

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

ORIGINAL  
FILE COPY

November 18, 1996

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 960003-GU  
Purchased Gas Cost Recovery


Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of October 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,



Stuart L. Shoaf  
President

RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION  
96 NOV 20 AM 11:15  
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- ACK \_\_\_\_\_
- AFA 3
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_ Enclosures
- CTR \_\_\_\_\_ cc: All Parties of Record
- EAG \_\_\_\_\_
- LEG 1
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE  
12437 NOV 20 96  
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 960003-GU  
November 18, 1996

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FILE COPY

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:								SCHEDULE A-1	
		APRIL 96		Through		MARCH 97					
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		OCTOBER 1996		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		REVISED		DIFFERENCE			
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
1	COMMODITY (Pipeline)	\$3,377.83	\$17,275.00	(\$13,897.17)	-80.45	\$66,150.18	\$116,062.00	(\$49,911.82)	-43.00		
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
4	COMMODITY (Other)	\$19,399.28	\$460,134.00	(\$440,734.72)	-95.78	\$1,523,570.24	\$3,137,541.00	(\$1,613,970.76)	-51.44		
5	DEMAND	\$94,464.81	\$203,240.00	(\$108,775.19)	-53.52	\$789,597.37	\$1,194,162.00	(\$394,564.63)	-33.32		
6	Other	(\$3,178.35)	\$0.00	(\$3,178.35)	ERR	(\$11,519.24)	\$0.00	(\$11,519.24)	ERR		
<b>LESS END-USE CONTRACT</b>											
7	COMMODITY (Pipeline)	\$3,091.85	\$3,613.00	(\$521.15)	-14.42	\$25,210.11	\$24,939.00	\$271.11	1.09		
8	DEMAND	\$21,333.09	\$22,314.00	(\$980.91)	-4.40	\$145,949.63	\$154,036.00	(\$8,086.37)	-5.25		
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	(\$1,683.17)	\$0.00	(\$1,683.17)	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$89,638.63	\$654,722.00	(\$565,083.37)	-86.31	\$2,198,321.98	\$4,258,788.00	(\$2,060,466.02)	-48.38		
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
13	COMPANY USE	\$18.95	\$0.00	\$18.95	ERR	\$128.54	\$0.00	\$128.54	ERR		
14	TOTAL THERM SALES	\$38,189.61	\$654,722.00	(\$616,532.39)	-94.17	\$2,192,116.59	\$4,258,788.00	(\$2,066,671.41)	-48.53		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	563,870	2,422,829	(1,858,959)	-76.73	9,625,640	16,763,773	(7,138,133)	-42.58		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	89,218	1,929,929	(1,840,711)	-95.38	6,413,828	13,216,973	(6,803,145)	-51.47		
19	DEMAND	1,621,300	3,816,720	(2,195,420)	-57.52	15,001,040	21,413,760	(6,412,720)	-29.97		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
<b>LESS END-USE CONTRACT</b>											
21	COMMODITY (Pipeline)	491,550	492,900	(1,350)	-0.27	3,386,610	3,402,600	(15,990)	-0.47		
22	DEMAND	492,900	492,900	0	0.00	3,402,600	3,402,600	0	0.00		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21)	72,320	1,929,929	(1,857,609)	-96.25	6,239,030	13,361,173	(7,122,143)	-53.30		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	56	56	0	0.71	321	422	(101)	-24.00		
27	TOTAL THERM SALES	114,512	1,929,873	(1,815,361)	-94.07	6,035,799	13,360,751	(7,324,952)	-54.82		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00599	0.00713	-0.00114	-15.96	0.00687	0.00692	-0.00005	-0.74	
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other)	(4/18)	0.21744	0.23842	-0.02098	-8.80	0.23754	0.23739	0.00016	0.07	
32	DEMAND	(5/19)	0.05826	0.05325	0.00501	9.42	0.05284	0.05528	-0.00265	-4.79	
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
<b>LESS END-USE CONTRACT</b>											
34	COMMODITY Pipeline	(7/21)	0.00629	0.00733	-0.00104	-14.19	0.00744	0.00733	0.00011	1.56	
35	DEMAND	(8/22)	0.04328	0.04527	-0.00199	-4.40	0.04289	0.04527	-0.00238	-5.25	
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST	(11/24)	1.23947	0.33925	0.90023	265.36	0.36421	0.31875	0.04546	14.26	
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE	(13/26)	0.33605	0.00000	0.33605	ERR	0.40081	0.00000	0.40081	ERR	
40	TOTAL THERM SALES	(11/27)	0.78279	0.33925	0.44353	130.74	0.36421	0.31875	0.04546	14.26	
41	TRUE-UP	(E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000	
42	TOTAL COST OF GAS	(40+41)	0.78682	0.34329	0.44353	129.20	0.36824	0.32278	0.04546	14.08	
43	REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)		0.61011	0.35345	0.45666	129.20	0.37914	0.33234	0.04681	14.08	
45	PGA FACTOR ROUNDED TO NEAREST .001		0.61	0.353	0	126.46	0.379	0.332	0.047	14.16	

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THERM PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1			
		APRIL 96		Through		MARCH 97			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		OCTOBER 1996		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	1697.67+277.40+1402.67	\$3,377.83	\$17,275.00	(\$13,897.17)	-80.45	\$66,150.18	\$116,082.00	(\$49,911.82)	-43.00
2 NO NOTICE SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3 SWING SERVICE		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4 COMMODITY (Other)	20499.58-1100.3	\$19,399.28	\$460,134.00	(\$440,734.72)	-95.78	\$1,520,570.24	\$3,137,541.00	(\$1,613,970.76)	-51.44
5 DEMAND	34449.5+80015.31	\$94,484.81	\$203,240.00	(\$108,775.19)	-53.52	\$789,597.37	\$1,184,182.00	(\$394,584.63)	-33.32
6 Other	-853.32-88.27-1557.75-36.41-642.6	(\$3,176.35)	\$0.00	(\$3,176.35)	ERR	(\$11,519.24)	\$0.00	(\$11,519.24)	ERR
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	(268550*0.00629)+(223000*0.00629)	\$3,091.85	\$3,613.00	(\$521.15)	-14.42	\$25,210.11	\$24,939.00	\$271.11	1.09
8 DEMAND	(492900*.04344)-31.53-46.96	\$21,333.09	\$22,314.00	(\$980.91)	-4.40	\$145,949.63	\$154,038.00	(\$8,088.37)	-5.25
9 COMMODITY (Other)		\$0.00	\$0.00	\$0.00	ERR	(\$1,683.17)	\$0.00	(\$1,683.17)	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	\$89,638.63	\$654,722.00	(\$565,083.37)	-86.31	\$2,198,321.98	\$4,258,788.00	(\$2,060,466.02)	-48.38
12 NET UNBILLED		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13 COMPANY USE	58.4*0.33605	\$18.95	\$0.00	\$18.95	ERR	\$128.54	\$0.00	\$128.54	ERR
14 TOTAL THERM SALES		\$38,189.81	\$654,722.00	(\$616,532.19)	-94.17	\$2,192,116.59	\$4,258,788.00	(\$2,066,671.41)	-48.53
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	492900+70970	563,870	2,422,829	(1,858,959)	-76.73	9,625,640	18,763,773	(7,138,133)	-42.58
16 NO NOTICE SERVICE		0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE		0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	65290-6072	69,218	1,929,929	(1,860,711)	-95.38	6,413,828	13,216,973	(6,803,145)	-51.47
19 DEMAND	793910+827390	1,621,300	3,816,720	(2,195,420)	-57.52	15,001,040	21,419,760	(6,418,720)	-29.97
20 OTHER		0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	268550+223000	491,550	492,900	(1,350)	-0.27	3,386,610	3,402,600	(15,990)	-0.47
22 DEMAND		492,900	492,900	0	0.00	3,402,600	3,402,600	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES	(15-21)	72,320	1,929,929	(1,857,609)	-96.25	6,236,030	13,361,173	(7,122,143)	-53.30
25 NET UNBILLED		0	0	0	ERR	0	0	0	ERR
26 COMPANY USE		56	56	0	0.71	321	422	(101)	-24.00
27 TOTAL THERM SALES	2551268.7-2436700-56.4	114,512	1,929,873	(1,815,361)	-94.07	6,035,799	13,360,751	(7,324,952)	-54.82
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00599	0.00713	-0.00114	-15.98	0.00687	0.00692	-0.00005	-0.74
29 NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	(4/18)	0.21744	0.23642	-0.02098	-8.80	0.23754	0.23739	0.00016	0.07
32 DEMAND	(5/19)	0.05826	0.05325	0.00501	9.42	0.05264	0.05528	-0.00265	-4.79
33 OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline	(7/21)	0.00629	0.00733	-0.00104	-14.19	0.00744	0.00733	0.00011	1.56
35 DEMAND	(8/22)	0.04328	0.04527	-0.00199	-4.40	0.04289	0.04527	-0.00238	-5.25
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST	(11/24)	1.23947	0.33925	0.90023	265.36	0.36421	0.31875	0.04546	14.26
38 NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE	(13/26)	0.33605	0.00000	0.33605	ERR	0.40081	0.00000	0.40081	ERR
40 TOTAL THERM SALES	(11/27)	0.78279	0.33926	0.44353	130.74	0.36421	0.31875	0.04546	14.26
41 TRUE-UP	(E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000
42 TOTAL COST OF GAS	(40+41)	0.78682	0.34329	0.44353	129.20	0.36824	0.32278	0.04546	14.08
43 REVENUE TAX FACTOR		1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.81011	0.35345	0.45666	129.20	0.37914	0.33234	0.04681	14.08
45 PGA FACTOR ROUNDED TO NEAREST .001		0.81	0.353	0	129.46	0.379	0.332	0.047	14.16

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 96  
CURRENT MONTH:

OCTOBER 1996

THROUGH:

MARCH 97

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	492,900	\$3,100.34	0.00629
2 Commodity Pipeline - Scheduled FTS-2	70,970	\$277.49	0.00391
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	563,870	\$3,377.83	0.00590
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	95,290	\$20,499.58	0.21513
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	(6,072)	(\$1,100.30)	0.18121
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	89,218	\$19,399.28	0.21744
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	2,926,710	\$125,643.96	0.04293
26 Less Relinquished - FTS-1	(2,099,320)	(\$91,194.46)	0.04344
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$67,292.96	0.07561
28 Less Relinquished - FTS-2	(96,100)	(\$7,277.65)	0.07573
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,621,300	\$94,464.81	0.05826
<b>OTHER</b>			
33 FGT REFUND		(\$853.32)	ERR
34 Volumetric Relinquishment - FTS-1		(\$679.01)	ERR
35 Volumetric Relinquishment - FTS-2		(\$1,646.02)	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$3,178.35)	ERR

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		OCTOBER 1996		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$19,399	\$460,134	440,735	0.96	\$1,523,570	\$3,137,541	1,613,971	0.51
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$70,239	\$194,588	124,349	0.64	\$674,752	\$1,121,247	446,495	0.40
3 TOTAL		\$89,639	\$654,722	565,083	0.86	\$2,198,322	\$4,258,788	2,060,466	0.48
4 FUEL REVENUES (NET OF REVENUE TAX)		\$38,190	\$654,722	616,532	0.94	\$2,192,117	\$4,258,788	2,066,671	0.49
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$55,098)	(\$55,098)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$30,319	\$646,851	616,532	0.95	\$2,137,018	\$4,203,690	2,066,671	0.49
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$59,320)	(\$7,871)	51,449	-6.54	(\$61,304)	(\$55,098)	6,205	-0.11
8 INTEREST PROVISION-THIS PERIOD (21)		(\$243)	(\$337)	(94)	0.28	(\$321)	(\$2,342)	(2,020)	0.86
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$28,248)	(\$74,853)	(46,605)	0.62	(\$73,414)	(\$72,849)	565	-0.01
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$7,871	\$7,871	0	0.00	\$55,098	\$55,098	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$79,941)	(\$75,191)	4,750	-0.06	(\$79,941)	(\$75,191)	4,750	-0.06
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(28,248)	(74,853)	(46,605)	0.62				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(79,697)	(74,853)	4,844	-0.06				
14 TOTAL (12+13)		(107,946)	(149,706)	(41,761)	0.28				
15 AVERAGE (50% OF 14)		(53,973)	(74,853)	(20,880)	0.28				
16 INTEREST RATE - FIRST DAY OF MONTH		5.44	5.44	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.38	5.38	0.00	0.00				
18 TOTAL (16+17)		10.82	10.82	0.00	0.00				
19 AVERAGE (50% OF 18)		5.41	5.41	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00				
21 INTEREST PROVISION (15x20)		(243)	(337)	(94)	0.28				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 96 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

OCTOBER 1996

MARCH 97

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	OCTOBER	FGT	SJNG	FT	1,350	1,350		\$3	\$73,132	\$5	5417.79	
2	"	FGT	AC	FT	491,550	491,550		\$1,273	\$21,333	\$1,819	4.97	
3	"	FGT	SJNG	FT	70,970	70,970		\$263		\$14	0.39	
4	"	PRIOR	SJNG	FT	64,170	64,170	\$11,550.60				18.00	
5	"	PRIOR	SJNG	FT	4,460	4,460	\$1,299.88				27.80	
6	"	PRIOR	SJNG	FT	4,460	4,460	\$1,271.10				28.50	
7	"	PRIOR	SJNG	FT	22,200	22,200	\$6,438.00				29.00	
8	"	SJNG	PRIOR	CO	(6,072)	(6,072)	(\$1,100.30)				18.12	
9	"					0					ERR	
10	"					0					ERR	
11	"					0					ERR	
12	"					0					ERR	
13	"					0					ERR	
14	"					0					ERR	
15	"					0					ERR	
16	"					0					ERR	
17	"					0					ERR	
18	"					0					ERR	
19	"					0					ERR	
20	"					0					ERR	
21	"					0					ERR	
22	"					0					ERR	
23	"					0					ERR	
24	"					0					ERR	
25	"					0					ERR	
26	"					0					ERR	
27	"					0					ERR	
28	"					0					ERR	
29	"					0					ERR	
30	"					0					ERR	
TOTAL					161,538	491,550	653,088	\$19,399.28	\$1,539.91	\$94,464.81	\$1,837.92	17.95

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 1 OF 1

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: OCTOBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	611	207	199	6,417	6,184	1.80	1.87
2. PRIOR	25412	446	430	446	430	2.78	2.88
3. PRIOR	25309	446	430	446	430	2.85	2.96
4. PRIOR	City Gate	2,220	2,139	2,220	2,139	2.90	3.01
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	3,319	3,198	9,529	9,183		
27.					WEIGHTED AVERAGE	2.58	2.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: OCTOBER 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	57,720	47,843	(9,877)	-0.17	362,517	345,939	(16,578)	-0.05
COMMERCIAL	4,342	3,660	(682)	-0.16	30,828	26,467	(4,361)	-0.14
COMMERCIAL LARGE VOL. 1	18,171	13,497	(4,674)	-0.26	119,509	97,594	(21,915)	-0.18
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>80,232</b>	<b>65,000</b>	<b>(15,232)</b>	<b>-0.19</b>	<b>512,854</b>	<b>470,000</b>	<b>(42,854)</b>	<b>-0.08</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	2,436,700	958,401	(1,478,299)	-0.61	10,757,680	5,951,150	(4,806,530)	-0.45
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00
LARGE INTERRUPTIBLE	34,280	1,798,000	1,763,720	51.45	5,385,505	12,412,000	7,026,495	1.30
<b>TOTAL INTERRUPTIBLE</b>	<b>2,470,980</b>	<b>2,756,401</b>	<b>285,421</b>	<b>0.12</b>	<b>16,280,625</b>	<b>18,363,150</b>	<b>2,082,525</b>	<b>0.13</b>
<b>TOTAL THERM SALES</b>	<b>2,551,212</b>	<b>2,821,401</b>	<b>270,189</b>	<b>0.11</b>	<b>16,793,479</b>	<b>18,833,150</b>	<b>2,039,671</b>	<b>0.12</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	2,978	3,030	52	0.02	2,975	3,011	35	0.01
COMMERCIAL	199	194	(5)	-0.03	198	194	(4)	-0.02
COMMERCIAL LARGE VOL. 1	52	50	(2)	-0.04	52	50	(2)	-0.03
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,229</b>	<b>3,274</b>	<b>45</b>	<b>0.01</b>	<b>3,226</b>	<b>3,255</b>	<b>29</b>	<b>0.01</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.23
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
LARGE INTERRUPTIBLE	0	1	1	ERR	0	1	1	7.00
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>	<b>3,233</b>	<b>3,278</b>	<b>45</b>	<b>0.01</b>	<b>3,230</b>	<b>3,259</b>	<b>29</b>	<b>0.01</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	19	16	(4)	-0.19	122	115	(7)	-0.06
COMMERCIAL	22	19	(3)	-0.14	155	136	(19)	-0.12
COMMERCIAL LARGE VOL. 1	349	270	(79)	-0.23	2,308	1,952	(356)	-0.15
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	609,175	319,467	(289,708)	-0.48	2,913,615	1,983,717	(929,899)	-0.32
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	1,798,000	ERR	ERR	43,084,040	12,412,000	(30,672,040)	-0.71

COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046985	1.049151	1.048301	1.048595	1.048975	1.047254	1.045923	0	0	0	0	0
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064755	1.066957	1.066093	1.066392	1.066778	1.065038	1.063675	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE 10/31/96  
 DUE 11/10/96  
 INVOICE NO. 13760  
 TOTAL AMOUNT DUE \$34,449.50

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOLT or EDNA PARKER  
 POST OFFICE BOX 549  
 POBI ST JOE, FL 32456-0549

PLEASE reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT GEORGI ANUEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRGD MONTH	IC	RC	BASE RATE	SURCHARGES	TISC	NET	VOLUMES MMBTU DRY	AMOUNT
	RESERVATION CHARGE			10/96	A	RES	0.3659	0.0685		0.4344	297,671	\$127,136.26
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5635, at poi 56657			10/96	A	IRL	0.3659	0.0685		0.4344	(209,932)	(\$91,194.46)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCU						(\$37,93)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCU						(\$1,166.79)
	MARKET II REVENUE SHARING CREDIT			10/96	A	ITF						(\$287.60)
	TOTAL FOR CONTRACT 5109 FOR MONTH OF 10/96.										82,739	\$34,449.50

\*\*\* END OF INVOICE 13760 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	10/31/96
DUE	11/10/96
INVOICE NO.	13733
TOTAL AMOUNT DUE	\$60,015.31

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ASA #

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GEORGI ANLEZ AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		FROM MONTH	IC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	
	RESERVATION CHARGE			10/96	A	RES	0.7488	0.0088		0.7573	89,001	\$67,400.46
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5636, at poi 56657			10/96	A	TRL	0.7488	0.0088		0.7573	(9,610)	(\$7,277.65)
	MARKET II REVENUE SHARING CREDIT			10/96	A	ITF						(\$107.50)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/96.											79,391	\$60,015.31

\*\*\* END OF INVOICE 13733 \*\*\*

# INVOICE

**PRIOR ENERGY**  
**3737 Government Blvd.**  
**Mobile, AL 36693**

Phone: (334) 661-2404  
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 16277  
Invoice Date: November 8, 1996  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10 / 96	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 5109	6,417	\$ 1.80000	\$11,550.60	\$0.00	\$0.00	\$11,550.60
	ST JOE NATURAL GAS 5109	446	\$ 2.78000	\$1,239.88	\$0.00	\$0.00	\$1,239.88
	ST JOE NATURAL GAS 5109	446	\$ 2.85000	\$1,271.10	\$0.00	\$0.00	\$1,271.10
	ST JOE OVER:STREET 56657	2,220	\$ 2.90000	\$6,438.00	\$0.00	\$0.00	\$6,438.00
	Invoice Total:	9,529		\$20,499.58	\$0.00	\$0.00	\$20,499.58
					<b>NET DUE:</b>		<b>\$20,499.58</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA  
ABA :

FOR FURTHER CREDIT TO:  
SOUTHTRUST BANK OF MOBILE  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	11/10/96
DUE	11/20/96
INVOICE NO.	13912
TOTAL AMOUNT DUE	(\$1,368.53)

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SHOAF or DONNA PARKER  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA #

CONTRACT 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133 PLEASE CONTACT GEORGI ANUEZ  
 TYPE: FIRM TRANSPORTATION AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	56657	ST. JOE OVERSTREET	10/96	A	COM	0.0371	0.0020		0.0391	7,097	\$277.49
Volumetric Relinquishment - Credit - Acq ctrc 5660, Acq poi 56657			10/96	A	VGR		0.0085		0.0085	(10,385)	(\$88.27)
Volumetric Relinquishment - Credit - Acq ctrc 5660, Acq poi 56657			10/96	A	VOL	0.1500			0.1500	(10,385)	(\$1,557.75)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 10/96.										7,097	(\$1,368.53) ✓

\*\*\* END OF INVOICE 13912 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	11/10/96	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DONNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	11/20/96		
INVOICE NO.	13940		
TOTAL AMOUNT DUE	\$2,421.33		

CONTRACT 5109      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO. 4133      PLEASE CONTACT GEORGI ANJEZ  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7534 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge	16133	ST JOE NATURAL GAS ST.JOE	10/96	A	COM	0.0259	0.0370		0.0629	26,990	\$1,697.67
Usage Charge	16134	WFNG-PANAMA CITY	10/96	A	COM	0.0259	0.0370		0.0629	22,300	\$1,402.67
Volumetric Relinquishment - Credit - Acq ctrc 5659, Acq poi 56657			10/96	A	VGR		0.0085		0.0085	(4,284)	(\$36.41)
Volumetric Relinquishment - Credit - Acq ctrc 5659, Acq poi 56657			10/96	A	VOL	0.0900	0.0600		0.1500	(4,284)	(\$642.60)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 10/96.										49,290	\$2,421.33

\*\*\* END OF INVOICE 13940 \*\*\*

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32456

OPEN 9 SEP 6

IMBALANCE INVOICE

**REVISED**

<b>Customer</b>	<b>Invoice No.:</b>	35342
Florida Coast Paper Company, L.L.C. c/o PRIOR ENERGY, Designee Agent 3737 Government Blvd. Molile, AL 36693 Phone (334) 661-2404 Fax (334) 661-0224	Current Date: Contract No. : Contract Date: Effective Date: Contract Date: Effective Date:	OCT 1, 1996 CIS-001 NOV 28, 1989 AUG 1, 1990 DEC 13, 1993 MAR 1, 1995
	FT1 FT1 FT2 FT2	

Invoice For Gas Service During The Month of: SEP 96

Acct. No. 2091-F Days in Month . . . . . 30  
Meter No. Rt-60-812303

IMBALANCE OVERBURN	MCF	Therms	Price	Amount
Florida Coast Cash Out	581	6,072	\$0.17600	\$1,068.67
Florida Gross Receipts T	581	6,072	\$0.00521	\$31.63
				\$0.00
<b>Total Imbalance Gas Service Charge</b>				\$1,100.30

*Rec 10-21-96*

**TOTAL AMOUNT DUE THIS INVOICE BEFORE DELINQUENT DATE** \$1,100.30  
=====

\* FGRT = Florida Gross Receipts Tax

Send Remittance To . . . . . St Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St Joe, Florida 32456

For Further Information Call .... Stuart L. Shoaf (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER : OCT 20, 1996

Add Late Payment Charge of 1.5% if paid after delinquent date.

**TOTAL AMOUNT DUE AFTER DELINQUENT DATE** \$1,116.81  
=====



FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

**ENRON  
CORP**

ST. JOE NATURAL GAS COMPANY  
P O BOX 549  
ATTN: STUART SHOAF  
PORT ST. JOE, FL  
32456-0549

09/30/96

PAGE 1 OF 1

*\*Alert day credit*

*401-801*

*oct 96*

VENDOR NO: 004133  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9609000012 1195 OPERATIONAL ORDER	09/30/96	8692		853.32		853.32
				TOTAL		853.32

SPECIAL INSTRUCTIONS:

ALMA GREEN WILL PICK UP MANUAL CHECK X5832 EB3922B

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000465 ATTACHED BELOW

**ENRON  
CORP**

FLORIDA GAS TRANSMISSION CO  
P.O. Box 1188  
Houston, TX 77251-1188

No.

09/30/96

PAY TO THE  
ORDER OF

ST. JOE NATURAL GAS COMPANY  
P O BOX 549  
ATTN: STUART SHOAF  
PORT ST. JOE, FL  
32456-0549

\*\*\*\*\*\$853.32

NOT VALID AFTER 1 YEAR

Eight hundred fifty three and 32/100 Dollars

CITIBANK-DELAWARE

*Kush*

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW