

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



ORIGINAL
FILE COPY

July 17, 1996

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of June 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

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DOCUMENT NUMBER-DATE

07721 JUL 23 96

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 960003-GU
July 17, 1996

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		APRIL 96		Th rough		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
		ACTUAL		ESTIMATE		DIFFERENCE			
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$14,556.98	\$16,172.00	(\$1,615)	-9.99	\$38,402.98	\$49,251.00	(\$10,848)	-22.03
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$405,680.53	\$416,345.00	(\$10,464)	-2.51	\$982,123.52	\$1,357,102.00	(\$374,978)	-27.63
5	DEMAND	\$152,122.71	\$160,807.00	(\$8,684)	-5.40	\$462,632.92	\$487,781.00	(\$25,148)	-5.16
6	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	ERR	(\$1,770.55)	\$0.00	(\$1,771)	ERR
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$3,625.94	\$3,495.00	\$131	3.75	\$10,998.70	\$10,604.00	\$395	3.72
8	DEMAND	\$20,538.48	\$21,594.00	(\$1,056)	-4.89	\$61,945.72	\$65,502.00	(\$3,556)	-5.43
9		\$0.00	\$0.00	\$0	ERR	(\$108.00)	\$0.00	(\$108)	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$548,395.80	\$568,235.00	(\$19,839)	-3.49	\$1,408,552.46	\$1,818,028.00	(\$409,476)	-22.52
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$13.61	\$0.00	\$14	ERR	\$56.25	\$0.00	\$56	ERR
14	TOTAL THERM SALES	\$554,147.84	\$568,235.00	(\$14,087)	-2.48	\$1,496,392.48	\$1,818,028.00	(\$321,636)	-17.89
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,131,090	2,347,242	(216,152)	-9.21	5,582,540	7,158,705	(1,576,165)	-22.02
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1,712,360	1,780,242	(67,882)	-3.81	4,235,950	5,621,805	(1,385,855)	-24.65
19	DEMAND	2,901,600	2,901,600	0	0.00	8,801,520	8,801,520	0	0.00
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	1,439,620	1,446,900	(7,280)	-0.50
22	DEMAND	477,000	477,000	0	0.00	1,446,900	1,446,900	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15 - (21+23))	1,656,490	1,870,242	(213,752)	-11.43	4,142,920	5,711,805	(1,568,885)	-27.47
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	41	59	(19)	-31.38	108	176	(70)	-40.00
27	TOTAL THERM SALES	1,610,271	1,870,183	(259,912)	-13.90	4,105,336	5,711,629	(1,606,293)	-28.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00683	0.00689	-0.00006	-0.86	0.00688	0.00688	-0.00000	-0.01
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.23703	0.23387	0.00316	1.35	0.23185	0.24140	-0.00955	-3.95
32	DEMAND (5/19)	0.05243	0.05542	-0.00299	-5.40	0.05256	0.05542	-0.00286	-5.16
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00764	0.00733	0.00031	4.27	0.00764	0.00733	0.00031	4.25
35	DEMAND (8/22)	0.04306	0.04527	-0.00221	-4.89	0.04281	0.04527	-0.00246	-5.43
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.33106	0.30383	0.02723	8.96	0.33999	0.31829	0.02170	6.82
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.33605	0.00000	0.33605	ERR	0.53272	0.00000	0.53272	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.34056	0.30384	0.03672	12.09	0.34310	0.31830	0.02480	7.79
41	TRUE-UP (E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.34459	0.30787	0.03672	11.93	0.34713	0.32233	0.02480	7.69
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35479	0.31698	0.03781	11.93	0.35741	0.33187	0.02553	7.69
45	PGA FACTOR ROUNDED TO NEAREST 001	0.355	0.317	0.038	11.99	0.357	0.332	0.025	7.53

DOCUMENT NUMBER-DATE
 07721 JUL 23 96
 FPSC-RECORDS/REPORTING

COMPANY:ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 96
CURRENT MONTH:

JUNE 1996

THROUGH:

MARCH 97

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	1,406,490	\$10,745.59	0.00764
2 Commodity Pipeline - Scheduled FTS-2	724,600	\$3,811.39	0.00526
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,131,090	\$14,556.98	0.00683
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,701,940	\$404,591.33	0.23772
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	10,420	\$1,289.20	0.12372
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	1,712,360	\$405,880.53	0.23763
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,040,300	\$87,354.56	0.04281
26 Demand (Pipeline) Entitlement - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	861,300	\$64,768.15	0.07520
28 Less Relinquished Off System			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,901,600	\$152,122.71	0.05243
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

		CURRENT MONTH:		JUNE		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$405,681	\$416,345	10,464	0.03	\$982,124	\$1,357,102	374,978	0.28
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$142,515	\$151,690	9,375	0.06	\$426,429	\$460,926	34,497	0.07
3 TOTAL		\$548,396	\$568,235	19,839	0.03	\$1,408,552	\$1,818,028	409,476	0.23
4 FUEL REVENUES (NET OF REVENUE TAX)		\$554,148	\$568,235	14,087	0.02	\$1,496,392	\$1,818,028	321,636	0.18
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$23,614)	(\$23,614)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$546,277	\$560,364	14,087	0.03	\$1,472,779	\$1,794,414	321,636	0.18
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$2,119)	(\$7,871)	(5,752)	0.73	\$64,227	(\$23,614)	(87,840)	3.72
8 INTEREST PROVISION - THIS PERIOD (21)		\$52	(\$334)	(386)	1.16	(\$98)	(\$995)	(897)	0.90
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$8,524	(\$73,509)	(82,033)	1.12	(\$73,414)	(\$72,849)	565	-0.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$7,871	\$7,871	0	0.00	\$23,614	\$23,614	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$14,328	(\$73,844)	(88,172)	1.19	\$14,328	(\$73,844)	(88,172)	1.19
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		8,524	(73,509)	(82,033)	1.12	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		14,276	(73,509)	(87,786)	1.19				
14 TOTAL (12+13)		22,801	(147,018)	(169,819)	1.16				
15 AVERAGE (50% OF 14)		11,400	(73,509)	(84,910)	1.16				
16 INTEREST RATE - FIRST DAY OF MONTH		5.40	5.40	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.52	5.52	0.00	0.00				
18 TOTAL (16+17)		10.92	10.92	0.00	0.00				
19 AVERAGE (50% OF 18)		5.46	5.46	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.46	0.46	0.00	0.00				
21 INTEREST PROVISION (15x20)		52	(334)	(386)	1.16				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JUNE 1996

APRIL 96

Through

MARCH 97

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JUNE	FGT	SJNG	FT	931,890	931,890			\$2,414	\$131,402	\$4,706	14.86	
2	"	FGT	AC	FT		474,600			\$1,229	\$20,721	\$2,397	5.13	
3	"	FGT	SJNG	FT	724,600	724,600			\$2,688		\$1,123	0.53	
4	"	CITRUS	SJNG	FT	85,800	85,800	\$19,906					23.20	
5	"	CITRUS	SJNG	FT	281,300	281,300	\$65,543					23.30	
6	"	CITRUS	SJNG	FT	158,600	158,600	\$37,112					23.40	
7	"	CITRUS	SJNG	FT	16,000	16,000	\$3,904					24.40	
8	"	CITRUS	SJNG	FT	4,000	4,000	\$1,016					25.40	
9	"	CITRUS	SJNG	FT	18,960	18,960	\$5,195					27.40	
10	"	CITRUS	SJNG	FT	150,550	150,550	\$39,745					26.40	
11	"	CITRUS	SJNG	FT	30,960	30,960	\$8,050					26.00	
12	"	CITRUS	SJNG	FT	42,530	42,530	\$11,185					26.30	
13	"	CITRUS	SJNG	FT	22,960	22,960	\$6,199					27.00	
14	"	CITRUS	SJNG	FT	35,580	35,580	\$9,962					28.00	
15	"	PRIOR	SJNG	FT	379,200	379,200	\$86,458					22.80	
16	"	PRIOR	SJNG	FT	475,500	475,500	\$110,316					23.20	
17	"	SJNG	CITY OF TALL	BO	(3,810)	(3,810)	(\$1,494)					39.20	
18	"	SJNG	REEDY	BO	(7,810)	(7,810)	(\$3,124)					40.00	
19	"	CENTRAL FL	SJNG	BO	22,040	22,040	\$5,907					26.80	
20						0						ERR	
21						0						ERR	
22						0						ERR	
23						0						ERR	
24						0						ERR	
25						0						ERR	
26						0						ERR	
27						0						ERR	
28						0						ERR	
29						0						ERR	
30						0						ERR	
	TOTAL				3,368,850	474,600	3,843,450	\$405,881	\$6,331	\$152,123	\$8,226	14.90	

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

PAGE 1 OF 2

MONTH: JUNE 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. CITRUS	611	286	277	8,580	8,297	2.32	2.40
2. CITRUS	282	970	938	28,130	27,202	2.33	2.41
3. CITRUS	57391	1,042	1,008	10,420	10,076	2.34	2.42
4. CITRUS	6534	544	526	5,440	5,261	2.34	2.42
5. CITRUS	6534	400	387	1,600	1,547	2.44	2.52
6. CITRUS	6534	400	387	400	387	2.54	2.63
7. CITRUS	16509	668	646	668	646	2.74	2.83
8. CITRUS	6534	400	387	1,600	1,547	2.64	2.73
9. CITRUS	16509	2,625	2,538	7,875	7,615	2.64	2.73
10. CITRUS	16509	668	646	668	646	2.64	2.73
11. CITRUS	6534	400	387	1,200	1,160	2.60	2.69
12. CITRUS	16509	668	646	668	646	2.60	2.69
13. CITRUS	6534	400	387	400	387	2.63	2.72
14. CITRUS	16509	2,625	2,538	2,625	2,538	2.63	2.72
15. CITRUS	6534	400	387	400	387	2.70	2.79
16. CITRUS	16509	668	646	668	646	2.70	2.79
17. CITRUS	6534	400	387	800	774	2.80	2.90
18. CITRUS	16509	151	146	302	292	2.80	2.90
19. CITRUS	16509	1228	1,188	1,228	1,188	2.74	2.83
20. CITRUS	16509	1228	1,188	4,912	4,750	2.64	2.73
21. CITRUS	16509	1,228	1,188	1,228	1,188	2.60	2.69
22. CITRUS	16509	1,228	1,188	1,228	1,188	2.70	2.79
23. CITRUS	16509	1,228	1,188	2,456	2,375	2.80	2.90
24. PRIOR	611	974	942	29,220	28,256	2.28	2.36
25.							
26.	PAGE #1 TOTAL:	20,829	20,142	112,716	108,999		
27.				WEIGHTED AVERAGE		2.59	2.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 2 OF 2

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: JUNE 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25412	420	406	12,600	12,185	2.32	2.40
2. PRIOR	611	290	280	8,700	8,413	2.28	2.36
3. PRIOR	57143	635	614	19,050	18,422	2.32	2.40
4. PRIOR	62137	530	513	15,900	15,376	2.32	2.40
5. CITRUS	16509	1,228	1,188	1,228	1,188	2.63	2.72
6.			0		0		ERR
7.			0		0		ERR
8.			0		0		ERR
9.			0		0		ERR
10.			0		0		ERR
11.			0		0		ERR
12.			0		0		ERR
13.			0		0		ERR
14.			0		0		ERR
15.			0		0		ERR
16.			0		0		ERR
17.			0		0		ERR
18.			0		0		ERR
19.			0		0		ERR
20.			0		0		ERR
21.			0		0		ERR
22.			0		0		ERR
23.			0		0		ERR
24.			0		0		ERR
25.	PAGE #2	3,103	3,001	57,478	55,583	2.37	2.45
26.	GRAND TOTAL:	23,932	23,143	170,194	164,582		
27.					WEIGHTED AVERAGE	2.48	2.57

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)		
FOR THE PERIOD OF:			APRIL 96 Through MARCH 97						
CURRENT MONTH:			JUNE 1996				PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	38,634	44,163	5,529	0.14	184,245	165,607	(18,638)	-0.10	
COMMERCIAL	3,455	3,379	(76)	-0.02	14,593	12,670	(1,923)	-0.13	
COMMERCIAL LARGE VOL. 1	13,128	12,459	(669)	-0.05	55,240	46,720	(8,520)	-0.15	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	55,217	60,001	4,784	0.09	254,077	224,997	(29,080)	-0.11	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	838,800	933,017	94,217	0.11	2,604,750	2,778,734	173,984	0.07	
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00	
LARGE INTERRUPTIBLE	1,555,054	1,740,000	184,946	0.12	3,713,819	5,278,000	1,564,181	0.42	
TOTAL INTERRUPTIBLE	2,393,854	2,673,017	279,163	0.12	6,456,009	8,056,734	1,600,725	0.25	
TOTAL THERM SALES	2,449,071	2,733,018	283,947	0.12	6,710,086	8,281,731	1,571,645	0.23	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,981	2,940	(41)	-0.01	2,986	2,924	(62)	-0.02	
COMMERCIAL	198	194	(4)	-0.02	197	194	(3)	-0.01	
COMMERCIAL LARGE VOL. 1	52	50	(2)	-0.04	52	50	(2)	-0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,231	3,184	(47)	-0.01	3,234	3,168	(66)	-0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	3	3	0	0.00	3	3	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,235	3,188	(47)	-0.01	3,238	3,172	(66)	-0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	15	2	0.16	62	57	(5)	-0.08	
COMMERCIAL	17	17	(0)	-0.00	74	65	(9)	-0.12	
COMMERCIAL LARGE VOL. 1	252	249	(3)	-0.01	1,073	934	(138)	-0.13	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	279,600	311,006	31,406	0.11	1,005,690	926,245	(79,445)	-0.08	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	1,555,054	1,740,000	184,946	0.12	3,713,819	5,278,000	1,564,181	0.42	

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12373		
TOTAL AMOUNT DUE	\$289.10		

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
Payback Due FGT For DPOA: 5108. Scheduled Day: Jun 20, 1996.		06/96	A	UPF	0.0259	0.0505		0.0764	1,892	\$144.55
Payback Due FGT For DPOA: 5108. Scheduled Day: Jun 21, 1996.		06/96	A	UPF	0.0259	0.0505		0.0764	1,892	\$144.55
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/96.									3,784	\$289.10

*** END OF INVOICE 12373 ***

DOCUMENT NUMBER-DATE
 07721 JUL 23 96
 FPSC-RECORDS/REPORTING

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12244		
TOTAL AMOUNT DUE	\$10,456.49		

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC			
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	06/96	A	COM	0.0259	0.0505		0.0764	138,168	\$10,556.04
Draft Order			06/96	A	UDF	0.0259	0.0505		0.0764	(1,303)	(\$99.55)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/96.										136,865	\$10,456.49

*** END OF INVOICE 12244 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12213		
TOTAL AMOUNT DUE	\$3,811.39		

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
	POI NO.	NAME				BASE	SURCHARGES	DISC			NET
Usage Charge	56657	ST. JOE OVERSTREET	06/96	A	COM	0.0371	0.0155		0.0526	73,467	\$3,864.36
Draft Order			06/96	A	UDF	0.0371	0.0155		0.0526	(1,007)	(\$52.97)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/96.										72,460	\$3,811.39

*** END OF INVOICE 12218 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOGAT Affiliate

DATE	06/30/96
DUCE	07/10/96
INVOICE NO.	11975
TOTAL AMOUNT DUE	\$87,354.56

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0545

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUMES MMBTU CRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			06/96	A	RES	0.3659	0.0685		0.4344	204,030	\$88,630.63
	WESTERN DIVISION REVENUE SHARING CREDIT			06/96	A	ICH						(\$745.60)
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF						(\$530.27)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/96.											204,030	\$87,354.56

*** END OF INVOICE 11975 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/96
DUE	07/10/96
INVOICE NO.	11951
TOTAL AMOUNT DUE	\$64,768.15

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF
 FCST OFFICE BOX 549
 FCRT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT GEORGI ANUEZ
 AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRCD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			06/96	A	RES	0.7488	0.0085		0.7573	86,130	\$65,226.25
	MARKET 11 REVENUE SHARING CREDIT			06/96	A	11F						(\$458.10)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 06/96.											86,130	\$64,768.15

*** END OF INVOICE 11951 ***

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9606-2202 INVOICE DATE: JULY 10, 1996 DUE DATE: JULY 24, 1996	CONTRACT NO: 370-83109-301B CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	ST. JOE NATURAL GAS CO. ATTN: STUART SHOAF PO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (904) 229-8392 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	FGT/92504	NNG/940916	MOPS FGT NNG	06/01/1996	06/30/1996				8,580				\$2,32000	\$19,985.60
6534	FGT/94466	ANR/32240100	ANR/FGT (KROTZ SPRINGS)	06/01/1996	06/18/1996				5,440				\$2,34000	\$12,729.60
				06/15/1996	06/18/1996				1,000				\$2,44000	\$5,564.00
				06/19/1996	06/19/1996				400				\$2,54000	\$1,016.00
				06/20/1996	06/21/1996				800				\$2,64000	\$2,112.00
				06/22/1996	06/24/1996				1,200				\$2,60000	\$3,120.00
				06/25/1996	06/26/1996				800				\$2,64000	\$2,112.00
				06/27/1996	06/27/1996				400				\$2,63000	\$1,052.00
				06/28/1996	06/28/1996				400				\$2,70000	\$1,080.00
				06/29/1996	06/30/1996				800				\$2,80000	\$2,240.00
			DELIVERY POINT SUBTOTAL						11,840					\$29,365.60
16509	LRP/0848704	FGT/94350	LRP/FGT (COO ISLAND)	06/19/1996	06/19/1996				1,896				\$2,74000	\$5,195.04
				06/20/1996	06/21/1996				7,706				\$2,64000	\$20,343.04
				06/24/1996	06/24/1996				1,896				\$2,60000	\$4,929.60
				06/25/1996	06/26/1996				5,749				\$2,64000	\$15,177.36
				06/27/1996	06/27/1996				3,853				\$2,63000	\$10,133.39
				06/28/1996	06/28/1996				1,896				\$2,70000	\$5,119.20
				06/29/1996	06/30/1996				2,758				\$2,80000	\$7,722.40
			DELIVERY POINT SUBTOTAL						25,754					\$68,620.03
812027	FGT/61412		JOHNSON BAYOU PLT	06/01/1996	06/30/1996				28,130				\$2,33000	\$65,542.90
814838	NGPL/7936	FGT/94452	NGPL/FGT (VERMILION)	06/01/1996	06/30/1996				10,420				\$2,34000	\$24,302.00
TOTAL DUE CITRUS TRADING CORP.									84,724					\$207,817.73

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16073
Invoice Date: July 2, 1996
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
6/96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	8,700	\$ 2.28000	\$19,836.00	\$0.00	\$0.00	\$19,836.00
	ST JOE NATURAL GAS 5109	29,220	\$ 2.28000	\$66,621.60	\$0.00	\$0.00	\$66,621.60
	ST JOE NATURAL GAS 3635	34,950	\$ 2.32000	\$81,084.00	\$0.00	\$0.00	\$81,084.00
	ST JOE NATURAL GAS 5109	12,600	\$ 2.32000	\$29,232.00	\$0.00	\$0.00	\$29,232.00
	Invoice Total:	85,470		\$196,773.60	\$0.00	\$0.00	\$196,773.60
					NET DUE:		\$196,773.60

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Jul-96
St. Joe Natural Gas Company 301 Long Avenue Port St. Joe, Florida 32456	Due Date	21-Jul-96
Attention: Donna Parker		

Production month of: March 1996

Party Receiving Book-Out Volume

Legal Entity Number 4133
Legal Entity Name St. Joe Natural Gas
Posting Number 3263

Volume	Price	Total
2,204	\$2.6800	\$5,906.72

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 3177

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #063106006
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

152196

DATE: 21-MAY-96

City of Tallahassee
400 E. Van Buren Street
Tallahassee, FL. 32301

CONTRACT NO:
CONTRACT DATE:

ATTN: Pam McCullers

PHONE: (904) 891-8316

FAX: (904) 891-3110

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

FEBRUARY 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
FEBRUARY 1996	BOOK-OUT	381	\$3.9200	\$1,493.52

TOTAL THIS STATEMENT

381 \$3.9200

\$1,493.52

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

31-MAY-96

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456



INVOICE

CUSTOMER

INVOICE NO.

52196

DATE: 21-MAY-96

Reedy Creek Improvement District
5300 N. Cast Drive
Lake Buena Vista, FL. 32830

CONTRACT NO:
CONTRACT DATE:

ATTN: Rusty Edenfield

PHONE: (407) 824-6441

FAX: (407) 824-6907

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

FEBRUARY 1996

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
FEBRUARY 1996	BOOK-OUT	781	\$4.0000	\$3,124.00

TOTAL THIS STATEMENT

781 \$4.0000

\$3,124.00

June

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

31-MAY-96