6,499,783	2,5067	15.37
13 MARTIN # 1	783	70,114	21.4	37.8	54.7	9,923	#6 OIL	106,294	BBLS	6,370	677,093	1,653,604	2,3585	15.56
14 # 1		56,970					GAS	583,898	MCF	1,000	583,898	1,362,937	2,3924	2.33
15 # 2	783	114,094	40.8	93.4	49.9	10,039	#6 OIL	175,204	BBLS	6,370	1,116,049	2,725,629	2,3889	15.56
16 # 2		147,402					GAS	1,509,041	MCF	1,000	1,509,041	3,522,410	2,3897	2.33
17 # 3	430	0	103.2	100.0	103.3	7,052	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		319,199					GAS	2,251,117	MCF	1,000	2,251,117	5,254,566	1,6462	2.33
19 # 4	430	0	103.6	99.6	103.7	6,956	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		320,447					GAS	2,229,045	MCF	1,000	2,229,045	5,203,046	1,6237	2.33
21 PT EVERGLADES # 1	204	23,989	48.3	91.0	68.6	10,730	#6 OIL	38,331	BBLS	6,391	244,973	576,449	2,4030	15.04
22 # 1		50,343					GAS	552,620	MCF	1,000	552,620	1,289,928	2,5623	2.33
23 # 2	204	22,167	38.2	100.0	65.3	10,784	#6 OIL	35,602	BBLS	6,391	227,532	535,409	2,4153	15.04
24 # 2		38,852					GAS	430,491	MCF	1,000	430,491	1,004,854	2,5864	2.33
25 # 3	367	70,050	67.8	99.9	75.7	10,065	#6 OIL	105,724	BBLS	6,391	675,682	1,589,954	2,2697	15.04
26 # 3		128,664					GAS	1,324,283	MCF	1,000	1,324,283	3,091,147	2,4025	2.33
27 # 4	367	74,813	74.2	99.5	78.4	9,957	#6 OIL	112,448	BBLS	6,391	718,655	1,691,075	2,2604	15.04
28 # 4		130,962					GAS	1,330,256	MCF	1,000	1,330,256	3,105,089	2,3710	2.33

DOCUMENT NUMBER-DATE

Cont denied.

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Order 96-0735

FPSC-RECORDS/REPORTING

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
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SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	129,198	72.0	99.9	78.4	9,902	#6 OIL	199,748	BBLS	6.380	1,274,392	2,855,281	2.2100	14.29
2	# 3		27,207					GAS	274,370	MCF	1.000	274,370	640,436	2.3540	2.33
3	# 4	275	120,772	70.3	93.8	77.7	10,023	#6 OIL	189,730	BBLS	6.380	1,210,477	2,712,080	2.2456	14.29
4	# 4		28,851					GAS	289,251	MCF	1.000	289,251	675,171	2.3402	2.33
5 SANFORD	# 3	137	18,518	22.4	99.7	62.2	11,184	#6 OIL	31,852	BBLS	6.339	201,910	464,775	2.5098	14.59
6	# 3		5,985					GAS	72,141	MCF	1.000	72,141	168,392	2.8137	2.33
7	# 4	362	85,384	48.8	100.0	61.4	10,075	#6 OIL	132,860	BBLS	6.339	842,200	1,938,653	2.2705	14.59
8	# 4		59,618					GAS	618,674	MCF	1.000	618,674	1,444,111	2.4223	2.33
9	# 5		40,886					GAS	444,442	MCF	1.000	444,442	1,037,418	2.5373	2.33
10	# 5	362	83,679	38.4	86.9	66.0	10,095	#6 OIL	128,263	BBLS	6.339	813,059	1,871,575	2.2366	14.59
		**	*	**											
11 TURKEY POINT	# 1	387	46,568	67.6	95.5	78.4	9,564	#6 OIL	66,789	BBLS	6.392	426,915	1,007,837	2.1642	15.09
12	# 1		139,254					GAS	1,350,259	MCF	1.000	1,350,259	3,151,780	2.2633	2.33
		**	*	**											
13	# 2	367	55,142	70.2	100.0	77.4	9,560	#6 OIL	79,337	BBLS	6.392	507,122	1,197,185	2.1711	15.09
14	# 2		152,158					GAS	1,474,648	MCF	1.000	1,474,648	3,442,129	2.2622	2.33
15 CUTLER	# 5	67	0	5.5	100.0	67.7	16,279	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		3,648					GAS	59,386	MCF	1.000	59,386	138,619	3.7999	2.33
17	# 6	137	0	38.4	85.6	69.2	11,709	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		39,082					GAS	457,595	MCF	1.000	457,595	1,068,120	2.7330	2.33
19 FT MYERS	1-12	565	55	0.0	96.2	30.1	15,345	#2 OIL	144	BBLS	5.858	844	4,016	7.3025	27.89
20 LAUDERDALE	1-12	364	0	1.1	95.5	74.6	17,822	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		2,903					GAS	51,736	MCF	1.000	51,736	120,762	4.1599	2.33
22	13-24	364	0	1.4	92.6	54.8	17,929	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		4,026					GAS	72,183	MCF	1.000	72,183	168,490	4.1850	2.33
24 EVERGLADES	1-12	364	0	1.7	84.3	71.9	17,372	#2 OIL	88	BBLS	5.795	510	2,402	0.0000	27.29
25	1-12		5,685					GAS	98,248	MCF	1.000	98,248	229,331	4.0340	2.33

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	45.3	67.4	91.4	8,944	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
3 # 1		90,161					GAS	806,426 MCF	1.000	806,426	1,882,363	2.0878	2.33
4 # 2	239	0	91.6	96.7	91.7	8,730	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 # 2		158,844					GAS	1,386,769 MCF	1.000	1,386,769	3,237,002	2.0378	2.33
7 ST JOHNS (1) # 1	(A) 125	(B) 90,134	97.7	100.0	97.9	9,421	COAL	34,706 TONS	24.466	849,117	1,465,785	1.6262	42.23
8 # 1		61					#2 OIL	99 BBL	5.803	574	2,229	3.6545	22.52
9 # 2	(A) 125	(B) 88,800	96.3	100.0	96.5	9,141	COAL	33,480 TONS	24.244	811,689	1,414,014	1.5924	42.23
10 # 2		114					#2 OIL	180 BBL	5.803	1,045	4,074	3.5639	22.63
11 SCHERER # 4	(A) 646	(B) 428,173	93.8	99.6	93.8	10,138	COAL	4,341,017 MMBTU	(C) ---	4,341,017	7,019,608	1.6394	1.62
12 # 4		20					#2 OIL	34 BBL	5.817	198	764	3.9168	22.46
13 TURKEY POINT # 3	666	233,894	77.4	65.0	85.6	11,297	NUCLEAR	2,642,243 MMBTU	---	2,642,243	1,519,197	0.6495	0.57
14 # 4	666	487,758	101.8	100.0	101.8	11,064	NUCLEAR	5,396,512 MMBTU	---	5,396,512	2,217,738	0.4547	0.41
15 ST LUCIE # 1	839	271,785	53.3	56.5	91.1	11,472	NUCLEAR	3,117,896 MMBTU	---	3,117,896	1,477,749	0.5437	0.47
16 # 2	714	142,646	21.3	21.9	84.6	11,650	NUCLEAR	1,661,799 MMBTU	---	1,661,799	780,421	0.5471	0.47
17													
18													
19 SYSTEM TOTALS	15,475	6,060,365	---	---	---	9,718	---	2,584,056 BBL	---	58,897,215	109,685,256	1.8099	---
20								23,630,137 MCF					
21								4,341,017 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								68,186 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								12,818,450 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
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CONFIDENTIAL

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
					(a)	(b)		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)
1 ESTIMATED:								
2	C & OS	48,156	0	48,155	2,590	3,241	1,247,232	1,560,908
3	S	0	0	0	0,000	0,000	0	0
4	ST. LUCIE RELIABILITY	42,739	0	42,739	0,459	0,459	196,173	196,173
5	80% OF GAIN ON ECONOMY SALES						250,941	
6	TOTAL	90,895	0	90,895	1,588	1,933	1,694,346 *	1,757,081
7 ACTUAL:								
8	ECONOMY	21,462	0	21,462	2,538	3,210	544,659	688,923
9	FMPA (SL 1)	11,703	0	11,703	0,582	0,582	68,135	68,135
10	OUC (SL 1)	8,093	0	8,093	0,582	0,582	47,117	47,117
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	(19)	0	(19)	2,332	2,684	(443)	(510)
12	FLORIDA POWER CORPORATION	2,417	0	2,417	3,200	4,100	77,344	99,097
13	FT. PIERCE UTILITIES AUTHORITY	94	0	94	3,200	4,200	3,008	3,948
14	CITY OF HOMESTEAD	128	0	128	2,450	3,138	3,138	4,018
15	UTILITY BOARD OF THE CITY OF KEY WEST	14,782	0	14,782	2,452	3,207	362,421	474,074
16	CITY OF LAKE WORTH UTILITIES	3,582	0	3,582	2,398	2,939	85,910	105,283
17	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	864	0	864	2,881	3,628	19,000	24,092
18	CITY OF VERO BEACH	320	0	320	2,379	2,915	7,613	9,328
19	FLORIDA KEYS ELECTRIC COOPERATIVE	1,431	0	1,431	4,789	4,789	68,533	88,533
20	ECONOMY SUB-TOTAL	21,462	0	21,462	2,533	3,210	544,659	688,923
21	ST. LUCIE PARTICIPATION SUB-TOTAL	19,796	0	19,796	0,582	0,582	115,252	115,252
22	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	23,399	0	23,399	2,678	3,367	626,527	787,661
23	80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)						115,411	
24	TOTAL	64,657	0	64,657	1,990	2,462	1,401,844 *	1,592,036
25 CURRENT MONTH:								
26	DIFFERENCE	(26,238)	0	(26,238)	0,402	0,529	(292,502)	(165,045)
27	DIFFERENCE (%)	(28.9)	0.0	(28.9)	25.3	27.4	(17.3)	(9.4)
28 PERIOD TO DATE:								
29	ACTUAL	64,657	0	64,657	1,990	2,462	1,401,844	1,592,036
30	ESTIMATED	90,895	0	90,895	1,588	1,933	1,694,346	1,757,081
31	DIFFERENCE	(26,238)	0	(26,238)	0,402	0,529	(292,502)	(165,045)
32	DIFFERENCE (%)	(28.9)	0.0	(28.9)	25.3	27.4	(17.3)	(9.4)
33	* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.							

W ECONOMY ENERGY SALES
 FLORIDA POWER & LIGHT COMPANY
 THE MONTH OF OCTOBER, 1995

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SCHEDULE AGa

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
2	C	32,173	833,281	1,146,957	2,590	3,565	313,676
3	80% OF GAIN ON ECONOMY SALES						x .80
5	TOTAL	32,173	833,281	1,146,957	2,590	3,565	250,941
ACTUAL:							
7	C	735	18,083	21,448	2,460	2,918	3,365
8	C	8,938	236,040	311,391	2,641	3,484	75,351
9	C	36	872	1,020	2,422	2,833	148
10	C	722	18,079	23,161	2,504	3,208	5,082
11	C	561	13,413	15,107	2,391	2,693	1,694
12	C	152	3,541	4,598	2,330	3,025	1,057
13	C	188	3,900	5,346	2,074	2,844	1,446
14	C	1,232	32,147	39,004	2,609	3,168	6,857
15	C	174	4,017	4,845	2,309	2,670	628
16	C	73	1,959	2,969	2,684	4,067	1,010
17	C	1,757	38,471	43,779	2,190	2,492	5,308
18	C	487	9,918	11,113	2,037	2,282	1,195
19	C	1,269	28,154	33,436	2,219	2,635	5,282
20	C	3,500	84,200	101,700	2,408	2,906	17,500
21	C	1,638	51,865	70,206	3,166	4,288	18,341
22	SUB-TOTAL	21,462	544,659	688,923	2,538	3,210	144,264
23	80% OF GAIN ON ECONOMY SALES						x .80
24	TOTAL	21,462	544,659	688,923	2,538	3,210	115,411
25	CURRENT MONTH:						
26	DIFFERENCE	(10,711)	(288,622)	(458,034)	(0.052)	(0.355)	(135,530)
27	DIFFERENCE (%)	(33.3)	(34.6)	(39.9)	(2.0)	(10.0)	(54.0)
28	PERIOD TO DATE:						
29	ACTUAL	21,462	544,659	688,923	2,538	3,210	115,411
30	ESTIMATED	32,173	833,281	1,146,957	2,590	3,565	250,941
31	DIFFERENCE	(10,711)	(288,622)	(458,034)	(0.052)	(0.355)	(135,530)
32	DIFFERENCE (%)	(33.3)	(34.6)	(39.9)	(2.0)	(10.0)	(54.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1995

CONFIDENTIAL

SCHEDULE A9

	(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
						(a)	(b)	
						cents/KWH	\$	
1 ESTIMATED:								
2	FLORIDA	C	362,260	1.777	6,437,370	2.029	7,350,251	912,881
3	SOUTHERN COMPANY	C	107,432	2.105	2,260,970	2.357	2,532,176	271,206
4	TOTAL		469,692	1.852	8,698,340	2.104	9,882,427	1,184,087
5 ACTUAL:								
6	FLORIDA POWER CORPORATION	C	75,940	1.705	1,294,728	1.895	1,438,979	144,251
7	FT. PIERCE UTILITIES AUTHORITY	C	323	2.211	7,143	2.363	7,633	490
8	CITY OF GAINESVILLE	C	6,130	1.740	106,690	1.912	117,230	10,540
9	JACKSONVILLE ELECTRIC AUTHORITY	C	5,762	2.004	115,475	2.177	125,440	9,965
10	CITY OF LAKE WORTH UTILITIES	C	6	1.933	116	2.067	124	8
11	ORLANDO UTILITIES COMMISSION	C	2,538	2.051	52,055	2.212	56,138	4,083
12	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	20,357	1.651	336,174	1.849	376,492	40,318
13	CITY OF TALLAHASSEE	C	53	2.438	1,292	2.696	1,429	137
14	TAMPA ELECTRIC COMPANY	C	78,101	1.712	1,336,703	1.964	1,534,254	197,551
15	CITY OF VERO BEACH	C	438	1.994	8,735	2.215	9,700	965
16	SOUTHERN COMPANIES	C	694	2.807	19,478	3.700	25,678	6,200
17	OGLETHORPE POWER CORPORATION	OS	116,423	2.160	2,514,487	2.844	3,078,316	563,829
18	PRIOR MONTH'S ADJUSTMENT (MEAG)	OS			523		0	(523)
19	FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		189,648	1.719	3,259,111	1.934	3,667,419	408,306
20	NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		117,117	2.164	2,534,488	2.650	3,103,994	569,506
21	TOTAL		306,765	1.889	5,793,599	2.207	6,771,413	977,814
22	CURRENT MONTH:							
23	DIFFERENCE		(162,927)	0.037	(2,904,741)	0.103	(3,111,014)	(206,273)
24	DIFFERENCE (%)		(34.7)	2.0	(33.4)	4.9	(31.5)	(17.4)
25	PERIOD TO DATE:							
26	ACTUAL		306,765	1.889	5,793,599	2.207	6,771,413	977,814
27	ESTIMATED		469,692	1.852	8,698,340	2.104	9,882,427	1,184,087
28	DIFFERENCE		(162,927)	0.037	(2,904,741)	0.103	(3,111,014)	(206,273)
29	DIFFERENCE (%)		(34.7)	2.0	(33.4)	4.9	(31.5)	(17.4)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

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SCHEM 11.8.A4

ACTUAL FOR THE PERIOD MONTH OF: OCTOBER 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MWH)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	COST OF FUEL (\$/MWH)	
1 CAPE CANAVERAL # 1	367	54,136	58.3	93.9	71.4	9,780	#6 OIL	81,158	BBL/S	6,329	511,649	1,209,855	2,2348	14.91
2 CAPE CANAVERAL # 2		116,530					GAS	1,155,398	MCF	1,000	1,155,398	2,696,915	2,3144	2.33
3 CAPE CANAVERAL # 3	367	67,896	65.9	91.4	71.3	9,886	#6 OIL	102,068	BBL/S	6,329	645,938	1,521,450	2,2408	14.91
4 CAPE CANAVERAL # 4		121,230					GAS	1,273,684	MCF	1,000	1,273,684	2,836,328	2,3561	2.33
5 FT. MYERS # 1	137	37,143	33.3	99.6	71.5	10,140	#6 OIL	61,315	BBL/S	6,324	387,756	876,109	2,3587	14.29
6 FT. MYERS # 2	367	119,948	38.5	98.7	73.7	9,921	#6 OIL	188,176	BBL/S	6,324	1,190,025	2,688,784	2,3486	14.29
7 LAUDERDALE # 1	430	0	93.6	95.5	103.0	7,420	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
8 LAUDERDALE # 2		294,925					GAS	2,188,439	MCF	1,000	2,188,439	5,108,363	1,7321	2.33
9 LAUDERDALE # 3	391	(165)	61.4	63.8	104.8	7,302	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
10 LAUDERDALE # 4		186,202					GAS	1,395,737	MCF	1,000	1,395,737	3,257,935	1,7497	2.33
11 MANATEE # 1	783	194,150	29.3	98.9	40.6	10,688	#6 OIL	325,648	BBL/S	6,372	2,075,029	5,004,211	2,5775	15.37
12 MANATEE # 2	783	239,298	43.1	108.0	49.0	10,394	#6 OIL	422,972	BBL/S	6,372	2,695,178	6,499,783	2,9067	15.37
13 MARTIN # 1	783	70,114	21.4	37.8	54.7	9,923	#6 OIL	108,294	BBL/S	6,370	677,093	1,653,604	2,3305	15.56
14 MARTIN # 2		56,970					GAS	583,898	MCF	1,000	583,898	1,362,917	2,3924	2.33
15 MARTIN # 3	783	114,084	40.8	93.4	49.9	10,039	#6 OIL	175,304	BBL/S	6,370	1,116,089	2,725,629	2,3889	15.56
16 MARTIN # 4		147,402					GAS	1,509,041	MCF	1,000	1,509,041	3,522,410	2,3897	2.33
17 MARTIN # 5	430	0	103.2	100.0	103.3	7,052	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
18 MARTIN # 6		319,199					GAS	2,251,117	MCF	1,000	2,251,117	5,254,566	1,8462	2.33
19 MARTIN # 7	430	0	103.6	99.6	103.7	6,956	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
20 MARTIN # 8		320,447					GAS	2,229,045	MCF	1,000	2,229,045	5,203,046	1,8237	2.33
21 FT EVERGLADES # 1	204	23,989	48.3	91.0	68.6	10,730	#6 OIL	38,331	BBL/S	6,391	244,973	576,449	2,4030	15.04
22 FT EVERGLADES # 2		50,343					GAS	552,620	MCF	1,000	552,620	1,280,938	2,5623	2.33
23 FT EVERGLADES # 3	204	22,167	38.2	100.0	65.3	10,784	#6 OIL	35,602	BBL/S	6,391	227,532	555,409	2,4153	15.04
24 FT EVERGLADES # 4		38,852					GAS	430,491	MCF	1,000	430,491	1,004,854	2,5864	2.33
25 FT EVERGLADES # 5	367	70,030	67.8	99.9	75.7	10,065	#6 OIL	185,724	BBL/S	6,391	675,682	1,589,954	2,2697	15.04
26 FT EVERGLADES # 6		128,664					GAS	1,324,283	MCF	1,000	1,324,283	3,091,147	2,4825	2.33
27 FT EVERGLADES # 7	367	74,813	74.2	99.5	78.4	9,957	#6 OIL	112,448	BBL/S	6,391	718,655	1,691,875	2,2604	15.04
28 FT EVERGLADES # 8		130,962					GAS	1,330,256	MCF	1,000	1,330,256	3,105,089	2,3710	2.33

Conf. denied

Order 96-0735

DOCUMENT NUMBER DATE

11610 NOV 20 83

FPC-RECORDS/REPORTING

CONFIDENTIAL

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF:

OCTOBER 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER UNIT (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 RIVIERA # 3	272	129,198	72.0	99.9	78.4	9,802	#6 OIL	199,748	BBL'S	6,380	1,274,392	2,855,281	2.2100	14.29
2 # 3		27,207					GAS	274,370	MCF	1,000	274,370	640,436	2.3540	2.33
3 # 4	275	120,772	70.3	93.8	77.7	10,025	#6 OIL	189,730	BBL'S	6,380	1,210,477	2,712,080	2.2456	14.29
4 # 4		28,851					GAS	289,251	MCF	1,800	289,251	675,173	2.3402	2.33
5 SANFORD # 3	137	18,518	22.4	99.7	62.2	11,184	#6 OIL	31,852	BBL'S	6,339	201,910	464,775	2.3098	14.59
6 # 3		5,985					GAS	72,141	MCF	1,000	72,141	168,392	2.3137	2.33
7 # 4	362	85,384	48.8	100.0	61.4	10,075	#6 OIL	132,860	BBL'S	6,339	842,700	1,938,653	2.2785	14.59
8 # 4		59,618					GAS	618,674	MCF	1,000	618,674	1,444,111	2.4223	2.33
9 # 5		40,886					GAS	444,442	MCF	1,000	444,442	1,037,418	2.3173	2.33
10 # 5	362	83,679	38.4	86.9	66.0	10,095	#6 OIL	138,263	BBL'S	6,339	813,059	1,871,575	2.2546	14.59
11 TURKEY POINT # 1	387	46,568	67.6	95.5	78.4	9,544	#6 OIL	66,789	BBL'S	6,392	426,915	1,007,837	2.1042	15.09
12 # 1		138,254					GAS	1,350,299	MCF	1,000	1,350,299	3,151,780	2.2633	2.33
13 # 2	367	55,342	70.2	100.0	77.4	9,560	#6 OIL	79,337	BBL'S	6,392	507,122	1,197,185	2.1711	15.09
14 # 2		152,158					GAS	1,474,648	MCF	1,000	1,474,648	3,442,129	2.2622	2.33
15 CUTLER # 5	67	0	5.5	100.0	67.7	16,279	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
16 # 5		3,648					GAS	59,386	MCF	1,000	59,386	138,419	3.7999	2.33
17 # 6	137	0	38.4	85.6	69.2	11,709	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18 # 6		39,882					GAS	457,595	MCF	1,000	457,595	1,068,120	2.7330	2.33
19 FT MYERS 1-12	365	55	0.0	96.2	30.1	15,345	#2 OIL	44	BBL'S	5.858	844	4,816	7.3825	27.89
20 LAUDERDALE 1-12	364	0	1.1	95.5	74.6	17,822	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
21 1-12		2,903					GAS	51,736	MCF	1,000	51,736	120,762	4.1999	2.33
22 13-24	364	0	1.4	92.4	54.8	17,929	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
23 13-24		4,026					GAS	72,183	MCF	1,000	72,183	168,490	4.1850	2.33
24 EVERGLADES 1-12	364	0	1.7	84.3	71.9	17,372	#2 OIL	88	BBL'S	5.795	510	2,402	8.0000	27.29
25 1-12		5,685					GAS	98,348	MCF	1,000	98,348	229,331	4.8341	2.33

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 1995

CONFIDENTIAL

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET BRAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL BRAT VALUE (DOLLARS/MBRT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWHR (¢/KWH)	COST OF FUEL (\$/KWH)
1 PUTNAM # 1	239	0	45.3	67.4	91.4	8,944	#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
3 PUTNAM # 1		90,161					GAS	805,426 MCF	1.000	805,426	1,082,363	2.0978	2.33
4 PUTNAM # 2	239	0	91.6	96.7	91.7	8,790	#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 PUTNAM # 2		158,944					GAS	1,386,769 MCF	1.000	1,386,769	2,237,062	2.0378	2.33
7 ST JOHNS (1) # 1	125	90,134	97.7	100.0	97.9	9,421	COAL	34,706 TONS	14,665	849,117	1,665,785	1.6202	42.33
8 ST JOHNS (1) # 1		61					#2 OIL	99 BBL	5.803	574	2,239	2.6545	22.52
9 ST JOHNS (1) # 2	125	88,800	96.3	100.0	96.5	9,141	COAL	33,690 TONS	14,344	811,689	1,414,014	1.9924	42.23
10 ST JOHNS (1) # 2		114					#2 OIL	180 BBL	5.900	1,045	4,074	3.9639	22.63
11 SCHERER # 4	666	428,171	93.8	99.6	93.8	10,138	COAL	4,341,017 MMBTU	—	4,341,017	7,019,608	1.6394	1.62
12 SCHERER # 4		20					#2 OIL	34 BBL	5.817	198	764	3.9168	22.06
13 TURKEY POINT # 3	666	233,894	57.4	65.0	85.6	11,297	NUCLEAR	2,642,343 MMBTU	—	2,642,343	1,519,197	0.6495	0.57
14 TURKEY POINT # 4	666	487,738	101.8	100.0	101.8	11,064	NUCLEAR	5,396,512 MMBTU	—	5,396,512	2,217,738	0.4547	0.41
15 ST LUCIE # 1	839	271,785	53.3	56.5	91.1	11,472	NUCLEAR	3,117,896 MMBTU	—	3,117,896	1,477,740	0.5437	0.47
16 ST LUCIE # 2	714	142,646	21.3	21.9	84.6	11,650	NUCLEAR	1,661,799 MMBTU	—	1,661,799	780,421	0.5471	0.47
17													
18													
19 SYSTEM TOTALS	15,475	6,060,365	—	—	—	9,718	—	2,584,056 BBL	—	58,897,215	109,685,254	1.8099	—
20								23,630,137 MCF					
21								4,341,017 MMBTU	COAL (C)				
22 *** EXCLUDED PARTICIPANTS								68,186 TONS	COAL (C)				
23 **** EXCLUDED PARTICIPANTS								0 TONS	ORDINATION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								12,818,450 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1985

CONFIDENTIAL

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (\$00)	KWH WHEELED FROM OTHER SYSTEMS (\$00)	KWH FROM OWN GENERATION (\$00)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) X (8)(6)	TOTAL COST \$ (6) X (8)(6)
					(6) FUEL COST	(6) TOTAL COST		
ESTIMATED:								
	C & OS	48,188	0	48,188	2.828	3.210	1,347,232	1,882,918
ST. LUCIE RELIABILITY	S	0	0	0	0.000	0.000	0	0
80% OF GAIN ON ECONOMY SALES		42,730	0	42,730	0.489	0.489	188,173	188,173
TOTAL		90,918	0	90,918	1.888	1.833	1,804,348 *	1,767,081
ACTUAL:								
ECONOMY		21,482	0	21,482	2.828	3.210	644,888	888,823
FWPA (SL 1)		11,703	0	11,703	0.882	0.882	68,136	68,136
CLC (SL 1)		8,093	0	8,093	0.882	0.882	47,117	47,117
SEBRIDGE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(18)	0	(18)	2.302	2.884	(442)	(919)
FLORIDA POWER CORPORATION	OS	2,417	0	2,417	3.320	4.100	77,344	88,827
FT. PIERCE UTILITIES AUTHORITY	OS	84	0	84	3.320	4.200	3,808	3,808
CITY OF HOMESTEAD	OS	128	0	128	2.488	3.138	3,138	4,018
UTILITY BOARD OF THE CITY OF KEY WEST	OS	14,782	0	14,782	2.482	3.307	382,421	474,874
CITY OF LAKE WORTH UTILITIES	OS	3,852	0	3,852	2.388	2.938	84,918	104,382
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	604	0	604	2.891	3.528	18,008	24,882
CITY OF VERO BEACH	OS	320	0	320	2.528	2.918	7,813	8,288
FLORIDA NTYS ELECTRIC COOPERATIVE		1,431	0	1,431	4.788	4.788	88,833	88,833
ECONOMY SUB-TOTAL		21,482	0	21,482	2.828	3.210	644,888	888,823
ST. LUCIE PARTICIPATION SUB-TOTAL		18,788	0	18,788	0.882	0.882	118,382	118,382
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		23,388	0	23,388	2.878	3.387	888,822	787,881
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)								
TOTAL		84,887	0	84,887	1.888	1.482	1,481,844 *	1,882,888
CURRENT MONTH:								
DIFFERENCE		(28,238)	0	(28,238)	0.602	0.528	(282,882)	(188,848)
DIFFERENCE (%)		(28.9)	0.0	(28.9)	26.3	27.4	(17.3)	(9.4)
PERIOD TO DATE:								
ACTUAL		84,887	0	84,887	1.888	1.482	1,481,844	1,882,888
ESTIMATED		90,888	0	90,888	1.888	1.833	1,804,348	1,767,081
DIFFERENCE		(28,238)	0	(28,238)	0.402	0.608	(282,882)	(188,848)
DIFFERENCE (%)		(28.9)	0.0	(28.9)	26.3	27.4	(17.3)	(9.4)

* ONE Y TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1985

CONFIDENTIAL

SCHEDULE A-6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	32,173	833,281	1,148,857	2.580	3.885	313,878
TOTAL		32,173	833,281	1,148,857	2.580	3.885	x .80 290,941
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	735	18,083	21,448	2.460	2.918	3,283
FLORIDA POWER CORPORATION	C	8,838	238,740	311,201	2.841	3.484	76,361
FT. PIERCE UTILITIES AUTHORITY	C	38	872	1,029	2.422	2.833	148
CITY OF GAINESVILLE	C	722	18,079	23,181	2.934	3.208	5,082
CITY OF HOMESTEAD	C	881	13,413	18,107	2.301	2.029	1,894
JACKSONVILLE ELECTRIC AUTHORITY	C	162	3,541	4,898	2.330	3.028	1,067
UTILITY BOARD OF THE CITY OF KEY WEST	C	189	3,880	5,348	2.974	2.844	1,448
KISSIMEE UTILITY AUTHORITY	C	1,232	32,147	38,004	2.800	3.108	8,857
CITY OF LAKE WORTH UTILITIES	C	174	4,017	4,848	2.300	2.870	628
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	73	1,988	2,888	2.894	4.087	1,010
ORLANDO UTILITIES COMMISSION	C	1,767	38,471	43,779	2.100	2.482	5,308
REEDY CREEK IMPROVEMENT DISTRICT	C	487	9,918	11,113	2.037	2.282	1,188
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,288	28,164	33,438	2.219	2.538	6,282
SOUTHERN COMPANIES	C	3,808	84,200	101,788	2.408	2.688	17,588
TAMPA ELECTRIC COMPANY	C	1,888	81,885	70,288	3.188	4.288	18,341
SUB-TOTAL		21,482	544,858	688,823	2.538	3.218	144,384
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		21,482	544,858	688,823	2.538	3.218	116,411
CURRENT MONTH:							
DIFFERENCE		(10,711)	(288,822)	(488,834)	(0.062)	(0.388)	(138,838)
DIFFERENCE (%)		(33.3)	(34.8)	(38.8)	(2.0)	(10.8)	(84.8)
PERIOD TO DATE:							
ACTUAL		21,482	544,858	688,823	2.538	3.218	116,411
ESTIMATED		32,173	833,281	1,148,857	2.580	3.885	290,941
DIFFERENCE		(10,711)	(288,822)	(488,834)	(0.062)	(0.388)	(138,838)
DIFFERENCE (%)		(33.3)	(34.8)	(38.8)	(2.0)	(10.8)	(84.8)

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1988

CONFIDENTIAL

SCHEDULE 1A

PURCHASED FROM	TYPE & SCHEDULE	TOTAL kWh PURCHASED (\$/hr)	TRANS. COST \$/MWH	TOTAL \$ FOR FUEL ADJ. (7) x (4)	COST # GENERATED		FUEL SAVINGS (\$/hr - (8))
					(4)	(8)	
FLORIDA SOUTH-ERN COMPANY	C	302,269	1.777	6,427,250	2,029	7,260,391	912,091
		107,432	2.109	2,280,870	2,307	2,502,176	271,206
TOTAL		409,702	1.882	8,808,120	2,104	9,862,427	1,184,487

ACTUAL:

FLORIDA POWER CORPORATION	C	78,940	1.795	1,394,729	1,895	1,428,879	144,291
F.T. FERRIS UTILITIES AUTHORITY	C	323	2.211	7,148	2,363	7,823	489
CITY OF GAINESVILLE	C	6,130	1.740	106,880	1,912	117,230	10,640
JACKSONVILLE ELECTRIC AUTHORITY	C	6,782	2.044	115,475	2,177	52,449	9,200
CITY OF LAKE WORTH UTILITIES	C	6	1.903	118	2,087	134	8
ORLANDO UTILITIES COMMISSION	C	2,028	2.091	82,803	2,272	90,138	4,890
SEBASTIAN ELECTRIC COOPERATIVE INC.	C	20,577	1.801	368,174	1,946	376,682	42,318
CITY OF TALLAHASSEE	C	88	2.428	1,382	2,899	1,429	137
TAMPA ELECTRIC COMPANY	C	78,591	1.712	1,358,780	1,884	1,854,204	187,291
CITY OF VERO BEACH	C	428	1.884	6,726	2,215	8,700	566
SOUTHERN POWER COMPANY	C	604	2.207	15,478	3,790	28,478	6,200
GOLETHORPE POWER CORPORATION	OS	118,423	2.100	2,514,487	2,844	3,079,316	820,229
PRO-RATA MONTH'S ADJUSTMENT (REGUL)				829		9	(622)

FLORIDA ECONOMY'S PURCHASES SUB-TOTAL
 NON-FLORIDA ECONOMY'S PURCHASES SUB-TOTAL

TOTAL		509,795	1.889	8,793,899	2,207	9,771,413	977,814
-------	--	---------	-------	-----------	-------	-----------	---------

CURRENT MONTH
 DIFFERENCE (%)

PERIOD TO DATE:
 ACTUAL
 ESTIMATED
 DIFFERENCE (%)

		(142,827)	0.037	(2,204,210)	4.103	(3,111,019)	(208,279)
		(94.7)	2.0	(284,488)	2.890	(318)	(17.4)
		509,795	1.889	8,793,899	2,207	9,771,413	977,814
		(142,827)	0.037	(2,204,210)	4.103	(3,111,019)	(208,279)
		(94.7)	2.0	(284,488)	2.890	(318)	(17.4)

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	25,869	45.4	99.5	59.4	10,058	#6 OIL	38,580	BBLS	6,346	244,829	576,691	2,2293	14.95
2 # 1		108,564					GAS	1,107,246	MCF	1,000	1,107,246	2,434,942	2,2429	2.20
3 # 2	367	26,030	42.8	84.8	60.7	10,202	#6 OIL	39,753	BBLS	6,346	252,273	594,224	2,2828	14.95
4 # 2		104,057					GAS	1,074,886	MCF	1,000	1,074,886	2,363,780	2,2716	2.20
5 FT MYERS # 1	137	13,382	12.2	100.0	62.0	11,042	#6 OIL	23,230	BBLS	6,361	147,766	332,709	2,4862	14.32
6 # 2	367	81,750	28.3	100.0	59.6	10,055	#6 OIL	129,227	BBLS	6,361	822,013	1,850,942	2,2640	14.32
7 LAUDERDALE # 4	430	0	94.5	95.2	103.9	7,328	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		299,033					GAS	2,191,218	MCF	1,000	2,191,218	4,818,705	1,6114	2.20
9 # 5	391	0	98.9	98.6	108.7	7,405	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10 # 5		316,510					GAS	2,343,746	MCF	1,000	2,343,746	5,154,127	1,6284	2.20
11 MANATEE # 1	783	29,868	5.2	53.2	52.5	11,756	#6 OIL	55,175	BBLS	6,364	351,134	831,902	2,7853	15.08
12 # 2	783	98,512	13.9	92.8	46.9	10,884	#6 OIL	168,472	BBLS	6,364	1,072,156	2,540,138	2,5785	15.08
13 MARTIN # 1	783	56,018	21.3	56.3	47.5	10,484	#6 OIL	87,917	BBLS	6,391	561,878	1,362,155	2,4317	15.40
14 # 1		47,327					GAS	521,533	MCF	1,000	521,533	1,146,902	2,4234	2.20
15 # 2	783	83,296	29.7	70.7	42.7	10,377	#6 OIL	130,091	BBLS	6,391	831,412	2,015,584	2,4198	15.49
16 # 2		89,100					GAS	957,484	MCF	1,000	957,484	2,105,601	2,3632	2.20
17 # 3	430	0	104.9	100.0	104.9	7,139	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		335,795					GAS	2,397,146	MCF	1,000	2,397,146	5,271,559	1,5699	2.20
19 # 4	430	0	91.4	85.9	91.4	7,012	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		293,584					GAS	2,058,675	MCF	1,000	2,058,675	4,527,228	1,5421	2.20
21 PT EVERGLADES # 1	204	5,949	17.8	78.9	53.5	11,913	#6 OIL	10,311	BBLS	6,322	65,186	155,963	2,6217	15.13
22 # 1		27,097					GAS	328,496	MCF	1,000	328,496	722,395	2,6690	2.20
23 # 2	204	1,311	12.2	60.4	62.9	11,242	#6 OIL	2,494	BBLS	6,322	15,767	37,724	2,8771	15.13
24 # 2		21,574					GAS	241,495	MCF	1,000	241,495	531,071	2,4616	2.20
25 # 3	367	13,623	35.3	98.4	53.9	10,885	#6 OIL	21,444	BBLS	6,322	135,569	324,359	2,3800	15.13
26 # 3		89,476					GAS	986,641	MCF	1,000	986,641	2,169,720	2,4249	2.20
27 # 4	367	15,871	54.4	100.0	64.4	10,309	#6 OIL	24,570	BBLS	6,322	155,332	371,643	2,3416	15.13
28 # 4		143,930					GAS	1,492,098	MCF	1,000	1,492,098	3,281,270	2,2798	2.20

Cont denied.
See order
96-0736

DOCUMENT NUMBER-DATE

12855 DEC 20 88

FPSC-RECORDS/REPORTING

CONFIDENTIAL

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF:

NOVEMBER 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)							(¢/KWH)	(\$/UNIT)		
1 RIVIERA	# 3	272	28,058	20.5	59.3	57.0	10,717	#6 OIL	45,389	BBLS	6,368	289,037	637,491	2,2720	14.05
2	# 3		17,382					GAS	197,930	MCF	1,000	197,930	435,267	2,5041	2.20
3	# 4	275	72,237	41.3	98.1	60.0	10,529	#6 OIL	115,979	BBLS	6,368	738,554	1,628,932	2,2550	14.05
4	# 4		21,579					GAS	249,193	MCF	1,000	249,193	548,000	2,5395	2.20
5 SANFORD	# 3	137	3,897	7.8	100.0	69.7	12,238	#6 OIL	7,060	BBLS	6,358	44,887	101,868	2,6141	14.43
6	# 3		6,033					GAS	76,633	MCF	1,000	76,633	168,523	2,7933	2.20
7	# 4	362	19,568	16.9	99.9	52.9	10,935	#6 OIL	31,707	BBLS	6,358	201,593	457,497	2,3380	14.43
8	# 4		31,931					GAS	361,544	MCF	1,000	361,544	795,071	2,4900	2.20
9	# 5		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
10	# 5	362	(381)	0.0	0.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
		**	*	**											
11 TURKEY POINT	# 1	387	10,378	37.8	73.1	62.4	9,974	#6 OIL	15,193	BBLS	6,378	96,901	230,689	2,2228	15.18
12	# 1		117,197					GAS	1,175,592	MCF	1,000	1,175,592	2,585,242	2,2059	2.20
		**	*	**											
13	# 2	367	12,304	31.3	56.9	64.9	10,034	#6 OIL	18,419	BBLS	6,378	117,476	279,672	2,2736	15.18
14	# 2		85,248					GAS	861,318	MCF	1,000	861,318	1,894,123	2,2219	2.20
15 CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		(67)					GAS	113	MCF	1,000	113	249	0.0000	2.20
17	# 6	137	0	4.8	100.0	73.4	11,745	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		9,006					GAS	105,776	MCF	1,000	105,776	232,612	2,5829	2.20
19 FT MYERS	1-12	565	1	0.0	93.9	12.0	0	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 LAUDERDALE	1-12	364	0	0.2	88.1	67.8	19,282	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		471					GAS	9,082	MCF	1,000	9,082	19,972	4,2404	2.20
22	13-24	364	0	0.1	97.4	55.3	20,642	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		204					GAS	4,211	MCF	1,000	4,211	9,260	4,5394	2.20
24 EVERGLADES	1-12	364	3	0.2	81.8	43.1	21,025	#2 OIL	9	BBLS	5,794	52	246	8,7721	27.29
25	1-12		514					GAS	10,818	MCF	1,000	10,818	23,790	4,6266	2.20

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF:

NOVEMBER 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)						(1)	(1)	(1)		
1 PUTNAM	# 1	239	0	71.8	85.3	89.7	9,282	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	0	BBLs	0.000	0	0.0000	0.00	
3	# 1		111,980					GAS	1,039,346	MCF	1.000	1,039,346	2,285,624	2.0411	2.20
4	# 2	239	0	92.3	98.2	92.4	8,955	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	0	BBLs	0.000	0	0.0000	0.00	
6	# 2		162,207					GAS	1,452,572	MCF	1.000	1,452,572	3,194,348	1.9693	2.20
7 ST JOHNS (1)	# 1	(A) 125	(B) 65,532	73.8	80.3	92.4	9,639	COAL	26,831	TONS	23.542	631,655	1,099,758	1.6782	40.99
8	# 1		326					#2 OIL	542	BBLs	5.793	3,140	12,447	3.8216	22.96
9	# 2	(A) 125	(B) 77,882	87.8	94.3	93.1	9,517	COAL	29,498	TONS	25.128	741,226	1,209,065	1.5524	40.99
10	# 2		443					#2 OIL	727	BBLs	5.793	4,212	16,691	3.7720	22.96
11 SCHERER	# 4	(A) 646	(B) 415,387	90.4	99.9	90.4	10,014	COAL	4,159,765	MMBTU	---	4,159,765	6,783,314	1.6330	1.63
12	# 4		1					#2 OIL	2	BBLs	5.817	12	47	3.8808	23.29
13 TURKEY POINT	# 3	666	502,130	103.7	99.7	103.7	10,793	NUCLEAR	5,419,721	MMBTU	---	5,419,721	1,940,079	0.3864	0.36
14	# 4	666	423,890	99.5	96.8	99.5	10,943	NUCLEAR	5,404,836	MMBTU	---	5,404,836	2,180,014	0.4414	0.40
15 ST LUCIE	# 1	839	564,790	90.2	90.9	94.5	11,091	NUCLEAR	6,264,175	MMBTU	---	6,264,175	3,086,677	0.5465	0.49
16	# 2	---	---	---	---	---	---	---	---	---	---	---	---	---	---
17															
18															
19 SYSTEM TOTALS		15,475	5,155,866	---	---	---	9,701	---	966,291	BBLs	---	50,017,349	77,420,623	1.5016	---
20									21,244,792	MCF					
21									4,159,765	MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS									56,329	TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD; OTHER DATA IS FISCAL									17,088,732	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER, 1995

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SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					cents/KWH			
					(a) FUEL COST	(b) TOTAL COST		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)
1 ESTIMATED:								
3	C & OS	59,814	0	59,814	2.352	3.131	1,406,821	1,872,833
4	S	0	0	0	0.000	0.000	0	0
4	ST. LUCIE RELIABILITY	44,847	0	44,847	0.459	0.459	205,848	205,848
5	80% OF GAIN ON ECONOMY SALES						372,803	
6	TOTAL	104,661	0	104,661	1.541	1.986	1,985,472 *	2,078,681
7 ACTUAL:								
8	ECONOMY	41,821	0	41,821	2.066	2.592	864,216	1,064,061
9	FMPA (SL 1)	27,583	0	27,583	0.573	0.573	157,955	157,955
10	OUC (SL 1)	19,074	0	19,074	0.644	0.644	122,840	122,840
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	383	0	383	2.748	3.156	10,524	12,088
12	CITY OF HOMESTEAD OS	113	0	113	1.539	1.799	1,739	2,033
13	UTILITY BOARD OF THE CITY OF KEY WEST OS	6,823	0	6,823	2.169	2.662	147,954	181,647
14	CITY OF LAKE WORTH UTILITIES OS	1,166	0	1,166	2.497	3.038	29,118	35,419
15	LOUIS DREYFUS ELECTRIC POWER, INC. OS	4,223	0	4,223	1.951	2.375	82,400	100,296
16	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH OS	54	0	54	2.281	3.022	1,232	1,632
17	ORLANDO UTILITIES COMMISSION OS	488	0	488	1.700	2.150	8,299	10,492
18	OGLETHORPE POWER CORPORATION OS	5,130	0	5,130	1.891	2.243	97,020	115,089
19	TAMPA ELECTRIC COMPANY OS	442	0	442	3.700	4.700	16,354	20,774
20	FLORIDA KEYS ELECTIC COOPERATIVE	315	0	315	5.123	5.123	16,137	16,137
21	ECONOMY SUB-TOTAL	41,821	0	41,821	2.066	2.592	864,216	1,064,061
22	ST. LUCIE PARTICIPATION SUB-TOTAL	46,657	0	46,657	0.602	0.602	290,795	290,795
23	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	19,137	0	19,137	2.147	2.590	410,804	495,607
24	80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)						175,876	
25	TOTAL	107,615	0	107,615	1.446	1.729	1,731,691 *	1,860,463
26 CURRENT MONTH:								
27	DIFFERENCE	2,954	0	2,954	(0.095)	(0.257)	(253,781)	(218,218)
28	DIFFERENCE (%)	2.8	0.0	2.8	(6.2)	(13.0)	(12.8)	(10.5)
29 PERIOD TO DATE:								
30	ACTUAL	172,272	0	172,272	1.650	2.004	3,133,535	3,452,499
31	ESTIMATED	195,556	0	195,556	1.563	1.961	3,679,818	3,835,762
32	DIFFERENCE	(23,284)	0	(23,284)	0.087	0.043	(546,283)	(383,263)
33	DIFFERENCE (%)	(11.9)	0.0	(11.9)	5.6	2.2	(14.8)	(10.0)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER, 1995

CONFIDENTIAL

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a)	(b)	(a)	(b)		
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST		
1 ESTIMATED:								
	C	46,835	1,101,559	1,567,563	2.352	3.347	466,004	
2	80% OF GAIN ON ECONOMY SALES							x .80
3								
4	TOTAL							372,803
5 ACTUAL:								
6	C	2,173	40,403	48,954	1.859	2.253	6,551	
7	C	10,372	232,093	301,476	2.236	2.907	69,383	
8	C	215	3,403	3,969	1.583	1.846	566	
9	C	713	11,517	15,609	1.657	2.202	3,882	
10	C	520	10,965	12,383	2.109	2.381	1,418	
11	C	3,118	63,846	74,447	2.048	2.368	10,801	
12	C	143	2,401	3,538	1.879	2.474	1,137	
13	C	312	7,303	9,180	2.341	2.942	1,877	
14	C	50	1,094	1,242	2.188	2.484	148	
15	C	3,865	71,853	85,983	1.854	2.225	14,330	
16	C	18	553	767	3.072	4.261	214	
17	C	4,082	74,109	88,050	1.816	2.157	13,941	
18	C	733	14,502	16,239	1.978	2.215	1,737	
19	C	3,195	84,015	77,224	2.004	2.417	13,209	
20	C	8,800	192,072	240,167	2.183	2.729	48,095	
21	C	205	3,839	4,194	1.873	2.046	355	
22	C	2,667	57,348	82,469	2.150	3.092	25,121	
23	X	640	12,800	16,080	2.000	2.825	5,280	
24	SUB-TOTAL		41,821	864,216	1,084,061	2.066	2.592	219,845
25	80% OF GAIN ON ECONOMY SALES							x .80
26	TOTAL							175,876
27	CURRENT MONTH:							
28	DIFFERENCE		(5,014)	(237,343)	(483,502)	(0.286)	(0.755)	(196,927)
29	DIFFERENCE (%)		(10.7)	(21.5)	(30.8)	(12.1)	(22.6)	(52.8)
30	PERIOD TO DATE:							
31	ACTUAL		63,283	1,408,875	1,772,984	2.226	2.802	291,287
32	ESTIMATED		79,008	1,934,840	2,714,520	2.449	3.436	623,744
33	DIFFERENCE		(15,725)	(525,965)	(941,536)	(0.223)	(0.634)	(332,457)
34	DIFFERENCE (%)		(19.9)	(27.2)	(34.7)	(9.1)	(18.5)	(53.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER, 1995

CONFIDENTIAL

SCHEDULE A9*

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS ¹ (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
1 ESTIMATED:							
2 FLORIDA	C	369,746	1.777	6,925,750	2.008	7,826,101	900,351
3 SOUTHERN COMPANY	C	19,793	2.111	417,890	2.342	463,544	45,654
4 TOTAL		409,539	1.793	7,343,640	2.024	8,289,645	946,005
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	29,006	1.772	513,889	1.951	565,962	52,073
7 CITY OF GAINESVILLE	C	3,218	1.743	56,078	1.940	62,444	6,368
8 JACKSONVILLE ELECTRIC AUTHORITY	C	2,617	2.082	54,498	2.254	58,994	4,496
9 CITY OF LAKE WORTH UTILITIES	C	3	2.033	61	2.133	64	3
10 ORLANDO UTILITIES COMMISSION	C	35	1.754	614	1.911	669	55
11 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	8,942	1.687	150,869	1.911	170,918	20,049
12 CITY OF TALLAHASSEE	C	10	3.040	304	3.300	330	28
13 TAMPA ELECTRIC COMPANY	C	42,849	1.677	718,597	1.914	820,181	101,584
14 CITY OF VERO BEACH	C	5	2.320	116	2.460	123	7
15 SOUTHERN COMPANIES	C	2,366	2.624	62,088	2.905	68,730	6,644
16 DUKE POWER CORPORATION	EP	800	2.289	18,315	2.800	22,400	4,085
17 OGLETHORPE POWER CORPORATION	OS	39,948	1.974	788,487	2.443	975,857	187,370
18 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		86,685	1.725	1,435,026	1.938	1,679,685	184,659
19 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		43,114	2.015	868,888	2.475	1,066,987	198,099
20 TOTAL		129,799	1.821	2,363,914	2.116	2,746,672	382,758
21 CURRENT MONTH:							
22 DIFFERENCE		(279,740)	0.028	(4,979,726)	0.092	(5,542,973)	(563,247)
23 DIFFERENCE (%)		(68.3)	1.6	(67.8)	4.5	(66.9)	(59.5)
24 PERIOD TO DATE:							
25 ACTUAL		436,564	1.869	8,157,513	2.180	9,518,085	1,360,572
26 ESTIMATED		879,231	1.825	16,041,980	2.067	18,172,072	2,130,092
27 DIFFERENCE		(442,667)	0.044	(7,884,467)	0.113	(8,653,987)	(769,520)
28 DIFFERENCE (%)		(50.3)	2.4	(49.1)	5.5	(47.6)	(36.1)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

~~CONFIDENTIAL~~

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF:

DECEMBER 1995

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	367	101,885	43.3	100.0	58.8	9,728	#6 OIL	153,484	BBLs	6,346	974,009	2,318,812	2,2759	15.11
2 # 1		32,889					GAS	337,109	MCF	1,000	337,109	1,011,143	3,0744	3.00
3 # 2	367	106,860	47.9	98.9	68.3	9,826	#6 OIL	162,158	BBLs	6,346	1,029,055	2,449,858	2,2926	15.11
4 # 2		26,193					GAS	278,264	MCF	1,000	278,264	834,640	3,1865	3.00
5 FT MYERS # 1	137	14,290	13.4	98.5	50.0	10,930	#6 OIL	24,725	BBLs	6,317	156,188	354,596	2,4814	14.34
6 # 2	367	89,387	33.0	90.3	58.5	9,923	#6 OIL	140,411	BBLs	6,317	886,976	2,013,716	2,2528	14.34
7 LAUDERDALE # 4	430	0	97.2	97.8	106.9	7,483	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
8 # 4		298,305					GAS	2,232,189	MCF	1,000	2,232,189	6,695,350	2,2443	3.00
9 # 5	391	0	99.8	100.0	109.7	7,385	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
10 # 5		309,332					GAS	2,284,269	MCF	1,000	2,284,269	6,851,562	2,2150	3.00
11 MANATEE # 1	783	20,998	3.5	54.6	38.8	11,982	#6 OIL	39,592	BBLs	6,355	251,607	599,164	2,8534	15.13
12 # 2	783	68,128	12.9	97.1	41.0	11,175	#6 OIL	119,803	BBLs	6,355	761,348	1,813,034	2,6612	15.13
13 MARTIN # 1	783	183,718	44.1	85.2	48.8	10,103	#6 OIL	288,892	BBLs	6,332	1,829,264	4,577,721	2,4917	15.85
14 # 1		94,432					GAS	980,791	MCF	1,000	980,791	2,941,838	3,1153	3.00
15 # 2	783	49,544	11.8	33.2	45.6	10,024	#6 OIL	76,469	BBLs	6,332	484,202	1,211,711	2,4457	15.85
16 # 2		8,804					GAS	100,666	MCF	1,000	100,666	301,943	3,4296	3.00
17 # 3	430	0	94.7	90.0	105.4	7,176	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18 # 3		291,652					GAS	2,092,925	MCF	1,000	2,092,925	6,277,634	2,1524	3.00
19 # 4	430	0	102.6	95.5	102.6	7,018	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
20 # 4		316,950					GAS	2,224,308	MCF	1,000	2,224,308	6,671,712	2,1050	3.00
21 FT EVERGLADES # 1	204	6,099	4.4	52.2	36.6	12,547	#6 OIL	10,961	BBLs	6,355	69,657	166,070	2,7230	15.15
22 # 1		899					GAS	18,146	MCF	1,000	18,146	54,428	6,0529	3.00
23 # 2	204	8,784	6.3	99.9	36.3	13,146	#6 OIL	16,026	BBLs	6,355	101,845	242,809	2,7644	15.15
24 # 2		2,289					GAS	43,711	MCF	1,000	43,711	131,109	5,7290	3.00
25 # 3	367	46,513	21.7	96.4	58.7	10,724	#6 OIL	75,335	BBLs	6,355	478,754	1,141,397	2,4539	15.15
26 # 3		18,582					GAS	219,343	MCF	1,000	219,343	657,909	3,5406	3.00
27 # 4	367	47,015	19.8	99.8	51.1	10,335	#6 OIL	74,573	BBLs	6,355	473,911	1,129,851	2,4032	15.15
28 # 4		17,107					GAS	188,759	MCF	1,000	188,759	566,134	2,9996	3.00

DOCUMENT NUMBER - DATE

Conf denied . 00743 JAN 22 88

See order
96-0737

FPSC-RECORDS/REPORTING

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Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

DECEMBER 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	89,803	42.1	100.0	59.7	10,111	#6 OIL	140,700	BBL	6.381	897,807	2,058,116	2.2918	14.63
2	# 3		4,073					GAS	51,405	MCF	1.000	51,405	154,187	3.7857	3.00
3	# 4	275	67,765	31.1	100.0	52.7	10,368	#6 OIL	108,933	BBL	6.381	695,101	1,593,438	2.3514	14.63
4	# 4		2,625					GAS	34,677	MCF	1.000	34,677	104,012	3.9618	3.00
5 SANFORD	# 3	137	5,999	5.8	100.0	46.8	12,991	#6 OIL	11,542	BBL	6.324	72,992	166,468	2.7750	14.42
6	# 3		293					GAS	8,747	MCF	1.000	8,747	26,236	8.9513	3.00
7	# 4	362	37,210	13.3	100.0	46.0	11,010	#6 OIL	63,270	BBL	6.324	400,119	912,531	2.4524	14.42
8	# 4		3,571					GAS	48,867	MCF	1.000	48,867	146,574	4.1048	3.00
9	# 5		551					GAS	12,309	MCF	1.000	12,309	36,920	6.7067	3.00
10	# 5	362	59,874	22.5	49.2	61.4	10,559	#6 OIL	98,938	BBL	6.324	625,684	1,426,963	2.3833	14.42
11 TURKEY POINT	# 1	**	**	**											
	# 1	387	56,518	29.0	68.2	59.9	9,899	#6 OIL	86,425	BBL	6.369	550,441	1,312,599	2.3224	15.19
12	# 1		20,978					GAS	216,711	MCF	1.000	216,711	650,015	3.0986	3.00
13	# 2	**	**	**											
	# 2	367	66,869	32.6	89.0	61.1	10,166	#6 OIL	104,744	BBL	6.369	667,115	1,590,823	2.3790	15.19
14	# 2		33,547					GAS	353,763	MCF	1.000	353,763	1,061,096	3.1630	3.00
15 CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
16	# 5		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
17	# 6	137	0	0.0	100.0	0.0	0	#6 OIL	0	BBL	0.000	0	0	0.0000	0.00
18	# 6		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
19 FT MYERS	1-12	565	1,293	0.3	99.7	84.4	13,817	#2 OIL	3,031	BBL	5.894	17,865	85,701	6.6281	28.27
20 LAUDERDALE	1-12	364	15	0.0	89.8	94.4	22,576	#2 OIL	218	BBL	5.710	1,245	6,128	41.1307	28.11
21	1-12		33					GAS	886	MCF	1.000	886	2,658	8.0288	3.00
22	13-24	364	0	0.2	92.5	68.0	20,152	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
23	13-24		571					GAS	11,507	MCF	1.000	11,507	34,515	6.0446	3.00
24 EVERGLADES	1-12	364	17	0.3	89.1	48.1	21,595	#2 OIL	98	BBL	5.814	570	2,675	15.8255	27.29
25	1-12		858					GAS	18,326	MCF	1.000	18,326	54,968	6.4058	3.00

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF:

DECEMBER 1995

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/NET)		
			(1)	(1)	(1)										
1 PUTNAM	# 1	239	0	38.9	65.7	70.6	9,588	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	0	BBLs	0.000	0	0.0000	0.00	
3	# 1		70,576					GAS	676,669	MCF	1.000	676,669	2,029,638	2.8758	3.00
4	# 2	239	0	52.2	81.1	73.9	9,414	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	0	BBLs	0.000	0	0.0000	0.00	
6	# 2		93,618					GAS	881,336	MCF	1.000	881,336	2,643,528	2.8237	3.00
7 ST JOHNS (1)	# 1	(A) 125	(B) 88,257	90.0	100.0	95.8	9,320	COAL	34,443	TONS	23.882	822,568	1,403,526	1.5903	40.75
8	# 1		19					#2 OIL	31	BBLs	5.821	180	714	3.6802	23.03
9	# 2	(A) 125	(B) 87,657	95.3	100.0	95.3	9,394	COAL	33,144	TONS	24.844	823,430	1,350,593	1.5408	40.75
10	# 2		160					#2 OIL	258	BBLs	5.821	1,502	5,967	3.7317	23.13
11 SCHERER	# 4	(A) 646	414,987	92.2	99.1	92.2	10,805	COAL	4,483,935	MMBTU	---	4,483,935	7,268,492	1.7515	1.62
12	# 4		60					#2 OIL	111	BBLs	5.817	646	2,545	4.2562	22.93
13 TURKEY POINT	# 3	666	514,159	104.8	100.0	104.8	10,758	NUCLEAR	5,531,506	MMBTU	---	5,531,506	1,963,811	0.3819	0.36
14	# 4	666	499,866	104.4	100.0	104.4	10,797	NUCLEAR	5,397,198	MMBTU	---	5,397,198	2,164,665	0.4330	0.40
15 ST LUCIE	# 1	839	609,330	100.8	100.0	100.8	10,887	NUCLEAR	6,634,064	MMBTU	---	6,634,064	3,247,963	0.5330	0.49
16	# 2	714	(7,398)	0.0	0.0	0.0	0	NUCLEAR	0	MMBTU	---	0	0	0.0000	0.00
17															
18															
19 SYSTEM TOTALS		15,475	4,984,407	----	----	----	9,718	----	1,800,728	BBLs	----	48,436,467	84,522,247	1.6957	----
20									13,315,683	MCF					
21									4,483,935	MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS									67,587	TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS									0	TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.									17,562,768	MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1995

CONFIDENTIAL

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					ESTIMATED:			
	C & OS	51,766	0	51,766	2.014	2.803	1,042,569	1,451,000
	S	0	0	0	0.000	0.000	0	0
4	ST. LUCIE RELIABILITY	43,429	0	43,429	0.457	0.457	198,469	198,469
5	80% OF GAIN ON ECONOMY SALES						326,905	
6	TOTAL	95,195	0	95,195	1.304	1.733	1,567,943 *	1,649,439
ACTUAL:								
8	ECONOMY	39,869	0	39,869	2.122	2.802	846,002	1,117,079
9	FMPA (SL 1)	24,866	0	24,866	0.630	0.630	156,606	156,606
10	OUC (SL 1)	17,196	0	17,196	1.307	1.307	224,776	224,776
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	1,356	0	1,356	1.867	2.148	25,323	29,122
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	1,130	0	1,130	2.473	6.633	27,949	74,949
13	CATEX VITOL ELECTRIC, L.L.C.	640	0	640	2.000	2.300	12,800	14,720
14	ENRON POWER MARKETING	1,575	0	1,575	2.129	2.735	33,539	43,070
15	FLORIDA POWER CORPORATION	3,383	0	3,383	2.087	3.144	70,609	106,355
16	FT. PIERCE UTILITIES AUTHORITY	277	0	277	2.286	3.372	6,332	9,340
17	UTILITY BOARD OF THE CITY OF KEY WEST	5,709	0	5,709	1.930	2.383	110,180	136,070
18	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	173	0	173	2.281	2.835	3,946	4,904
19	OGLETHORPE POWER CORPORATION	7,454	0	7,454	1.766	2.276	133,100	169,660
20	CITY OF VERO BEACH	150	0	150	2.000	2.350	3,000	3,525
21	FLORIDA KEYS ELECTIC COOPERATIVE	44	0	44	4.825	4.825	2,123	2,123
22	ECONOMY SUB-TOTAL	39,869	0	39,869	2.122	2.802	846,002	1,117,079
23	ST. LUCIE PARTICIPATION SUB-TOTAL	42,062	0	42,062	0.907	0.907	381,381	381,381
24	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	21,891	0	21,891	1.959	2.713	428,901	593,836
25	80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)						216,862	
26	TOTAL	103,822	0	103,822	1.595	2.015	1,873,146 *	2,092,296
27	CURRENT MONTH:							
28	DIFFERENCE	8,627	0	8,627	0.292	0.283	305,203	442,829
29	DIFFERENCE (%)	9.1	0.0	9.1	22.4	16.3	19.5	26.8
30	PERIOD TO DATE:							
31	ACTUAL	276,094	0	276,094	1.629	2.008	5,006,681	5,544,797
32	ESTIMATED	290,751	0	290,751	1.478	1.887	5,247,761	5,485,231
33	DIFFERENCE	(14,657)	0	(14,657)	0.151	0.122	(241,080)	59,566
34	DIFFERENCE (%)	(5.0)	0.0	(5.0)	10.2	6.5	(4.6)	1.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER, 1995

CONFIDENTIAL

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a)	(b)	(a)	(b)		
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST		
1 ESTIMATED:								
	C	46,541	937,336	1,345,966	2.014	2.892	408,630	
2	80% OF GAIN ON ECONOMY SALES						x .80	
3								
4	TOTAL	46,541	937,336	1,345,966	2.014	2.892	326,905	
5 ACTUAL:								
6	FLORIDA MUNICIPAL POWER AGENCY	C	2,361	50,213	63,045	2.127	2.670	12,832
7	FLORIDA POWER CORPORATION	C	10,468	229,240	324,096	2.190	3.096	94,856
8	FT. PIERCE UTILITIES AUTHORITY	C	101	1,839	2,269	1.821	2.247	430
9	CITY OF GAINESVILLE	C	1,594	30,295	39,284	1.901	2.464	8,989
10	CITY OF HOMESTEAD	C	275	6,089	7,207	2.214	2.621	1,118
11	JACKSONVILLE ELECTRIC AUTHORITY	C	3,367	65,677	74,158	1.951	2.202	8,481
12	UTILITY BOARD OF THE CITY OF KEY WEST	C	6	128	155	2.133	2.583	27
13	KISSIMMEE UTILITY AUTHORITY	C	624	13,599	18,351	2.179	2.941	4,752
14	CITY OF LAKE LAND	C	53	1,098	1,293	2.068	2.440	197
15	CITY OF LAKE WORTH UTILITIES	C	3,793	81,986	103,352	2.162	2.725	21,364
16	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	14	339	551	2.421	3.936	212
17	ORLANDO UTILITIES COMMISSION	C	2,904	62,596	74,221	2.156	2.556	11,625
18	REEDY CREEK IMPROVEMENT DISTRICT	C	360	7,025	7,777	1.951	2.160	752
19	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,524	30,386	36,904	1.994	2.422	6,518
20	SOUTHERN COMPANIES	C	10,625	227,029	316,404	2.137	2.978	89,375
21	CITY OF TALLAHASSEE	C	753	16,169	18,200	2.147	2.417	2,031
22	TAMPA ELECTRIC COMPANY	C	807	17,189	23,537	2.130	2.917	6,348
23	CITY OF VERO BEACH	C	240	5,105	6,275	2.127	2.615	1,170
24	SUB-TOTAL		39,869	846,002	1,117,079	2.122	2.802	271,077
25	80% OF GAIN ON ECONOMY SALES							x .80
26	TOTAL		39,869	846,002	1,117,079	2.122	2.802	216,862
27	CURRENT MONTH:							
28	DIFFERENCE		(6,672)	(91,334)	(228,887)	0.108	(0.090)	(110,043)
29	DIFFERENCE (%)		(14.3)	(9.7)	(17.0)	5.4	(3.1)	(33.7)
30	PERIOD TO DATE:							
31	ACTUAL		103,152	2,254,377	2,890,063	2.186	2.802	506,149
32	ESTIMATED		125,549	2,872,176	4,060,486	2.288	3.234	950,649
33	DIFFERENCE		(22,397)	(617,799)	(1,170,423)	(0.102)	(0.432)	(442,500)
34	DIFFERENCE (%)		(17.8)	(21.5)	(28.8)	(4.4)	(13.4)	(46.5)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER, 1995

CONFIDENTIAL

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					1 ESTIMATED:		
2 FLORIDA	C	345,316	1.777	6,136,270	2.014	6,954,669	818,399
3 NON-FLORIDA	C	225	2.018	4,540	2.257	5,079	539
4 TOTAL		345,541	1.777	6,140,810	2.014	6,959,748	818,938
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	17,987	1.734	311,954	1.922	345,650	33,696
7 FT. PIERCE UTILITIES AUTHORITY	C	20	1.635	327	1.745	349	22
8 CITY OF GAINESVILLE	C	3,534	1.707	60,314	1.925	68,024	7,710
9 JACKSONVILLE ELECTRIC AUTHORITY	C	3,732	1.755	65,485	1.935	72,205	6,720
10 CITY OF LAKE WORTH UTILITIES	C	62	2.040	1,265	2.190	1,358	93
11 ORLANDO UTILITIES COMMISSION	C	80	1.805	1,444	1.936	1,549	105
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	28,889	1.658	473,037	1.889	545,747	66,710
13 CITY OF TALLAHASSEE	C	5	1.540	77	1.700	85	8
14 TAMPA ELECTRIC COMPANY	C	80,838	1.649	1,332,989	1.915	1,548,296	215,307
15 SOUTHERN COMPANIES	C	1,455	2.680	38,988	3.257	47,396	8,408
16 ELECTRIC CLEARINGHOUSE	OS	2,400	1.905	45,729	2.075	49,800	4,071
17 ENRON POWER MARKETING	OS	1,200	1.290	15,480	1.750	21,000	5,520
18 L G & E POWER MARKETING	OS	4,800	1.850	8,800	2.250	108,000	19,200
19 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	30,400	1.950	592,800	2.266	688,800	96,000
20 OGLETHORPE POWER CORPORATION	OS	20,459	1.889	386,481	2.381	487,231	100,750
21 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		135,147	1.667	2,252,892	1.911	2,583,263	330,371
22 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		60,714	1.924	1,168,278	2.310	1,402,227	233,949
23 TOTAL		195,861	1.747	3,421,170	2.035	3,985,490	564,320
24 CURRENT MONTH:							
25 DIFFERENCE		(149,680)	(0.030)	(2,719,640)	0.021	(2,974,258)	(254,618)
26 DIFFERENCE (%)		(43.3)	(1.7)	(44.3)	1.0	(42.7)	(31.1)
27 PERIOD TO DATE:							
28 ACTUAL		632,425	1.831	11,578,683	2.135	13,503,575	1,924,892
29 ESTIMATED		1,224,772	1.811	22,182,790	2.052	25,131,820	2,949,030
30 DIFFERENCE		(592,347)	0.020	(10,604,107)	0.083	(11,628,245)	(1,024,138)
31 DIFFERENCE (%)		(48.4)	1.1	(47.8)	4.1	(46.3)	(34.7)

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 1996

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	367	39,246	15.1	100.0	51.2	10,185	#6 OIL	61,407	BBLS	6,355	390,241	1,119,665	2,8529	18.23
2 # 1		8,788					GAS	98,978	MCF	1,000	98,978	402,692	4.5824	4.07
3 # 2	367	102,153	56.4	99.2	61.5	9,753	#6 OIL	152,999	BBLS	6,355	972,309	2,789,709	2.7309	18.23
4 # 2		73,539					GAS	741,273	MCF	1,000	741,273	3,015,873	4.1010	4.07
5 FT. MYERS # 1	137	13,654	12.8	98.8	48.2	11,415	#6 OIL	24,564	BBLS	6,345	155,859	380,305	2.7853	15.48
6 # 2	367	67,078	21.5	89.7	44.3	10,255	#6 OIL	108,418	BBLS	6,345	687,912	1,678,552	2.5024	15.48
7 LAUDERDALE # 4	430	0	83.0	100.0	91.3	7,835	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		269,371					GAS	2,110,594	MCF	1,000	2,110,594	8,586,962	3.1878	4.07
9 # 5	391	0	84.5	99.5	92.9	7,814	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10 # 5		273,788					GAS	2,139,285	MCF	1,000	2,139,285	8,703,692	3.1790	4.07
11 MANATEE # 1	783	81,726	13.8	100.0	38.9	10,604	#6 OIL	135,892	BBLS	6,377	866,583	2,125,855	2.6012	15.64
12 # 2	783	136,268	21.5	98.1	41.3	10,640	#6 OIL	227,361	BBLS	6,377	1,449,881	3,556,769	2.6101	15.64
13 MARTIN # 1	783	85,385	24.6	85.7	47.0	10,616	#6 OIL	138,695	BBLS	6,332	878,217	2,323,900	2.7217	16.76
14 # 1		46,183					GAS	518,446	MCF	1,000	518,446	2,109,300	4.5673	4.07
15 # 2	783	152,580	39.3	98.9	48.1	10,248	#6 OIL	242,512	BBLS	6,332	1,535,586	4,063,402	2.6631	16.76
16 # 2		68,138					GAS	726,233	MCF	1,000	726,233	2,954,683	4.3363	4.07
17 # 3	430	0	96.3	100.0	96.3	7,321	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		312,365					GAS	2,286,783	MCF	1,000	2,286,783	9,303,788	2.9785	4.07
19 # 4	430	0	86.1	88.3	96.7	7,178	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		279,476					GAS	2,005,993	MCF	1,000	2,005,993	8,161,393	2.9202	4.07
21 FT EVERGLADES # 1	204	12,858	9.0	99.4	49.9	11,732	#6 OIL	21,942	BBLS	6,400	140,420	374,662	2.9139	17.08
22 # 1		1,099					GAS	23,319	MCF	1,000	23,319	94,873	8.6296	4.07
23 # 2	204	15,213	9.6	100.0	52.0	11,566	#6 OIL	26,312	BBLS	6,400	168,397	449,280	2.9533	17.08
24 # 2		(169)					GAS	5,598	MCF	1,000	5,598	22,775	0.0000	4.07
25 # 3	367	54,749	21.2	100.0	50.9	10,711	#6 OIL	87,095	BBLS	6,400	557,408	1,487,156	2.7163	17.08
26 # 3		11,077					GAS	147,635	MCF	1,000	147,635	600,654	5.4226	4.07
27 # 4	367	63,613	26.7	83.9	44.4	10,476	#6 OIL	102,291	BBLS	6,400	654,662	1,746,629	2.7457	17.08
28 # 4		8,496					GAS	100,729	MCF	1,000	100,729	409,816	4.8235	4.07

DOCUMENT NUMBER-DATE
01996 FEB 20 1996
FPSC-RECORDS/REPORTING

Conf denied.
See order
96-0738

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Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

JANUARY 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	68,978	36.7	99.8	54.9	10,256	#6 OIL	108,420	BBLS	6.391	692,912	1,685,607	2.4437	15.55
2	# 3		8,160					GAS	98,220	MCF	1.000	98,220	399,609	4.8969	4.07
3	# 4	275	49,919	28.0	100.0	51.0	10,717	#6 OIL	82,006	BBLS	6.391	524,100	1,274,948	2.5540	15.55
4	# 4		4,532					GAS	59,437	MCF	1.000	59,437	241,820	5.3362	4.07
5 SANFORD	# 3	137	8,016	7.4	100.0	63.5	12,035	#6 OIL	14,426	BBLS	6.324	91,230	221,844	2.7674	15.38
6	# 3		(100)					GAS	4,037	MCF	1.000	4,037	16,425	0.0000	4.07
7	# 4	362	27,560	9.7	98.9	46.0	11,476	#6 OIL	48,411	BBLS	6.324	306,151	744,467	2.7013	15.38
8	# 4		1,857					GAS	31,433	MCF	1.000	31,433	127,885	6.8852	4.07
9	# 5		12,926					GAS	140,477	MCF	1.000	140,477	571,531	4.4215	4.07
10	# 5	362	35,340	14.9	83.1	48.8	10,787	#6 OIL	60,112	BBLS	6.324	380,148	924,406	2.6158	15.38
		**	*	**											
11 TURKEY POINT	# 1	387	71,616	33.6	100.0	53.8	10,027	#6 OIL	109,118	BBLS	6.360	693,990	2,048,178	2.8599	18.77
12	# 1		34,810					GAS	373,125	MCF	1.000	373,125	1,518,061	4.3610	4.07
		**	*	**											
13	# 2	367	62,094	28.5	99.8	52.8	10,235	#6 OIL	96,606	BBLS	6.360	614,414	1,813,324	2.9203	18.77
14	# 2		28,734					GAS	315,248	MCF	1.000	315,248	1,282,588	4.4636	4.07
15 CUTLER	# 5	67	0	0.9	100.0	61.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		589					GAS	0	MCF	1.000	0	0	0.0000	0.00
17	# 6	137	0	3.2	92.3	29.0	3,163	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		3,498					GAS	11,065	MCF	1.000	11,065	45,018	1.2870	4.07
19 FT MYERS	1-12	565	2,221	0.9	97.7	52.6	25,210	#2 OIL	9,558	BBLS	5.858	55,921	270,250	12.1679	28.27
20 LAUDERDALE	1-12	364	896	0.4	95.2	102.0	16,707	#2 OIL	2,558	BBLS	5.710	14,606	71,911	8.0276	28.11
21	1-12		90					GAS	1,867	MCF	1.000	1,867	7,596	8.4212	4.07
22	13-24	364	936	0.5	88.0	68.3	17,175	#2 OIL	2,665	BBLS	5.710	15,217	74,919	8.0008	28.11
23	13-24		359					GAS	7,024	MCF	1.000	7,024	28,577	7.9691	4.07
24 EVERGLADES	1-12	364	1,411	0.7	80.0	73.6	16,532	#2 OIL	3,926	BBLS	5.822	22,857	107,144	7.5935	27.29
25	1-12		390					GAS	6,918	MCF	1.000	6,918	28,146	7.2169	4.07

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF

JANUARY 1996

CONFIDENTIAL

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)							(6/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	32.8	99.5	72.5	9,938	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		1					#2 OIL	32 BBL	5.816	186	1,147	0.0000	35.83
3 # 1		60,209					GAS	598,184 MCF	1.000	598,184	2,433,715	4.0421	4.07
4 # 2	239	0	26.0	94.0	64.7	10,003	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 # 2		67					#2 OIL	146 BBL	5.816	849	5,231	7.7614	35.83
6 # 2		52,061					GAS	520,613 MCF	1.000	520,613	2,118,117	4.0686	4.07
7 ST JOHNS (1) # 1	(A) 125	(B) 86,772	94.2	100.0	94.3	9,509	COAL	33,964 TONS	24.294	825,121	1,394,196	1.6067	41.05
8 # 1		89					#2 OIL	147 BBL	5.747	845	3,460	3.8969	23.54
9 # 2	(A) 125	(B) 86,169	93.7	99.8	93.7	9,481	COAL	32,702 TONS	24.982	816,961	1,342,384	1.5578	41.05
10 # 2		156					#2 OIL	257 BBL	5.747	1,477	6,053	3.8848	23.55
11 SCHERER # 4	(A) 646	404,498	87.4	100.0	87.4	9,993	COAL	4,042,117 MMBTU	(C) ---	4,042,117	6,759,039	1.6710	1.67
12 # 4		57					#2 OIL	97 BBL	5.817	564	2,301	4.0717	23.72
13 TURKEY POINT # 3	666	517,360	103.9	99.8	103.9	10,780	NUCLEAR	5,576,971 MMBTU	---	5,576,971	1,999,856	0.3866	0.36
14 # 4	666	518,611	104.5	100.0	104.5	10,751	NUCLEAR	5,575,748 MMBTU	---	5,575,748	1,753,365	0.3381	0.31
15 ST LUCIE # 1	839	617,170	98.8	99.6	98.8	11,052	NUCLEAR	6,821,130 MMBTU	---	6,821,130	3,160,872	0.5122	0.46
16 # 2	714	338,806	74.1	76.8	92.7	11,110	NUCLEAR	3,764,264 MMBTU	---	3,764,264	1,679,407	0.4957	0.45
17													
18													
19 SYSTEM TOTALS	15,475	5,283,530	---	---	---	9,912	---	1,867,973 BBL	---	52,367,847	102,625,782	1.9424	---
20								13,072,514 MCF					
21								4,042,117 MMBTU	COAL (C)				
22 --- EXCLUDES PARTICIPANTS								66,666 TONS	COAL (C)				
23 ---- INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								21,738,113 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

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POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY, 1996

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					(a) FUEL COST	(b) TOTAL COST	(a) x (b)(a)	(c) x (b)(c)
1 ESTIMATED.								
2	C	24,063	0	24,063	2.181	2.881	524,914	646,813
3	OS	12,138	0	12,138	2.181	2.688	264,730	328,289
4	S	0	0	0	0.000	0.000	0	0
5	ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES	44,730	0	44,730	0.496	0.496	221,414	221,414
6	TOTAL	80,931	0	80,931	1.249	1.476	1,108,567 *	1,194,496
7 ACTUAL.								
8	ECONOMY	116,672	0	116,672	2.121	2.856	2,474,718	3,321,665
9	FMPA (SL 1)	27,233	0	27,233	0.909	0.909	163,236	163,236
10	OUC (SL 1)	18,832	0	18,832	0.314	0.314	89,137	89,137
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	(78)	0	(78)	1.863	2.143	(1,397)	(1,807)
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	1,909	0	1,909	2.679	9.035	54,989	172,409
13	ENRON POWER MARKETING	100	0	100	2.100	2.780	2,100	2,780
14	FLORIDA POWER CORPORATION	3,742	0	3,742	2.672	3.079	100,003	115,165
15	CITY OF GAINESVILLE	3,417	0	3,417	2.131	2.690	72,833	91,917
16	UTILITY BOARD OF THE CITY OF KEY WEST	6,411	0	6,411	1.781	2.232	112,893	143,121
17	KOCC POWER SERVICE, INC.	509	0	509	2.183	2.803	11,110	13,247
18	CITY OF LAKE WORTH UTILITIES	320	0	320	1.950	2.620	8,240	8,384
19	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	30	0	30	2.477	2.950	743	886
20	OGLETHORPE POWER CORPORATION	8,181	0	8,181	1.783	2.221	145,853	181,736
21	ORLANDO UTILITIES COMMISSION	638	0	638	1.942	2.702	10,450	14,537
22	CITY OF VERO BEACH	90	0	90	2.100	2.700	1,890	2,430
23	FLORIDA KEYS ELECTIC COOPERATIVE	20	0	20	3.835	3.835	767	767
24	ECONOMY SUB-TOTAL	116,672	0	116,672	2.121	2.856	2,474,718	3,321,665
25	ST. LUCIE PARTICIPATION SUB-TOTAL	46,065	0	46,065	0.483	0.483	222,373	222,373
26	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	25,192	0	25,192	2.058	2.981	518,454	745,831
27	80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)						686,500	
28	TOTAL	187,929	0	187,929	1.711	2.288	3,901,095 *	4,299,899
29 CURRENT MONTH:								
30	DIFFERENCE	106,998	0	106,998	0.462	0.812	2,792,538	3,105,363
31	DIFFERENCE (%)	132.2	0.0	132.2	37.0	55.0	251.9	260.0
32 PERIOD TO DATE:								
33	ACTUAL	291,751	0	291,751	1.670	2.191	5,774,241	6,382,157
34	ESTIMATED	184,753	0	184,753	1.219	1.779	2,981,703	3,286,794
35	DIFFERENCE	106,998	0	106,998	0.451	0.412	2,792,538	3,105,363
36	DIFFERENCE (%)	57.9	0.0	57.9	37.0	23.2	93.7	94.5

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

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GAIN ON ECONOMY ENERGY SALES COMPANY: FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF JANUARY, 1996

SCHEDULE Aa

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (300)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
1 ESTIMATED:							
2	80% OF GAIN ON ECONOMY SALES	24,063	524,814	646,813	2.181	2.688	121,999
3							x .80
4	TOTAL	24,063	524,814	646,813	2.181	2.688	97,599
5 ACTUAL:							
6	FLORIDA MUNICIPAL POWER AGENCY	5,546	124,170	154,293	2.239	2.782	30,123
7	FLORIDA POWER CORPORATION	20,782	402,236	665,757	2.224	3.204	203,519
8	FT. PIERCE UTILITIES AUTHORITY	60	1,051	1,194	1.752	1.990	143
9	CITY OF GAINESVILLE	3,893	78,516	99,418	2.017	2.554	20,902
10	CITY OF HOMESTEAD	378	8,754	10,796	2.316	2.853	2,032
11	JACKSONVILLE ELECTRIC AUTHORITY	7,047	119,728	139,526	1.699	1.980	19,798
12	CITY OF LAKE WORTH UTILITIES	4,526	96,713	122,484	2.137	2.706	26,771
13	CITY OF LAKELAND	1,208	24,051	27,620	1.991	2.286	3,569
14	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	43	1,211	2,280	2.816	5.302	1,089
15	ORLANDO UTILITIES COMMISSION	13,058	278,278	333,936	2.131	2.957	55,657
16	REEDY CREEK IMPROVEMENT DISTRICT	34	673	739	1.979	2.174	66
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	5,154	109,166	134,065	2.118	2.601	24,899
18	SOUTHERN COMPANIES	51,711	1,099,186	1,547,989	2.126	2.994	448,803
19	CITY OF TALLAHASSEE	780	15,155	18,165	1.994	2.300	3,010
20	TAMPA ELECTRIC COMPANY	1,030	21,476	36,246	2.279	3.519	12,770
21	CITY OF VERO BEACH	1,442	32,352	37,158	2.244	2.577	4,806
22	SUB-TOTAL	116,672	2,474,718	3,331,655	2.121	2.856	856,937
23	80% OF GAIN ON ECONOMY SALES						x .80
24	TOTAL	116,672	2,474,718	3,331,655	2.121	2.856	685,550
25	CURRENT MONTH:						
26	DIFFERENCE	92,609	1,949,904	2,684,842	(0.060)	0.168	587,951
27	DIFFERENCE (%)	384.9	371.5	415.1	(2.7)	6.2	602.4
28	PERIOD TO DATE:						
29	ACTUAL	156,541	3,320,720	4,448,734	2.121	2.842	902,412
30	ESTIMATED	63,932	1,370,816	1,763,892	2.144	2.759	314,461
31	DIFFERENCE	92,609	1,949,904	2,684,842	(0.023)	0.083	587,951
32	DIFFERENCE (%)	144.9	142.2	152.2	(1.1)	3.0	187.0

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ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					1 ESTIMATED:		
2 FLORIDA	C	413,600	1.804	7,461,350	2.009	8,309,230	847,880
3 NON-FLORIDA	C	2,829	2.042	57,760	2.247	63,559	5,799
4 TOTAL		416,429	1.806	7,519,110	2.011	8,372,789	853,679
5 ACTUAL:							
6 FLORIDA POWER CORPORATION	C	16,214	1.712	277,531	1.914	310,280	32,749
7 FT. PIERCE UTILITIES AUTHORITY	C	5	1.960	96	2.080	104	6
8 CITY OF GAINESVILLE	C	812	1.746	14,177	1.992	16,177	2,000
9 JACKSONVILLE ELECTRIC AUTHORITY	C	2,127	3.050	64,863	3.669	78,032	13,169
10 CITY OF LAKE WORTH UTILITIES	C	2	1.750	35	2.100	42	7
11 ORLANDO UTILITIES COMMISSION	C	381	4.276	16,290	4.815	18,345	2,055
12 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	8,672	1.668	144,812	1.805	164,340	19,728
13 CITY OF TALLAHASSEE	C	21	3.210	674	4.095	860	186
14 TAMPA ELECTRIC COMPANY	C	67,893	1.594	1,146,990	1.992	1,348,676	201,686
15 CITY OF VERO BEACH	C	10	5.780	578	7.000	700	122
16 SOUTHERN COMPANIES	C	936	3.315	31,027	4.138	38,736	7,709
17 ENRON POWER MARKETING	OS	18,320	2.171	354,236	3.428	559,460	205,224
18 CITY OF HOMESTEAD	OS	20	6.150	1,230	7.585	1,517	287
19 KOCH POWER SERVICES, INC.	OS	13,462	2.261	304,385	3.174	427,270	122,915
20 L G & E POWER MARKETING	OS	2,400	1.800	43,200	2.150	51,800	8,400
21 OGLETHORPE POWER CORPORATION	OS	20,331	2.271	461,644	2.850	579,398	117,752
22 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		95,937	1.736	1,665,848	2.020	1,937,556	271,708
23 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		53,469	2.236	1,195,692	3.101	1,657,979	462,287
24 TOTAL		149,406	1.915	2,861,540	2.407	3,595,535	733,995
25 CURRENT MONTH:							
26 DIFFERENCE		(267,023)	0.110	(4,657,570)	0.396	(4,777,254)	(119,684)
27 DIFFERENCE (%)		(64.1)	6.1	(61.9)	19.7	(57.1)	(14.0)
28 PERIOD TO DATE:							
29 ACTUAL		345,267	1.820	6,282,710	2.196	7,581,025	1,298,315
30 ESTIMATED		612,290	1.787	10,940,280	2.018	12,358,279	1,417,999
31 DIFFERENCE		(267,023)	0.033	(4,657,570)	0.177	(4,777,254)	(119,684)
32 DIFFERENCE (%)		(43.6)	1.8	(42.6)	8.8	(38.7)	(8.4)

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF FEBRUARY 1996

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)						(3)	(6/KWH)	(\$/UNIT)	
1 CAPE CANAVERAL # 1	367	113,921	49.7	100.0	58.7	9,710	#6 OIL	172,008	BBLS	6,349	1,092,079	3,043,131	2,6713	17.69
2 # 1		17,081					GAS	179,900	MCF	1,000	179,900	487,080	2,8516	2.71
3 # 2	367	61,699	23.5	100.0	74.0	10,141	#6 OIL	94,723	BBLS	6,349	601,396	1,675,820	2,7161	17.69
4 # 2		10,765					GAS	133,448	MCF	1,000	133,448	361,311	3,3564	2.71
5 FT. MYERS # 1	137	12,267	15.1	100.0	53.4	10,841	#6 OIL	20,969	BBLS	6,342	132,985	340,417	2,7751	16.23
6 # 2	367	90,166	34.4	95.8	54.5	10,085	#6 OIL	143,376	BBLS	6,342	909,291	2,327,610	2,5815	16.23
7 LAUDERDALE # 4	430	0	81.8	100.0	90.4	8,173	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		244,762					GAS	2,000,548	MCF	1,000	2,000,548	5,416,488	2,2130	2.71
9 # 5	391	0	81.6	99.3	90.7	8,237	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10 # 5		244,853					GAS	2,016,860	MCF	1,000	2,016,860	5,460,652	2,2302	2.71
11 MANATEE # 1	783	117,046	23.1	100.0	45.9	10,703	#6 OIL	195,104	BBLS	6,421	1,252,763	3,106,387	2,6540	15.92
12 # 2	783	88,386	16.5	99.6	53.5	10,688	#6 OIL	147,117	BBLS	6,421	944,638	2,342,353	2,6501	15.92
13 MARTIN # 1	783	142,510	40.2	80.8	50.0	10,303	#6 OIL	223,805	BBLS	6,396	1,431,457	3,831,653	2,6887	17.12
14 # 1		71,132					GAS	769,770	MCF	1,000	769,770	2,084,154	2,9300	2.71
15 # 2	783	187,480	46.4	88.5	52.5	10,200	#6 OIL	293,187	BBLS	6,396	1,875,224	5,019,507	2,6774	17.12
16 # 2		66,648					GAS	717,008	MCF	1,000	717,008	1,941,301	2,9128	2.71
17 # 3	430	0	83.6	90.4	82.3	7,701	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		260,460					GAS	2,005,808	MCF	1,000	2,005,808	5,430,729	2,0851	2.71
19 # 4	430	0	94.4	100.0	94.5	7,552	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		282,276					GAS	2,131,613	MCF	1,000	2,131,613	5,771,346	2,0446	2.71
21 FT EVERGLADES # 1	204	16,417	11.6	95.2	46.5	11,777	#6 OIL	28,910	BBLS	6,408	185,255	497,743	3,0318	17.22
22 # 1		(16)					GAS	7,905	MCF	1,000	7,905	21,403	0.0000	2.71
23 # 2	204	9,675	6.9	88.0	38.8	12,465	#6 OIL	17,657	BBLS	6,408	113,146	304,000	3,1422	17.22
24 # 2		96					GAS	8,645	MCF	1,000	8,645	23,406	24,2804	2.71
25 # 3	367	59,361	23.0	97.2	60.3	10,592	#6 OIL	95,044	BBLS	6,408	609,042	1,636,370	2,7566	17.22
26 # 3		789					GAS	28,096	MCF	1,000	28,096	76,070	9,6413	2.71
27 # 4	367	94,048	32.9	99.8	42.6	10,386	#6 OIL	153,560	BBLS	6,408	984,012	2,643,838	2,7875	17.22
28 # 4		(98)					GAS	103	MCF	1,000	103	279	0.0000	2.71

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See order
96-0739

DOCUMENT NUMBER-DATE

03277 MAR 20 88

FPSC-RECORDS/REPORTING

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF:

FEBRUARY 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KW-H (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	91,161	45.0	100.0	64.1	10,135	#6 OIL	142,907	BBLS	6.395	913,890	2,165,954	2.3760	15.16
2	# 3		2,847					GAS	38,869	MCF	1.000	38,869	105,238	3.6966	2.71
3	# 4	275	75,456	39.5	98.5	61.7	10,304	#6 OIL	120,449	BBLS	6.395	770,271	1,825,572	2.4194	15.16
4	# 4		811					GAS	15,569	MCF	1.000	15,569	42,153	5.1970	2.71
5 SANFORD	# 3	137	10,895	12.5	100.0	65.6	11,618	#6 OIL	19,787	BBLS	6.310	124,856	335,538	3.0797	16.96
6	# 3		1,297					GAS	16,787	MCF	1.000	16,787	45,451	3.5043	2.71
7	# 4	362	29,311	11.5	100.0	50.5	10,873	#6 OIL	48,751	BBLS	6.310	307,619	826,696	2.8204	16.96
8	# 4		623					GAS	17,860	MCF	1.000	17,860	48,356	7.7668	2.71
9	# 5		1,003					GAS	20,346	MCF	1.000	20,346	55,087	5.4949	2.71
10	# 5	362	38,743	18.0	84.6	65.7	10,128	#6 OIL	60,569	BBLS	6.310	382,190	1,027,100	2.6511	16.96
		**	*	**											
11 TURKEY POINT	# 1	387	53,024	23.4	90.8	52.3	10,521	#6 OIL	85,830	BBLS	6.317	542,188	1,589,836	2.9983	18.52
12	# 1		7,151					GAS	90,901	MCF	1.000	90,901	246,115	3.4418	2.71
		**	*	**											
13	# 2	367	57,037	24.1	100.0	61.8	10,314	#6 OIL	90,353	BBLS	6.317	570,760	1,673,616	2.9343	18.52
14	# 2		1,573					GAS	33,765	MCF	1.000	33,765	91,419	5.8110	2.71
15 CUTLER	# 5	67	0	6.0	100.0	49.9	18,373	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		2,905					GAS	53,375	MCF	1.000	53,375	144,513	4.9746	2.71
17	# 6	137	0	6.0	99.6	42.4	20,487	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		5,666					GAS	116,082	MCF	1.000	116,082	314,292	5.5470	2.71
19 FT MYERS	1-12	565	3,181	0.8	97.7	61.1	15,004	#2 OIL	8,170	BBLS	5.842	47,729	227,067	7.1382	27.79
20 LAUDERDALE	1-12	364	1,712	0.8	76.4	108.8	14,793	#2 OIL	4,411	BBLS	5.710	25,187	122,566	7.1584	27.79
21	1-12		124					GAS	1,973	MCF	1.000	1,973	5,342	4.3149	2.71
22	13-24	364	1,651	0.7	74.9	82.0	15,640	#2 OIL	4,394	BBLS	5.710	25,090	122,094	7.3974	27.79
23	13-24		104					GAS	2,342	MCF	1.000	2,342	6,341	6.1265	2.71
24 EVERGLADES	1-12	364	1,199	0.6	73.1	77.3	16,131	#2 OIL	3,205	BBLS	5.819	18,650	87,467	7.2944	27.29
25	1-12		130					GAS	2,788	MCF	1.000	2,788	7,549	5.8110	2.71

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

CONFIDENTIAL

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

FEBRUARY 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	24.1	93.8	66.6	10,662	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	4 BBLs	5.816	23	143	0.0000	35.83
3 # 1		45,720					GAS	487,446 MCF	1.000	487,446	1,319,761	2.8866	2.71
4 # 2	239	0	24.3	99.7	66.8	10,888	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	4 BBLs	5.816	23	143	0.0000	35.83
6 # 2		39,948					GAS	434,929 MCF	1.000	434,929	1,177,571	2.9478	2.71
7 ST JOHNS (1) # 1	(A) 125	(B) 82,368	95.6	100.0	95.7	(B) 9,570	COAL	32,744 TONS	24.074	788,279	1,361,053	1.6524	41.57
8 # 1		110					#2 OIL	179 BBLs	5.884	1,053	4,216	3.8289	23.55
9 # 2	(A) 125	(B) 80,750	93.9	100.0	93.9	(B) 9,542	COAL	30,348 TONS	25.390	770,536	1,261,492	1.5622	41.57
10 # 2		171					#2 OIL	278 BBLs	5.884	1,636	6,546	3.8194	23.55
11 SCHERER # 4	(A) 646	(B) 378,680	87.5	100.0	87.5	(B) 9,738	COAL	(C) 3,687,592 MMBTU	---	3,687,592	6,113,044	1.6143	1.66
12 # 4		11					#2 OIL	19 BBLs	5.691	108	456	4.1054	23.98
13 TURKEY POINT # 3	666	305,635	64.9	64.4	88.6	11,117	NUCLEAR	3,397,884 MMBTU	---	3,397,884	1,247,067	0.4000	0.37
14 # 4	666	483,135	104.1	100.0	103.9	10,783	NUCLEAR	5,209,695 MMBTU	---	5,209,695	1,643,793	0.3402	0.32
15 ST LUCIE # 1	839	510,035	87.0	88.5	96.6	11,081	NUCLEAR	5,651,472 MMBTU	---	5,651,472	2,617,205	0.5131	0.46
16 # 2	714	501,754	100.8	99.8	100.8	10,817	NUCLEAR	5,427,477 MMBTU	---	5,427,477	2,301,418	0.4587	0.42
17													
18													
19 SYSTEM TOTALS	15,475	5,008,443	----	----	----	10,009	----	2,174,770 BBLs	----	50,128,232	84,012,318	1.6774	----
20								11,332,736 MCF					
21								3,687,592 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								63,092 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								19,686,528 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY, 1996

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SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					1 ESTIMATED:			
2	C	33,688	0	33,688	1.932	2.537	650,652	854,865
3	OS	12,957	0	12,957	1.932	2.572	250,329	333,254
4	S	0	0	0	0.000	0.000	0	0
5	ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES	41,914	0	41,914	0.493	0.493	206,636	206,636
6	TOTAL	88,559	0	88,559	1.251	1.575	1,270,867 *	1,394,555
7 ACTUAL:								
8	ECONOMY	152,329	0	152,329	2.680	3.193	4,082,127	4,864,540
9	FMPA (SL 1)	27,283	0	27,283	0.809	0.809	168,122	168,122
10	OUC (SL 1)	18,866	0	18,866	0.589	0.589	111,112	111,112
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	2,552	0	2,552	2.093	2.407	53,409	81,420
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	1,619	0	1,619	2.885	10.143	46,708	164,208
13	CATEX VITOL ELECTRIC, LLC	50	0	50	1.750	1.950	875	975
14	ENRON POWER MARKETING, INC.	13,537	0	13,537	2.185	2.773	295,828	375,427
15	FLORIDA POWER CORPORATION	1,833	0	1,833	2.682	3.410	49,158	62,505
16	FT. PIERCE UTILITIES AUTHORITY	334	0	334	1.957	3.139	6,536	10,484
17	UTILITY BOARD OF THE CITY OF KEY WEST	7,709	0	7,709	1.969	2.456	151,792	189,339
18	KOCH POWER SERVICE, INC.	5,303	0	5,303	2.150	2.617	114,015	138,759
19	LOUIS DRYFUS ELECTRIC POWER, INC.	38,725	0	38,725	2.311	3.003	894,841	1,182,786
20	CITY OF LAKE WORTH UTILITIES	1,290	0	1,290	2.254	2.747	29,071	35,438
21	OGLETHORPE POWER CORPORATION	7,949	0	7,949	1.895	2.401	149,871	190,858
22	ORLANDO UTILITIES COMMISSION	600	0	600	1.900	3.450	11,400	20,700
23	CITY OF VERO BEACH	949	0	949	2.421	2.995	22,973	28,419
24	FLORIDA KEYS ELECTRIC COOPERATIVE	110	0	110	5.706	5.706	6,277	6,277
25	CITY OF TALLAHASSEE	237	0	237	8.889	17.638	21,066	41,801
26	FLORIDA POWER CORPORATION	120	0	120	11.368	30.533	13,642	36,639
27	ECONOMY SUB-TOTAL	152,329	0	152,329	2.680	3.193	4,082,127	4,864,540
28	ST. LUCIE PARTICIPATION SUB-TOTAL	46,149	0	46,149	0.601	0.601	277,234	277,234
29	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	82,917	0	82,917	2.252	3.046	1,867,480	2,526,013
30	80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)						625,930	
31	TOTAL	281,395	0	281,395	2.213	2.725	6,852,751 *	7,667,787
32 CURRENT MONTH:								
33	DIFFERENCE	192,836	0	192,836	0.962	1.150	5,581,884	6,273,232
34	DIFFERENCE (%)	217.7	0.0	217.7	76.9	73.0	439.2	449.8
35 PERIOD TO DATE:								
36	ACTUAL	745,418	0	745,418	1.870	2.349	15,760,527	17,512,443
37	ESTIMATED	445,584	0	445,584	1.440	1.825	7,386,105	8,133,848
38	DIFFERENCE	299,834	0	299,834	0.430	0.524	8,374,422	9,378,595
39	DIFFERENCE (%)	67.3	0.0	67.3	29.9	26.7	113.4	115.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY, 1996

CONFIDENTIAL

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			1 ESTIMATED:				
	C	33,688	650,852	854,665	1.932	2.537	203,813
2 80% OF GAIN ON ECONOMY SALES							x .80
3							
4 TOTAL		33,688	650,852	854,665	1.932	2.537	163,050
5 ACTUAL:							
6 FLORIDA MUNICIPAL POWER AGENCY	C	2,870	64,490	77,614	2.247	2.704	13,124
7 FLORIDA POWER CORPORATION	C	19,452	480,143	708,328	2.515	3.641	219,185
8 FT. PIERCE UTILITIES AUTHORITY	C	383	7,352	9,087	1.920	2.373	1,735
9 CITY OF GAINESVILLE	C	764	18,352	21,591	2.402	2.826	3,239
10 CITY OF HOMESTEAD	C	334	8,987	10,503	2.691	3.145	1,516
11 JACKSONVILLE ELECTRIC AUTHORITY	C	3,150	55,797	63,060	1.771	2.002	7,263
12 UTILITY BOARD OF THE CITY OF KEY WEST	C	672	10,151	12,780	1.511	1.902	2,629
13 CITY OF LAKELAND	C	29	751	955	2.590	3.293	294
14 CITY OF LAKE WORTH UTILITIES	C	331	8,338	12,310	2.519	3.719	3,972
15 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	6	246	328	4.100	5.467	82
16 ORLANDO UTILITIES COMMISSION	C	11,555	285,520	348,580	2.471	3.017	63,060
17 REEDY CREEK IMPROVEMENT DISTRICT	C	78	1,602	1,725	2.054	2.212	123
18 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,936	71,832	97,322	2.447	3.315	25,490
19 SOUTHERN COMPANIES	C	107,958	3,015,573	3,439,159	2.793	3.186	423,586
20 CITY OF STARKE	C	12	199	377	1.658	3.142	178
21 CITY OF TALLAHASSEE	C	208	4,945	5,903	2.377	2.838	958
22 TAMPA ELECTRIC COMPANY	C	969	24,001	37,300	2.477	3.659	13,399
23 CITY OF VERO BEACH	C	622	14,848	17,528	2.387	2.818	2,680
24 SUB-TOTAL		152,329	4,082,127	4,864,540	2.680	3.193	782,413
25 80% OF GAIN ON ECONOMY SALES							x .80
26 TOTAL		152,329	4,082,127	4,864,540	2.680	3.193	625,930
27 CURRENT MONTH:							
28 DIFFERENCE		118,841	3,431,275	4,009,875	0.748	0.656	462,880
29 DIFFERENCE (%)		352.2	527.2	469.2	38.7	25.9	283.9
30 PERIOD TO DATE:							
31 ACTUAL		372,153	8,811,722	11,086,258	2.368	2.979	1,819,629
32 ESTIMATED		160,903	3,430,543	4,391,541	2.132	2.729	788,798
33 DIFFERENCE		211,250	5,381,179	6,694,717	0.236	0.250	1,050,831
34 DIFFERENCE (%)		131.3	158.9	152.4	11.1	9.1	136.7

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY, 1996

CONFIDENTIAL

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					1 ESTIMATED:		
2 FLORIDA	C	256,630	1,804	4,629,500	2.001	5,135,151	505,561
3 SOUTHERN COMPANY	C	8,612	2.104	181,190	2.301	198,156	16,966
4 TOTAL		265,242	1,814	4,810,700	2.011	5,333,307	522,527
5 ACTUAL:							
6 ENRON POWER MARKETING, INC.	C	515	1,889	9,726	2.184	11,250	1,524
7 FLORIDA POWER CORPORATION	C	28,462	1,840	523,747	2.007	566,814	73,067
8 FT. PIERCE UTILITY AUTHORITY	C	35	2,274	796	2.494	873	77
9 CITY OF GAINESVILLE	C	2,256	1,831	41,306	2.083	46,994	5,688
10 JACKSONVILLE ELECTRIC AUTHORITY	C	8,798	2,483	187,466	2.711	184,265	16,799
11 CITY OF LAKE WORTH UTILITIES	C	476	2.125	10,128	2.488	11,842	1,714
12 ORLANDO UTILITIES COMMISSION	C	387	2,258	8,731	2.473	9,570	839
13 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	16,521	1,908	315,257	2.202	363,802	48,545
14 CITY OF TALLAHASSEE	C	57	1,281	730	1.447	825	95
15 TAMPA ELECTRIC COMPANY	C	76,867	1,730	1,330,132	2.059	1,562,374	252,242
16 SOUTHERN COMPANIES	C	225	2,659	5,983	3.200	7,200	1,217
17 CATEX VITOL ELECTRIC, LLC	OS	1,968	1,741	34,272	2.251	44,296	10,024
18 DELHI ENERGY SERVICES, INC.	OS	200	7.150	14,300	7.750	15,000	1,200
19 ENRON POWER MARKETING, INC.	OS	1	1.400	14	2.000	20	6
20 KOCH POWER SERVICES, INC.	OS	25,536	1,580	398,437	2.258	576,114	177,677
21 LOUISVILLE POWER MARKETING	OS	9,600	1,898	183,020	2.300	220,800	57,780
22 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	303	2,200	6,666	3.700	11,211	4,545
23 OGLETHORPE POWER CORPORATION	OS	56,917	1,859	1,057,951	2.229	1,268,660	210,929
24 ELECTRIC CLEARINGHOUSE	OS	720	1,537	11,069	2.134	15,365	4,296
25 FLORIDA ECONOMY PURCHASES SUB-TOTAL		131,859	1,819	2,398,295	2.121	2,797,359	399,064
26 NON-FLORIDA ECONOMY PURCHASES SUB-TOTAL		95,985	1.773	1,701,438	2.261	2,170,636	469,196
27 TOTAL		227,844	1.799	4,099,733	2.180	4,967,995	868,262
28 CURRENT MONTH:							
29 DIFFERENCE		(17,398)	(0.014)	(711,047)	0.170	(365,312)	345,735
30 DIFFERENCE (%)		(14.1)	(0.8)	(14.8)	8.4	(6.8)	66.2
31 PERIOD TO DATE:							
32 ACTUAL		1,009,675	1.336	16,539,956	2.186	22,067,105	3,527,149
33 ESTIMATED		1,314,096	1.819	23,908,573	2.071	27,209,671	3,301,096
34 DIFFERENCE		(304,421)	0.017	(5,368,617)	0.115	(5,142,566)	226,051
35 DIFFERENCE (%)		(23.2)	0.9	(22.5)	5.8	(18.9)	8.8

DOCUMENT NUMBER - DATE
 04607 APR 22 88
 FPSC - RECORDS/REPORTING

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST

~~CONFIDENTIAL~~

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1996

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	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	113,845	44.0	99.8	61.1	9,797	#6 OIL	174,163	BBLS	6,350	1,105,935	3,069,508	2.6962	17.62
2 # 1		8,204					GAS	89,807	MCF	1,000	89,807	326,458	3.9791	3.64
3 # 2	367	79,233	30.2	99.8	63.5	9,737	#6 OIL	121,092	BBLS	6,350	768,934	2,134,167	2.6935	17.62
4 # 2		5,505					GAS	56,187	MCF	1,000	56,187	204,246	3.7105	3.64
5 FT. MYERS # 1	137	30,802	27.5	93.7	53.5	10,496	#6 OIL	51,147	BBLS	6,321	323,300	853,725	2.7717	16.69
6 # 2	367	126,274	48.5	97.7	61.5	9,876	#6 OIL	197,286	BBLS	6,321	1,247,045	3,293,017	2.6078	16.69
7 LAUDERDALE # 4	430	(159)	46.7	53.4	90.9	7,406	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		164,751					GAS	1,219,007	MCF	1,000	1,219,007	4,431,225	2.6896	3.64
9 # 5	391	0	91.0	95.7	100.2	7,458	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10 # 5		292,489					GAS	2,181,314	MCF	1,000	2,181,314	7,929,316	2.7110	3.64
11 MANATEE # 1	783	92,508	14.5	65.0	43.2	10,735	#6 OIL	155,977	BBLS	6,367	993,106	2,655,243	2.8703	17.02
12 # 2	783	58,568	9.9	48.4	60.5	10,131	#6 OIL	93,191	BBLS	6,367	593,347	1,586,418	2.7087	17.02
13 MARTIN # 1	783	79,063	16.6	44.2	48.3	10,276	#6 OIL	126,067	BBLS	6,330	798,004	2,243,770	2.8380	17.80
14 # 1		47,089					GAS	498,295	MCF	1,000	498,295	1,811,357	3.8466	3.64
15 # 2	783	171,805	43.9	99.8	52.4	10,039	#6 OIL	266,831	BBLS	6,330	1,689,040	4,749,120	2.7643	17.80
16 # 2		83,995					GAS	878,866	MCF	1,000	878,866	3,194,775	3.8035	3.64
17 # 3	430	0	91.4	91.0	91.4	7,021	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		276,642					GAS	1,942,347	MCF	1,000	1,942,347	7,060,645	2.5523	3.64
19 # 4	430	0	100.6	99.4	100.6	6,973	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		320,627					GAS	2,235,786	MCF	1,000	2,235,786	8,127,328	2.5348	3.64
21 PT EVERGLADES # 1	204	29,273	20.1	100.0	52.6	11,080	#6 OIL	49,535	BBLS	6,350	314,547	879,863	3.0057	17.76
22 # 1		442					GAS	14,694	MCF	1,000	14,694	53,414	12.0956	3.64
23 # 2	204	29,439	19.3	95.3	52.8	11,392	#6 OIL	50,592	BBLS	6,350	321,259	898,638	3.0525	17.76
24 # 2		526					GAS	20,090	MCF	1,000	20,090	73,029	13.8892	3.64
25 # 3	367	85,245	33.8	100.0	62.3	10,229	#6 OIL	134,066	BBLS	6,350	851,319	2,381,341	2.7935	17.76
26 # 3		4,152					GAS	63,108	MCF	1,000	63,108	229,405	5.5249	3.64
27 # 4	367	72,709	30.5	93.5	52.6	10,319	#6 OIL	116,783	BBLS	6,350	741,572	2,074,352	2.8530	17.76
28 # 4		3,216					GAS	41,919	MCF	1,000	41,919	152,380	4.7389	3.64

Conf denied.
Order 96-0740

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

MARCH 1996

CONFIDENTIAL

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AM BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	120,150	61.0	100.0	71.3	9,887	#6 OIL	185,279	BBLS	6,387	1,183,377	3,014,484	2,5089	16.27
2	# 3		943					GAS	13,855	MCF	1,000	13,855	50,364	5,3386	3.64
3	# 4	275	28,244	14.9	24.2	78.7	10,453	#6 OIL	44,926	BBLS	6,387	286,942	730,945	2,5880	16.27
4	# 4		696					GAS	15,553	MCF	1,000	15,553	56,537	8,1290	3.64
5 SANFORD	# 3	137	15,789	15.6	99.7	56.2	11,605	#6 OIL	28,372	BBLS	6,320	179,311	482,421	3,0554	17.00
6	# 3		(71)					GAS	3,104	MCF	1,000	3,104	11,283	0.0000	3.64
7	# 4	362	48,226	18.5	94.9	45.9	10,650	#6 OIL	82,301	BBLS	6,320	520,142	1,399,398	2,9018	17.00
8	# 4		1,822					GAS	12,871	MCF	1,000	12,871	46,788	2,5674	3.64
9	# 5		17,592					GAS	194,807	MCF	1,000	194,807	708,145	4,0255	3.64
10	# 5	362	102,578	43.8	99.9	63.2	10,286	#6 OIL	164,762	BBLS	6,320	1,041,296	2,801,517	2,7311	17.00
11 TURKEY POINT	# 1	387	78,729	39.4	99.8	55.4	10,226	#6 OIL	124,134	BBLS	6,297	781,672	2,304,378	2,9270	18.56
12	# 1		36,717					GAS	398,861	MCF	1,000	398,861	1,449,904	3,9489	3.64
13	# 2	367	76,840	38.1	100.0	63.1	9,945	#6 OIL	119,441	BBLS	6,297	752,120	2,217,259	2,8855	18.56
14	# 2		25,983					GAS	270,506	MCF	1,000	270,506	983,319	3,7845	3.64
15 CUTLER	# 5	67	0	2.7	100.0	54.2	15,465	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		1,289					GAS	19,934	MCF	1,000	19,934	72,462	5,6216	3.64
17	# 6	137	0	2.1	100.0	34.0	15,212	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		2,264					GAS	34,441	MCF	1,000	34,441	125,197	5,5299	3.64
19 FT MYERS	1-12	565	1,045	0.3	98.4	48.9	16,899	#2 OIL	3,029	BBLS	5,830	17,659	84,291	8,0661	27.83
20 LAUDERDALE	1-12	364	14	0.1	78.2	84.1	18,385	#2 OIL	58	BBLS	5,678	329	1,612	11,5986	27.80
21	1-12		282					GAS	5,113	MCF	1,000	5,113	18,586	6,5886	3.64
22	13-24	364	81	0.1	64.5	47.7	22,709	#2 OIL	370	BBLS	5,678	2,101	10,285	12,6816	27.80
23	13-24		221					GAS	4,757	MCF	1,000	4,757	17,292	7,8281	3.64
24 EVERGLADES	1-12	364	2	0.1	89.8	61.7	21,210	#2 OIL	46	BBLS	5,734	264	1,301	65,0595	28.29
25	1-12		327					GAS	6,714	MCF	1,000	6,714	24,406	7,4636	3.64

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

CONFIDENTIAL

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)							(4/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	46.5	99.8	78.8	9,355	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
3 PUTNAM # 1		77,864					GAS	728,449 MCF	1.000	728,449	2,647,992	3.4008	3.64
4 PUTNAM # 2	239	0	51.0	99.3	78.1	9,300	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 PUTNAM # 2		92,164					GAS	857,151 MCF	1.000	857,151	3,115,838	3.3808	3.64
7 ST JOHNS (1) # 1	(A) 125	(B) 79,327	86.3	89.3	96.4	9,197	COAL	30,256 TONS	24.112	729,533	1,253,605	1.5803	41.43
8 ST JOHNS # 1		226					#2 OIL	360 BBLs	5.775	2,079	8,922	3.9462	24.78
9 ST JOHNS # 2	(A) 125	(B) 41,689	45.4	47.2	96.2	9,310	COAL	15,406 TONS	25.192	388,108	638,325	1.5311	41.43
10 ST JOHNS # 2		161					#2 OIL	284 BBLs	5.267	1,496	7,032	4.3761	24.76
11 SCHERER # 4	(A) 646	(B) 430,361	92.6	100.0	92.6	9,783	COAL	(C) 4,210,252 MMBTU	---	4,210,252	6,998,570	1.6262	1.66
12 SCHERER # 4		18					#2 OIL	31 BBLs	5.817	180	784	4.2629	25.30
13 TURKEY POINT # 3	666	498,520	98.3	95.4	103.3	10,718	NUCLEAR	5,343,247 MMBTU	---	5,343,247	1,889,867	0.3791	0.35
14 TURKEY POINT # 4	666	80,965	6.6	6.8	70.4	11,384	NUCLEAR	921,720 MMBTU	---	921,720	293,117	0.3620	0.32
15 ST LUCIE # 1	839	600,746	96.0	95.8	96.0	10,960	NUCLEAR	6,584,219 MMBTU	---	6,584,219	3,067,425	0.5106	0.47
16 ST LUCIE # 2	714	540,266	101.7	100.0	101.7	10,721	NUCLEAR	5,792,227 MMBTU	---	5,792,227	2,436,528	0.4510	0.42
17													
18													
19 SYSTEM TOTALS	15,475	5,178,310	---	---	---	9,712	---	2,290,123 BBLs	---	50,293,218	99,382,922	1.9192	---
20								11,807,536 MCF					
21								4,210,252 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								45,662 TONS	COAL (C)				
23 *** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								18,641,413 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

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SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF

TOTAL PERIOD

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	448,902	42.6	98.9	59.9	9,838	#6 OIL	680,800	BBLS	6,347	4,320,742	11,337,662	2,5256	16.65
2 # 1		292,056					GAS	2,968,438	MCF	1,000	2,968,438	7,359,251	2,5198	2.48
3 # 2	367	443,871	44.5	81.1	66.5	9,906	#6 OIL	672,785	BBLS	6,347	4,269,905	11,165,228	2,5154	16.60
4 # 2		341,288					GAS	3,507,742	MCF	1,000	3,507,742	9,636,178	2,8235	2.75
5 FT. MYERS # 1	137	121,538	19.1	98.4	63.8	10,728	#6 OIL	205,950	BBLS	6,331	1,303,854	3,137,862	2,5818	15.24
6 # 2	367	574,603	34.0	95.4	63.5	9,995	#6 OIL	906,894	BBLS	6,333	5,743,262	13,852,520	2,4108	15.27
7 LAUDERDALE # 4	430	(159)	82.8	90.3	97.7	7,602	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
8 # 4		1,571,147					GAS	11,941,995	MCF	1,000	11,941,995	35,056,991	2,2313	2.94
9 # 5	391	(165)	93.6	92.8	103.2	7,616	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
10 # 5		1,623,174					GAS	12,361,211	MCF	1,000	12,361,211	37,357,285	2,3015	3.02
11 MANATEE # 1	783	536,296	14.9	87.3	43.5	10,797	#6 OIL	907,388	BBLS	6,381	5,790,222	14,322,762	2,6707	15.78
12 # 2	783	709,160	19.6	89.3	47.7	10,599	#6 OIL	1,178,916	BBLS	6,376	7,516,548	18,338,495	2,5859	15.56
13 MARTIN # 1	783	616,807	28.0	65.0	48.2	10,254	#6 OIL	971,670	BBLS	6,356	6,175,913	15,992,802	2,5928	16.46
14 # 1		363,133					GAS	3,872,733	MCF	1,000	3,872,733	11,456,489	3,1549	2.96
15 # 2	783	758,799	35.3	80.8	45.6	10,157	#6 OIL	1,184,294	BBLS	6,359	7,531,513	19,784,953	2,6074	16.71
16 # 2		464,087					GAS	4,889,298	MCF	1,000	4,889,298	14,020,712	3,0211	2.87
17 # 3	430	0	95.7	95.2	97.3	7,225	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 # 3		1,796,113					GAS	12,976,126	MCF	1,000	12,976,126	38,598,922	2,1490	2.97
19 # 4	430	0	96.4	94.8	68.6	7,106	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 # 4		1,813,360					GAS	12,885,420	MCF	1,000	12,885,420	38,462,053	2,1210	2.98
21 PT EVERGLADES # 1	204	94,585	18.5	86.1	63.6	11,265	#6 OIL	159,990	BBLS	6,376	1,020,047	2,650,750	2,8025	16.57
22 # 1		79,064					GAS	945,180	MCF	1,000	945,180	2,236,441	2,8003	2.37
23 # 2	204	86,589	15.4	90.6	62.8	11,338	#6 OIL	148,683	BBLS	6,376	947,946	2,467,860	2,8501	16.60
24 # 2		63,168					GAS	750,030	MCF	1,000	750,030	1,786,245	2,8278	2.38
25 # 3	367	329,541	44.5	98.7	67.5	10,436	#6 OIL	518,708	BBLS	6,377	3,307,774	8,560,577	2,5977	16.50
26 # 3		252,740					GAS	2,769,106	MCF	1,000	2,769,106	6,824,905	2,7004	2.46
27 # 4	367	368,868	39.7	96.1	62.6	10,234	#6 OIL	584,225	BBLS	6,381	3,728,144	9,657,389	2,6181	16.53
28 # 4		303,613					GAS	3,153,864	MCF	1,000	3,153,864	7,515,008	2,4752	2.38

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Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
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SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MWT)		
1 RIVIERA	# 3	272	527,347	46.2	93.2	66.5	10,079	#6 OIL	822,443	BBLS	6.385	5,251,415	12,416,933	2.3546	15.10
2	# 3		60,612					GAS	674,649	MCF	1.000	674,649	1,785,101	2.9451	2.65
3	# 4	275	414,393	29.4	85.8	64.9	10,326	#6 OIL	662,023	BBLS	6.383	4,225,445	9,765,914	2.3567	14.75
4	# 4		59,093					GAS	663,680	MCF	1.000	663,680	1,667,692	2.8221	2.51
5 SANFORD	# 3	137	63,115	11.9	99.9	64.4	11,713	#6 OIL	113,039	BBLS	6.327	715,186	1,772,914	2.8090	15.68
6	# 3		13,436					GAS	181,449	MCF	1.000	181,449	436,310	3.2472	2.40
7	# 4	362	247,259	19.8	99.0	54.9	10,583	#6 OIL	407,300	BBLS	6.329	2,577,824	6,279,243	2.5395	15.42
8	# 4		99,421					GAS	1,091,249	MCF	1.000	1,091,249	2,608,785	2.6240	2.39
9	# 5		72,957					GAS	812,381	MCF	1.000	812,381	2,409,182	3.3021	2.97
10	# 5	362	319,832	22.9	93.3	58.1	10,323	#6 OIL	512,644	BBLS	6.325	3,242,377	8,051,561	2.5174	15.71
		**	*	**						*					
11 TURKEY POINT	# 1	387	316,834	38.5	94.9	64.7	9,953	#6 OIL	487,489	BBLS	6.343	3,092,107	8,493,517	2.6807	17.42
12	# 1		356,106					GAS	3,605,449	MCF	1.000	3,605,449	9,601,116	2.6961	2.66
		**	*	**						*					
13	# 2	367	330,286	37.5	90.9	60.7	9,944	#6 OIL	508,900	BBLS	6.345	3,229,007	8,771,878	2.6558	17.24
14	# 2		327,244					GAS	3,309,248	MCF	1.000	3,309,248	8,754,674	2.6753	2.65
15 CUTLER	# 5	67	0	2.5	100.0	38.8	15,879	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		8,364					GAS	132,808	MCF	1.000	132,808	355,843	4.2545	2.68
17	# 6	137	0	0.4	96.3	41.3	12,181	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		59,516					GAS	724,959	MCF	1.000	724,959	1,785,239	2.9996	2.46
19 FT MYERS	1-12	565	9,166	0.4	97.3	59.5	15,283	#2 OIL	23,932	BBLS	5.854	140,088	671,325	7.3241	28.05
20 LAUDERDALE	1-12	364	2,637	0.4	87.2	58.9	17,129	#2 OIL	7,245	BBLS	5.710	41,367	202,218	7.6691	27.91
21	1-12		3,903					GAS	70,657	MCF	1.000	70,657	174,916	4.4814	2.48
22	13-24	364	2,668	0.5	85.0	61.3	17,717	#2 OIL	7,429	BBLS	5.708	42,408	207,298	7.7698	27.90
23	13-24		5,484					GAS	102,024	MCF	1.000	102,024	264,475	4.8227	2.59
24 EVERGLADES	1-12	364	2,632	0.6	83.0	65.6	17,722	#2 OIL	7,372	BBLS	5.820	42,903	201,234	7.6463	27.30
25	1-12		7,904					GAS	143,812	MCF	1.000	143,812	368,189	4.6581	2.56

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF _____ TOTAL PERIOD

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SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	43.2	85.2	68.4	9,500	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		1					#2 OIL	36 BBLs	5.806	209	1,290	0.0000	35.83
3 # 1		456,510					GAS	4,336,520 MCF	1.000	4,336,520	12,599,093	2.7599	2.91
4 # 2	239	0	56.2	94.9	81.1	9,241	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		67					#2 OIL	150 BBLs	5.813	872	5,375	7.9741	35.83
6 # 2		598,842					GAS	5,533,370 MCF	1.000	5,533,370	15,486,404	2.5861	2.80
7 ST JOHNS (1) # 1	(A) 125	(B) 492,390	89.6	94.9	96.0	9,436	COAL	192,944 TONS	24.081	4,646,273	7,977,924	1.6202	41.35
8 # 1		831					#2 OIL	1,358 BBLs	5.796	7,871	31,989	3.8489	23.56
9 # 2	(A) 125	(B) 462,946	96.0	90.2	94.8	9,401	COAL	174,578 TONS	24.928	4,351,950	7,215,873	1.5587	41.33
10 # 2		1,205					#2 OIL	1,984 BBLs	5.730	11,368	46,363	3.8488	23.37
11 SCHERER # 4	(A) 646	(B) 2,472,085	90.6	86.9	78.2	10,082	COAL	24,924,678 MMBTU	(C) ---	24,924,678	40,942,068	1.6562	1.64
12 # 4		167					#2 OIL	294 BBLs	5.810	1,708	6,896	4.1418	23.46
13 TURKEY POINT # 3	666	2,571,698	88.8	87.4	98.3	10,853	NUCLEAR	27,911,572 MMBTU	---	27,911,572	10,559,876	0.4106	0.38
14 # 4	666	2,564,225	86.8	71.3	99.7	10,883	NUCLEAR	27,905,709 MMBTU	---	27,905,709	10,252,692	0.3998	0.37
15 ST LUCIE # 1	839	3,173,856	87.7	88.6	99.1	11,051	NUCLEAR	35,072,956 MMBTU	---	35,072,956	16,657,891	0.5248	0.47
16 # 2	714	1,514,285	49.6	49.7	99.6	10,992	NUCLEAR	16,645,767 MMBTU	---	16,645,767	7,240,599	0.4782	0.43
17													
18													
19 SYSTEM TOTALS	15,475	31,677,290	----	----	----	9,792	----	11,683,941 BBLs	----	310,140,328	557,649,149	1.7607	----
20								94,403,398 MCF					
21								24,924,678 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								367,522 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								107,536,004 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1998

CONFIDENTIAL

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					cents/KWH				
					(a)	(b)			
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	
1	ESTIMATED:								
2		C	21,356	0	21,356	2,221	2,027	474,317	561,022
3		OS	33,441	0	33,441	2,221	2,790	742,725	933,004
4		S	0	0	0	0,000	0,000	0	0
4	ST. LUCIE RELIABILITY		40,414	0	40,414	0,505	0,505	204,091	204,091
5	80% OF GAIN ON ECONOMY SALES							69,364	
6	TOTAL		95,211	0	95,211	1,493	1,784	1,490,497 *	1,698,117
7	ACTUAL:								
8	ECONOMY		186,461	0	186,461	2,827	3,448	5,271,780	6,429,882
9	FMFA (SL 1)		22,885	0	22,885	0,618	0,618	141,308	141,308
10	DUC (SL 1)		15,826	0	15,826	0,809	0,809	96,363	96,363
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(163)	0	(163)	2,296	2,641	(3,743)	(4,305)
12	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	1,284	0	1,284	2,730	6,391	35,059	82,089
13	ENRON POWER MARKETING	OS	8,282	0	8,282	2,322	3,140	192,289	260,092
14	FLORIDA POWER CORPORATION	OS	21,017	0	21,017	2,555	3,547	536,906	745,536
15	FT. PIERCE UTILITIES AUTHORITY	OS	1,724	0	1,724	2,391	3,485	41,224	60,089
16	UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,025	0	3,025	2,453	3,008	74,196	91,007
17	K. N. MARKETING, INC.	OS	2,305	0	2,305	2,898	4,285	59,877	98,779
18	KOCH POWER SERVICE, INC.	OS	960	0	960	2,650	3,234	25,175	30,724
19	LOUIS DRYFUS ELECTRIC POWER	OS	21,837	0	21,837	2,442	3,594	533,360	784,793
20	LG&E POWER MARKETING, INC.	OS	114	0	114	2,579	4,132	2,940	4,710
21	CITY OF LAKE WORTH	OS	1,831	0	1,831	2,277	2,875	37,142	46,891
22	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	403	0	403	2,377	3,703	9,378	14,925
23	OGLETHORP POWER CORPORATION	OS	27,415	0	27,415	2,454	3,309	672,828	907,096
24	ORLANDO UTILITIES COMMISSION	OS	564	0	564	2,300	2,825	13,432	15,330
25	TAMPA ELECTRIC COMPANY	OS	1,421	0	1,421	2,700	3,500	38,367	49,735
26	CITY OF VERO BEACH	OS	1,660	0	1,660	2,339	3,489	38,834	57,925
27	FLORIDA KEYS ELECTRIC COOPERATIVE		254	0	254	4,848	4,848	12,313	12,313
28	ECONOMY SUB-TOTAL		186,461	0	186,461	2,827	3,448	5,271,780	6,429,882
29	ST. LUCIE PARTICIPATION SUB-TOTAL		38,711	0	38,711	0,614	0,614	237,759	237,759
30	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		93,743	0	93,743	2,474	3,475	2,319,355	3,257,701
31	80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							928,482	
32	TOTAL		316,915	0	316,915	2,455	3,112	8,755,376 *	9,925,342
33	CURRENT MONTH								
34	DIFFERENCE		223,704	0	223,704	0,962	1,329	7,264,679	8,227,225
35	DIFFERENCE (%)		235.0	0.0	235.0	64.5	74.5	487.4	484.5
36	PERIOD TO DATE:								
37	ACTUAL		1,064,333	0	1,064,333	2,045	2,578	24,515,903	27,437,785
38	ESTIMATED:		540,795	0	540,795	1,449	1,818	8,870,802	9,831,965
39	DIFFERENCE		523,538	0	523,538	0,596	0,760	15,639,301	17,605,820
40	DIFFERENCE (%)		96.8	0.0	96.8	41.1	41.8	170.2	179.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

CONFIDENTIAL

SCHEDULE A6

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1985 THROUGH MARCH 1986

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
1 ACTUAL:								
2 ECONOMY		558,814	0	558,814	2.521	3.135	14,083,502	17,516,140
3 FMPA (SL 1)		141,553	0	141,553	0.803	0.803	853,448	853,448
4 OUC (SL 1)		97,887	0	97,887	0.876	0.876	861,345	861,345
5 SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		4,034	0	4,034	2.074	2.385	83,673	96,208
6 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	5,942	0	5,942	2.772	8.308	164,885	493,585
7 CITY OF TALLAHASSEE	AF	237	0	237	8.889	17.638	21,088	41,801
8 FLORIDA POWER CORPORATION	AF	120	0	120	11.368	30.533	13,642	36,639
9 CATEX VITOL ELECTRIC	OS	690	0	690	1.982	2.275	13,675	15,895
10 CITY OF GAINESVILLE	OS	3,417	0	3,417	2.131	2.690	72,833	91,917
11 CITY OF HOMESTEAD	OS	241	0	241	2.023	2.510	4,875	6,049
12 CITY OF LAKE WORTH UTILITIES	OS	7,989	0	7,989	2.347	2.887	187,481	231,415
13 CITY OF VERO BEACH	OS	3,169	0	3,169	2.345	3.287	74,310	101,827
14 ENRON POWER MARKETING	OS	23,494	0	23,494	2.229	2.900	523,734	681,389
15 FLORIDA POWER CORPORATION	OS	32,382	0	32,382	2.575	3.484	834,020	1,128,960
16 FT. PIERCE UTILITIES AUTHORITY	OS	2,429	0	2,429	2.351	3.452	57,100	83,861
17 K N MARKETING	OS	2,305	0	2,305	2.586	4.285	59,877	98,779
18 KOCH POWER SERVICES	OS	6,782	0	6,782	2.223	2.702	150,300	182,730
19 L G & E POWER MARKETING	OS	114	0	114	2.579	4.132	2,940	4,710
20 LOUIS DREYFUS ELECTRIC POWER	OS	64,785	0	64,785	2.332	3.161	1,510,801	2,047,855
21 OGLETHORPE POWER CORPORATION	OS	56,129	0	56,129	2.135	2.787	1,198,472	1,564,437
22 ORLANDO UTILITIES COMMISSION	OS	2,210	0	2,210	1.972	2.763	43,578	61,059
23 TAMPA ELECTRIC COMPANY	OS	1,863	0	1,863	2.937	3.785	54,721	70,509
24 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	1,324	0	1,324	2.590	3.507	34,297	46,438
25 UTILITY BOARD OF THE CITY OF KEY WEST	OS	44,459	0	44,459	2.158	2.733	959,486	1,215,258
26 FLORIDA KEYS ELECTIC COOPERATIVE		2,174	0	2,174	4.883	4.883	106,150	106,150
27 ECONOMY SUB-TOTAL		558,814	0	558,814	2.521	3.135	14,083,502	17,516,140
28 ST. LUCIE PARTICIPATION SUB-TOTAL		239,440	0	239,440	0.833	0.833	1,814,794	1,514,794
29 SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		266,279	0	266,279	2.318	3.157	8,171,496	8,406,851
30 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							2,748,111	
31 TOTAL		1,064,333	0	1,064,333	2.045	2.578	24,515,903 *	27,437,785

32 * ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1996

CONFIDENTIAL

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)	
			\$		cents/KWH			
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
1 ESTIMATED:								
	C	21,356	474,317	561,022	2,221	2,627	86,705	
2	80% OF GAIN ON ECONOMY SALES							x .80
3							89,364	
4	TOTAL							89,364
5 ACTUAL:								
6	C	3,888	95,611	113,880	2,459	2,929	18,269	
7	C	29,755	795,365	1,145,690	2,673	3,650	350,325	
8	C	37	564	1,240	2,605	3,351	278	
9	C	7,942	190,089	220,226	2,393	2,773	30,137	
10	C	154	4,138	4,563	2,667	2,963	425	
11	C	2,229	55,370	68,475	2,484	3,072	13,105	
12	C	861	16,191	18,762	1,880	2,179	2,571	
13	C	6	150	175	2,500	2,917	25	
14	C	98	3,482	4,966	3,553	5,067	1,484	
15	C	90	2,513	3,844	2,792	4,271	1,331	
16	C	28,448	704,808	834,555	2,478	2,934	129,747	
17	C	18	362	394	2,011	2,189	32	
18	C	4,159	108,099	141,534	2,595	3,403	33,435	
19	C	103,716	3,152,190	3,686,270	3,039	3,554	534,080	
20	C	1,480	42,926	50,280	2,940	3,444	7,354	
21	C	2,796	78,931	110,709	2,823	3,960	31,778	
22	C	804	20,591	24,319	2,561	3,025	3,728	
23	SUB-TOTAL		186,461	5,271,780	6,429,882	2,827	3,448	1,158,102
24	80% OF GAIN ON ECONOMY SALES							x .80
25	TOTAL							926,482
26 CURRENT MONTH:								
27	DIFFERENCE		165,105	4,797,463	5,868,860	0.606	0.821	857,118
28	DIFFERENCE (%)		773.1	1,011.4	1,046.1	27.3	31.3	1,235.7
29 PERIOD TO DATE:								
30	ACTUAL		558,614	14,083,502	17,516,140	2.521	3.136	2,746,111
31	ESTIMATED		182,259	3,904,860	4,952,563	2.142	2.717	838,162
32	DIFFERENCE		376,355	10,178,642	12,563,577	0.379	0.418	1,907,949
33	DIFFERENCE (%)		206.5	260.7	253.7	17.7	15.4	227.6

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SCHEDULE A6a

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1965 THROUGH MARCH 1966

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ACTUAL:							
2 CITY OF GAINESVILLE	C	15,828	347,148	418,379	2.221	2.884	72,231
3 CITY OF HOMESTEAD	C	2,222	52,348	60,549	2.358	2.725	8,203
4 CITY OF LAKE WORTH UTILITIES	C	12,787	288,191	333,740	2.082	2.610	67,549
5 CITY OF LAKELAND	C	1,348	27,142	31,285	2.018	2.324	4,143
6 CITY OF STARKE	C	12	189	377	1.858	3.142	178
7 CITY OF TALLAHASSEE	C	3,388	83,034	98,742	2.452	2.857	13,708
8 CITY OF VERO BEACH	C	3,108	72,898	85,280	2.345	2.744	12,384
9 FLORIDA MUNICIPAL POWER AGENCY	C	17,573	392,970	478,234	2.238	2.727	88,264
10 FLORIDA POWER CORPORATION	C	99,787	2,444,119	3,456,738	2.450	3.485	1,012,619
11 FT. PIERCE UTILITIES AUTHORITY	C	832	15,481	18,779	1.881	2.257	3,298
12 JACKSONVILLE ELECTRIC AUTHORITY	C	19,083	383,859	424,284	1.909	2.228	60,305
13 KISSIMMEE UTILITY AUTHORITY	C	2,188	53,049	66,535	2.447	3.089	13,488
14 ORLANDO UTILITIES COMMISSION	C	61,804	1,443,782	1,723,120	2.338	2.788	279,338
15 REEDY CREEK IMPROVEMENT DISTRICT	C	1,710	34,082	37,987	1.983	2.221	3,905
16 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	18,237	411,852	520,485	2.257	2.854	108,633
17 SOUTHERN COMPANIES	C	286,310	7,770,250	9,331,889	2.714	3.259	1,561,439
18 TAMPA ELECTRIC COMPANY	C	9,907	252,810	360,557	2.552	3.639	107,747
19 UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	244	8,821	10,739	2.785	4.401	3,918
20 UTILITY BOARD OF THE CITY OF KEY WEST	C	1,870	32,771	40,581	1.752	2.170	7,810
21 SEMINOLE ELECTRIC COOPERATIVE, INC.	X	840	12,800	18,080	2.000	2.825	5,280
22 SUB-TOTAL		558,814	14,083,502	17,516,140	2.521	3.138	3,432,838
23 80% OF GAIN ON ECONOMY SALES							x .80
24 TOTAL		558,814	14,083,502	17,516,140	2.521	3.138	2,746,111

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH, 1998

CONFIDENTIAL

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					COST # GENERATED		
					(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	cents/KWH	\$	FUEL SAVINGS (6)(b) - (5) \$
1 ESTIMATED:							
2	FLORIDA						
3	SOUTHERN COMPANY						
4	TOTAL	263,124	1.808	4,993,690	2.083	5,480,469	486,779
5 ACTUAL:							
6	FLORIDA POWER CORPORATION	14,493	1.866	264,968	2.162	313,319	28,351
7	FT. PIERCE UTILITY AUTHORITY	24	2.075	498	2.404	577	79
8	CITY OF GAINESVILLE	311	1.841	5,726	2.225	6,919	1,193
9	CITY OF HOMESTEAD	3	4.267	128	4.833	139	11
10	JACKSONVILLE ELECTRIC AUTHORITY	6,324	2.301	145,537	2.557	161,709	16,172
11	CITY OF LAKE WORTH UTILITIES	16	2.068	334	2.344	375	41
12	SEMINOLE ELECTRIC COOPERATIVE, INC.	26,578	1.788	475,257	2.025	538,174	62,917
13	CITY OF TALLAHASSEE	1	4.200	42	4.500	45	3
14	TAMPA ELECTRIC COMPANY	100,934	1.718	1,734,418	2.047	2,066,460	332,042
15	CATEX VITOL	1,200	1.637	19,645	0.917	11,000	(8,645)
16	ENRON	8,729	7.949	693,860	3.090	269,694	(424,166)
17	KOCH	44,228	2.059	910,602	2.999	1,326,301	415,699
18	OGLETHORP POWER CORPORATION	40,135	2.142	859,703	2.485	997,253	137,550
19	SONAT POWER MARKETING, INC.	3,300	1.785	58,919	3.001	99,033	40,114
20	DUKE POWER COMPANY	2,000	2.300	46,000	2.800	56,000	10,000
21	ENRON (PRIOR MONTH ADJ.)	(500)	1.893	(9,468)	2.188	(10,941)	(1,475)
22	OGLETHORP POWER CORP. (PRIOR MONTH ADJ.)	500	1.897	9,484	2.196	10,977	1,493
23	LOUISVILLE POWER MARKETING (PRIOR MO ADJ.)	180	1.700	3,060	2.300	4,140	1,080
24	FLORIDA ECONOMYIOS PURCHASES SUB-TOTAL	148,684	1.780	2,646,908	2.077	3,067,717	440,809
25	NON-FLORIDA ECONOMYIOS PURCHASES SUB-TOTAL	99,770	2.598	2,591,607	2.770	2,763,457	171,650
26	TOTAL	248,454	2.109	5,238,515	2.355	5,851,174	612,459
27	CURRENT MONTH:						
28	DIFFERENCE	(14,670)	0.211	245,025	0.272	370,705	125,680
29	DIFFERENCE (%)	(5.6)	11.1	4.9	13.1	6.8	25.8
30	PERIOD TO DATE:						
31	ACTUAL	1,258,129	1.890	23,778,671	2.219	27,918,279	4,139,608
32	ESTIMATED	1,577,220	1.832	28,902,263	2.073	32,890,140	3,787,877
33	DIFFERENCE	(319,091)	0.058	(5,123,592)	0.146	(4,771,861)	351,731
34	DIFFERENCE (%)	(20.2)	3.1	(17.7)	7.1	(14.6)	9.3

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SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF OCTOBER 1995 THROUGH MARCH 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(a) - (6) \$
					(a) cents/KWH	(b) \$	
1 ACTUAL:							
2 CITY OF GAINESVILLE	C	16,281	1.748	284,293	1.954	317,788	33,495
3 CITY OF HOMESTEAD	C	3	4.287	128	4.833	139	11
4 CITY OF LAKE WORTH UTILITIES	C	565	2.113	11,939	2.443	13,805	1,866
5 CITY OF TALLAHASSEE	C	147	2.122	3,119	2.431	3,574	455
6 CITY OF VERO BEACH	C	453	2.081	9,429	2.323	10,523	1,094
7 ENRON POWER MARKETING	C	15	1.733	260	2.060	309	49
8 FLORIDA POWER CORPORATION	C	182,102	1.761	3,206,817	1.961	3,571,004	364,187
9 FT. PIERCE UTILITIES AUTHORITY	C	407	2.177	8,862	2.343	9,536	674
10 JACKSONVILLE ELECTRIC AUTHORITY	C	27,380	2.242	613,324	2.488	680,645	67,321
11 OGLETHORPE POWER CORPORATION	C	500	1.897	9,484	2.195	10,977	1,493
12 ORLANDO UTILITIES COMMISSION	C	3,421	2.313	79,134	2.522	86,271	7,137
13 SEMINOLE ELECTRIC COOPERATIVE, INC.	C	109,959	1.729	1,901,208	1.964	2,159,473	258,267
14 TAMPA ELECTRIC COMPANY	C	447,282	1.699	7,599,829	1.990	8,900,241	1,300,412
15 CITY OF HOMESTEAD	OS	20	6.150	1,230	7.585	1,517	287
16 SOUTHERN COMPANIES	C	5,678	2.776	157,562	3.308	187,740	30,178
17 DUKE POWER COMPANY	EP	2,800	2.297	64,315	2.800	78,400	14,085
18 CATEX VITOL ELECTRIC	OS	3,168	1.702	53,917	1.745	55,298	1,379
19 DELHI ENERGY SERVICES, INC.	OS	200	7.150	14,300	7.750	15,500	1,200
20 ELECTRIC CLEARINGHOUSE, INC.	OS	3,120	1.820	56,798	2.069	65,165	8,367
21 ENRON POWER MARKETING	OS	28,250	4.052	1,063,590	3.239	850,174	(213,416)
22 KOCH POWER SERVICES, INC.	OS	83,224	1.939	1,613,394	2.799	2,329,695	716,291
23 L G & E POWER MARKETING	OS	16,980	1.755	298,080	2.265	384,540	86,460
24 MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA	OS	30,703	1.954	599,989	2.290	700,011	100,022
25 OGLETHORPE POWER CORPORATION	OS	294,213	2.063	6,068,753	2.511	7,388,933	1,318,180
26 SONAT POWER MARKETING	OS	3,300	1.785	58,919	3.001	89,033	40,114
27 FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		788,495	1.741	13,729,054	1.999	15,765,802	2,036,748
28 NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		489,834	2.140	10,049,617	2.588	12,152,477	2,102,860
29 TOTAL		1,258,129	1.890	23,778,671	2.219	27,918,279	4,139,608

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1996

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	33,589	36.6	92.5	60.2	10,097	#6 OIL	50,854 BBLs	6.372	324,042	926,872	2.7594	18.23
2 # 1		82,653					GAS	849,693 MCF	1.000	849,693	2,774,814	3.3572	3.27
3 # 2	367	19,065	20.4	66.4	61.0	10,408	#6 OIL	29,481 BBLs	6.372	187,853	537,325	2.8184	18.23
4 # 2		32,005					GAS	343,690 MCF	1.000	343,690	1,122,377	3.5069	3.27
5 FT. MYERS # 1	137	14,787	15.2	100.0	52.9	10,535	#6 OIL	24,445 BBLs	6.373	155,788	432,206	2.9229	17.68
6 # 2	367	56,173	17.2	54.7	62.9	10,216	#6 OIL	90,043 BBLs	6.373	573,844	1,592,030	2.8342	17.68
7 LAUDERDALE # 4	430	0	90.6	97.3	99.5	7,543	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		273,419					GAS	2,062,301 MCF	1.000	2,062,301	6,734,786	2.4632	3.27
9 # 5	391	0	93.7	98.7	102.9	7,541	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		297,085					GAS	2,240,428 MCF	1.000	2,240,428	7,316,490	2.4628	3.27
11 MANATEE # 1	783	46,032	9.9	61.5	5.8	11,238	#6 OIL	80,927 BBLs	6.392	517,285	1,439,639	3.1275	17.79
12 # 2	783	30,628	8.2	34.5	4.2	11,234	#6 OIL	53,831 BBLs	6.392	344,088	957,618	3.1266	17.79
13 MARTIN # 1	783	809	2.5	6.2	33.9	30,000	#6 OIL	2,493 BBLs	6.398	15,950	47,361	5.8564	19.00
14 # 1		475					GAS	22,580 MCF	1.000	22,580	73,739	15.5141	3.27
15 # 2	783	299,138	63.1	76.5	83.9	9,763	#6 OIL	450,207 BBLs	6.398	2,880,424	8,552,773	2.8591	19.00
16 # 2		95,925					GAS	976,747 MCF	1.000	976,747	3,189,729	3.3253	3.27
17 # 3	430	0	81.6	82.2	81.5	7,142	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		261,292					GAS	1,866,179 MCF	1.000	1,866,179	6,094,317	2.3324	3.27
19 # 4	430	0	101.1	100.0	101.0	7,039	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		322,504					GAS	2,270,012 MCF	1.000	2,270,012	7,413,101	2.2986	3.27
21 PT EVERGLADES # 1	204	2,965	7.5	96.2	49.6	14,817	#6 OIL	6,106 BBLs	6.395	39,048	111,029	3.7448	18.18
22 # 1		4,888					GAS	77,308 MCF	1.000	77,308	252,462	5.1648	3.27
23 # 2	204	6,237	9.4	76.1	53.3	12,160	#6 OIL	11,013 BBLs	6.395	70,428	200,256	3.2108	18.18
24 # 2		4,496					GAS	60,084 MCF	1.000	60,084	196,214	4.3641	3.27
25 # 3	367	12,338	9.9	62.1	55.1	10,944	#6 OIL	19,417 BBLs	6.395	124,172	353,071	2.8161	18.18
26 # 3		25,569					GAS	292,853 MCF	1.000	292,853	956,360	3.7403	3.27
27 # 4	367	17,711	30.4	100.0	56.0	10,358	#6 OIL	27,159 BBLs	6.395	173,682	493,848	2.7883	18.18
28 # 4		67,652					GAS	710,487 MCF	1.000	710,487	2,320,213	3.4297	3.27

DOCUMENT NUMBER-DATE

05563 MAY 20 88
Declassified - See 96-0997
FPO-RECORDS/REPORTING

August

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Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF:

APRIL 1996

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)			(UNITS)	(MMBTU/UNIT)	(MMBTU)	(\$)	(\$/KWH)	(\$/UNIT)		
1 RIVIERA	# 3	272	67,631	49.8	98.6	63.4	10,315	#6 OIL	104,958	BBLS	6.389	670,577	1,819,720	2.6907	17.34
2	# 3		42,955					GAS	470,153	MCF	1.000	470,153	1,535,363	3.5744	3.27
3	# 4	275	54,881	42.1	91.5	61.4	10,370	#6 OIL	86,294	BBLS	6.389	551,332	1,496,131	2.7261	17.34
4	# 4		40,010					GAS	432,662	MCF	1.000	432,662	1,412,930	3.5314	3.27
5 SANFORD	# 3	137	1,685	4.8	100.0	65.2	19,610	#6 OIL	4,835	BBLS	6.320	30,557	86,015	5.1035	17.79
6	# 3		573					GAS	13,722	MCF	1.000	13,722	44,811	7.8260	3.27
7	# 4	362	19,775	13.6	83.3	50.4	11,422	#6 OIL	36,080	BBLS	6.320	228,026	641,867	3.2458	17.79
8	# 4		14,775					GAS	166,616	MCF	1.000	166,616	544,112	3.6827	3.27
9	# 5		38,332					GAS	418,963	MCF	1.000	418,963	1,368,193	3.5694	3.27
10	# 5	362	34,620	24.6	94.1	62.7	10,699	#6 OIL	57,208	BBLS	6.320	361,555	1,017,736	2.9398	17.79
		**	*	**											
11 TURKEY POINT	# 1	387	18,930	29.6	87.8	54.1	10,779	#6 OIL	30,233	BBLS	6.345	191,828	569,820	3.0102	18.85
12	# 1		67,973					GAS	744,923	MCF	1.000	744,923	2,432,670	3.5789	3.27
		**	*	**											
13	# 2	367	22,676	35.8	81.4	60.6	10,286	#6 OIL	34,749	BBLS	6.345	220,482	654,936	2.8883	18.85
14	# 2		83,837					GAS	875,064	MCF	1.000	875,064	2,857,667	3.4086	3.27
15 CUTLER	# 5	67	0	0.3	100.0	47.2	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		(5)					GAS	0	MCF	1.000	0	0	0.0000	0.00
17	# 6	137	0	3.0	100.0	67.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		(11)					GAS	0	MCF	1.000	0	0	0.0000	0.00
19 FT MYERS	1-12	565	0	0.0	98.1	0.0	0	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
20 LAUDERDALE	1-12	364	14	0.0	82.0	88.1	22,186	#2 OIL	52	BBLS	5.678	295	1,445	10.5506	27.80
21	1-12		29					GAS	659	MCF	1.000	659	2,152	7.3449	3.27
22	13-24	364	0	0.0	89.2	84.5	19,930	#2 OIL	0	BBLS	5.678	0	0	0.0000	0.00
23	13-24		57					GAS	1,136	MCF	1.000	1,136	3,710	6.5084	3.27
24 EVERGLADES	1-12	364	51	0.1	87.5	43.3	20,987	#2 OIL	142	BBLS	5.734	814	4,017	7.8914	28.29
25	1-12		258					GAS	5,671	MCF	1.000	5,671	18,520	7.1754	3.27

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

CONFIDENTIAL

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF

APRIL 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	79.7	98.9	81.3	9,113	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		1					#2 OIL	1 BBL	5.816	6	36	0.0000	35.83
3 # 1		134,955					GAS	1,229,884 MCF	1.000	1,229,884	4,016,390	2.9761	3.27
4 # 2	239	0	78.0	97.2	79.5	9,199	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	0 BBL	0.000	0	0	0.0000	0.00
6 # 2		129,425					GAS	1,190,576 MCF	1.000	1,190,576	3,888,024	3.0041	3.27
7 ST JOHNS (1) # 1	(A) 125	(B) 77,579	87.5	92.3	94.9	(B) 9,455	COAL	29,448 TONS	24.908	733,491	1,220,906	1.5738	41.46
8 # 1		351					#2 OIL	569 BBL	5.830	3,317	15,411	4.3880	27.08
9 # 2	(A) 125	(B) 42,379	48.3	51.4	86.0	(B) 9,442	COAL	15,885 TONS	25.190	400,143	658,576	1.5540	41.46
10 # 2		602					#2 OIL	975 BBL	5.830	5,684	26,375	4.3827	27.05
11 SCHERER # 4	(A) 646	(B) 419,129	89.1	99.4	89.1	9,467	COAL	(C) 3,967,991 MMBTU	---	3,967,991	6,753,519	1.6113	1.70
12 # 4		4					#2 OIL	6 BBL	5.817	35	158	4.2795	26.39
13 TURKEY POINT # 3	666	500,214	103.4	100.0	103.4	10,888	NUCLEAR	5,446,248 MMBTU	---	5,446,248	1,915,044	0.3828	0.15
14 # 4	666	243,281	57.1	68.6	81.9	11,653	NUCLEAR	2,834,990 MMBTU	---	2,834,990	1,745,488	0.7175	0.62
15 ST LUCIE # 1	839	624,183	93.9	93.7	100.0	10,944	NUCLEAR	6,830,993 MMBTU	---	6,830,993	3,042,725	0.4875	0.45
16 # 2	714	489,529	91.9	92.3	94.1	10,967	NUCLEAR	5,368,819 MMBTU	---	5,368,819	2,238,334	0.4572	0.42
17													
18													
19 SYSTEM TOTALS	15,475	5,178,311	---	---	---	9,767	---	1,202,078 BBL	---	50,576,178	96,121,431	1.8562	---
20								17,322,391 MCF					
21								3,967,991 MMBTU	COAL (C)				
22 *** EXCLUDES PARTICIPANTS								45,333 TONS	COAL (C)				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								20,481,050 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL, 1996

CONFIDENTIAL

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
1 ESTIMATED:								
2	C	15,408	0	15,408	2.421	2.878	373,028	443,442
3	OS	23,726	0	23,726	2.421	2.948	574,406	699,442
4	S	0	0	0	0.000	0.000	0	0
5	ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES	0	0	0	0.000	0.000	0	0
6	TOTAL	39,134	0	39,134	2.421	2.920	1,003,765 *	1,142,884
7 ACTUAL:								
8	ECONOMY	53,912	0	53,912	2.411	3.094	1,299,770	1,667,973
9	FMPA (SL 1)	26,658	0	26,658	0.596	0.596	158,881	158,881
10	OUC (SL 1)	18,434	0	18,434	0.582	0.582	107,236	107,236
11	SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)	1,143	0	1,143	2.558	2.941	29,236	33,821
12	ENRON POWER MARKETING	2,205	0	2,205	2.483	3.055	54,740	67,353
13	FLORIDA POWER CORPORATION	3,483	0	3,483	2.789	3.368	96,440	117,294
14	FT. PIERCE UTILITIES AUTHORITY	1,500	0	1,500	2.768	3.308	41,520	49,820
15	CITY OF HOMESTEAD	14	0	14	1.800	1.879	224	263
16	UTILITY BOARD OF THE CITY OF KEY WEST	7,922	0	7,922	2.287	2.897	181,161	213,691
17	CITY OF LAKE WORTH	2,372	0	2,372	2.478	2.979	58,733	70,859
18	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	176	0	176	2.900	3.413	5,104	6,006
19	OGLETHORP POWER CORPORATION	683	0	683	2.200	2.127	15,025	14,524
20	CITY OF VERO BEACH	110	0	110	2.700	3.150	2,970	3,485
21	LOUIS DREYFUS ELECTRIC POWER (Prior Months Adjustment)	(637)	0	(637)	2.443	13.358	(15,560)	(85,093)
22	LOUISVILLE GAS & ELECT. POWER MARKET (Prior Mo. Adj.)	648	0	648	2.450	3.125	15,876	20,250
23	ORLANDO UTILITIES COMMISSION (Prior Months Adjustment)	0	0	0	0.000	0.000	0	1,168
24	FLORIDA KEYS ELECTRIC COOPERATIVE	10	0	10	5.132	5.132	513	513
25	ECONOMY SUB-TOTAL	53,912	0	53,912	2.411	3.094	1,299,770	1,667,973
26	ST. LUCIE PARTICIPATION SUB-TOTAL	45,092	0	45,092	0.590	0.590	266,117	266,117
27	SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL	19,629	0	19,629	2.476	2.615	485,982	513,334
28	80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)						294,562	
29	TOTAL	118,633	0	118,633	1.730	2.063	2,346,431 *	2,447,424
30 CURRENT MONTH:								
31	DIFFERENCE	79,499	0	79,499	(0.691)	(0.857)	1,342,666	1,304,540
32	DIFFERENCE (%)	203.1	0.0	203.1	(28.6)	(29.4)	133.8	114.1
35 PERIOD TO DATE:								
36	ACTUAL	118,633	0	118,633	1.730	2.063	2,346,431	2,447,424
37	ESTIMATED	39,134	0	39,134	2.421	2.920	1,003,765	1,142,884
38	DIFFERENCE	79,499	0	79,499	(0.691)	(0.857)	1,342,666	1,304,540
39	DIFFERENCE (%)	203.1	0.0	203.1	(28.6)	(29.4)	133.8	114.1

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL, 1996

CONFIDENTIAL

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
			ESTIMATED:					
	C	15,408	373,028	443,442	2,421	2,878	70,414	
2	80% OF GAIN ON ECONOMY SALES						x .80	
4	TOTAL	15,408	373,028	443,442	2,421	2,878	56,321	
ACTUAL:								
6	FLORIDA MUNICIPAL POWER AGENCY	C	227	5,673	6,145	2,499	2,707	472
7	FLORIDA POWER CORPORATION	C	25,728	675,214	899,335	2,624	3,496	224,121
8	FT. PIERCE UTILITIES AUTHORITY	C	94	1,598	1,810	1,898	1,926	214
9	CITY OF GAINESVILLE	C	515	11,262	13,354	2,187	2,593	2,092
10	CITY OF HOMESTEAD	C	995	25,338	28,064	2,547	2,821	2,728
11	JACKSONVILLE ELECTRIC AUTHORITY	C	1,303	32,714	40,877	2,511	3,137	8,163
12	UTILITY BOARD OF THE CITY OF KEY WEST	C	386	8,630	7,504	1,718	1,944	874
13	CITY OF LAKE WORTH UTILITIES	C	259	5,447	6,100	2,103	2,355	653
14	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	75	2,195	3,190	2,927	4,253	995
15	ORLANDO UTILITIES COMMISSION	C	10,805	235,640	274,089	2,181	2,542	39,029
16	REEDY CREEK IMPROVEMENT DISTRICT	C	303	5,528	6,352	1,824	2,098	826
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	6,300	132,881	154,394	2,109	2,451	21,513
18	SOUTHERN COMPANIES	C	1,400	9,000	16,000	0,843	1,143	7,000
19	CITY OF TALLAHASSEE	C	172	2,232	2,478	1,298	1,441	246
20	TAMPA ELECTRIC COMPANY	C	3,505	99,844	148,995	2,849	4,251	49,151
21	CITY OF VERO BEACH	C	270	6,053	6,731	2,242	2,493	678
22	TAMPA ELECTRIC COMPANY	X	1,575	42,525	51,975	2,700	3,300	9,450
23	SUB-TOTAL		53,912	1,299,770	1,667,973	2,411	3,094	368,203
24	80% OF GAIN ON ECONOMY SALES							x .80
25	TOTAL		53,912	1,299,770	1,667,973	2,411	3,094	294,562
26	CURRENT MONTH:							
27	DIFFERENCE		38,504	926,742	1,224,531	(0.010)	0.216	238,231
28	DIFFERENCE (%)		249.9	248.4	276.1	(0.4)	7.5	422.9
29	PERIOD TO DATE:							
30	ACTUAL		53,912	1,299,770	1,667,973	2,411	3,094	294,562
31	ESTIMATED		15,408	373,028	443,442	2,421	2,878	56,321
32	DIFFERENCE		38,504	926,742	1,224,531	(0.010)	0.216	238,231
33	DIFFERENCE (%)		249.9	248.4	276.1	(0.4)	7.5	422.9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL, 1996

CONFIDENTIAL

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)		
					COST IF GENERATED				
					(a)	(b)			
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	cents/KWH	\$	FUEL SAVINGS (6)(b) - (5) \$		
1 ESTIMATED:									
2	FLORIDA		C	258,078	1.804	4,655,710	1.959	5,055,731	400,021
3	SOUTHERN COMPANY		C	105,078	2.153	2,262,540	2.308	2,425,408	162,868
4	TOTAL			363,154	1.905	6,918,250	2.060	7,481,139	562,889
5 ACTUAL:									
6	FLORIDA POWER CORPORATION		C	10,415	2.014	209,712	2.275	236,905	27,193
7	FT. PIERCE UTILITY AUTHORITY		C	20	2.295	459	2.465	493	34
8	CITY OF GAINESVILLE		C	1,586	1.925	30,547	2.248	35,656	5,109
9	JACKSONVILLE ELECTRIC AUTHORITY		C	1,978	2.250	44,512	2.414	47,757	3,245
10	CITY OF LAKE WORTH UTILITIES		C	38	2.168	823	2.424	921	98
11	ORLANDO UTILITIES COMMISSION		C	487	2.419	11,297	2.595	12,117	820
12	SEMINOLE ELECTRIC COOPERATIVE, INC.		C	383	1.923	7,368	2.191	8,277	911
13	CITY OF TALLAHASSEE		C	125	2.584	3,231	2.781	3,479	248
14	TAMPA ELECTRIC COMPANY		C	60,483	1.774	1,072,912	2.177	1,316,307	243,485
15	ENRON		OS	7,822	1.960	145,523	2.599	203,281	57,758
16	KOCH		OS	103,533	2.114	2,188,725	2.735	2,831,494	642,769
17	OGLETHORP POWER CORPORATION		OS	5,547	2.023	112,191	2.140	118,721	6,530
18	PECO (Prior Month Adjustment)		OS	1,358	1.490	20,237	1.959	26,500	6,263
19	DUKE POWER COMPANY (Prior Month Adjustment)		EP	60	8.967	5,380	0.000	0	(5,380)
20	FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL			75,476	1.830	1,380,859	2.202	1,662,002	281,143
21	NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL			118,320	2.089	2,472,056	2.688	3,180,096	708,040
22	TOTAL			193,796	1.988	3,852,915	2.499	4,842,098	989,183
23	CURRENT MONTH:								
24	DIFFERENCE			(169,358)	0.083	(3,065,335)	0.439	(2,639,041)	426,294
25	DIFFERENCE (%)			(46.6)	4.4	(44.3)	21.3	(35.3)	75.7
26	PERIOD TO DATE:								
27	ACTUAL			193,796	1.988	3,852,915	2.499	4,842,098	989,183
28	ESTIMATED			363,154	1.905	6,918,250	2.060	7,481,139	562,889
29	DIFFERENCE			(169,358)	0.083	(3,065,335)	0.439	(2,639,041)	426,294
30	DIFFERENCE (%)			(46.6)	4.4	(44.3)	21.3	(35.3)	75.7