

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$229,806	\$207,227	(\$22,579)	(10.90)	\$1,700,719	\$1,357,859	(\$342,860)	(25.25)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$254,004	\$254,004	\$0	0.00
3 SWING SERVICE	\$629,113	\$962,550	\$333,437	34.64	\$5,752,476	\$7,003,213	\$1,250,737	17.86
4 COMMODITY (Other)	\$3,130,503	\$4,189,247	\$1,058,744	25.27	\$27,992,496	\$31,055,964		0.00
5 DEMAND	\$2,189,531	\$2,220,042	\$30,511	1.37	\$14,297,490	\$14,309,757	\$12,267	0.09
6 OTHER	\$46,924	\$100,000	\$53,076	0.00	\$725,984	\$300,000	(\$425,984)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$90,753	\$90,723	(\$30)	(0.03)	\$544,789	\$534,151	(\$10,638)	(1.99)
8 DEMAND	\$642,290	\$566,098	(\$76,192)	(13.46)	\$3,369,928	\$3,431,473	\$61,545	1.79
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,534,476	\$7,063,883	\$1,529,407	21.65	\$46,808,451	\$50,265,172	\$3,456,721	6.88
12 NET UNBILLED	\$206,914	\$0	(\$206,914)	0.00	(\$1,509,303)	\$0	\$1,509,303	0.00
13 COMPANY USE	\$10,553	\$0	(\$10,553)	0.00	\$61,386	\$0	(\$61,386)	0.00
TOTAL THERM SALES	\$7,444,734	\$7,063,883	(\$380,851)	(5.39)	\$52,213,915	\$50,265,172	(\$1,948,743)	(3.88)

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 CONC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,979,239	31,223,893	(755,346)	(2.42)	203,961,181	211,086,647	7,125,466	3.38
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	36,600,000	36,600,000	0	0.00
17 SWING SERVICE (Commodity)	3,144,040	4,650,000	1,505,960	32.39	22,215,200	28,005,300	5,790,100	20.68
18 COMMODITY (Other) (Commodity)	17,171,630	16,199,090	(972,540)	(6.00)	121,234,485	113,322,649	(7,911,836)	(6.98)
19 DEMAND (Billing Determinants Only)	43,600,188	41,318,910	(2,281,278)	(5.52)	301,319,776	272,737,381	(28,582,395)	(10.48)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,878,680	11,874,803	(3,877)	(0.03)	71,307,700	71,208,698	(99,002)	(0.14)
22 DEMAND	14,056,980	14,051,381	(5,599)	(0.04)	84,595,330	84,485,823	(109,507)	(0.13)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,315,670	20,849,090	533,420	2.56	143,449,685	141,327,949	(2,121,736)	(1.50)
25 NET UNBILLED	602,546	0	(602,546)	0.00	(2,989,991)	0	2,989,991	0.00
26 COMPANY USE	31,033	0	(31,033)	0.00	173,912	0	(173,912)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,266,124	20,849,090	(417,034)	(2.00)	149,590,891	141,327,949	(8,262,942)	(5.85)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00719	0.00664	(0.00055)	(8.28)	0.00834	0.00643	(0.00191)	(29.63)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.20010	0.20700	0.00690	3.33	0.25894	0.25007	(0.00888)	(3.55)
31	COMMODITY (Other) (4/18)	0.18231	0.25861	0.07630	29.51	0.23090	0.27405	0.04315	15.75
32	DEMAND (5/19)	0.05022	0.05373	0.00351	6.53	0.04745	0.05247	0.00502	9.56
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.36665	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	(0.00000)	(0.00)	0.00764	0.00750	(0.00014)	(1.85)
35	DEMAND (8/22)	0.04569	0.04029	(0.00540)	(13.41)	0.03984	0.04062	0.00078	1.92
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27242	0.33881	0.06639	19.59	0.32631	0.35566	0.02936	8.25
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.50479	0.00000	(0.50479)	0.00
39	COMPANY USE (13/26)	0.34006	0.00000	(0.34006)	0.00	0.35297	0.00000	(0.35297)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.26025	0.33881	0.07856	23.19	0.31291	0.35566	0.04275	12.02
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.26484	0.34340	0.07856	22.88	0.31750	0.36025	0.04275	11.87
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26583	0.34469	0.07886	22.88	0.31869	0.36161	0.04291	11.87
45	PGA FACTOR ROUNDED TO NEAREST .001	26.583	34.469	7.88572	22.88	31.869	36.161	4.29144	11.87

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: SEPTEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,699,880	\$182,665	\$0.00711
2 Commodity Pipeline (SNG./SO GA)	5,289,740	\$39,832	\$0.00753
3 Cashouts-Peoples' Transportation Customers	941,897	\$6,945	\$0.00737
4 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	47,722	\$365	\$0.00764
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	31,979,239	\$229,806	\$0.00719
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$57,331	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,150,040	\$573,307	\$0.18200
11 Swing Service-Demand-3rd Party Suppliers-Aug. '96 Accrual Adj.		(\$139)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Aug. '96 Accrual Adj.	(6,000)	(\$1,386)	\$0.23100
13			
14			
15			
16 TOTAL SWING SERVICE	3,144,040	\$629,113	\$0.20010
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	16,074,010	\$2,946,292	\$0.18330
18 City of Sunrise	13,196	\$6,425	\$0.48688
19 Cashouts-Peoples' Transportation Customers	974,015	\$155,220	\$0.15936
20 Purchases from 3rd Party Suppliers-Prior Period Adj.	61,060	\$10,624	\$0.17400
21 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	49,349	\$11,942	\$0.24200
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	17,171,630	\$3,130,503	\$0.18231
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,678,138	\$0.04789
28 Demand (SNG/SO GA)	9,209,988	\$398,367	\$0.04325
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(26,907,600)	(\$1,100,322)	\$0.04089
31 Cashouts-Peoples' Transportation Customers	941,897	\$39,609	\$0.04205
32 Capacity Discount-Transp. Customer	2,145,081	\$46,591	\$0.02172
33 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	47,722	\$2,073	\$0.04344
34 Demand (SNG/SO GA)-Adj. Aug.'96	0	\$27,583	\$0.00000
35			
36			
37 TOTAL DEMAND	43,600,188	\$2,189,531	\$0.05022
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$15,125)	\$0.00000
39 Administrative Costs	0	\$43,194	\$0.00000
40 Legal Fees	0	\$4,315	\$0.00000
41 Uncollectible Scheduling Penalties	0	\$14,541	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$46,924	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: SEPTEMBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,749,064	\$5,151,797	\$1,402,733	\$0.37416	\$33,683,586	\$38,009,177	\$4,325,591	\$0.12842
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,774,859	1,912,088	137,229	0.07732	\$13,063,479	\$12,255,996	(807,483)	(0.06181)
3 TOTAL	5,523,923	7,063,885	1,539,962	0.27878	\$46,747,065	\$50,265,173	3,518,108	0.07526
4 FUEL REVENUES (NET OF REVENUE TAX)	7,444,734	7,063,885	(380,849)	(0.05116)	\$52,213,915	\$50,265,174	(1,948,741)	(0.03732)
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$758,994)	(\$758,994)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,318,235	6,937,386	(380,849)	(0.05204)	\$51,454,921	\$49,506,180	(1,948,741)	(0.03787)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,794,312	(126,499)	(1,920,811)	(1.07050)	\$4,707,856	(\$758,993)	(5,466,849)	(1.16122)
8 INTEREST PROVISION-THIS PERIOD (21)	13,406	1,175	(12,230)	(0.91233)	\$40,713	\$6,998	(33,716)	(0.82813)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,007,622	260,210	(1,747,412)	(0.87039)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$758,994	\$758,994	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,257,785	261,385	(2,996,400)	(0.91977)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$0	(684,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,941,839	261,385	(3,680,454)	(0.93369)	3,941,839	261,385	(3,680,454)	(0.93369)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,007,622	260,210	(1,747,412)	(0.87039)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,928,433	260,210	(3,668,223)	(0.93376)				
15 TOTAL (13+14)	5,936,055	520,420	(5,415,635)	(0.91233)				
16 AVERAGE (50% OF 15)	2,968,028	260,210	(2,707,818)	(0.91233)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.44	5.44	0	0.00000				
19 TOTAL (17+18)	10.840	10.840	0	0.00000				
20 AVERAGE (50% OF 19)	5.420	5.420	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.452	0.452	0	0.00000				
22 INTEREST PROVISION (16x21)	\$13,406	\$1,175	(\$12,230)	(\$0.91233)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96

MARCH 97

SEPT. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	20,105,280		20,105,280		\$153,237.62			\$0.76
2 SEPT. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,878,680	11,878,680		90,753.12			\$0.76
3 SEPT. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	5,594,600		5,594,600		29,427.59			\$0.53
4 SEPT. 1996	FGT	PGS	FTS-1 DEMAND	25,594,500		25,594,500			\$1,138,155.56		\$4.45
5 SEPT. 1996	FGT	PGS	FTS-1 DEMAND		11,878,680	11,878,680			516,009.87		\$4.34
6 SEPT. 1996	FGT	PGS	FTS-2 DEMAND	5,661,000		5,661,000			537,152.27		\$9.49
7 SEPT. 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
8 SEPT. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,145,081		2,145,081			\$46,591.15		\$2.17
9 SEPT. 1996	SEMINOLE	PGS	COMM. OTHER	5,539,000	0	5,539,000	\$983,908.39	0.00	0.00	0	\$17.76
10 SEPT. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	5,289,740		5,289,740		39,831.65			\$0.75
11 SEPT. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			398,366.62		\$4.33
12 SEPT. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			63,333.32		\$2.91
13 SEPT. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,150,040	0	3,150,040	573,307.28	0.00	57,330.73	0.00	\$20.02
14 SEPT. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,062,350	0	2,062,350	453,717.00	0.00	0.00	0.00	\$22.00
15 SEPT. 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	3,000,000	0	3,000,000	537,000.00	0.00	0.00	0.00	\$17.90
16 SEPT. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	2,890,020	0	2,890,020	511,470.19	0.00	0.00	0.00	\$17.70
17 SEPT. 1996	PANENERGY	PGS	COMM. OTHER	1,546,710	0	1,546,710	277,872.64	0.00	0.00	0.00	\$17.97
18 SEPT. 1996	VASTAR	PGS	COMM. OTHER	1,035,930	0	1,035,930	182,323.68	0.00	0.00	0.00	\$17.60
19 SEPT. 1996	CASHOUT CHARGES	PGS	DEMAND	941,897		941,897			39,609.37		\$4.21
20 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	941,897		941,897		6,944.73			\$0.74
21 SEPT. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	974,015		974,015	155,219.64				\$15.94
22	TOTAL		**This report excludes prior month/period adjustments.	101,682,048	25,935,660	127,617,708	\$3,674,818.82	\$320,194.71	\$2,838,188.89	\$0.00	\$5.35

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

PRESENT MONTH:

SEPTEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1 CALCASIEU GATHERING SYSTEM	POI# 10117	3,899	3,770	118,958	113,101	2.0020	2.0707
2 CALCASIEU GATHERING SYSTEM	POI# 58130	6,602	6,384	198,046	191,515	2.0020	2.0707
3 CITRUS TRADING CORP.	POI# 00611	3,375	3,263	101,235	97,897	2.2000	2.2750
4 CITRUS TRADING CORP.	POI# 62134	3,500	3,385	105,000	101,538	2.2000	2.2750
5 CORAL ENERGY RESOURCES	POI# 62133	10,000	9,670	300,000	290,107	1.7900	1.85104
6 NATURAL GAS CLEARINGHOUSE	POI# 25412	261	252	7,818	7,560	1.7710	1.83139
7 NATURAL GAS CLEARINGHOUSE	POI# 49008	1,305	1,262	39,150	37,859	1.7620	1.82208
8 NATURAL GAS CLEARINGHOUSE	POI# 49008	8,068	7,802	242,034	234,053	1.7710	1.83139
9 PANENERGY	POI# 00811	2,507	2,424	75,215	72,735	1.76250	1.82260
10 PANENERGY	POI# 10258	2,600	2,514	78,000	75,428	1.83000	1.89240
11 PANENERGY	POI# 25308	49	47	1,456	1,408	1.76250	1.82260
12 VASTAR	POI# 00282	2,019	1,952	60,570	58,573	1.76000	1.82002
13 VASTAR	POI# 00811	1,434	1,387	43,023	41,604	1.76000	1.82002
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL	45,617	44,113	1,368,505	1,323,378	1.89478	1.95940

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 578,525 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.





ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054						

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055						
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060						



PEOPLES GAS SYSTEM, INC. ·  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 SEPTEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,594,500	19	1,138,155.56	5
3 FTS-2 RESERVATION CHARGE	DEMAND	5,661,000	19	537,152.27	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,105,280	15	153,237.62	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,594,600	15	29,427.59	1
6 REVENUE SHARING	OTHER	0	20	(15,125.20)	6
7 TOTAL FGT		<u>62,955,380</u>		<u>\$1,884,487.84</u>	
8 SEMINOLE GAS	COMM. OTHER	5,539,000	18	983,908.39	4
9 SEMINOLE GAS	COMM. PIPELINE	5,289,740	15	39,831.65	1
10 SEMINOLE GAS	DEMAND	9,209,988	19	398,366.62	5
11 CITY OF SUNRISE	COMM. OTHER	13,196	18	6,424.93	4
12 LEGAL FEES	OTHER			4,315.00	6
13 ADMINISTRATIVE COSTS	OTHER			43,193.95	6
14 SCHEDULING PENALTIES	OTHER	0		14,540.62	6
15 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER*	49,349	18	11,942.46	4
16 CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	47,722	19	2,073.03	5
17 CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE*	47,722	15	364.59	1
18 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	941,897	19	39,609.37	5
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	941,897	15	6,944.73	1
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	974,015	18	155,219.64	4
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,145,081	19	46,591.15	5
22 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			57,330.73	3
23 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,150,040	17	573,307.28	3
24 CITRUS TRADING CORP.	COMM. OTHER	2,062,350	18	453,717.00	4
25 CORAL ENERGY RESOURCES	COMM. OTHER	3,000,000	18	537,000.00	4
26 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	2,890,020	18	511,470.19	4
27 PANENERGY	COMM. OTHER	1,546,710	18	277,872.64	4
28 VASTAR	COMM. OTHER	1,035,930	18	182,323.68	4
29 SEMINOLE GAS	DEMAND*	0	19	27,583.48	5
30 AUG '96 ACCRUAL ADJ.	SWING-DEMAND*			(138.60)	3
31 AUG '96 ACCRUAL ADJ.	SWING-COMM.*	(6,000)	17	(1,386.00)	3
32 AMOCO	COMM. OTHER**	61,060	18	10,624.44	4
33 TOTAL		<u>101,895,097</u>		<u>\$6,267,518.81</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	09/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: <b>10-10-96</b> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/96		
INVOICE NO.	13340		
TOTAL AMOUNT DUE	\$1,170,504.75		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE			09/96	A	RES	0.3659	0.0685	0.4344	4,695,090	\$2,039,547.10
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			09/96	A	RES	0.3659	0.0600	0.4259	116,730	\$49,715.31
	NO NOTICE RESERVATION CHARGE			09/96	A	NNR	0.0694		0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16203			09/96	A	TRL	0.3659	0.0685	0.4344	(13,500)	(\$5,864.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			09/96	A	TRL	0.3659	0.0685	0.4344	(27,000)	(\$11,728.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5333, at poi 16169			09/96	A	TRL	0.3659	0.0685	0.4344	(10,050)	(\$4,365.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			09/96	A	TRL	0.3659	0.0685	0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5212, at poi 16208			09/96	A	TRL	0.3659	0.0685	0.4344	(11,520)	(\$5,004.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			09/96	A	TRL	0.3659	0.0685	0.4344	(44,220)	(\$19,209.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 16159			09/96	A	TRL	0.3659	0.0685	0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			09/96	A	TRL	0.3659	0.0685	0.4344	(326,730)	(\$141,931.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			09/96	A	TRL	0.3659	0.0685	0.4344	(41,400)	(\$17,984.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			09/96	A	TRL	0.3659	0.0685	0.4344	(30,000)	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			09/96	A	TRL	0.3659	0.0685	0.4344	(909,000)	(\$394,869.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			09/96	A	TRL	0.3659	0.0685	0.4344	(10,500)	(\$4,561.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			09/96	A	TRL	0.3659	0.0685	0.4344	(8,670)	(\$3,766.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			09/96	A	TRL	0.3659	0.0685	0.4344	(14,280)	(\$6,203.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			09/96	A	TRL	0.3659	0.0685	0.4344	(134,070)	(\$58,240.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16115			09/96	A	TRL	0.3659	0.0685	0.4344	(123,000)	(\$53,431.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5219, at poi 16201			09/96	A	TRL	0.3659	0.0685	0.4344	(27,660)	(\$12,015.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5218, at poi 16198			09/96	A	TRL	0.3659	0.0685	0.4344	(25,230)	(\$10,959.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			09/96	A	TRL	0.3659	0.0685	0.4344	(3,150)	(\$1,368.36)

PAGE 1 OF 11  
SEPTEMBER INVOICES

# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	09/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/96		
INVOICE NO.	13340		
TOTAL AMOUNT DUE	\$1,170,504.75		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 16198			09/96	A	TRL	0.1401	0.0600		0.2001	(53,730)	(\$10,751.37)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5330, at poi 28712			09/96	A	TRL	0.1401	0.0600		0.2001	(63,000)	(\$12,606.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16203			09/96	A	TRL	0.3659	0.0685		0.4344	(51,000)	(\$22,154.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16159			09/96	A	TRL	0.3659	0.0685		0.4344	(57,750)	(\$25,086.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			09/96	A	TRL	0.3659	0.0685		0.4344	(100,110)	(\$43,487.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16173			09/96	A	TRL	0.3659	0.0685		0.4344	(58,800)	(\$25,542.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16195			09/96	A	TRL	0.3659	0.0685		0.4344	(210,000)	(\$91,224.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5222, at poi 16121			09/96	A	TRL	0.3659	0.0685		0.4344	(102,690)	(\$44,608.54)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			09/96	A	TAQ	0.3659	0.0653		0.4312	8,490	\$3,660.89
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			09/96	A	TAQ	0.3659	0.0685		0.4344	216,000	\$93,830.40
	WESTERN DIVISION REVENUE SHARING CREDIT			09/96	A	TCN						(\$3,181.08)
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$8,194.85)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/96.

3,164,250    \$1,170,504.75

\*\*\* END OF INVOICE 13340 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	09/30/96
DUE	10/10/96
INVOICE NO.	13396
TOTAL AMOUNT DUE	\$533,403.00

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *10-10-96*  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE			09/96	A	RES	0.7488	0.0085		0.7573	566,100	\$428,707.53
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			09/96	A	RES	0.7488			0.7488	213,900	\$160,168.32
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195			09/96	A	TRL	0.4550			0.4550	(6,990)	(\$3,180.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16208			09/96	A	TRL	0.4569			0.4569	(23,220)	(\$10,609.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5558, at poi 16208			09/96	A	TRL	0.4569			0.4569	(2,190)	(\$1,000.61)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5433, at poi 16151			09/96	A	TRL	0.1500			0.1500	(150,000)	(\$22,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16115			09/96	A	TRL	0.4582			0.4582	(10,500)	(\$4,811.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16115			09/96	A	TRL	0.4582			0.4582	(21,000)	(\$9,622.20)
	MARKET IT REVENUE SHARING CREDIT			09/96	A	ITF						(\$3,749.27)
	TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/96.										566,100	\$533,403.00

\*\*\* END OF INVOICE 13396 \*\*\*

*# 01-90-000-232-02-00-0*

*FE*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: <i>10-13-96</i> Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13538		
TOTAL AMOUNT DUE	\$151,152.50		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
Usage Charge - No Notice For JACKSONVILLE												
Usage Charge		16102	PALM BEACH PEOPLES GAS	09/96	A	COM	0.0259	0.0505		0.0764	59,613	\$4,554.43
Usage Charge		16110	PGS-COCONUT CREEK	09/96	A	COM	0.0259	0.0505		0.0764	1,672	\$127.74
Usage Charge		16112	PGS-PLANTATION	09/96	A	COM	0.0259	0.0505		0.0764	51,439	\$3,929.94
Usage Charge		16113	PGS-DANIA	09/96	A	COM	0.0259	0.0505		0.0764	27,425	\$2,095.27
Usage Charge		16115	PGS-NORTH MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	65,078	\$4,971.96
Usage Charge		16119	PGS-MIAMI	09/96	A	COM	0.0259	0.0505		0.0764	37,320	\$2,851.25
Usage Charge		16121	PGS-MIAMI BEACH	09/96	A	COM	0.0259	0.0505		0.0764	55,167	\$4,214.76
Usage Charge		16149	PGS-CECIL FIELD	09/96	A	COM	0.0259	0.0505		0.0764	87,822	\$6,709.60
Usage Charge		16150	PGS-CEDAR HILLS	09/96	A	COM	0.0259	0.0505		0.0764	18,126	\$1,384.83
Usage Charge		16151	PGS-JACKSONVILLE	09/96	A	COM	0.0259	0.0505		0.0764	27,226	\$2,080.07
Usage Charge		16159	PGS-DAYTONA BEACH	09/96	A	COM	0.0259	0.0505		0.0764	202,049	\$15,436.54
Usage Charge		16161	PGS-EUSTIS	09/96	A	COM	0.0259	0.0505		0.0764	368	\$28.12
Usage Charge		16162	PGS-EUSTIS NORTH	09/96	A	COM	0.0259	0.0505		0.0764	6,424	\$490.79
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	09/96	A	COM	0.0259	0.0505		0.0764	2,240	\$171.14
Usage Charge		16190	PGS-FROSTPROOF	09/96	A	COM	0.0259	0.0505		0.0764	6,520	\$498.13
Usage Charge		16191	PGS-AVON PARK	09/96	A	COM	0.0259	0.0505		0.0764	1,866	\$142.56
Usage Charge		16197	PGS-LAKELAND	09/96	A	COM	0.0259	0.0505		0.0764	1,866	\$142.56
Usage Charge		16198	PGS-LAKELAND NORTH	09/96	A	COM	0.0259	0.0505		0.0764	9,900	\$756.36
Usage Charge		16200	PGS-BRANDON	09/96	A	COM	0.0259	0.0505		0.0764	602,636	\$46,041.39
Usage Charge		16201	PGS-TAMPA SOUTH	09/96	A	COM	0.0259	0.0505		0.0764	33,250	\$2,540.30
Usage Charge		16202	PGS-TAMPA EAST	09/96	A	COM	0.0259	0.0505		0.0764	28,640	\$2,188.10
				09/96	A	COM	0.0259	0.0505		0.0764	33,250	\$2,540.30

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 SEPTEMBER INVOICES

# 01-90-000-232-02-00-0



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/96		
INVOICE NO.	13538		
TOTAL AMOUNT DUE	\$151,152.50		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge	16203	PGS-TAMPA NORTH	09/96	A	COM	0.0259	0.0505		0.0764	17,500	\$1,337.00
Usage Charge	16207	PGS-ST PETERSBURG NORTH	09/96	A	COM	0.0259	0.0505		0.0764	10,000	\$764.00
Usage Charge	16208	PGS-ST PETERSBURG	09/96	A	COM	0.0259	0.0505		0.0764	2,505	\$191.38
Usage Charge	16209	PGS-TAMPA WEST	09/96	A	COM	0.0259	0.0505		0.0764	7,286	\$556.65
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	09/96	A	COM	0.0259	0.0505		0.0764	102	\$7.79
Usage Charge	28712	PGS-OSCEOLA COUNTY	09/96	A	COM	0.0259	0.0505		0.0764	268	\$20.48
Usage Charge	58913	PGS LAKE MURPHY	09/96	A	COM	0.0259	0.0505		0.0764	576,502	\$44,044.75
Usage Charge	59963	ORLANDO TURNPIKE	09/96	A	COM	0.0259	0.0505		0.0764	25,308	\$1,933.53
Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	09/96	A	COM	0.0259	0.0505		0.0764	6,360	\$485.90
Volumetric Relinquishment - Credit - Acq	ctrc 5649, Acq poi 16208		09/96	A	VOL	0.3659	0.0685		0.4344	(4,800)	(\$2,085.12)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/96.										2,005,728	\$151,152.50

\*\*\* END OF INVOICE 13538 \*\*\*

PAGE 5 OF 11  
SEPTEMBER INVOICES

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	10/10/96
DUE	10/20/96
INVOICE NO.	13591
TOTAL AMOUNT DUE	\$29,427.59

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *10-18-96*  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16115	PGS-NORTH MIAMI	09/96	A	COM	0.0371	0.0155		0.0526	284,717	\$14,976.11
Usage Charge	16151	PGS-JACKSONVILLE	09/96	A	COM	0.0371	0.0155		0.0526	200,943	\$10,569.60
Usage Charge	16169	PGS-ORLANDO	09/96	A	COM	0.0371	0.0155		0.0526	7,740	\$407.12
Usage Charge	16195	PEOPLES GAS-ONECO	09/96	A	COM	0.0371	0.0155		0.0526	20,475	\$1,076.99
Usage Charge	16208	PGS-ST PETERSBURG	09/96	A	COM	0.0371	0.0155		0.0526	45,585	\$2,397.77

TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/96. 559,460 \$29,427.59

\*\*\* END OF INVOICE 13591 \*\*\*

*# 01-90-000-232-02-00-0*  
*CE*

Line #

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

Sept. 1996  
INVOICE

Line #

4 October 10, 1996  
5

INVOICE NO.09-883.40-96  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:  
10-23-96

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

<u>COMMODITY DETAIL</u>		<u>W/H</u>		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 09/01/96 - 09/30/96		5,539,000	\$0.17763	\$983,908.39
11 Total Commodity		5,539,000	\$0.17763	\$983,908.39

<u>TRANSPORT DETAIL</u>				
<u>AGREEMENT</u>		<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.		1,542 mmbtu	\$0.2714	\$418.44
13 830087 Peoples So Ga Inter Com.		8,188 mmbtu	\$0.2146	\$1,757.06
14 864340 & 864350 SNG Firm Com.		539,535 mmbtu	\$0.0235	\$12,666.40
15 864340 & 864350 SNG Firm Dem.		35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.		664,752 mmbtu	\$0.0250	\$16,607.93
17 831200 & 831210 So Ga Firm Dem.		35,000 mcf	\$5.9450	\$208,074.70
18 864350 SNG GSR Volumetric		240,323 mmbtu	\$0.0628	\$15,092.30
19 SMC Transported Vols. on SNG		0 mmbtu	\$0.38469	\$0.00

Credits:

20 SNG Brokered Capacity				(\$51,944.30)
21 So. Ga. Brokered Capacity				(\$37,350.90)
22 Sonat Marketing-Occidental Chemical Buy/Sale Credit				(\$33,466.92)
23 South Ga. Rate Refund				(\$9,514.36)

24 Total Transport *# 01-90-000-232-02-00-0* \$438,198.27

25 **TOTAL AMOUNT DUE** *SS* **\$1,422,106.66**

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582  
 INVOICE 132663-128434  
 PO SP3292396 DUE 9-26  
 ATT ✓ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH gpr

CITY OF SUNRISE - PUBLIC SERVICE      ↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑      THIS BILL IS DUE WHEN RENDERED  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD  
 BILL DATE: 9/23/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 16, 1996	Oct 14, 1996	634.44
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
483.60	483.60-	0.00	0.00	0.00	634.44

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/14/96- 9/16/96	33	13723	12465	1258
	TOTAL GAS USED					1258

**RECEIVED**  
 SEP 25 1996  
 ACCOUNTS PAYABLE

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	634.44
TOTAL CURRENT CHARGES	634.44
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	634.44
CURRENT CHARGES PAST DUE AFTER	Oct 14, 1996

**MESSAGES**

\*\*\*\* SUNRISE RESIDENTS: THE CITY NOW HAS QUARTERLY CITY-WIDE BULK TRASH COLLECTION. THE NEXT BULK PICK-UP WILL BE NOVEMBER 20 - 22. PLEASE SET ALL ITEMS AT THE CURB BY 7:00 AM ON NOVEMBER 20, 1996.

*N*

CO \_\_\_\_\_ VENDOR 1007582  
 INVOICE 132663-128434 Aug 96  
 PO SP32923-96 DUE 8-30  
 ATT \_\_\_\_\_ IRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH: jm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 8/21/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 14, 1996	Sep 11, 1996	483.60
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
544.70	544.70-	0.00	0.00	0.00	483.60

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/16/96- 8/14/96	29	12465	11462	1003
	TOTAL GAS USED					1003

RECEIVED  
 AUG 26 1996  
 ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	483.60
TOTAL CURRENT CHARGES	483.60
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	483.60

CURRENT CHARGES PAST DUE AFTER Sep 11, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 Sep 96  
 PO SP3292396 DUE 9-12  
 ATT Y TRAN 62  
 ENTERED \_\_\_\_\_ AUTH gn

*(Handwritten mark)*

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 9/06/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 29, 1996	Sep 27, 1996	2110.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
911.84	1911.84-	0.00	0.00	0.00	2110.17

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	7/31/96- 8/29/96	29	189790	185467	4323
TOTAL GAS USED						4323

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,110.17
TOTAL CURRENT CHARGES	2,110.17
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,110.17

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CURRENT CHARGES PAST DUE AFTER Sep 27, 1996

CO 1 VENDOR 1007582  
 INVOICE 93305-111588 Aug 96  
 PO SP32923-96 DUE 8-30  
 ATTY Y IRAN  
 ENTERED \_\_\_\_\_ AUTH gm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 8/26/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 16, 1996	Sep 16, 1996	3196.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3503.48	3503.48-	0.00	0.00	0.00	3196.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/20/96- 8/16/96	27	45852	39518	6612
TOTAL GAS USED						6612

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,196.72
<b>RECEIVED</b>	
AUG 28 1996	
ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	3,196.72
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,196.72
CURRENT CHARGES PAST DUE AFTER Sep 16, 1996	

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,150,040.0	0.01820	\$57,330.73
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,150,040.0</u>		<u>\$57,330.73</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,150,040.0	0.18200	\$573,307.28
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,150,040.0</u>		<u>\$573,307.28</u>



PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,062,350.0	0.22000	\$453,717.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,062,350.0</u>		<u>\$453,717.00</u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	3,000,000.0	0.17900	\$537,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,000,000.0</u>		<u>\$537,000.00</u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
SEPTEMBER 1996

## COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NAT. GAS CLEARINGHOUSE	2,498,520.0	0.17710	\$442,487.89
2	NAT. GAS CLEARINGHOUSE	391,500.0	0.17620	\$68,982.30
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,890,020.0</u>		<u>\$511,470.19</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	766,710.0	0.17625	\$135,132.64
2	PANENERGY	780,000.0	0.18300	\$142,740.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,546,710.0</u>		<u>\$277,872.64</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 SEPTEMBER 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED	
1 VASTAR	1,035,930.0	0.17600	\$182,323.68	
2	0.0	0.00000	\$0.00	
3	0.0	0.00000	\$0.00	
4	0.0	0.00000	\$0.00	
5	0.0	0.00000	\$0.00	
6	0.0	0.00000	\$0.00	
7	0.0	0.00000	\$0.00	
8	0.0	0.00000	\$0.00	
9	0.0	0.00000	\$0.00	
10	0.0	0.00000	\$0.00	
11	0.0	0.00000	\$0.00	
12	0.0	0.00000	\$0.00	
13	0.0	0.00000	\$0.00	
14	0.0	0.00000	\$0.00	
15	1,035,930.0		\$182,323.68	TOTAL:

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	3,320,690.0	0.25410	\$843,787.33
2	ACTUAL:	3,314,690.0	0.25410	\$842,262.73
3 CITRUS	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
4	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
5 CORAL ENERGY RESOURCES	ACCRUED:	3,100,000.0	0.23000	\$713,000.00
6	ACTUAL:	3,100,000.0	0.23000	\$713,000.00
7 NAT. GAS CLEARINGHOUSE	ACCRUED:	2,619,500.0	0.22710	\$594,888.45
8	ACTUAL:	2,619,500.0	0.22710	\$594,888.45
9 NAT. GAS CLEARINGHOUSE	ACCRUED:	418,500.0	0.22620	\$94,664.70
10	ACTUAL:	418,500.0	0.22620	\$94,664.70
11 PANENERGY	ACCRUED:	806,000.0	0.22625	\$182,357.50
12	ACTUAL:	806,000.0	0.22625	\$182,357.50
13 PANENERGY	ACCRUED:	806,000.0	0.23400	\$188,604.00
14	ACTUAL:	806,000.0	0.23400	\$188,604.00
15 VASTAR	ACCRUED:	1,085,000.0	0.22600	\$245,210.00
16	ACTUAL:	1,085,000.0	0.22600	\$245,210.00
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

AUGUST 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

g:\gasact\pgal\arecon96

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

AUGUST 1996

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:			<u>14,325,690.0</u>		<u>\$3,339,911.98</u>
94 TOTAL ACTUAL:			<u>14,319,690.0</u>		<u>\$3,338,387.38</u>
95		ADJUSTMENT:	<u>(6,000.0)</u>		<u>(\$1,524.60)</u>



Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CCGS-SA-03559  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	9-25-96	ABA #113000609
09/09/96	9609035590	Wire Transfer.		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	08/96	129,471	140,606	\$ 02.5410 ✓	\$ 357,279.85
001 206 002	FGT - Oakley - Assumption	08/96	168,314	183,629	\$ 02.5410 ✓	\$ 466,601.29
328 206 001	Sabine/Florida - Henry Hub	08/96	6,949	7,234	\$ 02.5410 ✓	\$ 18,381.59

# 01-90-000-232-02-00-0  
 EC

PAGE 1 OF 9  
 AUGUST INVOICES

Total Cost of Gas	\$ 842,262.73
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 842,262.73</b>

For information contact Craig Brown at (713) 653-6211

Fax: (713) 653-6290

# Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9608-2429</b> INVOICE DATE: SEPTEMBER 10, 1996 DUE DATE: SEPTEMBER 20, 1996	CONTRACT NO: <b>370-68756-305</b> CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>PEOPLES GAS SYSTEM, INC.</b> PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>9-20-96</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0061 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

**TO INVOICE YOU FOR NATURAL GAS SALES:**

611	FGT/92504	NNG/940916	MOPS FGT NNG	08/01/1996	08/31/1996				108,500				\$2.20000	\$238,700.00
62137	FGT/94410		DIGS - MOBILE BAY	08/01/1996	08/31/1996				108,500				\$2.20000	\$238,700.00
TOTAL DUE CITRUS TRADING CORP.									<u>217,000</u>	<u>\$477,400.00</u>				

*# 01-90-000-23d-0d-00-0*  
*EE*

PAGE 2 OF 9  
AUGUST INVOICES

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# Coral

Energy Resources, L.P.

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Fax 713/767-5445

Invoice: 00015027

ATTN: ED ELLIOT  
PEOPLES GAS SYSTEMS, INC.  
P. O. BOX 2562  
TAMPA FL 33601-2562

REMIT TO: CORAL ENERGY PAYMENT VIA WIRE TRANSFER  
CORAL ENERGY RESOURCES, LP DA # 323-006183  
C/O CHASE MANHATTAN BANK ABA #. 021000021  
NEW YORK, NY  
Fax: 813-272-0063 9-25-96

Date: 09/07/96

=====				
Natural Gas Purchases: Spot				
Delivery Point	Charge Type	Volume "DTH"	Price	Cost
08/96 YELLOWHAMMER PLANT	FSP	310,000	2.3000	713,000.00
Natural Gas Purchases Total:			310,000	713,000.00
			** TOTAL AMOUNT DUE **	713,000.00

Charge Type Code:

FSP : FLAT SALES PRICE

Terms: LATER OF 10 DAYS OR THE 25TH

Contract: 010-NG-SS-03213 NAMAD: PEOABA00  
Site: 05-3450 / SPEO K0001 Measurement Point:

PLEASE FAX PAYMENT DETAIL TO ANDREA GREER AT  
(713) 767-5445

PLEASE DIRECT ANY QUESTIONS TO NITA NAG AT  
(713) 767-5591

# 01-90-000-232-02-00-0  
EK



NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 92294-01 REVISION  
INVOICE DATE: 09-12-96  
CONTRACT NO.: 9411321  
CLIENT CONTACT: JWC  
TERMS: Net Due On or Before 09-20-96

T  
O

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
(813)-272-0058  
#3608100

Volumes: MMBTUs  
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY VALERO NUECES-FGT	303,800	2.250000	683,550.00
Wire To: First National Bank of Chicago Chicago, IL 9-20-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	303,800 MMBTUs		683,550.00

# 01-90-000-232-02-00-0  
EE



# NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 92797-00

INVOICE DATE: 09-12-96

CONTRACT NO.: JWC

CLIENT CONTACT: Net Due On or Before  
TERMS: 09-25-96

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
(813)-272-0058  
#3608100

Volumes: MMBTUs  
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 96 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
RESERVATION FEE	41,850	.012000	502.20
RESERVATION FEE	261,950	.021000	5,500.95
Wire To: First National Bank of Chicago Chicago, IL 9-25-96 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Solon Arellano at (713)-507-3709. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	MMBTUs		6,003.15

# 01-90-000-232-02-00-0  
*[Signature]*





PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 111 MADISON STREET  
 P. O. BOX 2562  
 TAMPA, FL 33601

Invoice No: **SR96080593**  
 Customer No: 0000007355  
 Customer Fax: (813) 272-0063

Invoice Date: September 10, 1996  
 Payment Terms: Due in accordance with current effective contract

Payment by wire transfer: *9-25-96*  
 PANENERGY TRADING & MARKET SERVICES  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 910-2-771269

Remit To:  
 PANENERGY TRADING & MARKET SERVICES  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for August, 1996 for  
 FLORIDA GAS TRANSMISSION CO. Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
A-BTB-FGT	611	FGT Mops Refugio Tivoli	<del>2.2700</del> <i>2.2625</i>	80,600	<del>182,962.00</del> <i>182,357.50</i>
<b>** Invoice Totals</b>				80,600	<del>182,962.00</del> <i>182,357.50</i>

*Index of 2.25 + .0125 per Todd Davis*

*\$182,357.50*

- \*\* If paying by check, please send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

*# 01-90-000-232-02-00-0*

*EE*



Mobil

PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR96080884  
Customer No: 0000007355  
Customer Fax: (813) 272-0063

Invoice Date: September 10, 1996  
Payment Terms: Due in accordance with current effective contract

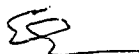
Payment by wire transfer: 9-25-96  
PANENERGY TRADING & MARKET SERVICES  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Remit To:  
PANENERGY TRADING & MARKET SERVICES  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for August, 1996 for  
TENNESSEE GAS PIPE LINE CO. Nom deliveries.**

Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
15310	20366	TGP/FGT-Carnes	2.3400	28,024	65,576.16
15400	20366	TGP/FGT-Carnes	2.3400	52,576	123,027.84
<b>** Invoice Totals</b>				<b>80,600</b>	<b>\$188,604.00</b>

- \*\* If paying by check, please send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Ed Capo at telephone (713) 260-6531.

# 01-90-000-232-02-00-0  


PAGE 7 OF 9  
AUGUST INVOICES

PanEnergy Trading and Market Services, L.L.C.  
We Bring Energy to Everything You Do<sup>sm</sup>

A PanEnergy and Mobil Company  
10777 Westheimer, Suite 650  
Houston, Texas 77042  
713-260-1800

# Vastar Gas

VASTAR GAS MARKETING, INC.  
 P. O. BOX 219272  
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER: N0000G431804	SALES CONTRACT NUMBER: GM001660
INVOICE NUMBER: 38167-00	INVOICE DATE: 09-04-96
PAYMENT DUE DATE: 09-25-96	

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	08-01-96	FGT-NNG-TIVOLI FLORIDA GAS TRANSMISSION COMPA	45,911.00	\$2.250000	\$103,299.75
002	08-01-96	FGT-UTOS-JOHNSON'S BAYOU FLORIDA GAS TRANSMISSION COMPA	62,589.00	\$2.250000	\$140,825.25
<b>RECEIVED</b> <b>SEP 09 1996</b> <b>ACCOUNTS PAYABLE</b>  <i># 01-90-000-232-02-00-0</i> <i>EG</i>			<b>INVOICE TOTALS:</b>		<b>\$244,125.00</b>


Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952 <span style="float: right;">9-25-96</span>		
Please direct any questions concerning this invoice to:  <b>JULIA A OLGUIN</b> 713 584 3992	Remit Payment to:  <b>VASTAR GAS MARKETING, INC.</b> P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to:  <b>CITIBANK N A</b> NEW YORK NY ABA# 021000089 A/C# 40553611 <b>VASTAR GAS MARKETING, INC.</b> <b>PEOPLES GAS SYSTEM, INC.</b> INV# 38167-00

# Vastar Gas

VASTAR GAS MARKETING, INC.  
 P. O. BOX 219272  
 HOUSTON TX 77218

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001660
INVOICE NUMBER:	38847-00
INVOICE DATE:	09-26-96
PAYMENT DUE DATE:	09-26-96

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	08-01-96	RESERVATION FEE	108,500.00	\$ .010000	\$1,085.00
<i># 01-90-000-232-0200-0</i> 					
<b>INVOICE TOTALS:</b>			<b>108,500.00</b>		<b>\$1,085.00</b>

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 713-584-6952 <span style="float: right;"><i>10-1-96</i></span>		
Please direct any questions concerning this invoice to:	Remit Payment to: VASTAR GAS MARKETING, INC. P. O. BOX 201024 HOUSTON TX 772161024	Wire Payment to: CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 38847-00

Line #

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

August 1996  
INVOICE

Line #

4 September 12, 1996  
5

INVOICE NO.08-883.40-96  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:  
9-23-96

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/96 - 08/31/96	6,764,720	\$0.23424	\$1,584,533.33
11	Total Commodity	6,764,720	\$0.23424	\$1,584,533.33
TRANSPORT DETAIL		MMBTU/MCF	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	25,884 mmbtu	\$0.2362	\$6,114.06
13	830087 Peoples So Ga Inter Com.	26,518 mmbtu	\$0.2156	\$5,717.38
14	864340 & 864350 SNG Firm Com.	634,841 mmbtu	\$0.0240	\$15,182.30
15	864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16	831200 & 831210 So Ga Firm Com.	765,490 mmbtu	\$0.0240	\$18,764.48
17	831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18	864350 SNG GSR Volumetric	400,053 mmbtu	\$0.0632	\$22,859.19
19	SMC Transported Vols. on SNG	0 mmbtu	\$0.38469	\$0.00
Credits:				
20	SNG Brokered Capacity			(\$47,903.50)
21	So. Ga. Brokered Capacity			(\$24,255.33)
22	Sonat Marketing-Occidental Chemical Buy/Sale Credit			(\$34,639.19)
23	Total Transport			\$486,997.31

# 01-90-000-232-02-00-0

24 TOTAL AMOUNT DUE \$2,071,530.64

25 Less Amount Shown in Aug '96 P&A Filing 2,043,947.16

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR

26 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.  
*Adjustment* 27,583.48



REVISED

NATURAL GAS SALES INVOICE - REVISED

Amoco Energy Trading Corporation Tax ID No. 36-3421804

Remit Wire to: 10-16-96 AMOCO ENERGY TRADING CORPORATION WIRE TRANSFER ACCOUNT CHASE MANHATTAN BANK, NY ACCT NO. 910-2-548097 ABA# 021000021 NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT PEOPLES GAS SYSTEM INC P O BOX 2562 TAMPA, FL, 33601-2562

INVOICE NUMBER 007198 INVOICE DATE 09-27-1996 CONTRACT 143296 DELIVERY MONTH 02/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/95. Calculations are based on actual quantities.

Table with 5 columns: Delivery Point Description/Pipeline Measurement Pt, Amoco ID#, Quantity mmbtu, Price \$/mmbtu, Amount Due (\$). Rows include CARNES-FGT MARKET AREA, FGT VIA SABINE, FGT/ANR/KROTZ SPRINGS, FGT Z-3/TRANSCO, JUDGE DIGBY/FGT, FGT/KOCH/MONTPELIER, FGT/KOCH/ST. LANDRY.

#01-90-000-232-02-00-0 61,060 Therms REVISED AMOUNT 356,009.80 PREVIOUS AMOUNT 345,385.36 NET CHANGE AMOUNT 10,624.44

Comments: PREVIOUS AMOUNT = \$341,020.00 WIRE DATED 4/5/95 and \$4,365.36 WIRE DATED 2/23/96. REVISION IS DUE TO THE FGT/KOCH/MONTPELIER VOLUME CHANGING FROM 53,894 MMBTUS TO 60,000 MMBTUS.

If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.