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August 26, 1996

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 960001-EL

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of July, 1996.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

ACK ✓
AFA 3
APP _____
CAF _____
CMB _____
CWA _____
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DTH _____

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
09074 AUG 26 1996
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of July, 1996 has been furnished by U. S. Mail or hand delivery (*) on this 25th day of July, 1996 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (JULY, 1996)

15 Pages

DOCUMENT NUMBER-DATE
09074 AUG 26 1996
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1994

SCHEDULE A1

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Set Generation (A3)	36,448,184	35,340,850	1,107,334	2.4	1,671,164	1,676,978	(5,814)	(0.3)	2.18223	2.11934	0.06289	2.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Pt. Heads/Vanach. Wheeling Losses)	(3,198)	(3,000)	(198)	6.6	1,671,164 (a)	1,676,978 (a)	(5,814)	(0.3)	(0.00019)	(0.00019)	(0.00001)	(5.6)
4b. Adjustments to Fuel Cost (Allow.)	66,194	88,888	(22,694)	(25.4)	1,671,164 (a)	1,676,978 (a)	(5,814)	(0.3)	0.00296	0.00529	(0.00233)	(25.1)
4c. Adjustments to Fuel Cost (Folk Proj. Reserve)	(427,717)	0	(427,717)	9.0	1,671,164 (a)	1,676,978 (a)	(5,814)	(0.3)	(0.02559)	0.00000	(0.02559)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	36,183,463	35,626,578	556,885	1.3	1,671,164	1,676,978	(5,814)	(0.3)	2.16040	2.12445	0.03595	1.7
6. Fuel Cost of Purchased Power - Firm (A7)	3,052,906	1,511,500	1,541,406	102.0	81,294	61,642	19,652	31.9	3.75539	2.45206	1.30333	53.2
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	306,653	125,000	181,653	145.3	0,000	3,750	5,130	136.6	3.75007	3.32001	0.42996	3.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	694,971	735,400	(40,429)	(5.5)	41,142	40,942	200	0.5	1.68920	1.79620	(0.10700)	(6.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	4,054,530	2,371,900	1,682,630	70.9	131,322	106,340	24,982	23.5	3.08747	2.23049	0.85698	38.4
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,802,466	1,783,318	19,148	1.1				
14. Fuel Cost of Economy Sales (A6)	1,715,120	2,865,100	(1,149,980)	(40.1)	127,399	187,426 (a)	(60,027)	(22.0)	1.34026	1.52866	(0.18840)	(11.9)
15. Gain on Economy Sales - BDK (A6)	417,931	485,680	(67,749)	(13.3)	127,399 (a)	187,426 (a)	(60,027)	(22.0)	0.32805	0.25913	0.06892	26.6
16. Fuel Cost of Sch. D Separ. Sales (A6)	571,770	521,400	50,370	9.7	43,378	39,100	4,278	11.2	1.31206	1.23070	(0.08136)	(1.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	110,083	100,000	10,083	10.0	9,159	0,000	9,159	30.7	1.21071	1.26212	(0.05141)	(20.7)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	18,383	70,000	(51,617)	(74.0)	949	1,337	(388)	(38.3)	1.93709	4.60620	(2.66911)	(57.9)
19. Fuel Cost of Sch. V Jurisd. Sales (A6)	50,655	16,000	34,655	219.1	2,650	993	1,657	167.0	2.20112	1.41170	0.78942	41.6
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	789,673	66,700	722,973	1,083.9	33,912	2,960	30,952	1,015.3	2.28208	2.25338	0.02870	6.2
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,604,421	4,126,480	(442,059)	(10.7)	216,756	238,701	(21,945)	(9.2)	1.69900	1.72072	(0.02072)	(1.7)
23. Net Inadvertent Interchange					(546)	0	(546)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					606	0	606	0.0				
25. Interchange and Wheeling Losses					4,259	4,000	259	6.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,473,572	33,871,990	2,601,574	7.7	1,581,511	1,540,617	40,894	2.7	2.20625	2.19060	0.10565	4.9
27. Net Unbilled	1,859,714 (a)	498,467 (a)	1,361,247	275.1	80,630	22,672	57,958	255.7	0.11759	0.03236	0.08523	262.4
28. Company Use	520,321 (a)	69,256 (a)	450,965	651.2	22,557	3,150	19,407	616.1	0.03717	0.00481	0.03236	672.0
29. T & D Losses	1,811,659 (a)	1,650,110 (a)	161,549	9.3	78,963	75,417	3,546	4.2	0.12944	0.11520	0.01424	12.4
30. System KWH Sales	36,473,572	33,871,990	2,601,574	7.7	1,389,753	1,430,378	(40,625)	(2.8)	2.60571	2.35324	0.25247	10.7
31. Wholesale KWH Sales	(396,394)	(396,733)	338	(0.2)	(15,174)	(16,059)	885	(10.0)	2.60573	2.35324	0.25249	10.7
32. Jurisdictional KWH Sales	36,078,178	33,475,256	2,602,913	7.8	1,384,579	1,422,519	(37,940)	(2.7)	2.60571	2.35324	0.25247	10.7
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional KWH Sales Adjusted for Line Losses	36,096,217	33,492,003	2,604,214	7.8	1,384,579	1,422,519	(37,940)	(2.7)	2.60702	2.35442	0.25260	10.7
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	477,028	476,617	411	0.1	1,384,579	1,422,519	(37,940)	(2.7)	0.03445	0.03351	0.00094	2.8
35a. Oil Backout True-Up (October - December 1995)	0	0	0	0.0	1,384,579	1,422,519	(37,940)	(2.7)	0.00000	0.00000	0.00000	0.0
36. True-up *	(99,984)	(99,984)	0	0.0	1,384,579	1,422,519	(37,940)	(2.7)	(0.00722)	(0.00703)	(0.00019)	(2.7)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	36,473,271	33,868,836	2,604,435	7.7	1,384,579	1,422,519	(37,940)	(2.7)	2.62425	2.38089	0.25336	10.6
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2.63644	2.38207	0.25437	10.6
40. GPFF * (Already Adjusted for Taxes)	62,653	62,653	0	0.0	1,384,579	1,422,519	(37,940)	(2.7)	0.00453	0.00440	0.00013	2.0
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	36,535,924	33,931,489	2,604,435	7.7	1,384,579	1,422,519	(37,940)	(2.7)	2.64097	2.38727	0.25370	10.6
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.641	2.387	0.254	10.6

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY, 1994

SCHEDULE 41

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1. Fuel Cost of System Net Generation (AS)	127,049,502	125,447,079	1,601,623	1.3	6,135,590	5,958,637	176,961	3.0	2.07069	2.10521	(0.03452)	(1.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adj. to Fuel Cost (Fl. Heads/Vauch. Wheeling Losses)	(11,681)	(12,000)	319	(2.7)	6,135,590 (a)	5,958,637 (a)	176,961	3.0	(0.00019)	(0.00020)	0.00001	(5.8)
4a. Adjustments to Fuel Cost (Allow.)	288,585	344,381	(55,796)	(16.2)	6,135,590 (a)	5,958,637 (a)	176,961	3.0	0.00470	0.00578	(0.00108)	(18.7)
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(626,534)	0	(626,534)	0.0	6,135,590 (a)	5,958,637 (a)	176,961	3.0	(0.01021)	0.00000	(0.01021)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	126,699,872	125,700,260	919,612	0.7	6,135,590	5,958,637	176,961	3.0	2.06500	2.11009	(0.04509)	(2.2)
6. Fuel Cost of Purchased Power - Firm (AT)	6,557,732	4,523,490	2,034,232	44.5	190,455	175,607	14,848	8.5	3.44004	2.58156	0.85848	33.3
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (AS)	1,078,893	432,700	646,193	148.0	27,482	12,469	14,013	104.0	3.92582	3.21999	0.70583	21.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (AS)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. G Economy Purchases (AS)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (AR)	2,437,436	2,450,700	(13,264)	(14.5)	160,433	161,120	(686)	(0.4)	1.51923	1.76921	(0.24998)	(14.1)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	10,068,061	7,817,800	2,250,261	24.8	378,370	350,204	28,166	8.0	2.66090	2.23226	0.42864	19.2
13. TOTAL AVAILABLE ENH (LINE 5 + LINE 12)					6,513,960	6,308,841	205,127	3.3				
14. Fuel Cost of Economy Sales (AG)	8,344,686	8,515,400	(170,714)	(2.0)	621,294	562,017	59,277	10.5	1.34311	1.51515	(0.17204)	(11.4)
15. Gain on Economy Sales - 90% (AG)	2,371,743	1,845,280	526,463	28.5	621,294	562,017 (a)	59,277	10.5	0.38165	0.32833	0.05332	16.2
16. Fuel Cost of Sch. D Separ. Sales (AG)	2,267,667	2,099,800	167,867	8.0	176,484	160,228	16,256	10.1	1.28491	1.31061	(0.02560)	(2.0)
17. Fuel Cost of Sch. D Jurisd. Sales (AG)	451,327	409,700	41,627	10.2	34,652	27,888	6,766	24.3	1.30208	1.46320	(0.16112)	(11.4)
18. Fuel Cost of Sch. G Jurisd. Sales (AG)	18,383	20,000	(1,617)	(14.0)	945	1,537	(540)	(38.2)	1.33780	0.60520	0.73260	(57.9)
19. Fuel Cost of Sch. J Jurisd. Sales (AG)	114,504	93,100	21,404	23.0	4,412	5,842	(1,430)	(24.5)	2.59529	1.59363	1.00166	62.9
20. Fuel Cost of EPP Sch. D Separ. Sales (AG)	2,123,408	1,238,100	885,308	71.5	91,463	58,602	34,861	61.6	2.32160	2.18728	0.13432	6.1
21. Fuel Cost of Other Power Sales (AS)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	15,691,122	14,272,180	1,418,942	9.9	928,264	814,112	115,152	14.1	1.68855	1.75210	(0.06355)	(3.7)
23. Net Inadvertent Interchange					(537)	0	(537)	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					519	0	519	0.0				
25. Interchange and Wheeling Losses					17,547	13,500	4,047	30.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	121,076,811	119,325,880	1,750,931	1.5	5,567,139	5,481,229	85,910	1.6	2.17485	2.11699	(0.05686)	(2.7)
27. Net Unbilled	4,407,398 (a)	3,257,125 (a)	1,150,273	41.5	211,849	149,616	62,233	41.6	0.08276	0.05942	0.02334	39.3
28. Company Use	880,988 (a)	274,301 (a)	606,687	271.2	40,588	12,400	27,988	221.5	0.01741	0.00543	0.01198	220.6
29. T & B Losses	5,933,188 (a)	5,859,238 (a)	(73,950)	(5.6)	254,417	269,144	(14,727)	(5.5)	0.10934	0.11602	(0.00669)	(5.8)
30. System ENH Sales	121,076,811	119,325,880	1,750,931	1.5	5,060,365	5,049,869	10,496	0.2	2.39205	2.36295	0.02910	1.3
31. Wholesale ENH Sales	(1,170,325)	(1,091,831)	(78,494)	7.2	(48,132)	(45,001)	(3,131)	5.1	2.43149	2.38208	0.04941	2.0
32. Jurisdictional ENH Sales	119,906,486	118,234,049	1,672,437	1.4	5,012,233	5,004,868	7,365	0.2	2.39228	2.36276	0.02952	1.2
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENH Sales Adjusted for Line Losses	119,966,439	118,293,168	1,673,273	1.4	5,012,233	5,004,868	7,365	0.2	2.39347	2.36294	0.03053	1.2
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,925,874	(1,927,373)	3,852,247	(199.9)	5,012,233	5,004,868	7,365	0.2	0.03842	(0.03852)	0.07694	(199.7)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,613	(376)	(0.2)	5,012,233	5,004,868	7,365	0.2	0.00368	0.00369	(0.00001)	(0.3)
36. True-up *	(399,936)	(399,936)	0	0.0	5,012,233	5,004,868	7,365	0.2	(0.00798)	(0.00799)	0.00001	(0.1)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	121,076,614	116,150,470	5,526,144	4.8	5,012,233	5,004,868	7,365	0.2	2.42759	2.32112	0.10647	4.6
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.42960	2.32205	0.10755	4.6
40. GPIF * (Already Adjusted for Taxes)	250,612	250,612	0	0.0	5,012,233	5,004,868	7,365	0.2	0.00500	0.00501	(0.00001)	(0.2)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	121,927,226	116,401,082	5,526,144	4.7	5,012,233	5,004,868	7,365	0.2	2.43460	2.32806	0.10654	4.6
42. Fuel FAC Rounded to the Nearest .001 cents per ENH									2.435	2.328	0.107	4.6

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,468,184	35,540,890	927,294	2.6	127,049,502	125,447,879	1,601,623	1.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,684,421	4,126,480	(442,059)	(10.7)	15,691,122	14,272,180	1,418,942	9.9
3. FUEL COST OF PURCHASED POWER	3,052,906	1,511,500	1,541,406	102.0	6,551,732	4,533,400	2,018,332	44.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	694,971	735,400	(40,429)	(5.5)	2,437,436	2,850,700	(413,264)	(14.5)
4. ENERGY COST OF ECONOMY PURCHASES	306,653	125,000	181,653	145.3	1,078,893	433,700	645,193	148.8
5. TOTAL FUEL & NET POWER TRANSACTION	36,838,293	33,786,310	3,051,983	9.0	121,426,441	118,993,499	2,432,942	2.0
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,198)	(3,000)	(198)	6.6	(11,681)	(12,000)	319	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	66,194	88,608	(22,494)	(25.4)	288,585	344,381	(55,796)	0.0
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(427,717)	0	(427,717)	0.0	(626,534)	0	(626,534)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	36,473,572	33,871,998	2,601,574	7.7	121,076,811	119,325,880	1,750,931	1.5
B. MWH SALES								
1. JURISDICTIONAL SALES	1,384,579	1,422,519	(37,940)	(2.7)	5,012,233	5,004,068	8,165	0.2
2. NONJURISDICTIONAL SALES	15,174	16,859	(1,685)	(10.0)	48,132	45,801	2,331	5.1
3. TOTAL SALES	1,399,753	1,439,378	(39,625)	(2.8)	5,060,365	5,049,869	10,496	0.2
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9891595	0.9882873	0.0008722	0.1	0.9904884	0.9909303	(0.0004419)	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	32,972,874	33,988,789	(1,015,915)	(3.0)	119,229,378	119,484,827	(255,449)	(0.2)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	399,936	399,936	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(250,612)	(250,612)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,010,205	34,026,120	(1,015,915)	(3.0)	119,378,702	119,634,151	(255,449)	(0.2)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,473,572	33,871,998	2,601,574	7.7	121,076,811	119,325,880	1,750,931	1.5
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9891595	0.9882873	0.0008722	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	36,078,178	33,475,265	2,602,913	7.8	119,906,485	118,234,049	1,672,437	1.4
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	36,096,217	33,492,003	2,604,214	7.8	119,966,439	118,293,166	1,673,273	1.4
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	482,266	482,266	0	0.0	1,944,250	1,944,250	0	0.0
6D. (LINE 6C x LINE 5)	477,038	476,617	421	0.1	1,925,874	1,927,373	(1,499)	(0.1)
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	36,573,255	33,968,620	2,604,635	7.7	122,076,550	120,405,152	1,671,398	1.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6F)	(3,563,050)	57,500	(3,620,550)	(6,296.6)	(587,737)	1,340,985	(1,928,722)	(143.8)
8. INTEREST PROVISION FOR THE MONTH	(29,259)	(2,615)	(26,644)	1,018.9	(88,936)	1,281	(90,217)	(7,042.7)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,133,517)	(87,370)	(4,046,147)	4,631.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(8,263,095)	(569,754)	(7,693,341)	1,350.3	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: JULY, 1996
 CURRENT MONTH

SCHEDULE A2
 PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(4,570,802)	(524,655)	(4,046,147)	771.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(8,233,836)	(567,139)	(7,666,697)	1,351.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(12,804,638)	(1,091,794)	(11,712,844)	1,072.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,402,319)	(545,897)	(5,856,422)	1,072.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.520	5.750	(0.230)	(4.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.970	11.500	(0.530)	(4.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.485	5.750	(0.265)	(4.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.457	0.479	(0.022)	(4.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(29,259)	(2,615)	(26,644)	1,018.9	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1996

SCHEDULE A3
PAGE 1 OF 2

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,544,239	617,766	926,473	150.0	3,676,972	2,159,484	1,517,488	70.3
2 LIGHT OIL	1,605,104	544,552	1,060,552	194.8	3,007,171	2,007,609	999,562	49.8
3 COAL	33,318,841	34,378,572	(1,059,731)	(3.1)	120,365,359	121,280,786	(915,427)	(0.8)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	36,468,184	35,540,890	927,294	2.6	127,049,502	125,447,879	1,601,623	1.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	37,177	14,636	22,541	154.0	86,093	53,565	32,528	60.7
9 LIGHT OIL	39,886	11,207	28,679	255.9	74,105	40,513	33,592	82.9
10 COAL	1,594,081	1,651,135	(57,054)	(3.5)	5,975,400	5,864,559	110,841	1.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,671,144	1,676,978	(5,834)	(0.3)	6,135,597	5,958,637	176,960	3.0
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	84,932	37,216	47,716	128.2	199,233	132,332	66,901	50.6
16 LIGHT OIL (BBL)	64,577	21,924	42,653	194.5	120,254	80,462	39,792	49.5
17 COAL (TON)	743,331	708,320	35,011	4.9	2,678,020	2,510,478	167,542	6.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	536,198	235,244	300,954	127.9	1,252,450	836,476	415,974	49.7
22 LIGHT OIL	376,011	127,081	248,930	195.9	700,142	466,703	233,439	50.0
23 COAL	17,172,200	16,943,633	228,567	1.3	62,484,587	59,855,089	2,629,498	4.4
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	18,084,409	17,305,958	778,451	4.5	64,437,179	61,158,268	3,278,911	5.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.22	0.87	1.35	-	1.40	0.90	0.50	-
29 LIGHT OIL	2.39	0.67	1.72	-	1.21	0.68	0.53	-
30 COAL	95.39	98.46	(3.07)	-	97.39	98.42	(1.03)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.18	16.60	1.58	9.5	18.46	16.32	2.14	13.1
36 LIGHT OIL (\$/BBL)	24.86	24.84	0.02	0.1	25.01	24.95	0.06	0.2
37 COAL (\$/TON)	44.82	48.54	(3.72)	(7.7)	44.95	48.31	(3.36)	(7.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.88	2.63	0.25	9.5	2.94	2.58	0.36	14.0
42 LIGHT OIL	4.27	4.29	(0.02)	(0.5)	4.30	4.30	0.00	0.0
43 COAL	1.94	2.03	(0.09)	(4.4)	1.93	2.03	(0.10)	(4.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.02	2.05	(0.03)	(1.5)	1.97	2.05	(0.08)	(3.9)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: JULY, 1996

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,423	16,073	(1,650)	(10.3)	14,548	15,616	(1,068)	(6.8)
49 LIGHT OIL	9,427	11,339	(1,912)	(16.9)	9,448	11,520	(2,072)	(18.0)
50 COAL	10,772	10,262	510	5.0	10,457	10,206	251	2.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,822	10,320	502	4.9	10,502	10,264	238	2.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.15	4.22	(0.07)	(1.7)	4.27	4.03	0.24	6.0
56 LIGHT OIL	4.02	4.86	(0.84)	(17.3)	4.06	4.96	(0.90)	(18.1)
57 COAL	2.09	2.08	0.01	0.5	2.01	2.07	(0.06)	(2.9)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.18	2.12	0.06	2.8	2.07	2.11	(0.04)	(1.9)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1996

SCHEDULE 44

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4925	20.7	100.0	54.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	5997	25.2	99.1	58.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	5880	24.7	100.0	59.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	35	6457	24.8	99.8	56.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	60	6553	14.7	68.0	57.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	191	29812	21.0	89.8	57.2	15602	HVY.OIL	73604	6319325	465127.6	1291302	4.33	17.54
GAN.#1	119	54563	61.6	76.5	72.6	13668	COAL	32996	22601200	745749.2	1600196	2.93	48.50
GAN.#2	119	8790	9.9	15.3	69.6	13207	COAL	4991	23260008	116090.7	242047	2.75	48.50
GAN.#3	155	69789	60.5	68.9	67.0	13125	COAL	40759	22473679	916004.7	1975675	2.83	48.50
GAN.#4	189	83255	59.2	71.8	73.8	12619	COAL	48231	21782739	1050603.3	2339043	2.31	48.50
GAN.#5	227	124469	73.7	79.0	73.7	11249	COAL	55628	25169580	1400133.4	2697772	2.17	48.50
GAN.#6	362	231849	86.1	92.3	87.6	10753	COAL	99385	25084580	2493031.0	4819841	2.08	48.50
GANNON STA.	1171	572715	65.7	73.0	76.5	11736	COAL	281990	23836350	6721612.3	13675574	2.39	48.50
B.B.#1	421	234197	74.8	81.2	80.3	10268	COAL	105921	22703560	2404783.8	4258221	1.82	40.20
B.B.#2	421	270014	86.2	92.9	86.2	10234	COAL	124429	22208700	2763406.3	5002276	1.85	40.20
B.B.#3	430	226519	70.8	78.4	78.8	10353	COAL	99487	23573060	2345213.0	3999562	1.77	40.20
B.B. 1 - 3	1272	730730	77.2	84.1	81.7	10282	COAL	329837	22779140	7513403.1	13260059	1.81	40.20
B.B.#4	442	290636	88.4	93.8	88.4	10106	COAL	131504	22335320	2937183.9	6383208	2.20	48.54
B.B. STA.	1714	1021366	80.1	86.7	83.5	10232	COAL	461341	22652630	10450587.0	19643267	1.92	42.58
SEB-PHIL.#1(HVY OIL)	17	3387	26.8	100.0	74.3	9650	HVY.OIL	5209	6274525	32684.0	116309	3.43	22.33
SEB-PHIL.#2(HVY OIL)	17	3978	31.5	100.0	87.1	9650	HVY.OIL	6119	6273378	38386.8	136628	3.43	22.33
SEB-PHILLIPS TOTAL	34	7365	29.1	100.0	80.7	9650	HVY.OIL	11328	6273905	71070.8	252937	3.43	22.33
POLK COAL	250	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	210	35620	22.8	NA	13.8	8515	LGT.OIL	52065	5825401	303299.5	1284239	3.61	24.67
POLK TOTAL	-	35620	-	-	-	8515	-	-	5825401	303299.5	1284239	3.61	-
GAN.C.T.#1	15	219	2.0	100.0	973.3	24156	LGT.OIL	899	5884427	5290.1	23067	10.53	25.66
B.B.C.T.#1	15	240	2.2	95.9	1000.0	22271	LGT.OIL	922	5797289	5345.1	23643	9.85	25.64
B.B.C.T.#2	65	1834	3.8	100.0	972.9	16446	LGT.OIL	5195	5805929	30161.8	133218	7.26	25.64
B.B.C.T.#3	65	1973	4.1	75.4	979.2	16176	LGT.OIL	5496	5806841	31914.4	140937	7.14	25.64
C.T. TOTAL	160	4266	3.6	89.6	973.0	17044	LGT.OIL	12512	5811333	72711.4	320865	7.52	25.64
TOT. COAL (GN,BB,POLK)	2685	1594081	74.3	81.5	80.7	10772	COAL	743331	23101686	17172199.3	33318841	2.09	44.82
SYSTEM	3270	1671144	68.7	82.5	120.9	10822	-	-	-	18084408.6	36468184	2.18	-

LEGEND:
H.P. = HOOKERS POINT B.B. = BIG BEND
GAN. = GANNON C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

POLK REFLECTS PRE-COMMERCIAL TEST - GENERATION

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	14,370	37,216	(22,846)	(61.4)	198,281	132,332	65,949	49.8
3 UNIT COST (\$/BBL)	19.21	17.29	1.92	11.1	18.80	17.00	1.80	10.6
4 AMOUNT (\$)	276,005	643,406	(367,401)	(57.1)	3,728,311	2,250,244	1,478,067	65.7
5 BURNED:								
6 UNITS (BBL)	84,932	37,216	47,716	128.2	199,233	132,332	66,901	50.6
7 UNIT COST (\$/BBL)	18.18	16.60	1.58	9.5	18.46	16.32	2.14	13.1
8 AMOUNT (\$)	1,544,239	617,766	926,473	150.0	3,678,972	2,159,484	1,517,488	70.3
9 ENDING INVENTORY:								
10 UNITS (BBL)	61,431	144,133	(82,702)	(57.4)	61,431	144,133	(82,702)	(57.4)
11 UNIT COST (\$/BBL)	18.54	16.13	2.41	14.9	18.54	16.13	2.41	14.9
12 AMOUNT (\$)	1,138,911	2,325,203	(1,186,292)	(51.0)	1,138,911	2,325,203	(1,186,292)	(51.0)
13								
14 DAYS SUPPLY:	79	201	(122)	(60.7)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	64,981	29,739	35,192	118.1	185,897	130,837	55,060	42.1
17 UNIT COST (\$/BBL)	24.79	25.00	(0.21)	(0.8)	25.32	24.81	0.51	2.1
18 AMOUNT (\$)	1,611,031	744,849	866,182	116.3	4,706,209	3,245,445	1,460,764	45.0
19 BURNED:								
20 UNITS (BBL)	64,577	21,924	42,653	194.5	120,254	80,462	39,792	49.5
21 UNIT COST (\$/BBL)	24.86	24.84	0.02	0.1	25.01	24.95	0.06	0.2
22 AMOUNT (\$)	1,605,104	544,552	1,060,552	194.8	3,007,171	2,007,609	999,562	49.8
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,446	82,892	3,554	4.3	86,446	82,892	3,554	4.3
25 UNIT COST (\$/BBL)	25.20	24.46	0.74	3.0	25.20	24.46	0.74	3.0
26 AMOUNT (\$)	2,178,647	2,027,326	151,321	7.5	2,178,647	2,027,326	151,321	7.5
27								
28 DAYS SUPPLY: NORMAL	69	84	(15)	(17.9)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	674,024	634,000	40,024	6.3	2,945,362	2,546,000	399,362	15.7
32 UNIT COST (\$/TON)	44.55	47.85	(3.30)	(6.9)	44.46	48.00	(3.54)	(7.4)
33 AMOUNT (\$)	30,026,386	30,337,413	(311,027)	(1.0)	130,940,351	122,214,696	8,725,655	7.1
34 BURNED:								
35 UNITS (TONS)	743,331	708,320	35,011	4.9	2,678,020	2,510,478	167,542	6.7
36 UNIT COST (\$/TON)	44.82	48.54	(3.72)	(7.7)	44.95	48.31	(3.36)	(7.0)
37 AMOUNT (\$)	33,318,841	34,378,572	(1,059,731)	(3.1)	120,365,359	121,280,786	(915,427)	(0.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	577,355	766,542	(189,187)	(24.7)	577,355	766,542	(189,187)	(24.7)
40 UNIT COST (\$/TON)	44.16	48.07	(3.91)	(8.1)	44.16	48.07	(3.91)	(8.1)
41 AMOUNT (\$)	25,497,034	36,846,512	(11,349,478)	(30.8)	25,497,034	36,846,512	(11,349,478)	(30.8)
42								
43 DAYS SUPPLY:	26	35	(9)	(25.7)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

6

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1996

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* INCLUDES 541.05 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,518
FUEL ANALYSIS	105
LUBE OIL	27,788
TOTAL	42,411

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,139)	(157,793)
OTHER USAGE	(207)	(15,885)
POLK TESTING	(3,292)	(81,201)
TOTAL	(10,038)	(254,679)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION		143,275
FUEL ANALYSIS		21,116
AERIAL SURVEY ADJ.		0
ADDITIVES		46,585
POLK TESTING	(2,016)	(92,063)
TOTAL	(2,016)	118,913

TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1996

PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	centa/RWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW. SCH. -D	187,426.0	0.0	187,426.0	1.670	1.994	3,130,300.00	485,680.00
VARIOUS JURISDICTIONAL	ECON. ALLOW. SCH. -D	6,605.0	0.0	6,605.0	1.522	1.522	100,500.00	100,500.00
VARIOUS SEPARATED	ECON. ALLOW. SCH. -D	39,180.0	0.0	39,180.0	1.322	1.557	518,100.00	610,100.00
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW. SCH. -J	2,960.0	0.0	2,960.0	2.253	2.865	66,700.00	84,800.00
VARIOUS JURISDICTIONAL	ECON. ALLOW. SCH. -J	993.0	0.0	993.0	1.611	1.611	16,000.00	16,000.00
GEORGIA POWER JURISDICTIONAL	CONTRACT ALLOW. SCH. -J	1,537.0	0.0	1,537.0	4.606	4.606	70,800.00	70,800.00
TOTAL INCLUDING VARIABLE O & M COSTS LESS VARIABLE O & M COSTS PLUS BOX OF ECON. ENERGY SALES PROFITS	-	233,701.0	0.0	238,701.0	1.638	1.939	3,910,700.00 (269,900.00)	4,627,900.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	238,701.0	0.0	238,701.0	1.729	1.939	4,126,480.00	485,680.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	3,315.0	0.0	3,315.0	1.660	2.445	55,036.14	20,804.76
FLA. PWR. & LIGHT	ECON.-C	82,541.0	0.0	82,541.0	1.392	1.761	1,148,831.82	243,803.61
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	103.0	0.0	103.0	1.438	2.217	1,480.87	641.98
CITY OF HOMESTEAD	ECON.-C	1,984.0	0.0	1,984.0	1.423	2.273	28,226.36	13,501.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	320.0	0.0	320.0	1.418	1.847	4,536.10	1,099.36
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	99.0	0.0	99.0	1.775	3.641	1,757.60	1,477.37
ORLANDO UTIL. COMM.	ECON.-C	2,169.0	0.0	2,169.0	1.404	1.879	30,455.74	8,235.90
SEMINOLE ELECTRIC CO-OP	ECON.-C	6,245.0	0.0	6,245.0	1.497	2.259	93,472.22	38,064.97
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WALLAHASSEE	ECON.-C	294.0	0.0	294.0	1.663	2.621	4,889.05	2,254.09
CITY OF VERO BEACH	ECON.-C	131.0	0.0	131.0	1.424	2.275	1,866.05	891.26
FMPA	ECON.-C	623.0	0.0	623.0	1.430	1.929	8,911.90	2,482.26
KEY WEST	ECON.-C	114.0	0.0	114.0	1.399	2.473	1,595.36	978.68
REEDY CREEK	ECON.-C	24,594.0	0.0	24,594.0	1.450	1.787	356,537.31	66,371.70
SOUTHERN COMPANY	ECON.-C	1,421.0	0.0	1,421.0	2.125	2.974	30,199.42	9,648.54
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.274	1.529	94,785.60	113,757.60
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	11,435.0	0.0	11,435.0	1.421	1.559	162,488.53	178,238.22
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.274	1.529	189,571.20	227,515.20
WAUCHULA	SEPAR. SCH. -D	5,642.0	0.0	5,642.0	1.274	1.529	71,879.08	86,256.18
FT. MEADE	SEPAR. SCH. -D	4,181.0	0.0	4,181.0	1.274	1.529	53,265.94	63,927.49
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	33,012.0	0.0	33,012.0	2.351	2.960	776,112.12	977,155.20
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	8,609.0	374.1	8,234.9	1.199	1.199	99,697.25	98,697.25
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	924.0	0.0	924.0	1.319	1.319	12,191.69	12,191.69
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	2,659.0	0.0	2,659.0	2.281	2.281	60,654.59	60,654.59
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1996

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/kwh---		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN OR ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
GEORGIA POWER	SCH. -G	949.0	0.0	949.0	1.937	1.937	18,383.02	18,383.02	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	1,642.0	0.0	1,642.0	2.462	2.754	40,418.12	45,212.52	3,835.52 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	1,118.0	0.0	1,118.0	2.536	2.680	28,357.59	29,965.63	1,286.43 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	30.0	0.0	30.0	2.486	3.289	745.80	986.64	192.67 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	30.0	0.0	30.0	2.545	3.132	763.50	939.51	140.81 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO PMPA	ECON.-C	55.0	0.0	55.0	2.530	2.846	1,391.40	1,565.33	139.14 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	28.0	0.0	28.0	2.259	2.526	632.52	707.22	59.76 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	537.0	0.0	537.0	2.432	2.899	13,062.21	15,570.11	2,006.32 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	6.0	0.0	6.0	2.497	2.814	149.82	168.82	15.20 *
ADJUSTMENTS TO MAY & JUNE 1996									
HARDEE POWER PARTNERS 6/96	SEPAR. CONTRACT	(20,547.0)	0.0	(20,547.0)	2.285	2.899	(469,498.95)	(595,657.53)	
HARDEE POWER PARTNERS 6/96	SEPAR. CONTRACT	20,547.0	0.0	20,547.0	2.351	2.960	483,059.97	608,191.20	
CITY OF NEW SMYRNA BCH. 6/96	SEPAR. SCH. -D	(11,908.0)	0.0	(11,908.0)	1.435	1.557	(170,897.48)	(185,394.55)	
CITY OF NEW SMYRNA BCH. 6/96	SEPAR. SCH. -D	11,908.0	0.0	11,908.0	1.435	1.536	170,897.48	182,958.87	
CITY OF NEW SMYRNA BCH. 5/96	SEPAR. SCH. -D	(8,292.0)	0.0	(8,292.0)	1.439	1.536	(119,289.28)	(127,328.35)	
CITY OF NEW SMYRNA BCH. 5/96	SEPAR. SCH. -D	8,292.0	0.0	8,292.0	1.436	1.536	119,068.86	127,328.35	
SUB-TOTAL ECONOMY POWER SALES		127,399.0	0.0	127,399.0	1.455	1.865	1,853,316.90	2,375,731.07	417,931.33
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		43,578.0	0.0	43,578.0	1.312	1.531	571,769.93	667,269.01	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		9,533.0	374.1	9,158.9	1.211	1.211	110,888.94	110,888.94	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		2,659.0	0.0	2,659.0	2.281	2.281	60,654.59	60,654.59	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		33,012.0	0.0	33,012.0	2.392	2.998	789,673.14	989,688.87	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		949.0	0.0	949.0	1.937	1.937	18,383.02	18,383.02	
TOTAL INCLUDING VARIABLE O & M COSTS		217,130.0	374.1	216,755.9	1.571	1.948	3,404,686.52	4,222,615.50	417,931.33
LESS VARIABLE O & M COSTS		-	-	-	-	-	(136,921.56)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(1,275.02)	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	417,931.33	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		217,130.0	374.1	216,755.9	1.700	1.948	3,684,421.27	4,222,615.50	417,931.33
CURRENT MONTH:									
DIFFERENCE		(21,571.0)	374.1	(21,945.1)	(0.029)	0.009	(442,058.73)	(405,284.50)	(67,748.67)
DIFFERENCE X		(9.0)	0.0	(9.2)	(1.7)	0.5	(10.7)	(8.8)	(13.9)
PERIOD TO DATE:									
ACTUAL		929,737.0	472.4	929,264.6	1.689	1.926	15,691,121.83	17,896,933.11	2,371,148.78
ESTIMATED		814,112.0	0.0	814,112.0	1.753	1.998	14,272,180.00	16,267,600.00	1,845,280.00
DIFFERENCE		115,625.0	472.4	115,152.6	(0.064)	(0.072)	1,418,941.83	1,629,333.11	525,868.78
DIFFERENCE X		14.2	0.0	14.1	(3.7)	(3.6)	9.9	10.0	28.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$14,392.20 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	2,096.0 60,868.0 139.0	0.0 0.0 0.0	1,461.0 0.0 0.0	635.0 60,868.0 139.0	6.441 2.398 7.914	6.441 2.398 7.914	40,900.00 1,459,600.00 11,000.00
TOTAL	-	63,103.0	0.0	1,461.0	61,642.0	2.452	2.452	1,511,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS FLA. POWER CORP. FLA. POWER & LIGHT FLA. POWER & LIGHT SEMINOLE ELECTRIC CO-OP SEMINOLE ELECTRIC CO-OP ORLANDO UTIL. COMM. ORLANDO UTIL. COMM. TALLAHASSEE VERO BEACH VERO BEACH	IPP IPP SCH.-Ja SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc SCH.-Jc SCH.-Jc SCH.-Ja SCH.-Jc	66,151.0 3,446.0 1,483.0 2,254.0 2,171.0 819.0 1,468.0 3,213.0 5,682.0 1,352.0 286.0 30.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 1,391.7 2,119.6 0.0 589.4 0.0 2,688.5 0.0 0.0 272.0 0.0	66,151.0 3,446.0 91.3 134.4 1,171.0 229.6 1,468.0 524.5 5,682.0 1,352.0 14.0 30.0	3.759 2.445 7.892 5.536 4.528 4.469 4.777 4.690 3.515 3.343 0.000 4.780	3.759 2.482 7.892 5.536 4.528 4.469 4.777 4.690 3.515 3.343 0.000 4.780	2,486,543.02 84,245.94 7,205.47 7,440.48 98,305.00 10,259.91 70,126.44 24,597.28 199,725.10 45,202.33 0.00 1,433.93
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	6/96 IPP 6/96 IPP	(37,227.0) 37,227.0	0.0 0.0	0.0 0.0	(37,227.0) 37,227.0	3.450 3.497	3.450 3.497	(1,284,189.95) 1,302,011.22
TOTAL		88,355.0	0.0	7,061.2	81,293.8	3.755	3.757	3,052,906.17
CURRENT MONTH:								
DIFFERENCE	-	25,252.0	0.0	5,600.2	19,651.8	1.303	1.305	1,541,406.17
DIFFERENCE x	-	40.0	0.0	383.3	31.9	53.1	53.2	102.0
PERIOD TO DATE:								
ACTUAL	-	199,685.0	0.0	9,229.8	190,455.2	3.440	3.445	6,551,732.57
ESTIMATED	-	181,939.0	0.0	6,332.0	175,607.0	2.582	2.582	4,533,400.00
DIFFERENCE	-	17,746.0	0.0	2,897.8	14,848.2	0.858	0.863	2,018,332.57
DIFFERENCE x	-	9.8	0.0	45.8	8.5	33.2	33.4	44.5

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1996

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) CENTS/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	40,942.0	0.0	0.0	40,942.0	1.796	1.796	735,400.00
TOTAL	-	40,942.0	0.0	0.0	40,942.0	1.796	1.796	735,400.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	9,825.0	0.0	0.0	9,825.0	1.627	1.627	159,875.48
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	53.0	0.0	0.0	53.0	2.353	2.353	1,247.25
HILLSBOROUGH COUNTY	COGEN.	19,983.0	0.0	0.0	19,983.0	1.637	1.637	327,025.90
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	584.0	0.0	0.0	584.0	2.087	2.087	12,188.93
FARMLAND HYDRO LP	COGEN.	1,749.0	0.0	0.0	1,749.0	2.127	2.127	37,196.33
IMC-AGRICO-S. PIERCE	COGEN.	1,328.0	0.0	0.0	1,328.0	2.046	2.046	27,164.71
AUBURNDALE POWER PARTNERS	COGEN.	27.0	0.0	0.0	27.0	1.284	1.284	346.70
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.768	1.768	138,644.54
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	250.0	(250.0)	5.174	5.174	(12,935.18)
SUB-TOTAL FOR JULY, 1996		41,392.0	0.0	250.0	41,142.0	1.679	1.679	690,754.66
ADJUSTMENTS TO MAY, 1996								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,329.0)	0.0	0.0	(10,329.0)	1.448	1.448	(149,551.72)
MULBERRY PHOSPHATES INC.	COGEN.	10,329.0	0.0	0.0	10,329.0	1.457	1.457	150,476.04
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,178.0)	0.0	0.0	(20,178.0)	1.452	1.452	(293,054.92)
CARGILL MILLPOINT	COGEN.	20,178.0	0.0	0.0	20,178.0	1.462	1.462	294,919.48
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.587	1.587	(124,483.63)
AS AVAILABLE ASSIGNMENT	COGEN.	7,843.0	0.0	0.0	7,843.0	1.605	1.605	125,910.95
SUB-TOTAL FOR MAY 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	4,216.20
GRAND TOTAL CURRENT MONTH:		41,392.0	0.0	250.0	41,142.0	1.689	1.689	694,970.86
DIFFERENCE								
DIFFERENCE	-	450.0	0.0	250.0	200.0	(0.107)	(0.107)	(40,429.14)
DIFFERENCE %	-	1.1	0.0	0.0	0.5	(6.0)	(6.0)	(5.5)
PERIOD TO DATE:								
ACTUAL		160,709.0	0.0	276.0	160,433.0	1.519	1.519	2,437,435.65
ESTIMATED		161,128.0	0.0	0.0	161,128.0	1.769	1.769	2,850,700.00
DIFFERENCE	-	(419.0)	0.0	276.0	(695.0)	(0.250)	(0.250)	(413,264.35)
DIFFERENCE %	-	(0.3)	0.0	0.0	(0.4)	(14.1)	(14.1)	(14.5)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1996

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	3,756.0	3.328	125,000.00	3.477	130,600.00	5,600.00
TOTAL	-	3,756.0	3.328	125,000.00	3.477	130,600.00	5,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	2,054.0	2.535	52,073.48	3.517	72,241.35	20,167.87
FLA. PWR. & LIGHT	ECON.-C	3,347.0	3.487	116,704.66	4.322	144,658.58	27,953.92
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	430.0	3.907	16,798.55	4.902	21,080.55	4,282.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	141.0	4.305	6,069.55	5.312	7,489.80	1,420.25
LAKE WORTH UTILITIES	ECON.-C	10.0	5.211	521.10	5.699	569.90	48.80
ORLANDO UTIL. COMM.	ECON.-C	1,935.0	4.031	77,990.44	4.971	96,190.88	18,200.44
SEMINOLE ELECTRIC CO-OP.	ECON.-C	336.0	2.957	9,934.11	3.910	13,137.34	3,203.23
TALLAHASSEE	ECON.-C	520.0	4.105	21,345.95	5.044	26,228.19	4,882.24
CITY OF VERO BEACH	ECON.-C	113.0	4.615	5,215.23	5.317	6,007.73	792.50
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	8,886.0	3.451	306,653.07	4.362	387,604.32	80,951.25
CURRENT MONTH:							
DIFFERENCE	-	5,130.0	0.123	181,653.07	0.885	257,004.32	75,351.25
DIFFERENCE x	-	136.6	3.7	145.3	25.5	196.8	1,345.6
PERIOD TO DATE:							
ACTUAL		27,482.0	3.926	1,078,893.01	5.039	1,384,747.12	305,854.11
ESTIMATED		13,469.0	3.220	433,700.00	3.438	463,000.00	29,300.00
DIFFERENCE	-	14,013.0	0.706	645,193.01	1.601	921,747.12	276,554.11
DIFFERENCE x	-	104.0	21.9	148.8	46.6	199.1	943.9

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