

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

ORIGINAL
FILE COPY

November 8, 1996

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 1996. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK _____

AFA 2

APP _____

CAF _____

CMU _____

CTR _____

(EAG) _____

LEG 1 JDB/pp

LIN 3 Enclosures

OPC _____

RCH _____

SEC 1

WAS _____

OTH _____

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

11964 NOV-8 1996

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: *E.A. Townes*
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

DOCUMENT NUMBER - DATE
11964 NOV-8 96
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-05-96	F02	0.38	138,512	3,300.89	\$28.9133
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-12-96	F02	*	*	164.99	\$29.8493
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	09-24-96	F02	*	*	172.34	\$30.6889
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	09-05-96	F02	0.37	139,069	6,742.47	\$28.9133
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-10-96	F02	0.40	138,768	520.55	\$30.6439
6.	Polk	Abyss Oil	Tampa	MTC	Polk	09-04-96	F02	0.03	138,989	1,234.45	\$29.5395
7.	Polk	Abyss Oil	Tampa	MTC	Polk	09-05-96	F02	*	*	1,055.55	\$29.9594
8.	Polk	Abyss Oil	Tampa	MTC	Polk	09-06-96	F02	*	*	1,046.57	\$30.9045
9.	Polk	Abyss Oil	Tampa	MTC	Polk	09-07-96	F02	0.04	138,910	1,409.88	\$30.9045
10.	Polk	Abyss Oil	Tampa	MTC	Polk	09-08-96	F02	*	*	530.05	\$30.9043
11.	Polk	Abyss Oil	Tampa	MTC	Polk	09-09-96	F02	*	*	1,235.40	\$30.6946
12.	Polk	Abyss Oil	Tampa	MTC	Polk	09-10-96	F02	*	*	1,059.05	\$30.9044
13.	Polk	Abyss Oil	Tampa	MTC	Polk	09-11-96	F02	*	*	2,645.48	\$31.5344
14.	Polk	Abyss Oil	Tampa	MTC	Polk	09-12-96	F02	*	*	2,301.76	\$31.9545
15.	Polk	Abyss Oil	Tampa	MTC	Polk	09-13-96	F02	0.04	138,610	3,012.31	\$31.4294
16.	Polk	Abyss Oil	Tampa	MTC	Polk	09-14-96	F02	*	*	1,588.05	\$31.4294
17.	Polk	Abyss Oil	Tampa	MTC	Polk	09-15-96	F02	0.04	138,639	2,998.93	\$31.4294
18.	Polk	Abyss Oil	Tampa	MTC	Polk	09-16-96	F02	0.04	137,001	2,824.33	\$30.2745
19.	Polk	Abyss Oil	Tampa	MTC	Polk	09-17-96	F02	0.04	138,540	1,940.26	\$30.2745
20.	Polk	Abyss Oil	Tampa	MTC	Polk	09-18-96	F02	0.04	138,875	1,762.98	\$31.2194
21.	Polk	Abyss Oil	Tampa	MTC	Polk	09-19-96	F02	0.04	138,512	4,574.33	\$30.7995
22.	Polk	Abyss Oil	Tampa	MTC	Polk	09-20-96	F02	0.03	138,584	3,174.93	\$31.1144
23.	Polk	Abyss Oil	Tampa	MTC	Polk	09-21-96	F02	0.03	138,499	3,178.36	\$31.1144

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Coastal Fuels	Tampa	MTC	Polk	09-22-96	F02	0.03	138,669	1,413.81	\$31.1144
2.	Polk	Coastal Fuels	Tampa	MTC	Polk	09-23-96	F02	*	*	3,528.07	\$31.0095
3.	Polk	Coastal Fuels	Tampa	MTC	Polk	09-24-96	F02	*	*	1,942.55	\$31.9544
4.	Polk	Coastal Fuels	Tampa	MTC	Polk	09-25-96	F02	*	*	3,001.67	\$32.8994
5.	Polk	Coastal Fuels	Tampa	MTC	Polk	09-26-96	F02	*	*	2,119.10	\$32.8994
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-12-96	F06	2.25	150,613	151.27	\$20.4300
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-19-96	F06	2.25	150,613	151.30	\$21.7001
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											
16.											
17.											
18.											


* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	09-05-96	F02	3,300.89									\$0.0000	\$0.0000	\$28.9133
2.	Gannon	Coastal Fuels	Gannon	09-12-96	F02	184.99									\$0.0000	\$0.0000	\$29.8493
3.	Gannon	Coastal Fuels	Gannon	09-24-96	F02	172.34									\$0.0000	\$0.0000	\$30.6689
4.	Big Bend	Coastal Fuels	Big Bend	09-05-96	F02	6,742.47									\$0.0000	\$0.0000	\$28.9133
5.	Phillips	Coastal Fuels	Phillips	09-10-96	F02	520.55									\$0.0000	\$0.0000	\$30.6439
6.	Polk	Abyss Oil	Polk	09-04-96	F02	1,234.45									\$0.0000	\$0.0000	\$29.5395
7.	Polk	Abyss Oil	Polk	09-05-96	F02	1,055.55									\$0.0000	\$0.0000	\$29.9594
8.	Polk	Abyss Oil	Polk	09-06-96	F02	1,046.57									\$0.0000	\$0.0000	\$30.9045
9.	Polk	Abyss Oil	Polk	09-07-96	F02	1,409.88									\$0.0000	\$0.0000	\$30.9045
10.	Polk	Abyss Oil	Polk	09-08-96	F02	530.05									\$0.0000	\$0.0000	\$30.9045
11.	Polk	Abyss Oil	Polk	09-09-96	F02	1,235.40									\$0.0000	\$0.0000	\$30.6946
12.	Polk	Abyss Oil	Polk	09-10-96	F02	1,059.05									\$0.0000	\$0.0000	\$30.9044
13.	Polk	Abyss Oil	Polk	09-11-96	F02	2,645.48									\$0.0000	\$0.0000	\$31.5344
14.	Polk	Abyss Oil	Polk	09-12-96	F02	2,301.76									\$0.0000	\$0.0000	\$31.9545
15.	Polk	Abyss Oil	Polk	09-13-96	F02	3,012.31									\$0.0000	\$0.0000	\$31.4294
16.	Polk	Abyss Oil	Polk	09-14-96	F02	1,588.05									\$0.0000	\$0.0000	\$31.4294
17.	Polk	Abyss Oil	Polk	09-15-96	F02	2,998.93									\$0.0000	\$0.0000	\$31.4294
18.	Polk	Abyss Oil	Polk	09-16-96	F02	2,824.33									\$0.0000	\$0.0000	\$30.2745
19.	Polk	Abyss Oil	Polk	09-17-96	F02	1,940.26									\$0.0000	\$0.0000	\$30.2745
20.	Polk	Abyss Oil	Polk	09-18-96	F02	1,762.98									\$0.0000	\$0.0000	\$31.2194
21.	Polk	Abyss Oil	Polk	09-19-96	F02	4,574.33									\$0.0000	\$0.0000	\$30.7995
22.	Polk	Abyss Oil	Polk	09-20-96	F02	3,174.93									\$0.0000	\$0.0000	\$31.1144
23.	Polk	Abyss Oil	Polk	09-21-96	F02	3,178.36									\$0.0000	\$0.0000	\$31.1144

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 E.A. Townes, Assistant Controller


6. Date Completed: November 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Gals) (g)	Invoice Price (\$/Gal) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Gal) (l)	Quality Adjust. (\$/Gal) (m)	Effective Purchase Price (\$/Gal) (n)	Transport to Terminal (\$/Gal) (o)	Add'l Transport Charges (\$/Gal) (p)	Other Charges (\$/Gal) (q)	Delivered Price (\$/Gal) (r)
1.	Polk	Coastal Fuels	Polk	09-22-96	F02	1,413.81									\$0.0000	\$0.0000	\$31.1144
2.	Polk	Coastal Fuels	Polk	09-23-96	F02	3,528.07									\$0.0000	\$0.0000	\$31.0095
3.	Polk	Coastal Fuels	Polk	09-24-96	F02	1,942.55									\$0.0000	\$0.0000	\$31.9544
4.	Polk	Coastal Fuels	Polk	09-25-96	F02	3,001.67									\$0.0000	\$0.0000	\$32.8994
5.	Polk	Coastal Fuels	Polk	09-26-96	F02	2,119.10									\$0.0000	\$0.0000	\$32.6894
6.	Phillips	Coastal Fuels	Phillips	09-12-96	F06	151.27									\$0.0000	\$0.0000	\$20.4300
7.	Phillips	Coastal Fuels	Phillips	09-19-96	F06	151.30									\$0.0000	\$0.0000	\$21.7601
8.																	
9.																	
10.																	
11.																	
12.																	
13.																	
14.																	
15.																	
16.																	
17.																	
18.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 1998
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 E.A. Townes, Assistant Controller

5. Date Completed: November 15, 1998

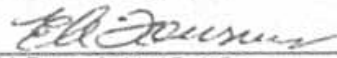
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	August, 1998	Hookers Pt	Coastal Fuels	18.	110,002.09	423-1(a) Page 2	Column (c), Other Charges	\$0.0000	\$0.0358	\$18,7316	Demurrage Charge
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 16095. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,L,145,157	LTC	RB	77,819.80			\$43.850	3.00	10,943	9.50	13.40
2.	Peabody Development	9,KY,101	LTC	RB	39,714.20			\$29.922	2.52	11,246	8.64	13.30
3.	Peabody Development	10,L,165	LTC	RB	18,517.50			\$39.442	1.91	12,225	8.52	9.19
4.	Green Coal	9,KY,101	S	RB	2,983.86			\$26.932	3.10	11,196	9.60	12.80
5.	Peabody Development	9,KY,101	S	RB	16,746.60			\$29.772	2.58	11,126	9.06	13.70
6.	Consolidation Coal	9,KY,225	S	RB	39,657.20			\$29.172	2.80	12,012	5.90	11.30
7.	Pyramid	9,KY,183	S	RB	9,129.60			\$26.957	3.00	11,635	9.70	10.00
8.	PT Adaro	55,J,Jonesia,999	LTC	OB	69,467.00			\$29.350	0.35	9,717	1.23	24.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	77,619.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peebody Development	9,KY,101	LTC	39,714.20	N/A	\$0.00		\$0.000		\$0.000	
3.	Peebody Development	10,IL,165	LTC	18,517.50	N/A	\$0.00		\$0.000		\$0.000	
4.	Green Coal	9,KY,101	S	2,983.86	N/A	\$0.00		\$0.000		\$0.000	
5.	Peebody Development	9,KY,101	S	16,746.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Consolidation Coal	9,KY,225	S	39,657.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Pyramid	9,KY,183	S	9,129.60	N/A	\$0.00		(\$0.175)		\$0.000	
8.	PT Adaro	55,Indonesia,999	LTC	69,467.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage area for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

E.A. Townes
 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)			Other Water Charges (n)	Other Related Charges (o)
1.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	77,619.80		\$0.000		\$0.000							\$43,650
2.	Peabody Development	9, KY, 101	Henderson Cnty, KY	RB	39,714.20		\$0.000		\$0.000							\$29,922
3.	Peabody Development	10, IL, 165	Saline Cnty, IL	RB	18,517.50		\$0.000		\$0.000							\$39,442
4.	Green Coal	9, KY, 101	Henderson Cnty, KY	RB	2,983.86		\$0.000		\$0.000							\$26,932
5.	Peabody Development	9, KY, 101	Henderson Cnty, KY	RB	16,746.60		\$0.000		\$0.000							\$29,772
6.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	39,657.20		\$0.000		\$0.000							\$29,172
7.	Pyramid	9, KY, 183	Ohio Cnty, KY	RB	9,129.60		\$0.000		\$0.000							\$26,957
8.	PT Adaro	55, Indonesia, 999	Tanjung District, South Kalimantan, Indonesia	OB	69,467.00		\$0.000		\$0.000							\$29,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 226 - 1609

5. Signature of Official Submitting Form:


E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb.) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,L,165	S	RB	97,133.00			\$34.392	1.40	12105	6.28	11.38
2.	Mapco	10,L,059	LTC	RB	16,612.50			\$40.432	2.70	12729	8.70	7.10
3.	Powder River Coal	19,WY,5	S	R&B	55,485.88			\$25.382	0.22	8891	4.60	26.80
4.	Sugar Camp	10,L,059	S	RB	12,318.30			\$31.612	2.60	12710	8.80	7.30
5.	Jader Fuel Co	10,L,165	S	RB	21,343.50			\$32.667	3.00	13036	8.80	5.20
6.	Mapco	9,KY,233	S	RB	23,015.40			\$33.682	3.00	12544	8.00	8.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on This Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1509

5. Signature of Official Submitting Form:

E.A. Townes
 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	S	97,133.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Mapco	10,IL,059	LTC	16,612.50	N/A	\$0.000		\$0.000		\$0.000	
3.	Powder River Coal	19,WY,5	S	55,485.88	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	12,318.30	N/A	\$0.000		\$0.000		\$0.020	
5.	Jeder Fuel Co	10,IL,165	S	21,343.50	N/A	\$0.000		\$0.000		\$0.000	
6.	Mapco	9,KY,233	S	23,015.40	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1996
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cheonister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:


 E.A. Towhee, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Kerr McGee	10,IL,165	Saline Crty, IL	RB	97,133.00		\$0.000		\$0.000								\$34.392
2.	Mapco	10,IL,059	Gallatin Crty, IL	RB	16,612.50		\$0.000		\$0.000								\$40.482
3.	Powder River Coal	19,WY,5	Campbell Crty, WY	R&B	55,485.88		\$0.000		\$0.000								\$25.382
4.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	12,318.30		\$0.000		\$0.000								\$31.612
5.	Jader Fuel Co	10,IL,165	Saline Crty, IL	RB	21,343.50		\$0.000		\$0.000								\$32.667
6.	Mapco	9,KY,233	Webster Crty, KY	RB	23,015.40		\$0.000		\$0.000								\$33.682

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	15,507.96			\$34.600	2.50	13,153	8.20	5.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active		Retro-	Effective Purchase Price (\$/Ton) (i)
								Price Adjustments (\$/Ton) (j)	Base Price (\$/Ton) (k)	Quality Adjust- ments (\$/Ton) (l)	
1.	Consolidation Coal	3,W. Va,61	S	15,507.96	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tanna Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 

E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Consolidation Coal	3, W. Va. 61	Monongalia Crty, W. Va	RB	15,507.96			\$0.000	\$0.000								\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Gannon and Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	401,932.00			\$43.037	1.95	11,203	8.55	14.13

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Taipe Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (513) - 226 - 1609

5. Signature of Official Submitting Form:


 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	401,932.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devent, La.	OB	401,932.00		\$0.000		\$0.000							\$43.037

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	167,475.00			\$40.998	1.15	11,025	6.39	16.33
2.	Gatlinf Coal	8,KY,235	LTC	UR	28,649.00			\$59.525	0.88	12,478	6.04	10.21
3.	Gatlinf Coal	8,KY,195	LTC	UR	61,136.00			\$60.609	1.36	12,969	8.17	5.64

* No Analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting, (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	167,475.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	28,649.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	61,136.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	167,475.00		\$0.000		\$0.000							\$40.998
2.	Gatlin Coal	8,KY,235	Whitley Cnty, KY	UR	28,649.00		\$0.000		\$0.000							\$59.525
3.	Gatlin Coal	8,KY,195	Pike Cnty, KY	UR	61,136.00		\$0.000		\$0.000							\$60.609

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0.00			\$0.000	*	*	*	*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller


6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Duvert, La	OB	0.00		\$0.000	\$0.000							\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1996
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
E.A. Townes, Assistant Controller

6. Date Completed: November 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1996	Transfer Facility	Big Bend	Zaigler	1.	69,991.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.045)	\$42.873	Quality Adj
2.	May, 1996	Transfer Facility	Big Bend	Zaigler	1.	74,992.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.045)	\$42.873	Quality Adj
3.	June, 1996	Transfer Facility	Big Bend	Zaigler	1.	62,455.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.045)	\$42.873	Quality Adj
4.	January, 1996	Transfer Facility	Big Bend	Peabody Development	4.	24,719.00	423-2(a)	Col. (k), Quality Adj.	\$2.160	\$2.339	\$42.362	Quality Adj
5.	February, 1996	Transfer Facility	Big Bend	Peabody Development	4.	17,546.40	423-2(a)	Col. (k), Quality Adj.	\$2.160	\$2.339	\$41.250	Quality Adj
6.	March, 1996	Transfer Facility	Big Bend	Peabody Development	4.	25,713.70	423-2(a)	Col. (k), Quality Adj.	\$2.160	\$2.339	\$42.246	Quality Adj
7.	April, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,312.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.960	\$41.732	Quality Adj
8.	April, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,312.50	423-2(a)	Col. (k), Quality Adj.	\$1.960	\$2.139	\$41.911	Quality Adj
9.	May, 1996	Transfer Facility	Big Bend	Peabody Development	3.	18,936.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.960	\$40.500	Quality Adj
10.	May, 1996	Transfer Facility	Big Bend	Peabody Development	3.	18,936.80	423-2(a)	Col. (k), Quality Adj.	\$1.960	\$2.139	\$40.679	Quality Adj
11.	June, 1996	Transfer Facility	Big Bend	Peabody Development	3.	33,328.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.960	\$40.667	Quality Adj
12.	June, 1996	Transfer Facility	Big Bend	Peabody Development	3.	33,328.10	423-2(a)	Col. (k), Quality Adj.	\$1.960	\$2.139	\$40.666	Quality Adj
13.												
14.												
15.												