

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0281
Telephone 904-444-6251

ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

July 16, 1996

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 960001-EI for the month of May 1996 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Cranmer

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

S. Bass

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel
cc w/o attach: All Parties of Record

RECEIVED
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DOCUMENT NUMBER-DATE
07486 JUL 17 96
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 10, 1996

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Btu Content (%)	Content (Btu/gal)	Delivered Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Crist	Radcliff Marine	Mobile, AL	S	Crist Plant	05/96	FO2	0.45	138,500	165.19	25.41
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	05/96	FO2	0.45	138,500	748.96	24.36
3	Smith	Optimum	Panama City, FL	S	Smith Plant	05/96	FO2	0.45	138,500	357.90	25.92
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Gulf 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPC - RECORDS/REGISTRATION

DOCUMENT NUMBER - DATE
0748 JUL 17 96

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: May Year: 1996
 2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (904)444-6332
 4 Signature of Official Submitting Report: Jocelyn P. Henderson
 5 Date Completed: July 10, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Radcliff Marine	Crist	05-96	FO2	165.19	25.41	4,198.26	-	4,198.26	25.41	-	25.41	-	-	-	25.41
2	Daniel	Radcliff Marine	Daniel	05-96	FO2	748.96	24.36	18,245.31	-	18,245.31	24.36	-	24.36	-	-	-	24.36
3	Smith	Optimum	Smith	05-96	FO2	357.90	25.92	9,276.17	-	9,276.17	25.92	-	25.92	-	-	-	25.92
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*Gulf's 50% ownership of Daniel where applicable.
 **Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 10, 1996

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator & Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1996
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
- 5. Signature of Official Submitting Report: Jocelyn P. Henderson
- 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	**Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	RB	20,054.00	33.334	2.430	55.764	0.95	12,259	6.01	10.69
2	*Peabody CoalSales	10/IL/165	LTC	RB	136,164.41	54.720	2.430	57.150	0.98	12,345	6.11	9.89
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**Includes buyout cost of \$11.817
*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	**Peabody CoalSales	50/VEN/999 10/IL/165	LTC LTC	20,054.00	35.192	-	35.192	-	35.192	0.760	55.764
2	*Peabody CoalSales	10/IL/165	LTC	136,164.41	41.996	-	41.996	-	41.996	1.207	54.720
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**Includes buyout cost of \$11.817
 *Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	**Peabody CoalSales	50^VEN999 10/IL/165	McDuffie Terminal, AL	RB	20,054.00	53.334	-	-	-	2.430	-	-	-	-	2.430	55.764
2	*Peabody CoalSales	10/IL/165	McDuffie Terminal, AL	RB	136,164.41	54.720	-	-	-	2.430	-	-	-	-	2.430	57.150
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**Includes buyout cost of \$11.817

*Includes buyout cost of \$5.9517

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 10, 1996

Line No.	Month & Year Reported	Fuel Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Franklin Coal Sales	10/IL/055	S	91,351.05	21.300	-	21.300	-	21.300	0.048	21.348
2	Pittsburg & Midway	09/KY/233	S	17,968.00	18.750	-	18.750	-	18.750	0.143	18.893
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Franklin Coal Sales	10 IL/055	McDuffie Terminal AL	RB	91,351.05	21.348	-	-	-	8.290	-	-	-	-	8.290	29.638
2	Pittsburg & Midway	09 KY/233	Seebree Dock, KY	RB	17,968.00	18.893	-	-	-	9.590	-	-	-	-	9.590	28.483
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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| 1. Reporting Month: <u>May</u> Year: <u>1996</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u> |
| | 5. Date Completed: <u>July 10, 1996</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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| <p>1. Reporting Month: <u>May</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. F. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>July 10, 1996</u></p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	UR	9,797.94	18.456	13.730	32.186	3.08	11,832	10.28	7.99
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Henderson
 6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	7,979.94	18.250	-	18.250	-	18.250	.206	18.456
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Andalex Resources	09-KY/107	Cimarron, KY	UR	7,979.94	18.456	-	13.730	-	-	-	-	-	-	13.730	32.186
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1996

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (904)444-6332

5. Signature of Official Submitting Report: Jocelyn P. Henderson

6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Docker	22/MT/03	MTC	UR	118,549.51	7.320	18.620	25.940	0.41	9.350	4.82	24.75
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 10, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/03	MTC	118,549.51	7.300	-	7.300	-	7.300	0.020	7.320
2											
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

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|--|---|
| <p>1. Reporting Month: <u>May</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>6. Date Completed: <u>July 10, 1996</u></p> |
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Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Decker	22/MT/03	Decker, MT	UR	118,549.51	7.320	-	18.620	-	-	-	-	-	-	18.620	25.940
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1996
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: July 10, 1996

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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|--|---|
| <p>1. Reporting Month: <u>April</u> Year: <u>1996</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>July 10, 1996</u></p> |
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	SCHERER	OPTIMUM	-	C	PLANT SCHERER	04/96	FO2	0.50	138,500	136.02	28.230
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: April Year 1996

3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
0904444-6332

2 Reporting Company: Gulf Power Company

4 Signature of Official Submitting Report: Jocelyn P. Henderson

5 Date Completed: July 10, 1996

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Adtl Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	OPTIMUM	PLT SCHERER 0496		FO2	136.02	28.233	3,840.38	-	3,840.38	28.233	-	28.233	-	-	-	28.233
2																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tonnage	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	7,801.66	44.554	13.400	57.954	0.62	12,154	11.86	6.30
2	DELTA	08/VA/159	LTC	UR	2,611.74	33.397	11.520	44.917	0.73	13,289	8.22	5.37
3	MINGO LOGAN	08/WV/059	MTC	UR	2,605.03	28.673	13.130	41.803	0.67	12,483	10.79	7.27
4	MINGO LOGAN	08/WV/059	S	UR	577.40	27.049	13.130	40.179	0.69	13,016	8.41	7.27
5	RED RIVER COAL CO	08/VA/195	S	UR	1,289.09	28.759	11.520	40.279	0.71	13,084	9.53	5.25
6	CENTRAL COAL SLS	08/WV/059	S	UR	644.54	25.838	13.130	38.968	0.63	12,493	10.18	7.27
7	LOGAN & KANAWHA	08/WV/059	S	UR	584.12	25.762	13.130	38.892	0.73	12,722	9.06	6.61
8	MINGO LOGAN	08/WV/059	S	UR	4,303.67	26.018	13.130	39.148	0.71	12,842	9.44	6.39
9	MASSEY COAL SALES	08/KY/195	S	UR	94.00	27.436	13.400	40.836	0.63	12,527	9.53	6.80
10	MASSEY COAL SALES	08/KY/195	S	UR	3,242.86	26.981	13.400	40.381	0.64	12,440	10.32	6.80
11	KERR-MCGEE	19/WY/005	S	UR	16,979.69	4.386	20.370	24.756	0.45	8,680	5.58	28.00
12	AMAX COAL WEST	19/WY/005	S	UR	7,499.53	4.200	20.370	24.570	0.33	8,527	4.79	29.58
13	KERR-MCGEE	19/WY/005	S	UR	10,174.42	4.003	20.370	24.373	0.44	8,669	5.69	27.93
14	KERR-MCGEE	19/WY/005	S	UR	6,774.42	4.147	20.370	24.517	0.43	8,720	5.58	27.68
15	AMAX COAL WEST	19/WY/005	S	UR	819.11	3.147	20.370	23.517	0.36	8,445	5.27	27.00

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary;)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08/WV/059	LTC	7,801.66	43.820	0	43.820	0	43.820	0.734	44.554
2	DELTA	08/VA/159	LTC	2,611.74	32.420	0	32.420	0	32.420	0.977	33.397
3	MINGO LOGAN	08/WV/059	MTC	2,605.03	28.730	0	28.730	0	28.730	(0.057)	28.673
4	MINGO LOGAN	08/WV/059	S	577.40	27.000	0	27.000	0	27.000	0.049	27.049
5	RED RIVER COAL CO	08/VA/195	S	1,289.09	28.500	0	28.500	0	28.500	0.259	28.759
6	CENTRAL COAL SLS	08/WV/059	S	644.54	24.300	0	24.300	0	24.300	1.538	25.838
7	LOGAN & KANAWHA	08/WV/059	S	584.12	26.000	0	26.000	0	26.000	(0.238)	25.762
8	MINGO LOGAN	08/WV/059	S	4,303.67	26.500	0	26.500	0	26.500	(0.482)	26.018
9	MASSEY COAL SALES	08/KY/195	S	94.00	28.000	0	28.000	0	28.000	(0.564)	27.436
10	MASSEY COAL SALES	08/KY/195	S	3,242.86	27.500	0	27.500	0	27.500	(0.519)	26.981
11	KERR-MCGEE	19/WY/005	S	16,979.69	4.300	0	4.300	0	4.300	0.086	4.386
12	AMAX COAL WEST	19/WY/005	S	7,499.53	4.050	0	4.050	0	4.050	0.150	4.200
13	KERR-MCGEE	19/WY/005	S	10,178.42	3.950	0	3.950	0	3.950	0.053	4.003
14	KERR-MCGEE	19/WY/005	S	6,774.42	3.950	0	3.950	0	3.950	0.197	4.147
15	AMAX COAL WEST	19/WY/005	S	819.11	3.300	0	3.300	0	3.300	(0.153)	3.147

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1996
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst
(904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: July 10, 1996

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	SHELL	08/WV/059	Marrowbone, WV	UR	7,801.66	44.554	-	13.400	-	-	-	-	-	-	13.400	57.954
2	DELTA	08/VA/159	Steerbranch, Va	UR	2,611.74	33.397	-	11.520	-	-	-	-	-	-	11.520	44.917
3	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	2,605.03	28.673	-	13.130	-	-	-	-	-	-	13.130	41.803
4	MINGO LOGAN	08/WV/059	Timbar Siding WV	UR	577.40	27.049	-	13.130	-	-	-	-	-	-	13.130	40.179
5	RED RIVER COAL CO	08/VA/195	Steerbranch, Va	UR	1,289.09	28.759	-	11.520	-	-	-	-	-	-	11.520	40.279
6	CENTRAL COAL SLS	08/WV/059	Sadie, WV	UR	644.54	25.838	-	13.130	-	-	-	-	-	-	13.130	38.968
7	LOGAN & KANAWHA	08/WV/059	Scaggs, WV	UR	584.12	25.762	-	13.130	-	-	-	-	-	-	13.130	38.892
8	MINGO LOGAN	08/WV/059	Timbar Siding, WV	UR	4,303.67	26.018	-	13.130	-	-	-	-	-	-	13.130	39.148
9	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	94.00	27.436	-	13.400	-	-	-	-	-	-	13.400	40.836
10	MASSEY COAL SALES	08/KY/195	Sidney, Ky	UR	3,242.86	26.981	-	13.400	-	-	-	-	-	-	13.400	40.381
11	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	16,979.69	4.386	-	20.370	-	-	-	-	-	-	20.370	24.756
12	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	7,499.53	4.200	-	20.370	-	-	-	-	-	-	20.370	24.570
13	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	10,178.42	4.003	-	20.370	-	-	-	-	-	-	20.370	24.373
14	KERR-MCGEE	19/WY/005	Jacobs Jct, Wy	UR	6,774.42	4.147	-	20.370	-	-	-	-	-	-	20.370	24.517
15	AMAX COAL WEST	19/WY/005	Belle Ayr, Wy	UR	819.11	3.147	-	20.370	-	-	-	-	-	-	20.370	23.517

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(use continuation sheet if necessary)