

Southern Division:

FILE COPY Gas Company of Florida
Eledon Gas Service
Valley Cities Cas Service
Waverly Gas Service
Waverly Gas Service

955 East 25th Street Hialaah

Florida 33013-3498 Tel: (305) 691-8710

Fax: (305) 691-7112

September 20, 1996

Ms. Blanca Bayo, Director Division of Record and Reporting 2540 Shummard Oak Boulevard Tallahassee, FI 32399-0868

Re: Docket No. 960003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

ACK

OTH

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

	Thank you for your assistance in connection with this matter.
AFA	
APP	Sincerely,
CAF	Sincerely,
CMU	_ Jo Michael H. Tallica
CTR	Michael A. Palecki
EAG	Vice President of Regulatory Affairs
LEG	
LIN	Enclosures
OPC	ec: All parties of Record
RCH	RECEIVED & FILED
SEC	— Canadara d
WAS	

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

10144 SEP 23 %

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment Cost Recovery)

Docket No. 950003-GU

Filed:

September 20, 1996

CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1996. In support thereof, City Gas states:

- City Gas' PGA filing for the month of August 1996 consists of Schedule 1. A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of August 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested 2. confidential treatment of the highlighted portions of City Gas' filing referenced above.
- 3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE 10144 SEP 23 % FPSC-RECORDS/REPORTING Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this the of September 20, 1996.

City Gas Company of Florida

A Division of NUI Corporation

955 East 25th Street

Hialeah, FL 33013 Julka Scala go Muchael A. Palecki

Michael A. Palecki

Vice President of Regulatory Affairs

EXHIBIT "A" CITY GAS COMPANY OF FLORIDA Data Elements for the September 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Pege	Lines	Columns	Justific <a href="Justific<a href=" justif<="" justific<a="" th="">
A-1	1	1-6	A, C, E, G	(2, 3)
		7-8	A,C,F,G	(3)
		15-20	A, C, F, G	(2, 3)
		21-22	A, C, F, G	(3)
		28	A, C, F, G	(1)
Addition to the property of th		31	A, C, F, G	(1)
A-1R	2	1-8	A. B. C. E. F. G	(2, 3)
		7-8	A,B,C,F,F,G	(3)
		15-20	A, B, C, F, F, G	(2,3)
		21-22	A,B,C,F,F,G	(3)
		28	A, B, C, F, F, G	(1)
		31	A,B,C,F,F,G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-15	A-K	(4)
A-4	6	1-9	A,C,D,F,F,G,H	(5)
Summary of Gas Invoices	9-11	All	All	
Gas Invoices	B1 - B11	All	Total, Volumes, Amounts	(6)
	B12-B20	All	All	Ø

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or sendices on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or

services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information 'would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide

this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthermore, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

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7 COMMISCOTTY (Pipeline)							7	
8 DBMWD								
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		•						
21 COMMODITY (Pipeline)				•		•		
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24 TOTAL PURCHASES (17+18+20)-(21+23)	oriagoi'o		[•	•	
25 NETUNDLED		(15,000)	15,000	(100.00)	(34,750)	(75,000)	40,280	(52.67)
29 COMPANY USE. 77 TOTAL THERMS SALES LAGO Enformed orb)	7,600,958	6,329,672	1271,288	20.08	40,667,228	33,242,704	7,314,524	***
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the Particular American	0200	0.373	0.06351	C22 323		177		

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1 COMMONTY (Plosino)									
		•		•		•			
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12 NET UNBLIED 13 COMPANY USE			(8,338)	6336	(100.00)	21,277	16.256.541	08,035	(186.00)
14 TOTAL THERM SALES THERMS PURCHASED		440000	7007						
	Dotarminants Only				(10.30)				ard.
18 NO NOTICE SERVICE RESERVATION BIR. D 17 SANNO SERVICE Contra	operations only (Line 29 A-1 support occupy odby								•
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20 OTHER CORES	Apo of				7.88				12.98
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22 DEMAND								I	
25 TOTAL PURCHASES (17+18+20-421+23)		5,669,064	0,344,672	(855,605)	(10.53)	31,595,531	39,317,703	N.722,172	(ETD)
25 NET UNBILLED			, ms 000	18,000	•	CA.750	(75,000)	40,250	(SS.67)
28 COMPANY USE 27 TOTAL THERM SALES (24-25 Entimined only)		7,600,056	0.329.672	1271288	20.08	40,857,228	35,242,709	7,314,625	22.00
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			o eman	memora.	- www	G00060	0.60011	(1.39016)	(2000)
SO COMPANY USE (1926)		0.20039	0.6228	Q.13642	(32.00)	0.30121	0.49113	(D. 1898Z)	(38.67)
TRUEUP		0,00160	0.00130			0.00180	0.40283	C. 1800Z	CORSTO
		1,00078	1,00578				1,00578		
44 PGA FACTOR ADJUSTED FOR TAKES (42045)	6	0.28965	0.42577	(0.13692)	0180	9	0.40478	(D.19063)	(24.53)
8		0280	0.428	0.130	C8.15		0.5	0.495	

Scheddle A-1 Line 20 Scheddle A-1 Line 8 Scheddle A-1 Line 33 Schod A-1 Line 19+16 School A-1 Line 5+2 School A-1 Line 32 & 29 Schedule A.1 Line 16. Schedule A-1 Line 4. Schedule A-1 Line 31 COST PER THERM Sched A-1 Elf 28 Schedule A-1 Line 17 Schedule A-Piche 3 Schedule A-1 Lin PAGE 3 OF 11 School APT CITY INV. AMOUNT COST RECOVERY CLAUSE CALCULATION Sched A-T Ln 15 SCHEDULE A-1 SUPPORTING DETAIL THERMS MARCH 97 08/98 THIRDUGH CURRENT MONTH: se Alert Day Volumes Direct Billed to Others Other - Monthly purchase from Peoples Gas FOR THE PERIOD: APRIL 96 erational Flow Order Volumes - FGT moe Cashout - Transporting Cust Other - Net market delivery imbalance - Scheduled FTS Pipeline - Scheduled ITS noe Cashout - Other Shippers Commodity Other - Scheduled FTS Commodity Other - Scheduled ITS CITY GAS COMPANY OF FLORIDA No Notice Commodity Adjustme Less Relinquished to End-Uses Less Relinquished Off System TOTAL COMMODITY (Pipeline) TOTAL COMMODITY (Other) Operating Account Balancing hance Cashout - FGT Alart Day Volumes - FGT 18 TOTAL SWING SERVICE Revenue Sharing - FGT Other - Storage Demand 9 Swing Service Scheduled narrd - No Notice Peak Shaving Storage withdrawal TOTAL DEMAND TOTAL OTHER IMOOTTY OTHER SCHRODITY (PR ANG SERVICE Other Other Other OTHER 8

OUT DAY COMPANY OF FLORIDA		CALCULATION OF INCHES AS ASSESSED.					æ	(REVISED 6/08/94)
ERIOD OF:	APRIL 96	Through	×	MARCH 97			Newson.	STATE OF THE PARTY
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	3	(B)	AMOUNT	ē *	ACTUAL.	ESTIMATE	AMOUNT	×
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TRUE-UP CALCULATION	1412 267	1913574	501.317	28.20%	8,214,491	12,344,840	4,130,349	33.46%
1 PURCHASED GAS COST (SON A-1 PR COMP MINE 4-10)		190 087	CRONON	-1.17%	4.001.728	3,981,539	(20,189)	-0.51%
2 TRANSP GAS COST (8ch A-1 Fix down line 1+2+3+3)		Total man	100 000	367 St	12 218 219	16.326.379	4,110,160	25.17%
3 TOTAL		2,673,000	494,380	1 77.0	49 200 830	18 268 541	2.897.711	17.81%
4 FUEL REVENUES (Sch A-1 Pk down line 14)	2,458,523	2,662,163	200,000	1.14.0	la parajone	-		
(NET OF REVENUE TAX)				-	Chert con	OHT 7780	•	0.00%
A TRIFLIP (COLLECTED) OR REFUNDED	(12,755)	(12,755)		0.00%	(03,173)	(control)	2 807 744	47 88%
6 FUEL REVENUE APPLICABLE TO PERIOD *	2,443,768	2,649,408	205,640	7.70%	13,300,000	10,202,100	4,000,4	
CINE 4 (+ or -) LINE 5)						10-10 Bet 91	M 242 4400	S80 84%
7 TRUE-UP PROVISION - THIS PERIOD	262,610	(24,148)	(286,756)	118/20%	1,000,000	(10,010)	1	
O'INE 8-LINE 30				The second	-		20,284	267 60%
o INTEDEST DROMEION. THIS PERIOD (21)	(N.728)	2,403	4,131	17.51%	(20,845)		20700	200 420
O BECINNING OF PERIOD TRUE-UP AND	(518,367)	534,816	1,363,183	196.92%	(1,378,495)	573,226	1,948,723	240.15.8
MTEDEST								2000
40 TRIFELID COLLECTED OR (REFUNDED)	12,755	12,755	•	0000	63,775	63,172		
_		•	•	1				1
		•	•	1				1
	Mat 72m	. ATS 878	770 558	146.54%	(244,730)	525,826	770,588	146.54%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(car)							
(7+8+9+10+10a)								
INTEREST PROVISION	AR48 9475	RN B16	1,063,183	196.92%	. If line 5	5 is a refund add to line 4	to line 4	
12 BEGINNING TRUE-UP AND	(moles)				If line 5	is a collection	If line 5 is a collection () subtract from line 4	n line 4
INTEREST PROVISION (9)	-	gra 676	704 425	148.43%				
13 ENDING TRUE-UP BEFORE	(245,012)	20,000		-				
INTEREST (12 + 10a + 10b + 7 - 5)		-	4 840 876	474 068				
14 TOTAL (12+13)	(761,308)	1,006,230	200'819'1	474 0684				
	(330'062)	021,620	ono'ene	2000				
	0.05450	0.05450	•	2000				
				-				
17 INTEREST RATE - FIRST	0.05450	0.05450	•	6000				
DAY OF SUBSEQUENT MONTH				2000				
18 TOTAL (16+17)	0.10900	0.10900	•	3000				
19 AVERAGE (50% OF 18)	0.05450	0.05450		2000				
	0.00454	0.00454	000000	0.04%				
	N 728	2,403	4.131	2511				

(REVISED \$/19/93) PAGE 5 OF 11	TOTAL CENTS PER THERM	
	OTHER CHARGES ACAGRUFUEL	
MARCH 87	DEMAND COST	
	(t) PIPELINE	
D END USE Through	TOTAL (9) (9) PIPE	
SYSTEM SUPPLY AND END USE APRIL 96 Through	TOTAL PURCHASED	
SYSTEM APRIL 96	E) 23 25 25 25 25 25 25 25 25 25 25 25 25 25	
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PERIOD OF:	PUNCHASED FOR	
COMPANY: CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF:	PURCHASED PURCHA	
COMPANY	ОМТЕ	

SCHEDULE A-4 TRANSPORTATION SYSTEM SUPPLY (REVISED 8/19/93) PAGE 6 OF 11 08/31/96 Through FOR THE PERIOD OF: 08/01/96 MONTH: 08/96 (H) (G) (E) (F) (D) (C) (B) (A) CITYGATE MONTHLY WELLHEAD NET MONTHLY GROSS PRICE PRICE GROSS NET **AMOUNT** AMOUNT RECEIPT (GxE)/F \$/MMBtu MMBtu MMBtu/d **MMBtu** MMBtu/d POINT PRODUCER/SUPPLIER 211 611 CS-8 - 25412 Yellow Hammer Sabine - 23062 Johnson's Bayou CS-7 - 25306 CS-8 - 25412 TOTAL WEIGHTED AVERAGE

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of	Florida		THERM SALE	S AND CUST	OMER DATA		THE LAND WILLIAM SERVICE	CHEDULE A-5 EVISED 8/19/93
EOR THE	PERIOD OF:		APRIL 96 T		MARCH 97			AGE 7 OF 11
- POK III	CURRENT MO	VTH: 08/98	DIFFERENC	E	TOTAL THER	MS SALES	DIFFERE	NAME OF TAXABLE PARTY.
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	*
HERM SALES (FIRM)					0.000.450	7,757,638	(311,816)	-3.86%
RESIDENTIAL	1,338,572	1,401,420	62,848	4.70%	8,069,452		1,080,289	5.93%
COMMERCIAL	3,251,619	3,823,584	571,965	17.59%	18,211,465	19,291,754	1,000,200	0.00%
COMMERCIAL LARGE VOL. 1		•	•	0.00%				0.00%
COMMERCIAL LARGE VOL 2				0.00%	•			(in painting=79252564).
, oomanii taa aa			•	0.00%	•			0.00%
				0.00%	• 1	•		0.00%
5 TOTAL FIRM	4,590,191	5,225,004	634,813	13.83%	26,280,917	27,049,390	768,473	2.92%
HERM SALES (INTERRUPTIBLE)							- Inco con al	0.4994
6 INTERRUPTIBLE	351,114	457,955	106,841	30.43%	2,760,378	2,508,354	(252,024)	-9.13%
7 LARGE INTERRUPTIBLE	888,747	648,713	(240,034)	-27.07%	3,374,145	3,684,960	310,815	9.21%
8 TRANSPORTATION	1,772,906		(1,772,906)	-100.00%	8,495,689	•	(8,495,689)	-100.00%
9 TOTAL INTERRUPTIBLE	3,010,767	1,104,668	(1,906,099)	-63.31%	14,630,212	6,193,314	(8,436,898)	-57.67%
	7,600,958	6,329,672	(1,271,286)	-16.73%	40,911,129	33,242,704	(7,668,425)	-18,74%
10 TOTAL THERM SALES NUMBER OF CUSTOMERS (FIRM)	1,000,000	0,023,012	SEMESTER STORAGE	to pulled a like	AVG. NO. OF	CUSTOMERS P	ERIOD TO DATE	
THE RESERVE AND ADDRESS OF THE PARTY OF THE	92,903	93,183	280	0.30%	92,179	92,905	726	0.79%
11 RESIDENTIAL	4,688	4,983	275	5.87%	4,651	4,887	236	5.07%
12 COMMERCIAL	4,000	7,000		0.00%		•		0.00%
3 COMMERCIAL LARGE VOL 1				0.00%				0.00%
14 COMMERCIAL LARGE VOL. 2			Livering HER	0.00%				0.00%
			NAME OF STREET	0.00%				0.00%
	THE PARTY		555	0.57%	96,830	97,792	962	0.99%
15 TOTAL FIRM	97,591	98,146	1 2001	0.01 70	AVG. NO. OF	CUSTOMERS P	ERIOD TO DATE	
NUMBER OF CUSTOMERS (INTER		10	(40)	-28.57%	15	10	(5)	-33.33%
16 INTERRUPTIBLE	14	10	(4)	-25,00%	3	3	The second	0.00%
17 LARGE INTERRUPTIBLE	4	3	(1)	-100.00%	40		(40)	-100.00%
18 TRANSPORTATION	43		(43)	-78.69%	53	13	(45)	-77,59%
19 TOTAL INTERRUPTIBLE	61	13	(48)		96,888	97,805	917	0.95%
20 TOTAL CUSTOMERS	97,652	98,159	507	0.52%	80,000	97,000		
THERM USE PER CUSTOMER		ne to know washing		4 2004	18	17	(1)	-5.56%
21 RESIDENTIAL	14	15	1	4.38%	783	790	7	0.89%
22 COMMERCIAL	694	770	77	11.07%	THE PROPERTY OF THE PARTY OF TH	750		0.00%
23 COMMERCIAL LARGE VOL. 1		•		0.00%		可是更度之间		0.00%
24 COMMERCIAL LARGE VOL. 2	G			0.00%		-	49.900	36,30%
25 INTERRUPTIBLE	25,080	45,798	20,716	82.60%	38,805	50,167	13,362	9.21%
26 LARGE INTERRUPTIBLE	221,687	215,571	(8,116)	-2.76%	224,943	245,664	20,721	
27 TRANSPORTATION	41,230		(41,230)	-100.00%	42,478	400 CH2 CT - 1	(42,478)	-100.00%

	CONVER	SION FA	CTORCA	CONVERSION FACTOR CALCULATION	50						(REVISED 8/19/93)	119/93)
CITY GAS COMPANY OF PLOPERAR ACTUAL FOR THE PERIOD OF: APPRL 98	•	through	1	MARCH 97							PAGE 8 OF 11	=
	35	(B) MAY	(C)	(0)	(E) AUG	E S	(G)	NOV NOV	€8	(S)	88	SAN MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED THERAS PURCHASED CCF PURCHASED	1,0840	1.0610	1,0800	1,0750	1,0770					7		
2 PRESSURE CORRECTION FACTOR												
B. DELVERY PRESSURE OF GAS SOLD pola	15.236	15.238	15,236	15.238	15.238	15,236	15.236	15.238	15.238	15.238	15.236	15.238
b. DELIVERY PRESSURE OF GAS PURCHASED palls	KA	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) pala	1,004	1,034	1,0344	1,0344	1,0044	1,0344	1,0344	1,034	1,0344	1,0344	1,0344	1,004
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1,1180	1.1170	1.1120	1.1140	00000	00000	00000	00000	00000	00000	00000

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				An Billion,	THE R. L.	ME STRAT APPINATE					
STE STE	00,710,716	-	40,3					Plea	ne reference. this invence ma. on your remittance fire to:	invalce no. on y	our remittance
	96/02/90	**	Solutions:	LITTE WRENE IN	NAWARE	0		S E		anamies for Coppery	
MUITE NO.	TZBIA			chy des do of florid 50 boute 202-286 Esminister, na Offizi	OF FLORIDO 12-286 ILJ 07921	110A		Annual An			
MITAKT 5436		1000	todae		CUSTOMER BO.	2.654	11420	VLASE CONTACT GREAT (TASSES) - 5127 U	PLEASE CONTACT GAST LUSTER AT (TISUSS-SIZZ) ALTH ANY GLESTIONS NEGAROTHS THIS INVOICE OR CODE LIST	REGARDINE THES	INVOICE
RECEIPTS 1 m uses	1103	DELYERIES POT SD. NWE	INE INE	PRES		5	NAME OF THE PERSON OF THE PERS	SUCHURES	138 EE1	VOLUPES NPETU DRY	ANDLIN
sage Charge - No Notice For COCO	tice for CRCSA.			94/90	10	8	0.029	9 9.00	8.0754		
sego Charge - No No	Charge - No Notice For CITLER RIDGE	w		94/90	19	A 800	0.029	990'0	95.0754		
sage Charge - No No	arge - No Notice For WALSAN			06/90	9	8	0.029	9 0.0505	97.07		
vage tharps - No No	ID NOTICE FOR MELBOURE			06/76	9	A 604	9.029	9 6.6565	0.0754		
on on - attemp ages	No Notice For TITUSVILLE			96/30	9	B 4	0.0259	9 8.8565	0.0754		
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sage charge		94194		96/90	10	N GM	0.329	9 6,6505	9.0754		
sage tharge		28193	8	8 06/96	20	A COS	0.029	90 0.0505	0.0754		
sage Charge		80070		96/98	10	A CON	0.029	90.000 6	6.8754		
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tage Charge		46.75	B	E 06/95	12	8	0.629	905070 4	99200		
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sage Charge		o digital	Y ESS	CCCC 06/96	22	A 900	0.029	9 6.6505	97000		ır
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bage Charge	ı	DOIGH .	and the second	96/90	22	8	0.129	\$0.000	0.0764		
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este Charge		90909	CITY GAS-INDIAS RIVER		9,6	A CON	0.029	90 0.0505	99200		
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FLORIDA GAS TRANSMISSION COMPANY INVOICE

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30	88/22/88		CUSTSMER: MUI COMPORATION	Mrs Transfer	
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OUNT ANNAUNT DIE			BEDRURISTER, AL 67921		
ONTENET	5084 satmes.	MITTEL BIG COPCOATION THE: FIRE PROSPORTATION	CUSTOMER SO. 11620	PLEASE CONTACT GREAT LUSTER AT CLESTICUS RECAMDING THIS INVOLCE OR CODE LIST	OICE
GLCE IPTS 01 ND. MOTE		POT NO. DAY	PECO 71 (TOUR)	PRICE PRICE BASE BURCHBARS DISC RET MUSTU UNY A	ABOURT
THE PARTY OF THE P					

TOTAL FOR CONTRACT SOS4 FOR NUMTR OF 06,796.

see EIB OF BRUSICE TRBIS see

Net change = \$5.89

INVOICE

PLORITYA GRAS TRANSPETSBION COMPANY An EMOM/SORM MFHISTER

Please reference this involve no. on your restitiance MRCGINT PLEASE COSTACT GAEN LUSTER AT (713)663-5127 bith any questions regarding this invoice or code list Page VOLLBES PWGTU DRT and wire to:
Wire Transfer
Filerick Box Transmission Company
Hations Samb: Balles, TX
Account # 1. 0.0764 0.0764 0.0764 0.0764 0.0764 9.9764 RET 0.0764 0.0764 0.0784 0.0754 9.0764 0.8764 0.0764 0.0764 0.0764 9920.0 8.0764 0.0764 9.0764 0.0764 DISC 0.0505 0.0505 0.0535 0.0505 0.0505 0.0585 0.0505 0.0505 0.0505 0.0505 0.0505 0.0505 0.0505 0.0565 0.0505 0.0505 0.0505 0,0505 0.0505 0.0565 0.0505 0.0505 TAKE 0.029 0.029 0.0259 0.0259 65200 0.629 0.029 0.0259 0.0259 0.0259 6200 920.0 920.0 0.0259 6520.0 0.0299 0.029 6500 0.029 65207 952070 0.0259 CUSTOMER NO. 11420 100 별 8 MATTE MUNESTE MANAMON CITT GAS CO DE FLORED 550 MOTTE ZZZ-ZOG MEXMEMISTER, NJ 07921 96790 OF E 26,780 86/40 8738 88/38 06/58 95/30 96790 26/30 36590 86/30 86790 55/90 06798 96/90 96/98 86/38 96/90 86798 96798 86798 86798 BUL GALLER-CITY GAS (COCO GALINESYTLLE-DEERINYEN GEN CITH CAS - PT. ST. LUCIE CITY GAS-CHDIAN REVER CITT 648-S.E. HJALEAN CITY ELS-CUTTER MIDE CITY CAS-R.B. BIALEAN CITY GAS-LACE FOREST CITY GAS-SOUTH NIANI CITY SAS-117USVILLE ENS-JEST RIAND CITY GIS-OPA LDCKA CUSTOMER: CITY GIS-RELEIGHED FPL MAKTER MORTH PGS-FRIBSTPROOF CITY 645-COCO FIRM TRANSPORTATION POT NO. BOW MI CONFERTION 58912 16116 14117 16118 16122 16123 36125 16177 16173 161779 16789 16799 16240 58921 90909 16124 bage Charge . No Motice For CULER RIDGE TIMES sage Charge . So Maxico For TITUSVILLE SHEPPER: sege Charge - Its Martica For MELINGHING sage Charge - No Matice For MALEN age Chirgs . Its libtics for cocol 08/10/95 56/12/10 B 3 12813 Ř TIAL AMOUNT INC. sage Chargo sage Charge sage Charge Sage Charge sage Charge tage Charge lage Chiru sage Charg sage Charg sage Charg age Charg lage Charg sape Chang cage Charg Lago Churg sage Chorg HOTCE NO. RECEIPTS METROLET

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NOTE 10.	12893		CITY GAS DO OF FLORIDA 550 ROWE 202-206	Reference for transmission company Marticus Spark: Daltae. IX Accusant 8
HAL AMALIN ESE			REPRINCISIER, AJ UPSZI	
NTRACT	SODA SELEPPER: TIPE:	SELPPER: NUI CORPORATION TIPE: FEBS TRANSPORTATION	CUSTOMER AG. 11626	PLEASE CONTACT GAEN LUSTER AT COTSTORS-5127 WITH ANY GRESTIONS REGANDLES (NISS INVOICE OR CODE LIST
RECEIPTS I NO. INVE		CELNERIES POT NO. BUNE	PROD TO NO.	NACE ENCORRORS DISC NET MISTU DAY ANCHAT
			TOTAL FOR EDITENCY SOUS FOR PRETTY OF 86/795.	s searchs of s6/76.

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Netchenge = \$5.89

I N V O I C B TAPECA PLORIDA GAS TRANSMISSION COMPANY AN PRODUCTION MARKETS

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APRICORFE T PLEASE CONTACT GLEN LUSTER AT (TUDNOS-5127 LITH ANT QUESTIONS REGARDING THIS INVOICE OR CODE LIST Please reference this invoice no. on your VOLUMES, MISSTU DREY and wire to:
Wire Transfer
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CITY 648 CO OF FLORIDA
SSO MULTE ZOX-204
REDMINISTER, PJ 67921 ġ 설 CISTORES PROP 96/10 2779 0//0 96/10 07/76 27/70 07/79 96/20 85/10 07/76 96/20 35/30 35/10 07/76 35/10 96/10 36/20 25/20 17/38 07/79 26/10 07/79 6000 CITT GAS - PT. ST. LUCIE GATWESTILLE-CREEKIANEN KEND BEACH DESERVITED CITY SAS-M.N. MIMESM CITY CAS-CUTLER RIDGE CITY 648-S.E. HIMLEN CITY ONS-LAKE FOREST CITY BAS-SCOTS RIANT ENU GRAINS-CETT ONS CITY 645-42ST RIPHI CITY CAS-TITUDVILLE CUSTOMER: CITY EIS-OFA LDCCA CTTY GAS-NELBOOKER PL RATTH BORTH CUC-TIDILAR RIVER EITY CAS-COCOR - 38 Decision of FIRM TRUBESCHAFTER MET CORPORATION POT SIO, SAU 8 16116 1117 16718 35122 15125 0909 16124 22191 15177 16173 16180 16260 SPOTE 16178 1929 No Notice for CALLER REDGE - No Motice For TillSYILLE SEIPPER: TIPE age Charge - to lotion For RELECTRE mage Charge - No Notice For HIALEAN To Bother for COCO 08/10/96 08/20/FB B 5 12662 5034 DIAL ARCUST DUE Chagge Cherrys -Asage Charge POT 479. THE age Charge tage Charge Isage Charge Asage Charge Isage Charge Jeage Charys age Charge sage Churg Justine Charge rage Charg Jurge Cherry page Charge MYOTO: NO BATTE

CITY GAS CUMPANY :#12

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INVOICER FLORIDA GAS TRANSMISSION COMPANY An Emulyson I Affiliete

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12794 C 1279	300	08/25/796	ST.	100		MORENE KAY	MERO			Florida Gas	Transmissio	n tampany	•
TTTE	HVOICE NO.	12/34	0	10	1 8%	ME 202-20	LIRIDA			Account 8	-		
STAGE STRIPPER: NOT CORPORATION	TOTAL ANDMIT BUE			3.		IISTER, IL	DIAZI						
	CONTINACT			SPORAT TON		CLISTO	WER HO.		PLEASE A1 CT OR OR	SOUTHCY GREAT LUST STAGS-5127 VITH AN PE LIST	T QUESTIONS	RECAROTHE THIS	DIVIDICE
		M .		TAKEBIES.		9300	02711					VOLUMES	
	POJ NO, NWE		POT III	A. BRIE		MORTH	9	2	ME			evenu per	ABOOM
1611	Usage Charge		16116	FEE	DAS-LAKE FOREST	84/18	¥	ā	0.0371	0.0155	0.0526		
16117 CITT 608-8-E- NITALEM 07/76 A COR 0.0571 0.0755 16122 CITT 608-8-E- NITALEM 07/76 A COR 0.0571 0.0755 1622 CITT 608-8-E- NITALEM 07/76 A COR 0.0571 0.0755 1623 CITC - SA	Vasge Charge		31131	CITT	GIS-OPA LOCOA	96/28	4	B	B.6571	0.0155	0.0526		
16178 CLIT GAS-MEST WIANT GT/95	dange Charge		71191	TITS	ENS-M.M. MEM.EM	87/78	4	8	B.6571	0.0155	9750"0	-11	
16172 CETT ORS-MEST WIANT 07/95 A CON 0.0571 0.0795 16173 CETT ORS-MEST WIANT 07/95 A CON 0.0571 0.0795 16173 CETT ORS-TEMBRILLE 07/95 A CON 0.0571 0.0795 16173 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16173 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16173 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16173 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16174 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16175 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16175 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16175 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16174 ORS-MEST CON 07/95 A CON 0.0571 0.0795 16175 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16175 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795 16175 CETT ORS-MEST CON 07/95 A CON 0.0571 0.0795	Vasge Charge		16118	CITT	ONS-S.E. HIMEM	84779	4	Ħ	0.0371	0.0155	9250.0		
16425 CHT GAS-BOATH RIANT O7/95 A CON 0.0571 0.0755	Usage Charge		16522	CITT	CAS-MEST WEART	84/10	4	100	B.0371	0.0155	9250"0		
16725 C1TT GAS-SEGUES FLAVEL O7/75	Usage Charge		16125	1	a	96/20	4	E03	0.0571	6.6155	0.0526		
1677	Usage Charge		1612%	CLTT	CAS-SOUTH RIAND	96/20	4	8	0.0571	0.0155	0.0526	\\ V'	
16177 CITT GAS-TERMONTILE 07/95	Jeage Charge		16125		ONS-CONTER RIDGE	96/20	<	800	0,0371	0.0155	9.0526		
16178 CHTT CASS-CENTION . 07/76 A CON 0.0571 0.0155 16189 CHTT CASS-RELEMENTE 07/76 A CON 0.0571 0.0155 52972 FPL WORTH MINTH MINTH MINTH MINTH MINTH 07/76 A CON 0.0571 0.0155 52972 CHTT CASS-MINTE 07/76 A CON 0.0571 0.0155 66666 CHTT CASS-MINTH 07/76 A CON 0.0571 0.0155 07/79 A CON 0.0571 0.0155 101796 A CON 0.0571 0.0155 101796 A CON 0.0571 0.0155 101796 A CON 0.0571 0.0155	Usage Charge		7779		CAS-TITURNILLE	96/20	4	800	0.0371	0.0155	9.0526		
16779 EAU CALLITE-CITY GAS (10000 07/75	Usage Charge		16778		GAS-CEICEN	07/76	4		0.0371	8.0155	0.0526		
## CONTRIBUTION OF THE CON	Usage Charge		SCTAY.		MLIE-CITY 648 (4000		*	8	9.0571	0.0155	0.0526		
### CONTROL 198972 1991 199973	Usage Cherge		16180		CAS-ARL BOLRTE		•	100	0.0371	0.0155	0.0526		
# 55921 CITY CAS - PT. ST. LUCIE 67/95 A COR 0.6571 0.0555 ## 66665 CITY CAS-1299AR EIVER 67/95 A LUF 0.6577 0.0755 ## 07/95 A LUF 0.6577 0.0755 TOTAL FOR CONTROLT 3364 FOR HORTS OF 67/96.	Usage Charge		28012			96/20	¥	5	D.0571	6.0155	0.0526	7	
60005 CITT GAS-LESSAR EIVER 07/95 A LOR 0.0577 0.0155 07/95 A LUR 0.0577 0.0155 LAID-WOLE SANAY. TOTAL FOR CONTINUES STAN IN 12 0F 07/95.	Usage Charge		2885		GAS - PT. ST. LUCIE	86/10	4	85	0.0571	6.0155	9.0526	4	
OT/96 A UNF BLESTI O.0155 Uniperdisc Shipt TOTAL FOR CONTROLT ST64 FOR HOSTS OF 07/96.	deagn Charge		600608		CAS-TREBAR RIVER	84/10	4	5	0.0571	0.0155	9.0526		
	Proft Order					07/96 TOTAL FOR		UDF PROBLE D	B.ESTT POR PORTE OF	-	0.0526	N	٠

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	DATE	DECTOTOR A	9						Please reference this		terce
Column C	200	G 96/02/00	1		IPORAT ICH KONENE HAY	URANO .			Florida tes franchis	islan Corpeny	xer
The Digit Charles Control Co	INVOICE NO.	41 05921	100	2000	11 212-20 11 212-20	LORITOA			Account 0	4	0X I
SAGE STIFFEE; NOT CORPORATION TABLE PRODUCE NO. 1962 THESE CONTINCE NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOT	TOTAL ABOURT DIDE			REDALIN	ISIER, AJ	130					0 0
17.00 17.0	CURTRACT		The second	DATTER	DISTO	A 100			E CONTACT ENER LUSTER TENEST-SYET WITH ANY OLESTION DE LIST	NS REGARDING THIS INVOICE	CODI
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65115 CETT MAS-ALL LOCAL (1776 A COM 0.0571 0.0555	Uteage Charge			ness one i are built	98/20	•	5	P.0577			
	Unage Charge		4116	CETY TAS-ON LICEON	07/70	*	100	1730.6			4
Settle	Usage Charge		2417	CETTY DAS-M.W. BIALDAN	84/79	¥	8	0.0571			
1672 CITY BAD-BEST MANN 17/16 A CON 0.0374 0.0526 1673 CON - SAI	Usage Charge		16118	CITY BIS-S.E. NIMBAR	84/10	٧	100	0.057'9			
	Usage Charge		16722	CELTY DAS-LEST RIANS	84/18	٧	8	0.0377			
Damps 16726 CTIT BAS-SOUTH RIANT GT/N6 A CM 0.0577 0.0525 0.0526 Damps 16177 CTIT BAS-CHILLE RIDGE 67/N6 A CM 0.0577 0.0155 0.0526 Damps 16177 CTIT BAS-CHILLE RIDGE 67/N6 A CM 0.0157 0.0155 0.0526 Damps 16179 Damps GT/N6 A CM 0.0177 0.0155 0.0526 Damps 16180 CTIT BAS-CHIT BAS (CCCC) 07/N6 A CCCC 0.0157 0.0155 0.0526 Damps SSP912 FMR MWAITE BOXITI 07/N6 A COR 0.0577 0.0155 0.0526 Damps CGTY BAS-FRIDAME 07/N6 A COR 0.0577 0.0155 0.0526 Damps CGTY BAS-FRIDAME 07/N6 A COR 0.0577 0.0155 0.0526 Damps CGTY BAS-TRANS 07/N6 A COR 0.0577 0.0155 0.0526	Usage Charge		16173	a - 18	84/18	*	100	P.0371			201
Color of the color of	Unage Charge		16226	CUTY 645-50UTH REARTH	84/13	*	100	8.037I			
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Charge 16/190 CITY 6x1-FELECURE GT/76 A CON 6.0571 0.0155 D.1526 Charge SSP012 FF4 WHITE BOOKTH GT/76 A CON 6.0577 0.0155 0.0526 Charge SSP01 CITY 0x1 - FT. ST. LUCIF GT/76 A CON 0.0377 0.0155 0.0526 Charge CORS CITY 0x1 - INDIAN BLYER GT/76 A CON 0.0377 0.0155 0.0526 Charge CITY 0x1 - INDIAN BLYER GT/76 A CON 0.0377 0.0155 0.0526 Charge CITY 0x1 - INDIAN BLYER GT/76 A CON 0.0377 0.0155 0.0526 Charge CITY 0x1 - INDIAN BLYER GT/76 A CON 0.0377 0.0155 0.0526	Usage Charge		16170	ENB GALLIE-CITT GAS (COCO	07/70	*	8	P.0571			
Charge SUBSTREE SUBSTREE COTYNG A COR 0.0577 0.0578 0.0526 Charge SUBSTREE CTITY GMS - PT. ST. LUCKE OT/NG A COR 0.0577 0.0575 0.0526 Charge GB600S CTITY GMS - PT. ST. LUCKE OT/NG A COR 0.0577 0.0526 Charge CTITY GMS - IRPAINS BLIVES OT/NG A COR 0.0577 0.0526 TOTAL FOR CONTRACT 360R FOR WANTER OF DT/NG.	Usage Charge		16/180	CITY 645-VELBOUNE	07.70	•	8	6.0371			
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TOTAL FOR CONTRACT 3608 FOR MUITH OF 07/96.	Usage Charge		ABABA		8470	•	8	6.0571			
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INVOICE

I M V O I C R FLORIDA GAS TRANSMISSION COMPANY An EMPRAPORA ##filters

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Dange Charge braft Order			CITY 645-ENDIAN KIVER	07/96 A UBF Dra 107/96 A UBF CANNERS Dra 107/96 CONTROL FOR CONTROL FOOR PARENT FOR CONTROL FOOR PARENT FOOR PAREN	67796 A URF 0.0259 8.05 07796 A URF 0.0259 8.05 Unabering Draft 10194, FOR CONTRACT 5034 FOR HOUTH OF 07/76.	0.0099 Drasft 1 FOR HOTTH	8.0565 8.0565 Or 07/76.	0.0764		

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ATTENTION: NORENE HAVARRO
ELIZABETHTONN GAS COMPANY DIVÍSION
550 ROLITE 2C2-205
BEDMINSTER NJ gamenta Au opplace RK 000.0737 (713) 215-3915 RATE CONTRACT NO: DOCUMENT NO: CUSTOMER NO: CUSTOMER : meuam 8-5-8 WOLLINE 8-5-96 KEVICWED. APPROVED 08/01-08/31 07/01-01/31 15/10-10/10 15/10--0/10 07/01-07/31 07/01-C7/31 07/01-C7/31 15/10-10/10 15/10-10/10 DATE IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIN PATER DESCRIPTION OF CHARGES JULY, 1996 199607-0079 AUGUST 01, 1996 AUGUST 12, 1996 E G TOTAL CURRENT NOVTH CHARGES ES-ENIMENCE CUST DEMAND ES-ENIMENCE CUST CAPACITY ESS-DEM EMINENCE STURAGE ESS-CAP EMINENCE STURAGE STURAGE DEMAND STURAGE CAPACITY WSS DEMAND D-1
WSS-CAP STORAGE CAPACITY LGA-DND .19 DENAND LGA-CAP CAPACITY · 138,957 . De LSS-OND DERAND . COUNTING MONTH: SS1-DEN BERAND SS1-CAP CAPACITY S2-CAP CAPACITY S2-DEM DEMANE TOTAL AMOUNT DUE CURRENT SERVICES: 4 13910 = Di INVOICE NO INVOICE DATE DUE DATE GSS-CAP 4