

| COMPANY:                     |  | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |            |             |          |                |            | SCHEDULE A-1<br>(REVISED 6/08/94) |          |
|------------------------------|--|---|------------|-------------|----------|----------------|------------|-----------------------------------|----------|
| CITY GAS COMPANY OF FLORIDA  |  | ESTIMATED FOR THE PERIOD OF:  |            |             |          |                |            | PAGE 1 OF 11                      |          |
|                              |  | APRIL 96  |            | Through     |          | MARCH 97       |            |                                   |          |
|                              |  | CURRENT MONTH: 07/96  |            | DIFFERENCE  |          | PERIOD TO DATE |            | DIFFERENCE                        |          |
|                              |  | (A)   | (B)        | (C)         | (D)      | (E)            | (F)        | (G)                               | (H)      |
| COST OF GAS PURCHASED        |  | ACTUAL  | ORG. EST.  | AMOUNT      | %        | ACTUAL         | ORG. EST.  | AMOUNT                            | %        |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment                       | 57,356  | 45,910     | 11,446      | 24.93    | 186,635        | 193,125    | (4,290)                           | (2.22)   |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                         | 8,068   | 8,068      | -           | -        | 34,354         | 34,354     | -                                 | -        |
| 3                            | SWING SERVICE  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 4                            | COMMODITY (Other)  | 1,658,017   | 1,525,645  | 24,372      | 1.60     | 6,779,073      | 6,417,834  | 361,239                           | 5.63     |
| 5                            | DEMAND (Line 32 - 29 A-1 support detail)   | 646,645   | 774,293    | (75,408)    | (9.74)   | 3,109,638      | 3,225,454  | (215,816)                         | (6.69)   |
| 6                            | OTHER  | 4,336   | 3,376      | 960         | 28.44    | 25,180         | 15,676     | 7,484                             | 47.74    |
| <b>LESS END-USE CONTRACT</b> |  |   |            |             |          |                |            |                                   |          |
| 7                            | COMMODITY (Pipeline)   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 8                            | DEMAND   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 9                            |  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 11                           | TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)   | 2,318,662   | 2,357,292  | (38,630)    | (1.64)   | 10,035,061     | 9,886,443  | 148,618                           | 1.50     |
| 12                           | NET UNBILLED   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 13                           | COMPANY USE  | -   | (5,515)    | 5,515       | (100.00) | 31,277         | (21,992)   | 53,269                            | (242.22) |
| 14                           | TOTAL THERM SALES  | 2,327,735   | 2,368,822  | (41,087)    | (1.73)   | 10,912,307     | 9,934,892  | 977,415                           | 9.84     |
| <b>THERMS PURCHASED</b>      |  |   |            |             |          |                |            |                                   |          |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only                                     | 8,203,102   | 6,403,010  | 1,800,092   | 28.11    | 25,883,179     | 26,935,137 | (1,071,958)                       | (3.98)   |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | 1,182,900   | 1,162,500  | -           | -        | 4,950,000      | 4,950,000  | -                                 | -        |
| 17                           | SWING SERVICE Commodity  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 18                           | COMMODITY (Other) Commodity  | 8,203,102   | 6,403,010  | 1,800,092   | 28.11    | 25,883,179     | 26,935,137 | (1,071,958)                       | (3.98)   |
| 19                           | DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)                   | 11,411,600  | 13,354,490 | (1,942,890) | (14.55)  | 38,137,170     | 55,630,480 | (17,493,310)                      | (29.66)  |
| 20                           | OTHER Commodity  | 8,603   | 8,162      | 441         | 5.40     | 43,288         | 37,895     | 5,393                             | 14.23    |
| <b>LESS END-USE CONTRACT</b> |  |   |            |             |          |                |            |                                   |          |
| 21                           | COMMODITY (Pipeline)   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 22                           | DEMAND   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 23                           |  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 8,211,705   | 6,411,172  | 1,800,533   | 28.08    | 25,906,467     | 26,973,032 | (1,066,565)                       | (3.95)   |
| 25                           | NET UNBILLED   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 26                           | COMPANY USE  | -   | (15,000)   | 15,000      | (100.00) | (34,750)       | (60,000)   | 25,250                            | (42.08)  |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 7,105,815   | 6,396,172  | 709,643     | 11.09    | 32,956,270     | 26,913,032 | 6,043,238                         | 22.45    |
| <b>CENTS PER THERM</b>       |  |   |            |             |          |                |            |                                   |          |
| 28                           | COMMODITY (Pipeline) (1/15)  | 0.00699   | 0.00717    | (0.00018)   | (2.51)   | 0.00736        | 0.00717    | 0.00019                           | 1.81     |
| 29                           | NO NOTICE SERVICE (2/16)   | 0.00694   | 0.00694    | -           | -        | 0.00694        | 0.00694    | -                                 | -        |
| 30                           | SWING SERVICE (3/17)   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 31                           | COMMODITY (Other) (4/18)   | 0.18895   | 0.23827    | (0.04932)   | (20.70)  | 0.26211        | 0.23827    | 0.02384                           | 10.01    |
| 32                           | DEMAND (5/19)  | 0.06124   | 0.05798    | 0.00326     | 5.62     | 0.07691        | 0.05798    | 0.01893                           | 32.65    |
| 33                           | OTHER (6/20)   | 0.50402   | 0.41362    | 0.09040     | 21.86    | 0.53503        | 0.41367    | 0.12136                           | 29.34    |
| <b>LESS END-USE CONTRACT</b> |  |   |            |             |          |                |            |                                   |          |
| 34                           | COMMODITY Pipeline (7/21)  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 35                           | DEMAND (8/22)  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 36                           |  | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 37                           | TOTAL COST (11/24)   | 0.28236   | 0.36769    | (0.08533)   | (23.21)  | 0.38736        | 0.36853    | 0.02083                           | 5.68     |
| 38                           | NET UNBILLED (12/25)   | -   | -          | -           | -        | -              | -          | -                                 | -        |
| 39                           | COMPANY USE (13/26)  | -   | 0.36767    | (0.36767)   | (100.00) | (0.90005)      | 0.36853    | (1.26858)                         | (345.56) |
| 40                           | TOTAL THERM SALES (11/27)  | 0.32630   | 0.36855    | (0.04225)   | (11.46)  | 0.30450        | 0.36735    | (0.06285)                         | (17.11)  |
| 41                           | TRUE-UP (E-2)  | 0.00180   | 0.00180    | -           | -        | 0.00180        | 0.00180    | -                                 | -        |
| 42                           | TOTAL COST OF GAS (40+41)  | 0.32810   | 0.37035    | (0.04225)   | (11.41)  | 0.30630        | 0.36915    | (0.06285)                         | (17.03)  |
| 43                           | REVENUE TAX FACTOR   | 1.00376   | 1.00376    | -           | -        | 1.00376        | 1.00376    | -                                 | -        |
| 44                           | PGA FACTOR ADJUSTED FOR TAXE (42x43)   | 0.32933   | 0.37174    | (0.04241)   | (11.41)  | 0.30745        | 0.37054    | (0.06309)                         | (17.03)  |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 0.329   | 0.372      | (0.042)     | (11.41)  | 0.307          | 0.371      | (0.064)                           | (17.25)  |

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FPSC-RECORDS/REPORTING

| COMPANY:                     |  | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE       |            |             |          | SCHEDULE A-1/R    |            |                          |          |
|------------------------------|--|--|------------|-------------|----------|-------------------|------------|--------------------------|----------|
| CITY GAS COMPANY OF FLORIDA  |  | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |            |             |          | (REVISED 6/08/94) |            |                          |          |
| ESTIMATED FOR THE PERIOD OF: |  | APRIL 96   |            | Through     |          | MARCH 97          |            | (Flex Down) PAGE 2 OF 11 |          |
|                              |  | CURRENT MONTH: 07/96                                 |            | DIFFERENCE  |          | PERIOD TO DATE    |            | DIFFERENCE               |          |
|                              |  | (A)  | (B)        | (C)         | (D)      | (E)               | (F)        | (G)                      | (H)      |
| COST OF GAS PURCHASED        |  | ACTUAL   | ORG. EST.  | AMOUNT      | %        | ACTUAL            | ORG. EST.  | AMOUNT                   | %        |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment                       | 57,356   | 34,552     | 22,804      | 66.00    | 183,833           | 168,258    | 20,577                   | 12.23    |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                         | 8,068  | 8,068      | -           | -        | 34,354            | 34,354     | -                        | -        |
| 3                            | SWING SERVICE  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 4                            | COMMODITY (Other)  | 1,550,017  | 2,226,472  | (686,455)   | (30.89)  | 6,774,673         | 10,415,500 | (3,638,517)              | (34.91)  |
| 5                            | DEMAND (Line 32-29 A-1 support detail)   | 888,985  | 712,491    | (176,494)   | (1.91)   | 3,009,639         | 3,018,945  | (9,307)                  | (0.31)   |
| 6                            | OTHER  | 4,334  | 3,378      | 956         | 28.44    | 23,180            | 15,878     | 7,484                    | 47.74    |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |          |                   |            |                          |          |
| 7                            | COMMODITY (Pipeline)   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 8                            | DEMAND   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 9                            |  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 11                           | TOTAL C (1+2+3+4+5+6+10)-(7+8+9)   | 2,318,662  | 2,994,959  | (676,297)   | (22.58)  | 10,035,061        | 13,652,823 | (3,617,762)              | (26.50)  |
| 12                           | NET UNBILLED   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 13                           | COMPANY USE  | -  | (7,024)    | 7,024       | (100.00) | 31,277            | (30,422)   | 61,699                   | (202.81) |
| 14                           | TOTAL THERM SALES  | 2,327,735  | 2,983,445  | (655,710)   | (21.98)  | 10,912,307        | 13,604,378 | (2,692,071)              | (19.79)  |
| <b>THERMS PURCHASED</b>      |  |  |            |             |          |                   |            |                          |          |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only                                     | 8,203,102  | 8,403,010  | 1,800,092   | 28.11    | 25,863,179        | 26,935,138 | (1,071,957)              | (3.98)   |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | 1,162,500  | 1,162,500  | -           | -        | 4,950,000         | 4,950,000  | -                        | -        |
| 17                           | SWING SERVICE Commodity  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 18                           | COMMODITY (Other) Commodity  | 8,203,102  | 8,403,010  | 1,800,092   | 28.11    | 25,863,179        | 26,935,138 | (1,071,957)              | (3.98)   |
| 19                           | DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)                   | 11,411,800   | 13,206,892 | (1,795,092) | (13.58)  | 38,132,170        | 54,481,800 | (16,350,730)             | (28.19)  |
| 20                           | OTHER Commodity  | 8,803  | 8,162      | 641         | 5.40     | 43,298            | 37,895     | 5,393                    | 14.23    |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |          |                   |            |                          |          |
| 21                           | COMMODITY (Pipeline)   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 22                           | DEMAND   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 23                           |  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 8,211,705  | 8,411,172  | 1,800,533   | 28.08    | 25,906,467        | 26,973,031 | (1,066,564)              | (3.95)   |
| 25                           | NET UNBILLED   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 26                           | COMPANY USE  | -  | (15,000)   | 15,000      | -        | (34,750)          | (60,000)   | 25,250                   | (42.08)  |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 7,105,815  | 6,396,172  | 709,643     | 11.09    | 32,956,270        | 26,913,031 | 6,043,239                | 22.45    |
| <b>CENTS PER THERM</b>       |  |  |            |             |          |                   |            |                          |          |
| 28                           | COMMODITY (Pipeline) (1/15)  | 0.00690  | 0.00540    | 0.00150     | 29.44    | 0.00730           | 0.00625    | 0.00105                  | 18.80    |
| 29                           | NO NOTICE SERVICE (2/16)   | 0.00694  | 0.00694    | -           | -        | 0.00694           | 0.00694    | -                        | -        |
| 30                           | SWING SERVICE (3/17)   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 31                           | COMMODITY (Other) (4/18)   | 0.18895  | 0.34826    | (0.16033)   | (45.90)  | 0.26211           | 0.38669    | (0.12458)                | (32.22)  |
| 32                           | DEMAND (5/19)  | 0.06124  | 0.05395    | 0.00729     | 13.51    | 0.07691           | 0.05540    | 0.02151                  | 38.83    |
| 33                           | OTHER (6/20)   | 0.50402  | 0.41362    | 0.09040     | 21.86    | 0.53503           | 0.41367    | 0.12136                  | 29.34    |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |          |                   |            |                          |          |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 35                           | DEMAND (8/22)  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 36                           |  | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 37                           | TOTAL COST (11/24)   | 0.28238  | 0.46715    | (0.18479)   | (39.56)  | 0.38738           | 0.50617    | (0.11881)                | (23.47)  |
| 38                           | NET UNBILLED (12/25)   | -  | -          | -           | -        | -                 | -          | -                        | -        |
| 39                           | COMPANY USE (13/26)  | -  | 0.46827    | (0.46827)   | (100.00) | (0.90005)         | 0.50703    | (1.40708)                | (277.51) |
| 40                           | TOTAL THERM SALES (11/27)  | 0.32830  | 0.46824    | (0.14194)   | (30.31)  | 0.30450           | 0.50729    | (0.20279)                | (39.98)  |
| 41                           | TRUE-UP (E-2)  | 0.00180  | 0.00180    | -           | -        | 0.00180           | 0.00180    | -                        | -        |
| 42                           | TOTAL COST OF GAS (40+41)  | 0.32810  | 0.47004    | (0.14194)   | (30.20)  | 0.30630           | 0.50809    | (0.20279)                | (39.83)  |
| 43                           | REVENUE TAX FACTOR   | 1.00376  | 1.00376    | -           | -        | 1.00376           | 1.00376    | -                        | -        |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 0.32933  | 0.47181    | (0.14248)   | (30.20)  | 0.30745           | 0.51100    | (0.20355)                | (39.83)  |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 0.329  | 0.472      | (0.142)     | (30.20)  | 0.307             | 0.511      | (0.204)                  | (39.82)  |

| COMPANY:  | PURCHASED GAS ADJUSTMENT         |                     | PAGE 3 OF 11           |
|---|----------------------------------|---------------------|------------------------|
| CITY GAS COMPANY OF FLORIDA                       | COST RECOVERY CLAUSE CALCULATION |                     |                        |
|   | SCHEDULE A-1 SUPPORTING DETAIL   |                     |                        |
| FOR THE PERIOD: APRIL 96                          | THROUGH                          | MARCH 97            |                        |
| CURRENT MONTH:                                    | 07/96                            | (A)                 | (B)                    |
| COMMODITY (Pipeline)                              | THERMS                           | INV. AMOUNT         | COST PER THERM         |
| 1 Commodity Pipeline - Scheduled FTS              | 6,613,610                        | 38,173.04           | 0.00592                |
| 2 Commodity Pipeline - Scheduled ITS              |                                  |                     |                        |
| 3 No Notice Commodity Adjustment                  |                                  |                     |                        |
| 4 Commodity Adjustments                           | 1,589,492                        | 18,182.90           |                        |
| 5 Commodity Adjustments                           |                                  |                     |                        |
| 6 Commodity Adjustments                           |                                  |                     |                        |
| 7   |                                  |                     |                        |
| 8 TOTAL COMMODITY (Pipeline)                      | 8,203,102                        | 57,355.94           | 0.00699                |
|   | Sched A-1 Ln 15                  | Sched A-1 Ln 1      | Sched A-1 Ln 28        |
| <b>SWING SERVICE</b>                              |                                  |                     |                        |
| 9 Swing Service Scheduled                         |                                  |                     |                        |
| 10 Alert Day Volumes - FGT                        |                                  |                     |                        |
| 11 Operational Flow Order Volumes - FGT           |                                  |                     |                        |
| 12 Less Alert Day Volumes Direct Billed to Others |                                  |                     |                        |
| 13 Operating Account Balancing                    |                                  |                     |                        |
| 14 Other - Net market delivery imbalance          |                                  |                     |                        |
| 15  |                                  |                     |                        |
| 16 TOTAL SWING SERVICE                            | 0                                | 0.00                | 0.00                   |
|   | Schedule A-1 Line 17             | Schedule A-1 Line 3 | Schedule A-1 Line 30   |
| <b>COMMODITY OTHER</b>                            |                                  |                     |                        |
| 17 Commodity Other - Scheduled FTS                | 8,203,102                        | 1,732,587.48        | 0.21121                |
| 18 Commodity Other - Scheduled ITS                |                                  |                     |                        |
| 19 Imbalance Cashout - FGT                        |                                  | 0.00                |                        |
| 20 Imbalance Cashout - Other Shippers             |                                  | 32,010.37           |                        |
| 21 Imbalance Cashout - Transporting Cust.         |                                  | 0.00                |                        |
| 22 Commodity Adjustment                           |                                  | (214,581.24)        |                        |
| 23 No Notice Commodity Adjustment                 |                                  |                     |                        |
| 24 TOTAL COMMODITY (Other)                        | 8,203,102                        | 1,550,016.61        | 0.18895                |
|   | Schedule A-1 Line 18             | Schedule A-1 Line 4 | Schedule A-1 Line 31   |
| <b>DEMAND</b>                                     |                                  |                     |                        |
| 25 Demand (Pipeline) Entitlement                  | 12,899,800                       | 704,916.49          | 0.05465                |
| 26 Less Relinquished to End-Users                 | (1,488,000)                      | (20,385.25)         | 0.01370                |
| 27 Less Relinquished Off System                   |                                  |                     |                        |
| 28 Other - Firm winter supply                     |                                  |                     |                        |
| 29 Demand - No Notice                             | 1,162,500                        | 8,067.75            | 0.00694                |
| 30 Revenue Sharing - FGT                          |                                  |                     |                        |
| 31 Other - Storage Demand                         |                                  | 14,353.92           |                        |
| 32 TOTAL DEMAND                                   | 12,574,300                       | 706,593             | 0.05622                |
|   | Sched A-1 Line 19+16             | Sched A-1 Line 5+2  | Sched A-1 Line 32 & 29 |
| <b>OTHER</b>                                      |                                  |                     |                        |
| 33 Other - Monthly purchase from Peoples Gas      | 8,603                            | 4,335.70            | 0.50396                |
| 34 Peak Shaving                                   |                                  |                     |                        |
| 35 Storage withdrawal                             |                                  |                     |                        |
| 36 Other  |                                  |                     |                        |
| 37 Other  |                                  |                     |                        |
| 38 Other  |                                  |                     |                        |
| 39 Other  |                                  |                     |                        |
| 40 TOTAL OTHER                                    | 8,603                            | 4,335.70            | 0.50396                |
|   | Schedule A-1 Line 20             | Schedule A-1 Line 6 | Schedule A-1 Line 33   |



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Capacity Release (Pg. 1)

| COMPANY:                    |  | CALCULATION OF TRUE-UP AND INTEREST PROVISION |           |            |         | SCHEDULE A-2  |            |              |         |
|-----------------------------|--|---|-----------|------------|---------|---|------------|--------------|---------|
| CITY GAS COMPANY OF FLORIDA |  |   |           |            |         | (REVISED 6/08/94)   |            |              |         |
| FOR THE PERIOD OF:          |  | APRIL 96                                      |           | Through    |         | MARCH 97  |            | PAGE 4 OF 11 |         |
|                             |  | CURRENT MONTH: 07/96                          |           | DIFFERENCE |         | PERIOD TO DATE  |            | DIFFERENCE   |         |
|                             |  | (A)   | (B)       | (C)        | (D)     | (E)   | (F)        | (G)          | (H)     |
|                             |  | ACTUAL  | ESTIMATE  | AMOUNT     | %       | ACTUAL  | ESTIMATE   | AMOUNT       | %       |
| <b>TRUE-UP CALCULATION</b>  |  |   |           |            |         |   |            |              |         |
| 1                           | PURCHASED GAS COST (Sch A-1 Fix down line 4+6)                   | 1,554,353                                     | 2,239,848 | 685,495    | 30.60%  | 6,802,234   | 10,431,266 | 3,629,032    | 34.79%  |
| 2                           | TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)                  | 764,309                                       | 755,111   | (9,198)    | -1.22%  | 3,232,827   | 3,221,557  | (11,270)     | -0.35%  |
| 3                           | TOTAL  | 2,318,662                                     | 2,994,959 | 676,297    | 22.58%  | 10,035,061  | 13,652,823 | 3,617,762    | 26.50%  |
| 4                           | FUEL REVENUES (Sch A-1 Fix down line 14)<br>(NET OF REVENUE TAX) | 2,327,735                                     | 2,983,445 | 655,710    | 21.98%  | 10,912,307  | 13,604,378 | 2,692,071    | 19.79%  |
| 5                           | TRUE-UP (COLLECTED) OR REFUNDED                                  | (12,755)                                      | (12,755)  | -          | 0.00%   | (51,020)  | (51,020)   | -            | 0.00%   |
| 6                           | FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 2,314,980                                     | 2,970,690 | 655,710    | 22.07%  | 10,861,287  | 13,553,358 | 2,692,071    | 19.86%  |
| 7                           | TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | (3,682)                                       | (24,269)  | (20,587)   | 84.83%  | 826,226   | (99,465)   | (925,691)    | 930.67% |
| 8                           | INTEREST PROVISION-THIS PERIOD (21)                              | (2,379)                                       | 2,460     | 4,839      | 196.71% | (19,118)  | 10,035     | 29,153       | 290.51% |
| 9                           | BEGINNING OF PERIOD TRUE-UP AND<br>INTEREST                      | (525,061)                                     | 543,870   | 1,068,931  | 196.54% | (1,376,495)   | 573,226    | 1,949,721    | 340.13% |
| 10                          | TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)           | 12,755  | 12,755    | -          | 0.00%   | 51,020  | 51,020     | -            | 0.00%   |
| 10a                         | Refund (if applicable)   | -   | -         | -          | --      | -   | -          | -            | --      |
| 10b                         | Refund of interim rate increase                                  | -   | -         | -          | --      | -   | -          | -            | --      |
| 11                          | TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a)                 | (518,367)                                     | 534,816   | 1,053,183  | 196.92% | (518,367)   | 534,816    | 1,053,183    | 196.92% |
| <b>INTEREST PROVISION</b>   |  |   |           |            |         |   |            |              |         |
| 12                          | BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9)                  | (525,061)                                     | 543,870   | 1,068,931  | 196.54% | * If line 5 is a refund add to line 4<br>If line 5 is a collection ( ) subtract from line 4 |            |              |         |
| 13                          | ENDING TRUE-UP BEFORE<br>INTEREST (12 + 10a + 10b + 7 - 5)       | (515,988)                                     | 532,356   | 1,048,344  | 196.93% |   |            |              |         |
| 14                          | TOTAL (12+13)  | (1,041,049)                                   | 1,076,226 | 2,117,275  | 196.73% |   |            |              |         |
| 15                          | AVERAGE (50% OF 14)  | (520,525)                                     | 538,113   | 1,058,638  | 196.73% |   |            |              |         |
| 16                          | INTEREST RATE - FIRST<br>DAY OF MONTH                            | 0.05520                                       | 0.05520   | -          | 0.00%   |   |            |              |         |
| 17                          | INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH                 | 0.05450                                       | 0.05450   | -          | 0.00%   |   |            |              |         |
| 18                          | TOTAL (16+17)  | 0.10970                                       | 0.10970   | -          | 0.00%   |   |            |              |         |
| 19                          | AVERAGE (50% OF 18)  | 0.05485                                       | 0.05485   | -          | 0.00%   |   |            |              |         |
| 20                          | MONTHLY AVERAGE (19/12 Months)                                   | 0.00457                                       | 0.00457   | 0.00000    | 0.02%   |   |            |              |         |
| 21                          | INTEREST PROVISION (15x20)                                       | (2,379)                                       | 2,460     | 4,839      | 196.71% |   |            |              |         |

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: July '96

APRIL 96

Through

MARCH 97

| DATE         | (A)<br>PURCHASED<br>FROM | (B)<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GR/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|--------------|--------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|-------------------------------------|---------------------------------|
|              |                          |                         |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                     |                                 |
| 07/96        | FGT                      |                         | FTS-I              |                         |                   |                           |                    | 21,469          | 692,599               | 57,356                              | ---                             |
| 2 *          | Noram - 07/96            | System Supply           | FTS                | 1,597,467               |                   | 1,597,467                 | 412,856            |                 |                       |                                     | 25.84                           |
| 3 *          | PanEnergy - 07/96        | System Supply           | FTS                | 4,462,979               |                   | 4,462,979                 | 1,143,240          |                 |                       |                                     | 25.62                           |
| 4 *          | NGC - 07/96              | System Supply           | FTS                | 597,752                 |                   | 597,752                   | 143,460            |                 |                       |                                     | 24.00                           |
| 5 *          | Temco - 06/96            | System Supply           | FTS                | 140,855                 |                   | 140,855                   | 33,031             |                 |                       |                                     | 23.45                           |
| 6 *          | PanEnergy - 06/96        | System Supply           | FTS                | 2,981,380               |                   | 2,981,380                 | 704,136            |                 |                       |                                     | 23.62                           |
| 7 *          | NGC - 05/96              | System Supply           | FTS                | 12,850                  |                   | 12,850                    | 3,039              |                 |                       |                                     | 23.65                           |
| <b>TOTAL</b> |                          |                         |                    | <b>9,793,283</b>        | <b>0</b>          | <b>9,793,283</b>          | <b>2,439,762</b>   | <b>21,469</b>   | <b>692,599</b>        | <b>57,356</b>                       | <b>32.79</b>                    |



| Company: City Gas Company of Florida       |           | THERM SALES AND CUSTOMER DATA |             |   |            |            |             | SCHEDULE A-5<br>(REVISED 8/19/93)<br>PAGE 7 OF 11 |  |
|--|-----------|-------------------------------|-------------|---|------------|------------|-------------|---|--|
| FOR THE PERIOD OF:                         |           | APRIL 96 Through              |             |   |            | MARCH 97   |             |   |  |
| CURRENT MONTH: 07/96                       |           | DIFFERENCE                    |             | TOTAL THERMS SALES                          |            | DIFFERENCE |             |   |  |
| (A)  | (B)       | (C)                           | (D)         | (E)   | (F)        | (G)        | (H)         |   |  |
| ACTUAL                                     | ESTIMATE  | AMOUNT                        | %           | ACTUAL                                      | ESTIMATE   | AMOUNT     | %           |   |  |
| <b>THERM SALES (FIRM)</b>                  |           |                               |             |   |            |            |             |   |  |
| 1 RESIDENTIAL                              | 1,401,231 | 1,397,670                     | (3,561)     | -0.25%                                      | 6,730,880  | 6,356,216  | (374,664)   | -5.57%  |  |
| 2 COMMERCIAL                               | 3,395,296 | 3,782,690                     | 387,394     | 11.41%                                      | 14,959,846 | 15,468,170 | 508,324     | 3.40%   |  |
| 3 COMMERCIAL LARGE VOL. 1                  | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
| 4 COMMERCIAL LARGE VOL. 2                  | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
|  | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
|  | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
| 5 TOTAL FIRM                               | 4,796,527 | 5,180,360                     | 383,833     | 8.00%                                       | 21,690,726 | 21,824,386 | 133,660     | 0.62%   |  |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |           |                               |             |   |            |            |             |   |  |
| 6 INTERRUPTIBLE                            | 325,521   | 442,901                       | 117,380     | 36.06%                                      | 2,409,264  | 2,050,399  | (358,865)   | -14.90%   |  |
| 7 LARGE INTERRUPTIBLE                      | 383,253   | 772,911                       | 389,658     | 101.67%                                     | 2,487,398  | 3,038,247  | 550,849     | 22.15%  |  |
| 8 TRANSPORTATION                           | 1,600,416 | -                             | (1,600,416) | -100.00%                                    | 6,722,783  | -          | (6,722,783) | -100.00%  |  |
| 9 TOTAL INTERRUPTIBLE                      | 2,309,190 | 1,215,812                     | (1,093,378) | -47.35%                                     | 11,619,445 | 5,088,646  | (6,530,799) | -56.21%   |  |
| 10 TOTAL THERM SALES                       | 7,105,717 | 6,396,172                     | (709,545)   | -9.99%                                      | 33,310,171 | 26,913,032 | (6,397,139) | -19.20%   |  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |           |                               |             | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |            |            |             |   |  |
| 11 RESIDENTIAL                             | 91,735    | 92,930                        | 1,195       | 1.30%                                       | 91,998     | 92,836     | 838         | 0.91%   |  |
| 12 COMMERCIAL                              | 4,638     | 4,928                         | 290         | 6.25%                                       | 4,642      | 4,868      | 226         | 4.87%   |  |
| 13 COMMERCIAL LARGE VOL. 1                 | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
| 14 COMMERCIAL LARGE VOL. 2                 | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
|  | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
|  | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
| 15 TOTAL FIRM                              | 96,373    | 97,858                        | 1,485       | 1.54%                                       | 96,640     | 97,704     | 1,064       | 1.10%   |  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |           |                               |             | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |            |            |             |   |  |
| 16 INTERRUPTIBLE                           | 15        | 10                            | (5)         | -33.33%                                     | 16         | 11         | (5)         | -31.25%   |  |
| 17 LARGE INTERRUPTIBLE                     | 4         | 3                             | (1)         | -25.00%                                     | 3          | 3          | -           | 0.00%   |  |
| 18 TRANSPORTATION                          | 42        | -                             | (42)        | -100.00%                                    | 40         | -          | (40)        | -100.00%  |  |
| 19 TOTAL INTERRUPTIBLE                     | 61        | 13                            | (48)        | -78.69%                                     | 59         | 14         | (45)        | -76.27%   |  |
| 20 TOTAL CUSTOMERS                         | 96,434    | 97,871                        | 1,437       | 1.49%                                       | 96,699     | 97,718     | 1,019       | 1.05%   |  |
| <b>THERM USE PER CUSTOMER</b>              |           |                               |             |   |            |            |             |   |  |
| 21 RESIDENTIAL                             | 15        | 15                            | (0)         | -1.54%                                      | 18         | 17         | (1)         | -5.56%  |  |
| 22 COMMERCIAL                              | 732       | 768                           | 36          | 4.85%                                       | 806        | 794        | (12)        | -1.49%  |  |
| 23 COMMERCIAL LARGE VOL. 1                 | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
| 24 COMMERCIAL LARGE VOL. 2                 | -         | -                             | -           | 0.00%                                       | -          | -          | -           | 0.00%   |  |
| 25 INTERRUPTIBLE                           | 21,701    | 44,290                        | 22,589      | 104.09%                                     | 37,645     | 46,600     | 8,955       | 23.79%  |  |
| 26 LARGE INTERRUPTIBLE                     | 95,813    | 257,637                       | 161,824     | 168.89%                                     | 207,283    | 253,187    | 45,904      | 22.15%  |  |
| 27 TRANSPORTATION                          | 38,105    | -                             | (38,105)    | -100.00%                                    | 42,017     | -          | (42,017)    | -100.00%  |  |





Avg. Billing (Therms/Mcf x 100) = 6,813,810 / 6,813,810 x 100 = 100.0  
For June 1996 100.0 x 1.0344 = 103

|  |                |   |             |         | Actual |        |              |        |          |
|--|----------------|---|-------------|---------|--------|--------|--------------|--------|----------|
| FGT FTS - Contract 5034                              |                |   |             |         | MCF    | THERMS | RATE         | AMOUNT | Checked: |
| <b>Commodity costs</b>                               |                |   |             |         |        |        |              |        |          |
| Hiialeah, Opa Locka, Lake Forest:                    | FTS 1          |   | 1,284,446   | 0.00717 |        |        | 9,209.48     |        |          |
| End-Use / Pennsoco:                                  | FTS 2          |   | 1,437,414   | 0.00479 |        |        | 6,885.21     |        |          |
| Cutler Ridge, So. Mia,<br>West Miami, SW Div:        | FTS 1          |   | 731,931     | 0.00717 |        |        | 5,247.95     |        |          |
|  | FTS 2          |   | 819,099     | 0.00479 |        |        | 3,923.48     |        |          |
| <b>Total Miami:</b>                                  |                | 0 | 4,272,890   |         |        |        | 25,266.12    | ( )    |          |
| <b>Port St. Lucie</b>                                | FTS 1          |   | 18,659      | 0.00717 |        |        | 133.79       |        |          |
|  | FTS 2          |   | 20,881      | 0.00479 |        |        | 100.02       |        |          |
| <b>Cocoa, Eau Gallie, Indian River:</b>              | FTS 1          |   | 448,404     | 0.00717 |        |        | 3,215.06     |        |          |
|  | FTS 2          |   | 501,806     | 0.00479 |        |        | 2,403.65     |        |          |
| End-Use / Merritt Square:                            | FTS 1          |   | 0           | 0.00717 |        |        | 0.00         |        |          |
| Titusville:  | FTS 1          |   | 94,866      | 0.00717 |        |        | 680.19       |        |          |
|  | FTS 2          |   | 106,164     | 0.00479 |        |        | 508.53       |        |          |
| <b>Melbourne:</b>                                    | FTS 1          |   | 77,321      | 0.00717 |        |        | 554.39       |        |          |
|  | FTS 2          |   | 86,529      | 0.00479 |        |        | 414.47       |        |          |
| <b>Total Brevard:</b>                                |                | 0 | 1,316,090   |         |        |        | 7,776.29     | ( )    |          |
| <b>Off-system</b>                                    |                |   | 986,090     | 0.00598 |        |        | 5,896.82     |        |          |
| <b>Total Firm:</b>                                   |                | 0 | 6,813,810   |         |        |        | 39,173.04    | ( )    |          |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |                |   |             |         |        | 0.00   |              |        |          |
| <b>FTS-1 Demand - System supply</b>                  | Miami          |   | 6,858,130   | 0.04331 |        |        | 297,025.61   | ( )    |          |
| " Capacity release                                   |                |   | (449,500)   | ---     |        |        | (6,365.50)   | ( )    |          |
| " System supply                                      | Treasure Coast |   | 311,860     | 0.04331 |        |        | 13,506.66    | ( )    |          |
| " System supply                                      | Brevard        |   | 1,844,810   | 0.04331 |        |        | 79,898.72    | ( )    |          |
| " Merritt Sq.  |                |   | 0           | 0.04331 |        |        | 0.00         | ( )    |          |
| <b>Total FTS-1 demand</b>                            |                |   | 8,565,300   |         |        |        | 384,065.49   |        |          |
| <b>FTS-2 Demand - System supply</b>                  | Miami          |   | 4,340,000   | 0.07560 |        |        | 328,104.00   | ( )    |          |
| FTS-2 Demand - Capacity release                      |                |   | (1,038,500) | ---     |        |        | (14,019.75)  | ( )    |          |
|  |                |   | 0           | ---     |        |        | 0.00         | ( )    |          |
| <b>Total FTS-2 demand</b>                            |                |   | 3,301,500   |         |        |        | 314,084.25   |        |          |
| <b>No Notice Demand-System supply</b>                | Miami          |   | 961,000     | 0.00694 |        |        | 6,669.34     | ( )    |          |
| " " "  | Brevard        |   | 201,500     | 0.00694 |        |        | 1,398.41     | ( )    | 29       |
|  |                |   | 1,162,500   |         |        |        | 8,067.75     | ( )    |          |
| <b>Western Div. / IT Revenue Sharing Cr.</b>         |                |   |             |         |        |        | 0.00         | ( )    |          |
| <b>Total fixed charges</b>                           |                |   | 13,029,300  |         |        |        | 706,217.49   | ( )    | 25       |
| <b>OTHER CHARGES: Due on or after 20th of month</b>  |                |   |             |         |        |        |              |        |          |
| Net imbalances -                                     | Miami          |   |             |         |        |        | 401.01       | 804.6  |          |
| Net imbalances -                                     | Treas. Coast   |   |             |         |        |        | 401.02       | 804.6  |          |
| Net imbalances -                                     | Brevard        |   |             |         |        |        | 401.03       | 804.6  |          |
| Overage alert day charges                            | Miami          |   |             |         |        |        | 401.01       | 804.6  |          |
| Overage alert day charges                            | Brevard        |   |             |         |        |        | 401.03       | 804.6  |          |
| <b>*** Operating Account - Balancing ***</b>         |                |   |             |         |        |        |              |        |          |
|  |                |   | THERMS      |         |        |        |              |        |          |
| Hiialeah   |                |   | 0           |         |        |        |              |        |          |
| Cutler   |                |   | 0           |         |        |        |              |        |          |
| Cocoa  |                |   | 0           |         |        |        |              |        |          |
| Titusville   |                |   | 0           |         |        |        |              |        |          |
| Melbourne  |                |   | 0           |         |        |        |              |        |          |
| Port St. Lucie                                       |                |   | 0           |         |        |        |              |        |          |
| <b>Total costs:</b>                                  |                |   | 0           |         |        |        |              |        |          |
| <b>OTHER SUPPLIERS</b>                               |                |   |             |         |        |        |              |        |          |
| <b>*** Noram ***</b>                                 |                |   |             |         |        |        |              |        |          |
| <b>Total costs:</b>                                  |                |   | THERMS      | RATE    |        |        | AMOUNT       |        |          |
|  |                |   | 1,597,467   |         |        |        | 412,856.11   | ( )    |          |
| <b>*** PanEnergy ***</b>                             |                |   |             |         |        |        |              |        |          |
| <b>Total costs:</b>                                  |                |   | 4,462,979   |         |        |        | 1,143,240.39 | ( )    |          |
| <b>*** NGC ***</b>                                   |                |   |             |         |        |        |              |        |          |
| <b>Total costs:</b>                                  |                |   | 597,752     |         |        |        | 143,460.48   | ( )    |          |
| <b>*** Temco ***</b>                                 |                |   |             |         |        |        |              |        |          |
| <b>Total costs:</b>                                  |                |   | 140,855     |         |        |        | 33,030.50    | ( )    |          |
| <b>Total costs:</b>                                  |                |   | 6,799,053   |         |        |        | 1,732,587    | ( )    |          |

| FGT -   | Gross<br>therms<br>billed | Net<br>therms<br>received | Amount              |                   | Vouchers for<br>prev. month | Invoice<br>number | Invoice<br>due | Invoice<br>paid |
|---|---------------------------|---------------------------|---------------------|-------------------|-----------------------------|-------------------|----------------|-----------------|
|   |                           |                           | This month          |                   |                             |                   |                |                 |
|   |                           |                           | Payments            | Accruals          |                             |                   |                |                 |
| FTS-1 Commod. (Mia,Brv,TC) 07/96              |                           | 6,613,610.0               |                     | 39,173.04         |                             |                   |                |                 |
| Reverse FTS-1 Commod accr 06/96               |                           | (4,865,617.0)             |                     | (28,770.97)       | 25                          |                   |                |                 |
| FTS-1 Commodity 06/96                         |                           | 6,541,180.0               | 46,953.87           |                   |                             |                   |                |                 |
| FTS-1 Demand (Mia,Brv,TC) 07/96               | 13,029,300.0              |                           |                     | 706,217.49        | 95                          |                   |                |                 |
| Reverse FTS-1 Demand accr 06/96               | (11,262,910.0)            |                           |                     | (667,843.11)      |                             |                   |                |                 |
| FTS-1 Demand 06/96                            | 10,807,910.0              |                           | 654,224.61          |                   |                             |                   |                |                 |
| FGT Net Imbalance                             |                           |                           |                     |                   |                             |                   |                |                 |
| Peoples Gas - 06/96                           |                           | 8,602.9                   | 4,335.70            |                   |                             |                   |                |                 |
| Reverse Accrual Noram - 06/96                 | (1,861,204.0)             |                           |                     | (434,017.08)      |                             |                   |                |                 |
| Noram - 06/96                                 | 1,861,204.0               |                           | 426,649.08          |                   |                             |                   |                |                 |
| Reverse Accrual PanEnergy - 06/96             | (2,981,383.0)             |                           |                     | (704,491.35)      |                             |                   |                |                 |
| PanEnergy - 06/96                             | 2,981,380.0               |                           |                     | 704,135.81        |                             |                   |                |                 |
| Reverse Accrual Amoco - 06/96                 | (1,650,723.0)             |                           |                     | (392,872.07)      |                             |                   |                |                 |
| Amoco - 06/96                                 | 1,650,720.0               |                           | 403,449.17          |                   |                             |                   |                |                 |
| Reverse Accrual Enron - 06/96                 | (29,902.0)                |                           |                     | (7,026.97)        |                             |                   |                |                 |
| Enron - 06/96                                 | 51,450.0                  |                           | 12,090.75           |                   | 22                          |                   |                |                 |
| Reverse Accrual Pro Energy - 06/96            | (89,036.0)                |                           |                     | (20,834.42)       |                             |                   |                |                 |
| Pro Energy - 06/96                            | 89,040.0                  |                           | 20,835.36           |                   |                             |                   |                |                 |
| Reverse Accrual NGC - 05/96                   | (12,854.0)                |                           |                     | (3,039.97)        |                             |                   |                |                 |
| NGC - 05/96                                   | 12,850.0                  |                           |                     | 3,039.03          |                             |                   |                |                 |
| CURRENT MTH ACCRUALS:                         |                           |                           |                     |                   |                             |                   |                |                 |
| Noram - 07/96                                 | 1,597,467.0               |                           |                     | 412,856.11        |                             |                   |                |                 |
| PanEnergy - 07/96                             | 4,462,979.0               |                           |                     | 1,143,240.39      | 17                          |                   |                |                 |
| NGC - 07/96                                   | 597,752.0                 |                           |                     | 143,460.48        |                             |                   |                |                 |
| Temco - 07/96                                 | 140,855.0                 |                           |                     | 33,030.50         |                             |                   |                |                 |
| <b>Total purchases &amp; accruals 07/96 -</b> |                           | <b>8,297,775.9</b>        | <b>1,568,538.64</b> | <b>926,256.91</b> | <b>0.00</b>                 |                   |                |                 |

OSZ  

$$\begin{array}{r} 222,498.58 \\ 7,917.34 \\ \hline 214,581.24 \end{array}$$

**CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 07/96**

| FGT -  | Gross<br>therms<br>billed | Net<br>therms<br>received | Amount              |                     | Vouchers for<br>prev. month | Invoice<br>number | Invoice<br>due | Invoice<br>paid |
|--|---------------------------|---------------------------|---------------------|---------------------|-----------------------------|-------------------|----------------|-----------------|
|  |                           |                           | Payments            | Accruals            |                             |                   |                |                 |
| <b>OVERTENDERS / TRANSP. CUSTOMERS</b>         |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
| <b>Total overtenders 12/96 -</b>               | <b>0.00</b>               |                           | <b>0.00</b>         | <b>0.00</b>         | <b>0.00</b>                 |                   |                |                 |
| <b>BOOK-OUT TRANSACTIONS</b>                   |                           |                           |                     |                     |                             |                   |                |                 |
| PanEnergy 06/96                                |                           |                           | (406.00)            |                     |                             |                   |                |                 |
| Amoco - 01/96                                  |                           |                           | 4,831.73            |                     |                             |                   |                |                 |
| Amoco - 02/96                                  |                           |                           | 127.44              |                     |                             |                   |                |                 |
| Florida Power - 03/96                          |                           |                           |                     | 27,457.20           |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
| <b>Total book-outs 06/96 -</b>                 | <b>0.0</b>                |                           | <b>4,553.17</b>     | <b>27,457.20</b>    | <b>0.00</b>                 |                   |                |                 |
| <b>STORAGE TRANSACTIONS</b>                    |                           |                           |                     |                     |                             |                   |                |                 |
| Transco 06/96                                  |                           |                           | 9,325.93            |                     |                             |                   |                |                 |
| Transco 06/96                                  |                           |                           | 830.51              |                     |                             |                   |                |                 |
| Hattiesburg - 06/96                            |                           |                           | 4,197.48            |                     |                             |                   |                |                 |
|  |                           |                           |                     |                     |                             |                   |                |                 |
| <b>Total storage costs 06/96 -</b>             | <b>0.0</b>                |                           | <b>14,353.92</b>    | <b>0.00</b>         | <b>0.00</b>                 |                   |                |                 |
|  |                           |                           | <b>8,297,775.9</b>  | <b>1,587,445.63</b> | <b>953,714.11</b>           | <b>0.00</b>       |                |                 |
|  |                           |                           | (a)                 | (b)                 | (c)                         |                   |                |                 |
| <b>Total gas cost - 07/96 (a + b + c):</b>     |                           |                           | <b>2,541,159.74</b> |                     |                             |                   |                |                 |
| Less: Non-PGA Off System Sales                 |                           | (86,071.0)                | (216,118.59)        |                     |                             |                   |                |                 |
| <b>Total pga gas cost - 07/96 (a + b + c):</b> | <b>8,211,704.9</b>        |                           | <b>2,325,041.15</b> |                     |                             |                   |                |                 |

31

I N V O I C E

*Copy To A/c 7/18/96 RK.*

FLORIDA GAS TRANSMISSION COMPANY  
IRON/SONAT Affiliate

|                  |               |   |  |
|------------------|---------------|---|--|
| DATE             | 07/10/96      | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/20/96      |   |  |
| INVOICE NO.      | 12371         |   |  |
| TOTAL AMOUNT DUE | (\$45,324.07) |   |  |

CONTRACT 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

| RECEIPTS<br>POI NO. | NAME                                      | DELIVERIES |                       | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT       |
|---------------------|---|------------|-----------------------|---------------|----|-----|--------|------------|------|--------|----------------------|--------------|
|                     |   | POI NO.    | NAME                  |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |              |
|                     | Usage Charge - No Notice For COCOA        |            |                       | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | 9,750                | \$744.90     |
|                     | Usage Charge - No Notice For CUTLER RIDGE |            |                       | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (1,111)              | (\$84.88)    |
|                     | Usage Charge - No Notice For HIALEAH      |            |                       | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (13,806)             | (\$1,054.78) |
|                     | Usage Charge - No Notice For MELBOURNE    |            |                       | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | 1,250                | \$95.50      |
|                     | Usage Charge - No Notice For TITUSVILLE   |            |                       | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | 2,588                | \$197.72     |
|                     | Usage Charge                              | 16114      | CITY GAS-LAKE FOREST  | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (13,072)             | (\$998.70)   |
|                     | Usage Charge                              | 16116      | CITY GAS-OPA LOCKA    | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (35,437)             | (\$2,707.39) |
|                     | Usage Charge                              | 16117      | CITY GAS-N.W. HIALEAH | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (73,070)             | (\$5,582.55) |
|                     | Usage Charge                              | 16118      | CITY GAS-S.E. HIALEAH | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (70,366)             | (\$5,375.96) |
|                     | Usage Charge                              | 16122      | CITY GAS-WEST MIAMI   | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (35,837)             | (\$2,737.95) |
|                     | Usage Charge                              | 16123      | CGC - SW              | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (23,935)             | (\$1,828.63) |
|                     | Usage Charge                              | 16124      | CITY GAS-SOUTH MIAMI  | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (28,569)             | (\$2,182.67) |

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |               |   |  |
|------------------|---------------|---|--|
| DATE             | 07/10/96      | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/20/96      |   |  |
| INVOICE NO.      | 12371         |   |  |
| TOTAL AMOUNT DUE | (\$45,324.07) |   |  |

|          |      |                           |                    |  |
|----------|------|---------------------------|--------------------|--|
| CONTRACT | 5034 | SHIPPER: NUI CORPORATION  | CUSTOMER NO. 11420 | PLEASE CONTACT GWEN LUSTER<br>AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|          |      | TYPE: FIRM TRANSPORTATION |                    |  |

| RECEIPTS<br>POI NO. | NAME | DELIVERIES |                           | PROD<br>MONTH | TC | RC  | RATES  |            |        | VOLUMES<br>MMBTU DRY | AMOUNT       |
|---------------------|------|------------|---------------------------|---------------|----|-----|--------|------------|--------|----------------------|--------------|
|                     |      | POI NO.    | NAME                      |               |    |     | BASE   | SURCHARGES | DISC   |                      |              |
| Usage Charge        |      | 16125      | CITY GAS-CUTLER RIDGE     | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (19,932)             | (\$1,522.80) |
| Usage Charge        |      | 16151      | PGS-JACKSONVILLE          | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (10,000)             | (\$764.00)   |
| Usage Charge        |      | 16159      | PGS-DAYTONA BEACH         | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (1,928)              | (\$147.30)   |
| Usage Charge        |      | 16177      | CITY GAS-TITUSVILLE       | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (19,565)             | (\$1,494.77) |
| Usage Charge        |      | 16178      | CITY GAS-COCOA            | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (34,236)             | (\$2,615.63) |
| Usage Charge        |      | 16179      | EAU GALLIE-CITY GAS (COCO | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (36,657)             | (\$2,800.59) |
| Usage Charge        |      | 16180      | CITY GAS-MELBOURNE        | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (14,466)             | (\$1,105.20) |
| Usage Charge        |      | 16198      | PGS-LAKELAND NORTH        | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (856)                | (\$65.40)    |
| Usage Charge        |      | 16203      | PGS-TAMPA NORTH           | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (1,520)              | (\$116.13)   |
| Usage Charge        |      | 16241      | GAINESVILLE GENERATING    | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (2,500)              | (\$191.00)   |
| Usage Charge        |      | 16260      | OUC-INDIAN RIVER          | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (64,080)             | (\$4,895.71) |
| Usage Charge        |      | 58912      | FPL MARTIN NORTH          | 05/96         | R  | COM | 0.0259 | 0.0505     | 0.0764 | (80,530)             | (\$6,152.49) |

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

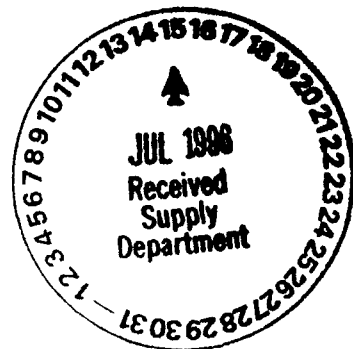
|                  |               |   |  |   |
|------------------|---------------|---|--|---|
| DATE             | 07/10/96      | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 |  | Please reference this invoice no. on your remittance and wire to:   |
| DUE              | 07/20/96      |   |  | Wire Transfer   |
| INVOICE NO.      | 12371         |   |  | Florida Gas Transmission Company                                    |
| TOTAL AMOUNT DUE | (\$45,324.07) |   |  | Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |

|          |      |                           |                    |  |
|----------|------|---------------------------|--------------------|--|
| CONTRACT | 5034 | SHIPPER: NUI CORPORATION  | CUSTOMER NO. 11420 | PLEASE CONTACT GWEN LUSTER<br>AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|          |      | TYPE: FIRM TRANSPORTATION |                    |  |

| RECEIPTS<br>POI NO. NAME                    | DELIVERIES |                          | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT        |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|---------------|
|   | POI NO.    | NAME                     |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |               |
| Usage Charge                                | 58921      | CITY GAS - PT. ST. LUCIE | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (3,703)              | (\$282.91)    |
| Usage Charge                                | 60606      | CITY GAS-INDIAN RIVER    | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (16,150)             | (\$1,233.86)  |
| Usage Charge                                | 61237      | KISSIMMEE CANE ISLAND    | 05/96         | R  | COM | 0.0259 | 0.0505     |      | 0.0764 | (5,509)              | (\$420.89)    |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96. |            |                          |               |    |     |        |            |      |        | (593,247)            | (\$45,324.07) |

\*\*\* END OF INVOICE 12371 \*\*\*

APPROVED: [Signature]  
 DATE: 7/18/96  
 REVIEWED: [Signature]  
 DATE: 7/18/96



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |            |
|------------------|------------|
| DATE             | 07/10/96   |
| DUE              | 07/20/96   |
| INVOICE NO.      | 12301      |
| TOTAL AMOUNT DUE | \$2,931.87 |

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS<br>POI NO. NAME | DELIVERIES |                           | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT   |
|--------------------------|------------|---------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|----------|
|                          | POI NO.    | NAME                      |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |          |
| Usage Charge             | 16114      | CITY GAS-LAKE FOREST      | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓ 1,617              | \$85.05  |
| Usage Charge             | 16116      | CITY GAS-OPA LOCKA        | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓ 5,135              | \$270.10 |
| Usage Charge             | 16117      | CITY GAS-N.W. HIALEAH     | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 10,186 ✓             | \$535.78 |
| Usage Charge             | 16118      | CITY GAS-S.E. HIALEAH     | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 9,101 ✓              | \$478.71 |
| Usage Charge             | 16122      | CITY GAS-WEST MIAMI       | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 4,925 ✓              | \$259.06 |
| Usage Charge             | 16123      | CGC - SW                  | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 3,361 ✓              | \$176.79 |
| Usage Charge             | 16124      | CITY GAS-SOUTH MIAMI      | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 3,294 ✓              | \$173.26 |
| Usage Charge             | 16125      | CITY GAS-CUTLER RIDGE     | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 2,399 ✓              | \$126.19 |
| Usage Charge             | 16177      | CITY GAS-TITUSVILLE       | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 2,145 ✓              | \$112.83 |
| Usage Charge             | 16178      | CITY GAS-COCOA            | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 1,991 ✓              | \$104.73 |
| Usage Charge             | 16179      | EAU GALLIE-CITY GAS (COCO | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 5,547 ✓              | \$291.77 |
| Usage Charge             | 16180      | CITY GAS-MELBOURNE        | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 1,720 ✓              | \$90.47  |

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |            |   |   |
|------------------|------------|---|---|
| DATE             | 07/10/96   | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/20/96   |   |   |
| INVOICE NO.      | 12301      |   |   |
| TOTAL AMOUNT DUE | \$2,931.87 |   |   |

CONTRACT 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS<br>POI NO. NAME                    | DELIVERIES |                          | PROD<br>MONTH | TC | RC  | RATES  |            |      | VOLUMES<br>MMBTU DRY | AMOUNT   |            |
|---|------------|--------------------------|---------------|----|-----|--------|------------|------|----------------------|----------|------------|
|   | POI NO.    | NAME                     |               |    |     | BASE   | SURCHARGES | DISC |                      |          | NET        |
| Usage Charge                                | 58912      | FPL MARTIN NORTH         | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526               | 1,649    | \$86.74    |
| Usage Charge                                | 58921      | CITY GAS - PT. ST. LUCIE | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526               | 425 ✓    | \$22.36    |
| Usage Charge                                | 60606      | CITY GAS-INDIAN RIVER    | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526               | 2,244    | \$118.03   |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/96. |            |                          |               |    |     |        |            |      |                      | 55,739 ✓ | \$2,931.87 |

\*\*\* END OF INVOICE 12301 \*\*\*

APPROVED: *[Signature]*  
 DATE: 7/18/96  
 REVIEWED: *[Signature]*  
 DATE: 7/18/96





I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |            |   |  |
|------------------|------------|---|--|
| DATE             | 07/10/96   | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/20/96   |   |  |
| INVOICE NO.      | 12205      |   |  |
| TOTAL AMOUNT DUE | \$3,744.18 |   |  |

|          |      |                           |                    |  |
|----------|------|---------------------------|--------------------|--|
| CONTRACT | 3608 | SHIPPER: NUI CORPORATION  | CUSTOMER NO. 11420 | PLEASE CONTACT GWEN LUSTER<br>AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|          |      | TYPE: FIRM TRANSPORTATION |                    |  |

| RECEIPTS<br>POI NO. NAME | DELIVERIES |                            | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT   |
|--------------------------|------------|----------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|----------|
|                          | POI NO.    | NAME                       |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |          |
| Usage Charge             |            |                            |               |    |     |        |            |      |        |                      |          |
| Usage Charge             | 16114      | CITY GAS-LAKE FOREST       | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓2,117               | \$111.35 |
| Usage Charge             | 16116      | CITY GAS-OPA LOCKA         | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓6,201               | \$326.17 |
| Usage Charge             | 16117      | CITY GAS-N.W. HIALEAH      | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓12,860              | \$676.44 |
| Usage Charge             | 16118      | CITY GAS-S.E. HIALEAH      | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓11,543              | \$607.16 |
| Usage Charge             | 16122      | CITY GAS-WEST MIAMI        | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓6,303               | \$331.54 |
| Usage Charge             | 16123      | CGC - SW                   | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓4,360               | \$229.34 |
| Usage Charge             | 16124      | CITY GAS-SOUTH MIAMI       | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓4,252               | \$223.66 |
| Usage Charge             | 16125      | CITY GAS-CUTLER RIDGE      | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓3,099               | \$163.01 |
| Usage Charge             | 16177      | CITY GAS-TITUSVILLE        | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓2,960               | \$155.70 |
| Usage Charge             | 16178      | CITY GAS-COCOA             | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓2,713               | \$142.70 |
| Usage Charge             | 16179      | EAU GALLIE-CITY GAS (COCO) | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓7,661               | \$402.97 |
| Usage Charge             | 16180      | CITY GAS-MELBOURNE         | 06/96         | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | ✓2,341               | \$123.14 |

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

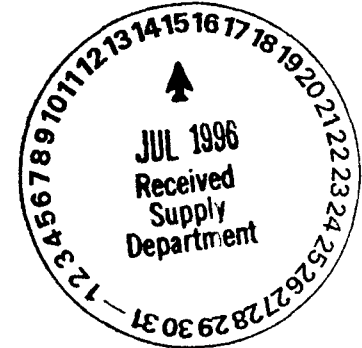
|                  |            |   |  |   |
|------------------|------------|---|--|---|
| DATE             | 07/10/96   | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 |  | Please reference this invoice no. on your remittance and wire to:   |
| DUE              | 07/20/96   |   |  | Wire Transfer   |
| INVOICE NO.      | 12205      |   |  | Florida Gas Transmission Company                                    |
| TOTAL AMOUNT DUE | \$3,744.18 |   |  | Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |

CONTRACT 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO. 11420      PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION      AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS<br>POI NO. NAME                    | DELIVERIES |                          | PROD MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT     |
|---|------------|--------------------------|------------|----|-----|--------|------------|------|--------|----------------------|------------|
|   | POI NO.    | NAME                     |            |    |     | BASE   | SURCHARGES | DISC | NET    |                      |            |
| Usage Charge                                | 58912      | FPL MARTIN NORTH         | 06/96      | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 1,067                | \$56.12    |
| Usage Charge                                | 58921      | CITY GAS - PT. ST. LUCIE | 06/96      | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 592                  | \$31.14    |
| Usage Charge                                | 60606      | CITY GAS-INDIAN RIVER    | 06/96      | A  | COM | 0.0371 | 0.0155     |      | 0.0526 | 3,113                | \$163.74   |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/96. |            |                          |            |    |     |        |            |      |        | 71,182               | \$3,744.18 |

\*\*\* END OF INVOICE 12205 \*\*\*

APPROVED: Naxobel  
 DATE: 7/18/96  
 REVIEWED: Myerson  
 DATE: 7/18/96



B10

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |             |   |  |  |
|------------------|-------------|---|--|--|
| DATE             | 07/10/96    | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 |  | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/20/96    |   |  |  |
| INVOICE NO.      | 12227       |   |  |  |
| TOTAL AMOUNT DUE | \$40,133.12 |   |  |  |

|          |      |                           |                    |  |
|----------|------|---------------------------|--------------------|--|
| CONTRACT | 5034 | SHIPPER: NUI CORPORATION  | CUSTOMER NO. 11420 | PLEASE CONTACT GWEN LUSTER<br>AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|          |      | TYPE: FIRM TRANSPORTATION |                    |  |

| RECEIPTS<br>POI NO. | NAME                                      | DELIVERIES<br>POI NO. | NAME                  | PROD<br>MONTH | TC | RC  | RATES  |            |          | VOLUMES<br>MMBTU DRY | AMOUNT     |
|---------------------|---|-----------------------|-----------------------|---------------|----|-----|--------|------------|----------|----------------------|------------|
|                     |   |                       |                       |               |    |     | BASE   | SURCHARGES | DISC NET |                      |            |
|                     | Usage Charge - No Notice For COCOA        |                       |                       | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | (2,494)              | (\$190.54) |
|                     | Usage Charge - No Notice For CUTLER RIDGE |                       |                       | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | (1,945)              | (\$148.60) |
|                     | Usage Charge - No Notice For HIALEAH      |                       |                       | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | 16,277               | \$1,243.56 |
|                     | Usage Charge - No Notice For MELBOURNE    |                       |                       | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | (768)                | (\$58.68)  |
|                     | Usage Charge - No Notice For TITUSVILLE   |                       |                       | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | (365)                | (\$27.89)  |
|                     | Usage Charge                              | 16114                 | CITY GAS-LAKE FOREST  | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | ✓14,123              | \$1,079.00 |
|                     | Usage Charge                              | 16116                 | CITY GAS-OPA LOCKA    | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | ✓43,339              | \$3,311.10 |
|                     | Usage Charge                              | 16117                 | CITY GAS-N.W. HIALEAH | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | ✓86,775              | \$6,629.61 |
|                     | Usage Charge                              | 16118                 | CITY GAS-S.E. HIALEAH | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | ✓78,330              | \$5,984.41 |
|                     | Usage Charge                              | 16122                 | CITY GAS-WEST MIAMI   | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | ✓42,717              | \$3,263.58 |
|                     | Usage Charge                              | 16123                 | CGC - SW              | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | ✓29,446              | \$2,249.67 |
|                     | Usage Charge                              | 16124                 | CITY GAS-SOUTH MIAMI  | 06/96         | A  | COM | 0.0259 | 0.0505     | 0.0764   | ✓28,836              | \$2,203.07 |

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |             |
|------------------|-------------|
| DATE             | 07/10/96    |
| DUE              | 07/20/96    |
| INVOICE NO.      | 12227       |
| TOTAL AMOUNT DUE | \$40,133.12 |

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

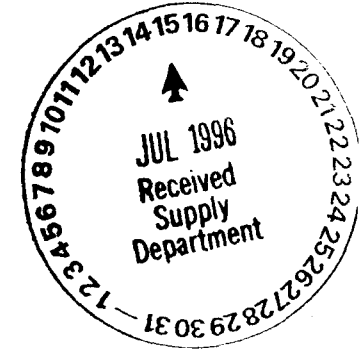
Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER  
 TYPE: FIRM TRANSPORTATION AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| RECEIPTS<br>POI NO. NAME                    | DELIVERIES<br>POI NO. NAME      | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT      |
|---|---------------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|-------------|
|   |                                 |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |             |
| Usage Charge                                | 16125 CITY GAS-CUTLER RIDGE     | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 20,957 ✓             | \$1,601.11  |
| Usage Charge                                | 16177 CITY GAS-TITUSVILLE       | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 17,744 ✓             | \$1,355.64  |
| Usage Charge                                | 16178 CITY GAS-COcoa            | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 16,355 ✓             | \$1,249.52  |
| Usage Charge                                | 16179 EAU GALLIE-CITY GAS (COCO | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 45,946 ✓             | \$3,510.27  |
| Usage Charge                                | 16180 CITY GAS-MELBOURNE        | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 14,401 ✓             | \$1,100.24  |
| Usage Charge                                | 16190 PGS-FROSTPROOF            | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 3,500                | \$267.40    |
| Usage Charge                                | 16240 GAINESVILLE-DEERHAVEN GEN | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 2,000                | \$152.80    |
| Usage Charge                                | 58912 FPL MARTIN NORTH          | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 47,999               | \$3,667.12  |
| Usage Charge                                | 58921 CITY GAS - PT. ST. LUCIE  | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 3,539 ✓              | \$270.38    |
| Usage Charge                                | 60606 CITY GAS-INDIAN RIVER     | 06/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 18,591               | \$1,420.35  |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96. |                                 |               |    |     |        |            |      |        | 525,303 ✓            | \$40,133.12 |

\*\*\* END OF INVOICE 12227 \*\*\*

APPROVED: N. Navarro  
 7/18/96  
Shannon  
 7/18/96



B12

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

*Filed to Au 7/1/96 RK*

|                  |              |
|------------------|--------------|
| DATE             | 06/30/96     |
| DUE              | 07/10/96     |
| INVOICE NO.      | 12091        |
| TOTAL AMOUNT DUE | \$176,870.90 |

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
**CITY GAS CO OF FLORIDA**  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

| POI NO.                                     | RECEIPTS NAME                    | DELIVERIES |      | PRD MONTH | TC | RC  | RATES  |            |      |        | VOLUMES MMBTU DRY | AMOUNT        |
|---|----------------------------------|------------|------|-----------|----|-----|--------|------------|------|--------|-------------------|---------------|
|   |                                  | POI NO.    | NAME |           |    |     | BASE   | SURCHARGES | DISC | NET    |                   |               |
|   | RESERVATION CHARGE               |            |      | 06/96     | A  | RES | 0.7488 | 0.0085     |      | 0.7573 | 142,828           | \$108,163.64  |
|   | Reservation Charge               |            |      | 06/96     | A  | RES | 0.7488 |            |      | 0.7488 | 112,172           | \$83,994.39   |
|   | TEMPORARY RELINQUISHMENT CREDIT  |            |      | 06/96     | A  | TRL | 0.1250 | 5/B 56,000 |      | 0.1250 | (101,500)         | (\$12,687.50) |
|   | TEMPORARY RELINQUISHMENT CREDIT  |            |      | 06/96     | A  | TRL | 0.1250 |            |      | 0.1250 | (10,672)          | (\$1,334.00)  |
|   | MARKET IT REVENUE SHARING CREDIT |            |      | 06/96     | A  | ITF |        |            |      |        |                   | (\$1,265.63)  |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/96. |                                  |            |      |           |    |     |        |            |      |        | 142,828           | \$176,870.90  |

\*\*\* END OF INVOICE 12091 \*\*\*



\* per Rachel (city), adjustment to follow changing release volume from 101,500 to 56,000.  
 OK'd per Brian Rast.  
 (Release was for the 1st thru 17th; FGT charged for 1st thru 30th in error)

*-mm*

APPROVED: *[Signature]*  
 DATE: 7-1-96  
 REVIEWED: *[Signature]*  
 DATE: 7-1-96

B13

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |              |
|------------------|--------------|
| DATE             | 06/30/96     |
| DUL              | 07/10/96     |
| INVOICE NO.      | 12100        |
| TOTAL AMOUNT DUE | \$114,785.93 |

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
**CITY GAS CO OF FLORIDA**  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| PDI NO.                                     | RECEIPTS NAME                                 | DELIVERIES |                | PROD MONTH | TC | RC  | RATES  |            |      |        | VOLUMES MMBTU DRY | AMOUNT       |
|---|---|------------|----------------|------------|----|-----|--------|------------|------|--------|-------------------|--------------|
|   |   | PDI NO.    | NAME           |            |    |     | BASE   | SURCHARGES | DISC | NET    |                   |              |
|   | RESERVATION CHARGE                            |            |                | 06/96      | A  | RES | 0.7488 | 0.0085     |      | 0.7573 | 92,413            | \$69,984.36  |
|   | CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE |            | 5,500/day      | 06/96      | A  | RES | 0.7488 |            |      | 0.7488 | 72,587            | \$54,353.15  |
|   | TEMPORARY RELINQUISHMENT CREDIT               |            | Associated Gas | 06/96      | A  | TRL | 0.1250 |            |      | 0.1250 | (72,587)✓         | (\$9,073.38) |
|   | MARKET IT REVENUE SHARING CREDIT              |            |                | 06/96      | A  | ITF |        |            |      |        |                   | (\$478.20)   |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/96. |   |            |                |            |    |     |        |            |      |        | 92,413            | \$114,785.93 |

\*\*\* END OF INVOICE 12100 \*\*\*

**A**  
 JUN 1996  
 Received  
 Supply Department

APPROVED: Nayser  
 DATE: 7-1-96  
 REVIEWED: Melario  
 DATE: 7-1-96

B14

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

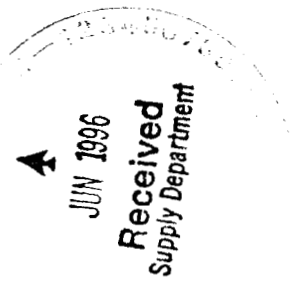
|                  |              |   |   |
|------------------|--------------|---|---|
| DATE             | 06/30/96     | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUPLICATE        | 07/10/96     |   |   |
| INVOICE NO.      | 12105        |   |   |
| TOTAL AMOUNT DUE | \$362,567.78 |   |   |

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

| QI NO.                                      | RECEIPTS NAME                               | DELIVERIES |            | PRD MONTH | TC | RC  | RATES  |            |      |        | VOLUMS MMBTU DRY | AMOUNT        |
|---|---|------------|------------|-----------|----|-----|--------|------------|------|--------|------------------|---------------|
|   |   | POI NO.    | NAME       |           |    |     | BASE   | SURCHARGES | DISC | NET    |                  |               |
|   | RESERVATION CHARGE                          |            |            | 06/96     | A  | RES | 0.3659 | 0.0685     |      | 0.4344 | 737,550          | \$320,391.72  |
|   | CAPACITY RELINQUISHED AT LESS THAN MAX RATE |            |            | 06/96     | A  | RES | 0.3659 | 0.0600     |      | 0.4259 | 134,850          | \$57,432.62   |
|   | NO NOTICE RESERVATION CHARGE                |            |            | 06/96     | A  | NNR | 0.0694 |            |      | 0.0694 | 112,500          | \$7,807.50    |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            | TEXAS CHIO | 06/96     | A  | TRL | 0.3659 | 0.0685     |      | 0.4344 | (3,200)          | (\$1,390.08)  |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            | NGS, INC   | 06/96     | A  | TRL | 0.3659 | 0.0685     |      | 0.4344 | (1,300)          | (\$564.72)    |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            | TEXAS CHIO | 06/96     | A  | TRL | 0.0540 | 0.0600     |      | 0.1140 | (92,800)         | (\$10,579.20) |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            | CATEX      | 06/96     | A  | TRL | 0.1900 | 0.0600     |      | 0.2500 | (4,350)          | (\$1,087.50)  |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            | NGS INC    | 06/96     | A  | TRL | 0.0540 | 0.0600     |      | 0.1140 | (37,700)         | (\$4,297.80)  |
|   | WESTERN DIVISION REVENUE SHARING CREDIT     |            |            | 06/96     | A  | TCH |        |            |      |        |                  | (\$3,188.92)  |
|   | MARKET IT REVENUE SHARING CREDIT            |            |            | 06/96     | A  | ITF |        |            |      |        |                  | (\$1,955.84)  |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96. |   |            |            |           |    |     |        |            |      |        | 845,550          | \$362,567.78  |

Replaces 12094 - correct billing for 6/96 RESERVATION

\*\*\* END OF INVOICE 12105 \*\*\*



APPROVED: N. Navarro  
 DATE: 7-1-96  
 REVIEWED: M. Navarro  
 DATE: 7-1-96

B15

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |                |   |  |
|------------------|----------------|---|--|
| DATE             | 06/30/96       | CUSTOMER: <b>NUI CORPORATION</b><br>ATTN: NORENE NAVARRO<br><b>CITY GAS CO OF FLORIDA</b><br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/10/96       |   |  |
| INVOICE NO.      | 12104          |   |  |
| TOTAL AMOUNT DUE | (\$354,476.78) |   |  |

|          |      |                           |                    |   |
|----------|------|---------------------------|--------------------|---|
| CONTRACT | 5034 | SHIPPER: NUI CORPORATION  | CUSTOMER NO. 11420 | PLEASE CONTACT GEORGI ANUEZ<br>AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|          |      | TYPE: FIRM TRANSPORTATION |                    |   |

| POI NO.                                     | RECEIPTS<br>NAME                            | DELIVERIES<br>POI NO. NAME | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT         |
|---|---|----------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|----------------|
|   |   |                            |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |                |
|   | RESERVATION CHARGE                          |                            | 06/96         | A  | RES | 0.3659 | 0.0685     |      | 0.4344 | (737,550)            | (\$320,391.72) |
|   | CAPACITY RELINQUISHED AT LESS THAN MAX RATE |                            | 06/96         | A  | RES | 0.3659 |            |      | 0.3659 | (134,850)            | (\$49,341.62)  |
|   | NO NOTICE RESERVATION CHARGE                |                            | 06/96         | A  | NNR | 0.0694 |            |      | 0.0694 | (112,500)            | (\$7,807.50)   |
|   | TEMPORARY RELINQUISHMENT CREDIT             |                            | 06/96         | A  | TRL | 0.3659 | 0.0685     |      | 0.4344 | 3,200                | \$1,390.08     |
|   | TEMPORARY RELINQUISHMENT CREDIT             |                            | 06/96         | A  | TRL | 0.3659 | 0.0685     |      | 0.4344 | 1,300                | \$564.72       |
|   | TEMPORARY RELINQUISHMENT CREDIT             |                            | 06/96         | A  | TRL | 0.0540 | 0.0600     |      | 0.1140 | 92,800               | \$10,579.20    |
|   | TEMPORARY RELINQUISHMENT CREDIT             |                            | 06/96         | A  | TRL | 0.1900 | 0.0600     |      | 0.2500 | 4,350                | \$1,087.50     |
|   | TEMPORARY RELINQUISHMENT CREDIT             |                            | 06/96         | A  | TRL | 0.0540 | 0.0600     |      | 0.1140 | 37,700               | \$4,297.80     |
|   | WESTERN DIVISION REVENUE SHARING CREDIT     |                            | 06/96         | A  | TCW |        |            |      |        |                      | \$3,188.92     |
|   | MARKET IT REVENUE SHARING CREDIT            |                            | 06/96         | A  | ITF |        |            |      |        |                      | \$1,955.84     |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96. |   |                            |               |    |     |        |            |      |        | (845,550)            | (\$354,476.78) |

Reverses 12094

\*\*\* END OF INVOICE 12104 \*\*\*

VOID

PROCEEDS FOR FILE

B16



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |              |
|------------------|--------------|
| DATE             | 06/30/96     |
| DUE              | 07/10/96     |
| INVOICE NO.      | 12094        |
| TOTAL AMOUNT DUE | \$354,476.78 |

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

| DI NO.                                      | RECLIPTS NAME                               | DELIVERIES |      | PROD MONTH | TC | RC  | RATES  |            |      | VOLUMES MMBTU DRY | AMOUNT       |               |
|---|---|------------|------|------------|----|-----|--------|------------|------|-------------------|--------------|---------------|
|   |   | POI NO.    | NAME |            |    |     | BASE   | SURCHARGES | DISC |                   |              | NET           |
|   | RESERVATION CHARGE                          |            |      | 06/96      | A  | RES | 0.3659 | 0.0685     |      | 0.4344            | 737,550      | \$320,391.72  |
|   | CAPACITY RELINQUISHED AT LESS THAN MAX RATE |            |      | 06/96      | A  | RES | 0.3659 |            |      | 0.3659            | 134,850      | \$49,341.62   |
|   | NO NOTICE RESERVATION CHARGE                |            |      | 06/96      | A  | NNR | 0.0694 |            |      | 0.0694            | 112,500      | \$7,807.50    |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            |      | 06/96      | A  | TRL | 0.3659 | 0.0685     |      | 0.4344            | (3,200)      | (\$1,390.08)  |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            |      | 06/96      | A  | TRL | 0.3659 | 0.0685     |      | 0.4344            | (1,300)      | (\$564.72)    |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            |      | 06/96      | A  | TRL | 0.0540 | 0.0600     |      | 0.1140            | (92,800)     | (\$10,579.20) |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            |      | 06/96      | A  | TRL | 0.1900 | 0.0600     |      | 0.2500            | (4,350)      | (\$1,087.50)  |
|   | TEMPORARY RELINQUISHMENT CREDIT             |            |      | 06/96      | A  | TRL | 0.0540 | 0.0600     |      | 0.1140            | (37,700)     | (\$4,297.80)  |
|   | WESTERN DIVISION REVENUE SHARING CREDIT     |            |      | 06/96      | A  | TCN |        |            |      |                   |              | (\$3,188.92)  |
|   | MARKET IT REVENUE SHARING CREDIT            |            |      | 06/96      | A  | ITF |        |            |      |                   |              | (\$1,955.84)  |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/96. |   |            |      |            |    |     |        |            |      | 845,550           | \$354,476.78 |               |

\*\*\* END OF INVOICE 12094 \*\*\*

*VOID  
process per files*

B17

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |             |   |   |
|------------------|-------------|---|---|
| DATE             | 07/10/96    | CUSTOMER: NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank, Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/20/96    |   |   |
| INVOICE NO.      | 12372       |   |   |
| TOTAL AMOUNT DUE | \$45,468.77 |   |   |

|          |      |                           |                    |  |
|----------|------|---------------------------|--------------------|--|
| CONTRACT | 5034 | SHIPPER: NUI CORPORATION  | CUSTOMER NO. 11420 | PLEASE CONTACT GWEN LUSTER<br>AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|          |      | TYPE: FIRM TRANSPORTATION |                    |  |

| RECEIPTS<br>POI NO. | NAME                                      | DELIVERIES |                       | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT     |
|---------------------|---|------------|-----------------------|---------------|----|-----|--------|------------|------|--------|----------------------|------------|
|                     |   | POI NO.    | NAME                  |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |            |
|                     | Usage Charge - No Notice For COCOA        |            |                       | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | (7,856)              | (\$600.20) |
|                     | Usage Charge - No Notice For CUTLER RIDGE |            |                       | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 1,111                | \$84.88    |
|                     | Usage Charge - No Notice For HIALEAH      |            |                       | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 13,806               | \$1,054.78 |
|                     | Usage Charge - No Notice For MELBOURNE    |            |                       | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | (1,250)              | (\$95.50)  |
|                     | Usage Charge - No Notice For TITUSVILLE   |            |                       | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | (2,588)              | (\$197.72) |
|                     | Usage Charge                              | 16114      | CITY GAS-LAKE FOREST  | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 13,072               | \$998.70   |
|                     | Usage Charge                              | 16116      | CITY GAS-OPA LOCKA    | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 35,437               | \$2,707.39 |
|                     | Usage Charge                              | 16117      | CITY GAS-N.W. HIALEAH | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 73,070               | \$5,582.55 |
|                     | Usage Charge                              | 16118      | CITY GAS-S.E. HIALEAH | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 70,366               | \$5,375.96 |
|                     | Usage Charge                              | 16122      | CITY GAS-WEST MIAMI   | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 35,837               | \$2,737.95 |
|                     | Usage Charge                              | 16123      | CGC - SW              | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 23,935               | \$1,828.63 |
|                     | Usage Charge                              | 16124      | CITY GAS-SOUTH MIAMI  | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 28,569               | \$2,182.67 |

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |             |   |  |
|------------------|-------------|---|--|
| DATE             | 07/10/96    | CUSTOMER: NUI CORPORATION<br>ATTN: MORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| DUE              | 07/20/96    |   |  |
| INVOICE NO.      | 12372       |   |  |
| TOTAL AMOUNT DUE | \$45,468.77 |   |  |

|          |      |                           |                    |  |
|----------|------|---------------------------|--------------------|--|
| CONTRACT | 5034 | SHIPPER: NUI CORPORATION  | CUSTOMER NO. 11420 | PLEASE CONTACT GWEN LUSTER<br>AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE<br>OR CODE LIST |
|          |      | TYPE: FIRM TRANSPORTATION |                    |  |

| RECEIPTS<br>'OI NO. NAME | DELIVERIES |                           | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>MMBTU DRY | AMOUNT     |
|--------------------------|------------|---------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|------------|
|                          | POI NO.    | NAME                      |               |    |     | BASE   | SURCHARGES | DISC | NET    |                      |            |
| Usage Charge             | 16125      | CITY GAS-CUTLER RIDGE     | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 19,932               | \$1,522.80 |
| Usage Charge             | 16151      | PGS-JACKSONVILLE          | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 10,000               | \$764.00   |
| Usage Charge             | 16159      | PGS-DAYTONA BEACH         | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 1,928                | \$147.30   |
| Usage Charge             | 16177      | CITY GAS-TITUSVILLE       | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 19,565               | \$1,494.77 |
| Usage Charge             | 16178      | CITY GAS-COCOA            | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 34,236               | \$2,615.63 |
| Usage Charge             | 16179      | EAU GALLIE-CITY GAS (COCO | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 36,657               | \$2,800.59 |
| Usage Charge             | 16180      | CITY GAS-MELBOURNE        | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 14,466               | \$1,105.20 |
| Usage Charge             | 16198      | PGS-LAKELAND NORTH        | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 856                  | \$65.40    |
| Usage Charge             | 16203      | PGS-TAMPA NORTH           | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 1,520                | \$116.13   |
| Usage Charge             | 16241      | GAINESVILLE GENERATING    | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 2,500                | \$191.00   |
| Usage Charge             | 16260      | OUC-INDIAN RIVER          | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 64,080               | \$4,895.71 |
| Usage Charge             | 58912      | FPL MARTIN NORTH          | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 80,530               | \$6,152.49 |

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

|                  |             |
|------------------|-------------|
| DATE             | 07/10/96    |
| DUE              | 07/20/96    |
| INVOICE NO.      | 12372       |
| TOTAL AMOUNT DUE | \$45,468.77 |

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

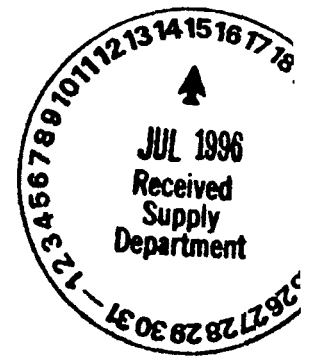
Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER  
 AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

| RECEIPTS<br>POI NO. NAME                    | DELIVERIES<br>POI NO. NAME     | PROD<br>MONTH | TC | RC  | RATES  |            |      | NET    | VOLUMES<br>MMBTU DRY | AMOUNT      |
|---|--------------------------------|---------------|----|-----|--------|------------|------|--------|----------------------|-------------|
|   |                                |               |    |     | BASE   | SURCHARGES | DISC |        |                      |             |
| Usage Charge                                | 58921 CITY GAS - PT. ST. LUCIE | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 3,703                | \$282.91    |
| Usage Charge                                | 60606 CITY GAS-INDIAN RIVER    | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 16,150               | \$1,233.86  |
| Usage Charge                                | 61237 KISSIMMEE CANE ISLAND    | 05/96         | A  | COM | 0.0259 | 0.0505     |      | 0.0764 | 5,509                | \$420.89    |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/96. |                                |               |    |     |        |            |      |        | 595,141              | \$45,468.77 |

\*\*\* END OF INVOICE 12372 \*\*\*

APPROVED: *[Signature]*  
 DATE: 7/18/96  
 REVIEWED: *[Signature]*  
 DATE: 7/18/96



B6

# Citrus Trading Corp.

An ENRON/SONAT Affiliate

*Fixed to Av 7/12/96*

| INVOICE INFORMATION  | CONTRACT INFORMATION   | CUSTOMER INFORMATION   | PAYMENT INFORMATION   |
|--|--|--|---|
| INVOICE NUMBER: <b>G-9606-2195</b><br>INVOICE DATE: <b>JULY 10, 1996</b><br>DUE DATE: <b>JULY 22, 1996</b> | CONTRACT NO: <b>370-16957-301</b><br>CONTRACT DATE: <b>JULY 20, 1990</b><br>VOLUME BASIS: <b>MMBTU 14.73 DRY</b> | <b>CITY GAS COMPANY OF FLORIDA</b><br>ATTN: NORENE NAVARRO<br>550 ROUTE 202 206<br>BEDMINSTER, NJ 07921-0760 | VIA WIRE TRANSFER:<br>NATIONS BANK OF TEXAS (DALLAS)<br>CITRUS TRADING CORP.<br>3750494468 - 111000012<br>(713)853-7798 |

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

| DELIVERY POINT |            | DATES      |             | VOLUMES |     |      | PRICE    |     | DOLLARS |       |             |       |        |     |
|----------------|------------|------------|-------------|---------|-----|------|----------|-----|---------|-------|-------------|-------|--------|-----|
| FACILITY       | MPE 1METER | PPE 2METER | DESCRIPTION | START   | END | TIER | TIER VOL | PER | MMBTU   | INDEX | ADJUSTMENTS | FINAL | AMOUNT | TAX |

**TO INVOICE YOU FOR NATURAL GAS SALES:**

|                                |           |  |                   |            |            |  |       |  |  |  |  |  |            |             |
|--------------------------------|-----------|--|-------------------|------------|------------|--|-------|--|--|--|--|--|------------|-------------|
| 812827                         | FGT/61412 |  | JOHNSON BAYOU PLT | 06/01/1996 | 06/30/1996 |  | 5,145 |  |  |  |  |  | \$2,358.00 | \$12,898.75 |
| TOTAL DUE CITRUS TRADING CORP. |           |  |                   |            |            |  |       |  |  |  |  |  | 5,145      | \$12,898.75 |

APPROVED: *Napoleon*  
 DATE: 7-12-96  
 REVIEWED: *Myerson*  
 DATE: 7/10/96

↑  
**JUL 1996**  
**Received**  
 Supply Department

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# PRO ENERGY

PRODUCERS ENERGY MARKETING, LLC

*dated to Aug 7/17/96*

NUI Corporation - *City Gas Co. of Florida Division*  
Attn: Ms. Norene Navarro  
550 Route 202 - 206  
P.O. Box 760  
Bedminster, NJ 07921-0760

Title ID: S-NUI CORP-S-01  
Partner ID: NUI CORP  
Owner ID:  
Invoice No.: 1996060367-1  
Invoice Date: 7/8/96  
Due Date: 7/18/96 -

## Invoice

| Pipeline        | Prod. Month | Meter | Description                     | Volume | Avg. Price* | Amount Due  | Other Cost ID | Other Cost Amount | Total Due        |
|-----------------|-------------|-------|---------------------------------|--------|-------------|-------------|---------------|-------------------|------------------|
| ✓<br>✓ FGT      | 6/96        | 00282 | Tennessee Johns <i>City GAS</i> | 8,904  | \$2.3400 ✓  | \$20,835.36 |               |                   |                  |
| <b>Totals</b>   |             |       |                                 |        |             |             |               |                   | <u>20,835.36</u> |
| Recap:          |             |       |                                 |        |             |             |               |                   |                  |
| Commodity Total |             |       |                                 |        |             |             |               |                   |                  |
| Net Amount Due  |             |       |                                 |        |             |             |               |                   | <u>20,835.36</u> |

(\* = Average Price is rounded)

Payment Due By: 07/18/96

APPROVED: *[Signature]*  
DATE: 7/17/96  
REVIEWED: *[Signature]*  
DATE: 7/17/96



Please Wire Transactions To:  
First National Bank of Chicago  
Chicago, IL  
Account #: 55-59340  
ABA# 071 000 013

Please Send Invoices To:  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090

Please Remit Check To:  
Producers Energy Marketi  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090

Please Send Correspondence To:  
616 F.M. 1960 West  
Suite 800  
Houston, TX 77090  
Phone: 713-583-2800  
Fax: 713-583-5252

Copies

B19



NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: NOREEN NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 013949  
INVOICE DATE 03-09-1996  
CONTRACT 178673  
DELIVERY MONTH 02/1996 ✓

Payment Due: 20TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/96. Calculations are based on nominations.

| Delivery Point Description/<br>Pipeline Measurement Pt | Amoco<br>ID# | Quantity<br>mmbtu | Price<br>\$/mmbtu | Amount<br>Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 7 POOL POINT                               | 048630       | 80,461            | 3.68750           | 296,699.94         |
| TOTAL AMOUNT DUE                                       |              |                   |                   | 296,699.94         |

*Mailed & FAXed  
3/12/96  
Noreen Navarro called 3/13/96  
(908) 719-4244  
we figured the prices  
to be accurate  
Gas Daily Tenn High End*

*Paid  
Wire  
3/20/96*

If you have any questions, please contact Kyle Nutter at  
(713) 366-5410 or send a facsimile to (713) 366-5313. When remitting  
an amount different than the total amount billed, please fax the  
appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,013949,030996,0296



B21

*paper*

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
~~CITY GAS COMPANY OF FLORIDA~~  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

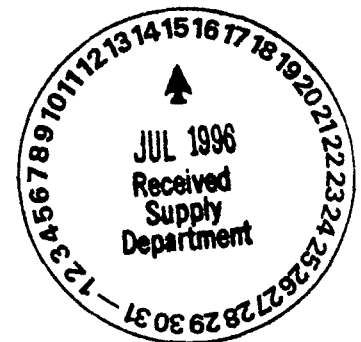
INVOICE NUMBER 016238  
INVOICE DATE 07-10-1996  
CONTRACT 157455  
DELIVERY MONTH 06/1996 ✓

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/96. Calculations are based on nominations.

| Delivery Point Description/<br>Pipeline Measurement Pt | Amoco<br>ID# | Quantity<br>mmbtu | Price<br>\$/mmbtu | Amount<br>Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT<br>SEE DAILY PRICING SHEET    | 059380       | 165,072           | 2.44408           | 403,449.17         |
| TOTAL AMOUNT DUE                                       |              |                   |                   | 403,449.17         |

APPROVED: *N. Navarre*  
DATE: *7/15/96*  
PREPARED: *N. Navarre*  
*7/15/96*



If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,016238,071096,0696





# REVISED

B22

## NATURAL GAS SALES INVOICE - REVISED

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 013946  
INVOICE DATE 07-19-1996  
CONTRACT 178667  
DELIVERY MONTH 02/1996 ✓

Payment Due: WITHIN 10 DAYS OF RECEIPT *due 7/29/96*  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/96. Calculations are based on actual quantities.

| Delivery Point Description/<br>Pipeline Measurement Pt | Amoco<br>ID# | Quantity<br>mmbtu | Price<br>\$/mmbtu | Amount<br>Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 7 POOL POINT                               | 048630       | 105,270           | 2.36000           | 248,437.20         |

(+54 dclw)

|                   |            |
|-------------------|------------|
| REVISED AMOUNT    | 248,437.20 |
| PREVIOUS AMOUNT   | 248,309.76 |
| NET CHANGE AMOUNT | 127.44     |

Comments:  
PREVIOUS AMOUNT = \$248,309.76 WIRE PAYMENT ON 3/20/96

✓  
OK  
mm

APPROVED: *[Signature]*  
DATE: *7/25/96*  
REVIEWED: *[Signature]*  
DATE: *7-24-96*

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000



# REVISED

B23

## NATURAL GAS SALES INVOICE - REVISED

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCOUNT  
CHASE MANHATTAN BANK, NY  
ACCT NO. 910-2-548097 ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 013357  
INVOICE DATE 07-06-1996  
CONTRACT 178667  
DELIVERY MONTH 01/1996 ✓

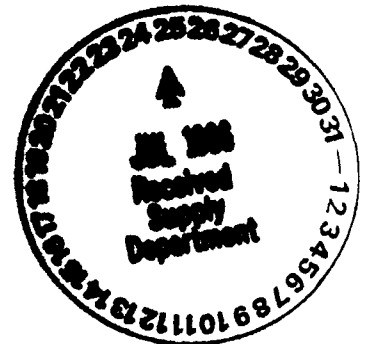
Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/96. Calculations are based on actual quantities.

| Delivery Point Description/<br>Pipeline Measurement Pt | Amoco<br>ID# | Quantity<br>mmbtu | Price<br>\$/mmbtu | Amount<br>Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| JUDGE DIGBY/FGT  | 031956       | 8,997             | 4.20000           | 37,787.40          |
| FGT ZONE 1 POOL (STA 7)<br>SEE DAILY PRICING SHEET     | 048630       | 89,426            | 2.24860           | 201,083.30         |
| FGT ZONE 1 POOL (STA 7)                                | 048630       | 108,748           | 3.41000           | 370,830.68         |
|  |              |                   | REVISED AMOUNT    | 609,701.38         |
|  |              |                   | PREVIOUS AMOUNT   | 604,869.65         |
|  |              |                   | NET CHANGE AMOUNT | 4,831.73           |

Comments:  
PREVIOUS AMOUNT = \$604,869.65 WIRE PAYMENT

APPROVED: Norene Navarro  
DATE: 7-25-96  
REVIEWED: William  
DATE: 7-25-96



If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,013357,070696,0196

*Page*



Services, Inc.  
10777 Westheimer, Suite 650  
Houston, Texas 77042  
713 260-1800

INVOICE: SR96061082  
CUSTOMER NO: 0000018295

CITY GAS COMPANY OF FLORIDA  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:  
PANENERGY GAS SERVICES, INC.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
ACCOUNT # 910-2-771269

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 07/10/96  
PAYMENT TERMS: DUE IN ACCORDANCE  
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:  
PANENERGY GAS SERVICES, INC.  
P.O. BOX 201204  
HOUSTON, TEXAS 77216-1204

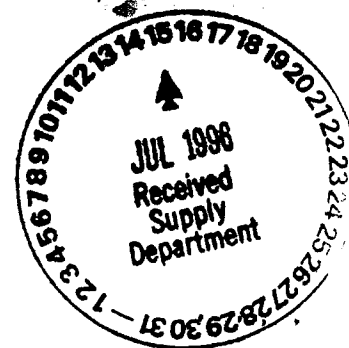
INVOICE FOR NATURAL GAS FOR JUNE 1996 FOR FGT DELIVERIES -NOMINATED

| TRANSPORT CONTRACT | SALES POINT | CONNECTING TRANSPORT | SALES PRICE | MMBTU VOLUME | AMOUNT DUE |
|--------------------|-------------|----------------------|-------------|--------------|------------|
| 5430               | 25412       |                      | 2.3200 ✓    | 32,486 ✓     | 75,367.52  |
| 5430               | 25412       |                      | 2.3600 ✓    | 253,890 ✓    | 599,180.40 |
| 5430               | 25412       |                      | 2.3700 ✓    | 349 ✓        | 827.13     |
| 5430               | 25412       |                      | 2.5200 ✓    | 11,413 ✓     | 28,760.76  |

\*\* TOTAL INVOICE : 298,138 ✓ <sub>OK</sub> \$704,135.81

- \*\* If paying by check, please send remittance information with the payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice number with your payment.
- \*\* Any questions about the invoice, please contact AMANDA PRAZAK at telephone (713) 260 - 6504 .

APPROVED: *[Signature]*  
 DATE: 7/23/96  
 REVIEWED: *[Signature]*  
 DATE: 7-22-96





# NATURAL GAS CLEARINGHOUSE

B25

An NGC Company • Excellence In Energy Service

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 88954-00

INVOICE DATE: ~~06-20-96~~ ✓

CONTRACT NO.: 95-11-256

CLIENT CONTACT: JWC

TERMS: Due Upon Receipt

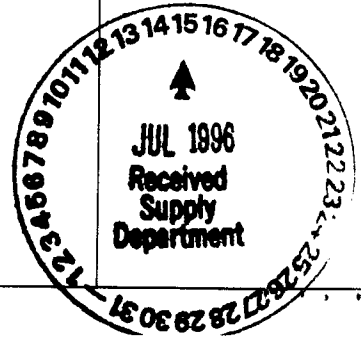
T  
O

NUI - CITY GAS OF FLORIDA  
~~CITY GAS COMPANY OF FLORIDA DIVISION~~  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NORENE NAVARRO  
908-719-4244  
#1323101

ORIGINAL COPY

| DESCRIPTION   | QUANTITY (MMBTU)   | RATE       | AMOUNT          |
|---|--------------------|------------|-----------------|
| Estimated <u>May</u> 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY  |                    |            |                 |
| FGT ZONE 2 POOL (8)   | 1,285 ✓            | 2.365000 ✓ | 3,039.03        |
| Wire To: First National Bank of Chicago<br>Chicago, IL<br>ABA #071000013 ACCOUNT #55-53911<br>CREDIT NATURAL GAS CLEARINGHOUSE  |                    |            |                 |
| Lockbox: P.O. BOX 730508<br>DALLAS, TX 75373-0508   |                    |            |                 |
| Questions regarding this invoice should be directed to SOLON ARELLANO at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS. |                    |            |                 |
| TOTAL INVOICE   | <u>1,285MMBtus</u> |            | <u>3,039.03</u> |

APPROVED: [Signature]  
DATE: 7-23-96  
REVIEWED: [Signature]  
DATE: 7-22-96



NorAm Energy Services, Inc.  
P.O. Box 200631  
Dallas, TX 75320-0631

*Ya*

CITY GAS COMPANY OF FLORIDA  
A DIVISION OF NUI CORPORATION  
POST OFFICE BOX 760  
BEDMINSTER, NJ 07921

Invoice No: 06-6012981  
Invoice Date: 07/08/96  
Due Date: 07/18/96  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - JOHNSON'S BAYOU FGT - METER: 00282 - ST: FL

| Month            | Act/Nom | MMBtu  | Rate        | Amount    |
|------------------|---------|--------|-------------|-----------|
| 9606             | NOM     | 31,020 | 2.2800 ✓ \$ | 70,725.60 |
| TOTAL AMOUNT DUE |         | 31,020 | \$          | 70,725.60 |

Remit by wire to: First Interstate Bank  
Houston, TX  
ABA No. 113001064  
Account No. 0470035544

If you have any questions please contact CAROLYN WHITE at (713) 654-5958

APPROVED: *[Signature]*  
DATE: 7/15/96  
REVIEWED: *[Signature]*  
DATE: 7/15/96





# INVOICE

35031

Florida Power Corporation  
P.O. Box 14042  
St. Petersburg, FL 33733-4042

ATTN: Treasury Operations, B1A

**TO:** NUI CORPORATION  
550 Route 202-206  
P. O. Box 760  
Bedminster, N. J. 07921-0706  
Attn: Tina Segreto

REC'D JUL 15 1996

Issuing Office RA 158

Invoice Date: July 11, 1996

TERMS: Payment upon receipt

| QUANTITY    | ITEM/DESCRIPTION OF WORK                   | UNIT COST | TOTAL       |
|-------------|--|-----------|-------------|
| 9,468 MMBtu | Book-out for Production Month March 1996 ✓ | \$2.90    | \$27,457.20 |

-----  
**PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT**

**FROM:** NUI CORPORATION  
550 Route 202-206  
P. O. Box 760  
Bedminster, N. J. 07921-0706

Return payment to:  
**Florida Power Corporation**  
P.O. Box 14042  
St. Petersburg, FL 33733-4042  
ATTN: Treasury Operations, B1A  
ACCOUNT: 779 - 232.21  
(Fuels Supply Dept., H2A)

Amount Due: \$ 27,457.20

Due Date: Payable upon receipt

APPROVED: Naxsel  
DATE: 7-23-96  
REVIEWED: Mauaro  
DATE: 7-22-96

PLEASE REMIT PAYMENT TO:



**Peoples Gas**

P.O. BOX 2582  
TAMPA, FLORIDA 33801-2582

3 A

ACCOUNT NUMBER  
**00648071**

B29

PAYABLE UPON RECEIPT

010122 00648071 000275612

CITY GAS CO OF FLA  
955 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



**Peoples Gas**

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR  
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE  
**2,756.12**

PAY DUE AFTER  
**07/23/96**

ACCOUNT NUMBER  
**00648071**

| AVERAGE DAILY THERM USAGE |       |
|---------------------------|-------|
| JUN 96                    | 182.3 |
| MAY 96                    | 209.5 |
| APR 96                    | 214.9 |
| MAR 96                    | 303.8 |
| FEB 96                    | 329.0 |
| JAN 96                    | 361.7 |
| DEC 95                    | 309.6 |
| NOV 95                    | 218.8 |
| OCT 95                    | 213.8 |
| SEP 95                    | 181.4 |
| AUG 95                    | 212.6 |
| JUL 95                    | 162.9 |
| JUN 95                    | 223.9 |

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*

\*\*\* THIS MONTHS BILLING DATES \*\*\*

|                    |         |           |
|--------------------|---------|-----------|
| --SERVICE PERIOD-- | NUMBER  | STATEMENT |
| TO                 | OF DAYS | DATE      |
| 06/30/96           | 30      | 07/02/96  |

\*\*\* THIS MONTHS METER INFORMATION \*\*\*

| METER NUMBER   | METER READS PRE - PREV | = CCF | -----FACTORS----- | THERMS USED |
|----------------|------------------------|-------|-------------------|-------------|
|                |                        |       | X BTU X CONVER    |             |
| Z5M08935       | 86831 81675            | 5156  | 1.0580 1.0025     | 5468.7      |
| TOTAL THERMS = |                        |       |                   | 5468.7      |

\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*

|                         |        |        |         |         |
|-------------------------|--------|--------|---------|---------|
| WHOLESALE SERVICE (WHS) |        |        |         |         |
| CUSTOMER CHARGE         |        |        |         |         |
| ENERGY SERV             | 5468.7 | THMS @ | 0.14066 | 769.23  |
| PGA                     | 5468.7 | THMS @ | 0.36322 | 1996.89 |
| TOTAL GAS CHARGES       |        |        |         | 2756.12 |
| TAXES AND FEES          |        |        |         |         |
| FRANCHISE FEE           |        |        |         |         |
| LOCAL TAX               |        |        |         |         |
| STATE TAX               |        |        |         |         |
| GROSS RECEIPTS TAX      |        |        |         |         |
| TOTAL TAXES AND FEES    |        |        |         | 0.00    |
| PREVIOUS BALANCE        |        |        |         | 3338.11 |
| PAYMENT                 |        |        |         | 3338.11 |
| TOTAL BALANCE DUE       |        |        |         | 2756.12 |

**Peoples Gas**  
 P.O. BOX 2582  
 TAMPA, FLORIDA 33601-2582

ACCOUNT NUMBER  
**00648097**

B28

PAYABLE UPON RECEIPT

010222 00648097 000157958

CITY GAS CO OF FLA  
 955 E 25TH ST  
 HIALEAH FL 33013-3403

WRITE IN AMOUNT  
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO: PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR  
 ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR  
 ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT DUE  
**1,579.58**

PAST DUE AFTER  
**07/23/96**

ACCOUNT NUMBER  
**00648097**

| AVERAGE DAILY THERM USAGE |       |
|---------------------------|-------|
| JUN 96                    | 104.5 |
| MAY 96                    | 117.0 |
| APR 96                    | 126.1 |
| MAR 96                    | 167.9 |
| FEB 96                    | 187.5 |
| JAN 96                    | 206.8 |
| DEC 95                    | 169.8 |
| NOV 95                    | 115.2 |
| OCT 95                    | 99.9  |
| SEP 95                    | 0.0   |
| AUG 95                    | 45.4  |
| JUL 95                    | 92.8  |
| JUN 95                    | 133.1 |

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 \*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.  
 \*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

| --SERVICE PERIOD-- | NUMBER OF DAYS | STATEMENT DATE |
|--------------------|----------------|----------------|
| TO 06/30/96 ✓      | 30             | 07/02/96       |

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

| METER NUMBER   | METER READS PRES - PREV | CCF  | -----FACTORS----- | THERMS USED |
|----------------|-------------------------|------|-------------------|-------------|
| ZT078579       | 1967 99012              | 2955 | 1.0580 1.0025     | 3134.2      |
| TOTAL THERMS = |                         |      |                   | 3134.2      |

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

|                         |               |         |         |        |
|-------------------------|---------------|---------|---------|--------|
| WHOLESALE SERVICE (WHS) |               |         |         |        |
| CUSTOMER CHARGE         |               |         | 0.00    |        |
| ENERGY SERV             | 3134.2 THMS @ | 0.14066 | 440.86  |        |
| PGA                     | 3134.2 THMS @ | 0.36332 | 1138.72 |        |
| TOTAL GAS CHARGES       |               |         |         | 1579.5 |
| TAXES AND FEES          |               |         |         |        |
| FRANCHISE FEE           |               |         |         |        |
| LOCAL TAX               |               |         |         |        |
| STATE TAX               |               |         |         |        |
| GROSS RECEIPTS TAX      |               |         |         |        |
| TOTAL TAXES AND FEES    |               |         |         | 0.0    |
| PREVIOUS BALANCE        |               |         |         | 1863.3 |
| PAYMENT                 |               |         |         | 1863.3 |
| TOTAL BALANCE DUE       |               |         |         | 1579.5 |

