

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

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October 18, 1996

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of September 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart L. Shoaf*  
Stuart L. Shoaf  
President

- ACK \_\_\_\_\_
- AFA 1
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Maker
- LEG 1
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE  
11216 OCT 21 96  
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 960003-GU  
October 18, 1996

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1			
		APRIL 96		Through		MARCH 97							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-				
		CURRENT MONTH:		SEPTEMBER 1996		PERIOD TO DATE							
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
				AMOUNT	%			AMOUNT	%				
<b>COST OF GAS PURCHASED</b>													
1	COMMODITY (Pipeline)	\$5,123.68	\$16,172.00	(\$11,048.32)	-68.32	\$62,772.35	\$98,787.00	(\$36,014.65)	-36.46				
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR				
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR				
4	COMMODITY (Other)	\$44,986.37	\$432,531.00	(\$387,544.63)	-89.60	\$1,504,170.96	\$2,677,407.00	(\$1,173,236.04)	-43.62				
5	DEMAND	\$37,217.10	\$180,807.00	(\$123,589.90)	-78.86	\$695,132.56	\$980,922.00	(\$285,789.44)	-29.13				
6	OTHER	\$0.00	\$0.00	\$0.00	ERR	(\$8,340.89)	\$0.00	(\$8,340.89)	ERR				
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	\$3,625.94	\$3,496.00	\$129.94	3.72	\$22,118.26	\$21,326.00	\$792.26	3.71				
8	DEMAND	\$20,994.99	\$21,594.00	(\$1,199.01)	-5.55	\$124,616.55	\$131,724.00	(\$7,107.45)	-5.40				
9		\$0.00	\$0.00	\$0.00	ERR	(\$1,683.17)	\$0.00	(\$1,683.17)	ERR				
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR				
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$63,306.22	\$584,420.00	(\$521,113.78)	-89.17	\$2,108,683.34	\$3,604,066.00	(\$1,495,382.66)	-41.49				
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR				
13	COMPANY USE	\$18.95	\$0.00	\$18.95	ERR	\$109.59	\$0.00	\$109.59	ERR				
14	TOTAL THERM SALES	\$36,841.31	\$584,420.00	(\$547,578.69)	-93.70	\$2,153,926.78	\$3,604,066.00	(\$1,450,139.22)	-40.24				
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline)	702,600	2,347,242	(1,644,642)	-70.07	9,061,770	14,340,944	(5,279,174)	-36.81				
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR				
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR				
18	COMMODITY (Other)	236,690	1,870,242	(1,633,552)	-87.34	6,324,610	11,267,044	(4,942,434)	-43.97				
19	DEMAND	777,000	2,901,600	(2,124,600)	-73.22	13,379,740	17,603,040	(4,223,300)	-23.99				
20	OTHER	0	0	0	ERR	0	0	0	ERR				
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	2,895,060	2,909,700	(14,640)	-0.50				
22	DEMAND	477,000	477,000	0	0.00	2,909,700	2,909,700	0	0.00				
23		0	0	0	ERR	0	0	0	ERR				
24	TOTAL PURCHASES (15-21)	228,000	1,870,242	(1,642,242)	-87.81	6,166,710	11,431,244	(5,264,534)	-46.05				
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR				
26	COMPANY USE	56	60	(4)	-6.00	264	366	(102)	-27.79				
27	TOTAL THERM SALES	112,443	1,870,182	(1,757,739)	-93.99	5,921,287	11,430,878	(5,509,591)	-48.20				
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline)	(1/15)	0.00729	0.00689	0.00040	5.84	0.00693	0.00689	0.00004	0.56			
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR			
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR			
31	COMMODITY (Other)	(4/18)	0.19006	0.23127	-0.04121	-17.82	0.23763	0.23721	0.00042	0.26			
32	DEMAND	(5/19)	0.04790	0.05542	-0.00752	-13.57	0.05195	0.05572	-0.00377	-6.77			
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR			
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline	(7/21)	0.00764	0.00733	0.00031	4.24	0.00764	0.00733	0.00031	4.24			
35	DEMAND	(8/22)	0.04276	0.04527	-0.00251	-5.55	0.04283	0.04527	-0.00244	-5.40			
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR			
37	TOTAL COST	(11/24)	0.27766	0.31248	-0.03482	-11.14	0.35612	0.31529	0.04083	12.95			
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR			
39	COMPANY USE	(13/26)	0.33605	0.00000	0.33605	ERR	0.41463	0.00000	0.41463	ERR			
40	TOTAL THERM SALES	(11/27)	0.56301	0.31249	0.25051	80.17	0.35612	0.31529	0.04083	12.95			
41	TRUE-UP	(E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000			
42	TOTAL COST OF GAS	(40+41)	0.56704	0.31652	0.25051	79.15	0.36015	0.31932	0.04083	12.79			
43	REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0			
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.58382	0.32589	0.25793	79.15	0.37081	0.32677	0.04204	12.79			
45	PGA FACTOR ROUNDED TO NEAREST .001		0.584	0.326	0	79.14	0.371	0.329	0.042	12.77			

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$44,986	\$432,531	387,545	0.90	\$1,504,171	\$2,677,407	1,173,236	0.44
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$18,320	\$151,889	133,569	0.88	\$604,512	\$926,659	322,147	0.35
3 TOTAL		\$63,306	\$584,420	521,114	0.89	\$2,108,683	\$3,604,066	1,495,383	0.41
4 FUEL REVENUES (NET OF REVENUE TAX)		\$36,841	\$584,420	547,579	0.94	\$2,153,927	\$3,604,066	1,450,139	0.40
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$47,227)	(\$47,227)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$28,970	\$576,549	547,579	0.95	\$2,106,700	\$3,556,839	1,450,139	0.41
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$34,336)	(\$7,871)	26,465	-3.36	(\$1,984)	(\$47,227)	(45,243)	0.96
8 INTEREST PROVISION-THIS PERIOD (21)		(\$68)	(\$337)	(269)	0.80	(\$78)	(\$2,004)	(1,926)	0.96
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$1,716)	(\$74,517)	(72,801)	0.98	(\$73,414)	(\$72,849)	565	-0.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$7,871	\$7,871	0	0.00	\$47,227	\$47,227	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$28,248)	(\$74,853)	(46,605)	0.62	(\$28,248)	(\$74,853)	(46,605)	0.62
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(1,716)	(74,517)	(72,801)	0.98				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(28,181)	(74,517)	(46,336)	0.62				
14 TOTAL (12+13)		(29,897)	(149,033)	(119,136)	0.80				
15 AVERAGE (50% OF 14)		(14,948)	(74,517)	(59,568)	0.80				
16 INTEREST RATE - FIRST DAY OF MONTH		5.40	5.40	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.44	5.44	0.00	0.00				
18 TOTAL (16+17)		10.84	10.84	0.00	0.00				
19 AVERAGE (50% OF 18)		5.42	5.42	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00				
21 INTEREST PROVISION (15x20)		(68)	(337)	(269)	0.80				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

## COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 96  
CURRENT MONTH:THROUGH:  
SEPTEMBER 1996

MARCH 97

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	600,000	\$4,584.00	0.00764
2 Commodity Pipeline - Scheduled FTS-2	102,600	\$539.68	0.00526
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	702,600	\$5,123.68	0.00729
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	236,690	\$44,986.37	0.19006
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	236,690	\$44,986.37	0.19006
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,040,300	\$68,294.90	0.04328
26 Less Relinquished - FTS-1	(1,383,300)	(\$60,090.55)	0.04344
27 Demand (Pipeline) Entitlement - FTS-2	861,300	\$65,151.40	0.07564
28 Less Relinquished - FTS-2	(741,300)	(\$56,138.65)	0.07573
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	777,000	\$37,217.10	0.04790
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SEPTEMBER 1996

APRIL 96

Through

MARCH 97

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEPTEMBER	FGT	SJNG	FT	125,400	125,400		\$325	\$16,822	\$633	14.18	
2	"	FGT	AC	FT		474,600		\$1,229	\$20,395	\$2,397	5.06	
3	"	FGT	SJNG	FT	102,600	102,600		\$381		\$159	0.53	
4	"	CITRUS	SJNG	FT	68,400	68,400	\$12,722.40				18.60	
5	"	CITRUS	SJNG	FT	5,130	5,130	\$928.53				18.10	
6	"	CITRUS	SJNG	FT	25,650	25,650	\$4,719.60				18.40	
7	"	CITRUS	SJNG	FT	30,780	30,780	\$5,878.98				19.10	
8	"	CITRUS	SJNG	FT	5,130	5,130	\$969.57				18.90	
9	"	CITRUS	SJNG	FT	5,130	5,130	\$959.31				18.70	
10	"	CITRUS	SJNG	FT	5,130	5,130	\$974.70				19.00	
11	"	PRIOR	SJNG	FT	88,200	88,200	\$17,199.00				19.50	
12	"	PRIOR	SJNG	CO	3,140	3,140	\$634.28				20.20	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					464,690	474,600	939,290	\$44,986.37	\$1,934.65	\$37,217.10	\$3,189.03	9.30

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 2

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: SEPTEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxF)/F
1. CITRUS	611	228	220	6,840	6,614	1.86	1.92
2. CITRUS	6534	393	380	393	380	1.81	1.87
3. CITRUS	6534	393	380	1,965	1,900	1.84	1.90
4. CITRUS	6534	393	380	2,358	2,280	1.91	1.98
5. CITRUS	6534	393	380	393	380	1.89	1.95
6. CITRUS	6534	393	380	393	380	1.87	1.93
7. CITRUS	6534	393	380	393	380	1.90	1.96
8. CITRUS	6534	120	116	120	116	1.81	1.87
9. CITRUS	6534	120	116	600	580	1.84	1.90
10. CITRUS	6534	120	116	720	696	1.91	1.98
11. CITRUS	6534	120	116	120	116	1.89	1.95
12. CITRUS	6534	120	116	120	116	1.87	1.93
13. CITRUS	6534	120	116	120	116	1.90	1.96
14. PRIOR	611	212	205	6,360	6,150	1.95	2.02
15. PRIOR	62137	82	79	2,460	2,379	1.95	2.02
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	GRAND TOTAL:	3,600	3,481	23,355	22,585		
27.					WEIGHTED AVERAGE	1.88	1.94

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 96 Through MARCH 97							
CURRENT MONTH:		SEPTEMBER 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	40,240	44,163	3,923	0.10	304,797	298,096	(6,701)	-0.02	
COMMERCIAL	3,692	3,379	(313)	-0.08	26,487	22,807	(3,680)	-0.14	
COMMERCIAL LARGE VOL. 1	16,361	12,459	(3,902)	-0.24	101,338	84,097	(17,241)	-0.17	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>60,293</b>	<b>60,001</b>	<b>(292)</b>	<b>-0.00</b>	<b>432,622</b>	<b>405,000</b>	<b>(27,622)</b>	<b>-0.06</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	2,519,080	935,355	(1,583,725)	-0.63	8,320,980	4,992,749	(3,328,231)	-0.40	
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00	
LARGE INTERRUPTIBLE	52,150	1,740,000	1,687,850	32.37	5,351,225	10,614,000	5,262,775	0.98	
<b>TOTAL INTERRUPTIBLE</b>	<b>2,571,230</b>	<b>2,675,355</b>	<b>104,125</b>	<b>0.04</b>	<b>13,809,645</b>	<b>15,606,749</b>	<b>1,797,104</b>	<b>0.13</b>	
<b>TOTAL THERM SALES</b>	<b>2,631,523</b>	<b>2,735,356</b>	<b>103,833</b>	<b>0.04</b>	<b>14,242,267</b>	<b>16,011,749</b>	<b>1,769,482</b>	<b>0.12</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,977	3,015	38	0.01	2,973	2,991	18	0.01	
COMMERCIAL	199	194	(5)	-0.03	198	194	(4)	-0.02	
COMMERCIAL LARGE VOL. 1	52	50	(2)	-0.04	52	50	(2)	-0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,228</b>	<b>3,259</b>	<b>31</b>	<b>0.01</b>	<b>3,222</b>	<b>3,235</b>	<b>13</b>	<b>0.00</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.20	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	1	1	ERR	0	1	1	3.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,232</b>	<b>3,263</b>	<b>31</b>	<b>0.01</b>	<b>3,226</b>	<b>3,239</b>	<b>13</b>	<b>0.00</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	14	15	1	0.08	103	100	(3)	-0.03	
COMMERCIAL	19	17	(1)	-0.06	134	118	(16)	-0.12	
COMMERCIAL LARGE VOL. 1	315	249	(65)	-0.21	1,965	1,682	(283)	-0.14	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	629,770	311,785	(317,985)	-0.50	2,356,368	1,664,250	(692,118)	-0.29	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	1,740,000	ERR	ERR	21,404,900	10,614,000	(10,790,900)	-0.50	



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-8  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046985	1.049151	1.048301	1.048595	1.048975	1.047284	0	0	0	0	0	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064755	1.066957	1.066093	1.066392	1.066778	1.065035	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE 10/10/96  
 DEL 10/10/96  
 INVOICE NO. 13560  
 TOTAL AMOUNT DUE \$4,584.00

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or COANA PARKER  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3250284811  
 ASA # 111000017

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		PCI NO.	NAME				BASE	SURCHARGES	DTSC NET		
	Usage Charge	16133	ST JOE NATURAL GAS ST JOE	09/96	A	COM	0.0259	0.0505	0.0764	60,000	\$4,584.00
TOTAL FOR CONTRACT 5109 FOR MONTH OF 09/96.										60,000	\$4,584.00

\*\*\* END OF INVOICE 13560 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/10/96
INVOICE NO.	13525
TOTAL AMOUNT DUE	\$539.68

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or CORNA PARKER  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT	3635	SHIPPER:	ST. JOE NATURAL GAS COMPANY	CUSTOMER NO.:	4133	PLEASE CONTACT GEORGI ANLEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE:	FIRM TRANSPORTATION			

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES MMBtu DRY	AMOUNT	
		POI NO.	NAME				BASE	SERCHARGES	DISC			NET
	Usage Charge	56657	ST. JOE OVERSTREET	09/96	A	COM	0.0371	0.0155		0.0526	10,260	\$539.68
TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/96.											10,260	\$539.68

\*\*\* END OF INVOICE 13525 \*\*\*

# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 16233  
Invoice Date: October 3, 1996  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
9 / 96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	2,460	\$ 1.95000	\$4,797.00	\$0.00	\$0.00	\$4,797.00
	ST JOE NATURAL GAS 5109	6,360	\$ 1.95000	\$12,402.00	\$0.00	\$0.00	\$12,402.00
	Invoice Total:	8,820		\$17,199.00	\$0.00	\$0.00	\$17,199.00
					<b>NET DUE:</b>		<b>\$17,199.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA #062000080

FOR FURTHER CREDIT TO:  
SOUTHTRUST BANK OF MOBILE  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9609-2533</b> INVOICE DATE: OCTOBER 10, 1996 DUE DATE: OCTOBER 24, 1996	CONTRACT NO: <b>370-83109-301B</b> CONTRACT DATE: MARCH 1, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>ST JOE NATURAL GAS CO. INC.</b> ATTN: STUART SHOAF FO BOX 549 PORT ST JOE, FL 32456	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

Fax #: (904) 229-8392

FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

611	FGT/92584	NNG/948916	MDPS FGT NNG											
				09/01/1996	09/30/1996				6,848				\$1,86000	\$12,722.48
6534	FGT/94466	ANR/32240100	ANR/FGT (KROTZ SPRINGS)											
				09/11/1996	09/11/1996	1	513	D	513				\$1,81000	\$928.53
				09/12/1996	09/16/1996	2	513	D	2,565				\$1,84000	\$4,719.60
				09/17/1996	09/17/1996	3	513	D	513				\$1,91000	\$979.83
				09/18/1996	09/18/1996	4	513	D	513				\$1,89000	\$969.57
				09/19/1996	09/19/1996	5	513	D	513				\$1,87000	\$959.31
				09/20/1996	09/24/1996	6	513	D	2,565				\$1,91000	\$4,899.15
				09/25/1996	09/25/1996	7	513	D	513				\$1,90000	\$974.78
			DELIVERY POINT SUBTOTAL						7,695					\$14,458.69
			TOTAL DUE CITRUS TRADING CORP.						14,535					\$27,153.89

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 16216  
Invoice Date: October 2, 1996  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
8 / 96	Pipeline: Florida Gas Transmission						
	FLORIDA COAST CASH-OUT	314	\$ 2.02000	\$634.28	\$0.00	\$0.00	\$634.28
	Invoice Total:	314		\$634.28	\$0.00	\$0.00	\$634.28
					<b>NET DUE:</b>		<b>\$634.28</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**  
ABA #062000080

**FOR FURTHER CREDIT TO:**  
**SOUTHTRUST BANK OF MOBILE**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT #608-8474-1**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...**

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCNAT Affiliate

DATE	09/30/96
DUPLICATE	10/10/96
INVOICE NO.	13352
TOTAL AMOUNT DUE	\$28,204.35

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ASA # 111000012

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FOI NO.	RECEIPTS NAME	DELIVERIES		FROM MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			REL
	RESERVATION CHARGE			09/96	A	RES	0.3659	0.0685		0.4344	204,030	\$88,630.63
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5638, at poi 56657			09/96	A	TRL	0.3659	0.0685		0.4344	(138,330)	(\$60,090.55)
	WESTERN DIVISION REVENUE SHARING CREDIT			09/96	A	TCN						(\$134.86)
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$200.85)
	TOTAL FOR CONTRACT 5109 FOR MONTH OF 09/96.										65,700	\$28,204.35

\*\*\* END OF INVOICE 13352 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCRAT Affiliate

DATE	09/30/96
DUE	10/10/96
INVOICE NO.	13326
TOTAL AMOUNT DUE	\$9,012.75

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or CORNA PARKER  
 POST OFFICE BOX 549  
 FORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

FOII NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			09/96	A	RES	0.7488	0.0085		0.7573	86,130	\$65,226.25
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5636, at poi 56657			09/96	A	TRL	0.7488	0.0085		0.7573	(74,130)	(\$66,138.65)
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$74.85)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/96.											12,000	\$9,012.75

\*\*\* END OF INVOICE 13326 \*\*\*