

JACK SHREVE PUBLIC COUNSEL

STATE OF FLORIDA

OFFICE OF THE PUBLIC COUNSEL

c/o The Florida Legislature 111 West Madison Street Room 812 Tallahamse, Florida 32399-1400 904-488-9330

December 20, 1996

Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Case No.

Dear Ms. Bayo:

SCR:bsr

Enclosures

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Enclosed for filing in the above-referenced docket are the original and 15 copies of the Direct Testimony and accompanying Exhibits of Ted L. Biddy, P.E./P.L.S. on Behalf of the Citizens of the State of Florida.

Please indicate the time and date of receipt on the enclosed duplicate of this letter and return it to our office.

Sincerely,

C. Reilly hen

Associate Public Counsel

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In Re: Application for Increase in rates and service availability charges in Lee County by Gulf Utility Company.

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Docket No. 960329-WS Filed: December 20, 1996



TESTIMONY OF

TED L. BIDDY, P.E./P.L.S.

Respectfully submitted, Jack Shreve Public Counsel

Office of Public Counsel c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400

(904) 488-9330

Attorney for the Citizens Of the State of Florida

> ENDERVIEW 10 121E 13591 CEC 208 ENDERVIEW 10 10 10 10 10

1 Q. WHAT IS YOUR NAME AND BUSINESS ADDRESS?

A. My name is Ted L. Biddy. My business address is Baskerville-Donovan, Inc.
 (BDI), 2804 Remington Green Circle, Tallahassee, Florida 32308.

4 Q. BY WHOM ARE YOU EMPLOYED AND WHAT IS YOUR POSITION?

- A. I am Vice-President of Baskerville-Donovan, Inc. and Regional Manager of the
 Tallahassee Office.
- 7 Q. WHAT IS YOUR EDUCATIONAL BACKGROUND AND WORK

8 **EXPERIENCE?**

9 Α. I graduated from the Georgia Institute of Technology with a B.S. degree in Civil 10 Engineering in 1963. I am a registered professional engineer and land surveyor in 11 Florida, Georgia, Mississippi and several other states. Before joining BDI in 1991, I had operated my own civil engineering firm for 21 years. My areas of expertise 12 include civil engineering, structural engineering, sanitary engineering, soils and 13 14 foundation engineering and precise surveying. During my career, I have designed 15 and supervised the master planning, design and construction of thousands of 16 residential, commercial and industrial properties. My work has included: water 17 and wastewater design; roadway design; parking lot design; stormwater facilities 18 design; structural design; land surveys; and environmental permitting.

I have served as principal and chief designer for numerous utility projects.
 Among my major water and wastewater facilities designs have been a 2,000 acre
 development in Lake County, FL; a 1,200 acre development in Ocean Springs, MS;
 a 4 mile water distribution system for Talquin Electric Cooperative, Inc. and a 320

1		lot subdivision in Leon County, FL.
2	Q.	WHAT ARE YOUR PROFESSIONAL AFFILIATIONS?
3	Α.	I am a member of the Florida Engineering Society, National Society of Professional
4		Engineers, and Florida Society of Professional Land Surveyors.
5	Q.	HAVE YOU PREVIOUSLY TESTIFIED BEFORE A STATE OR FEDERAL
6		COURT AS AN ENGINEERING EXPERT WITNESS?
7	Α.	Yes, I have had numerous court appearances as an expert witness for cases
8		involving roadways, utilities, drainage, stormwater, water and wastewater facilities
9		designs.
10	Q.	HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE FLORIDA PUBLIC
11		SERVICE COMMISSION (PSC OR COMMISSION) FOR USED AND
12		USEFUL ANALYSIS AND OTHER ENGINEERING ISSUES?
13	Α.	Yes, I have testified before the PSC for Docket Nos. 950495-WS, 950378-WU and
14		951056-WS on engineering issues and used and useful analysis.
15	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
16	Α.	The purpose of my testimony is to provide the used and useful analysis for
17		engineering issues and comment on Gulf Utility Company's (GUC or Utility)
18		minimum filing requirements (MFRs). A summary of my used and useful
19		methodology is included as Exhibit TLB-1.
20	Q.	DID YOU PREPARE OR SUPERVISE PREPARATION OF THE EXHIBITS
21		THAT YOU ARE SPONSORING FOR THIS PROCEEDING?
22	Α.	Yes, I did.

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1 Q. DO YOU AGREE THAT USED AND USEFUL CALCULATIONS SHOULD 2 INCLUDE A MARGIN RESERVE?

3 No, I do not think the margin reserve requested by GUC in its used and useful Α. calculations is appropriate. While it may be appropriate for a utility to have reserve 4 5 capacity to accommodate demands placed upon the system because of growth, it is 6 not appropriate to make current customers pay for this reserve capacity in a margin 7 reserve. It is more appropriate to collect these costs from the cost causers, namely 8 the future customers. Funds to support prudently constructed reserve capacity 9 should be collected from future customers in the form of contribution-in-aid-of-10 construction (CIAC), paid by customers upon connection, or prepaid, in the form 11 of plant capacity charges, connection charges for distribution and collection mains, 12 advances for construction collected from developers and distribution and collection 13 lines contributed by developers.

14 Even the carrying charges for plant which is not needed to serve current 15 customers may be paid for by the utility receiving guaranteed revenues from future 16 customers. The Commission also permits utilities to collect an allowance for funds 17 prudently invested (AFPI) which also reimburses the utility for the carrying charges 18 for non-used and useful plant. Collection of these contributions and prepaid fees 19 from future customers should render a margin reserve allowance, paid by current 20 customers, to be unnecessary. GUC is an excellent example because developers 21 are required to contribute costs for water and wastewater mains construction. That 22 is the reason why GUC has a better financial ability to respond to future growth.

Under Florida's tightening environmental regulations, increasing water costs 1 2 and water conservation concern, it is reasonable to believe that the water consumption and wastewater generation of existing customers will not increase. 3 Therefore, the margin reserve requested by the Utility is solely for new customers. 4 5 If PSC allows margin reserve in the used and useful calculations, then it will 6 penalize existing customers by burdening them to pay extra cost for new customers. 7 Allowing margin reserve will further increase water and wastewater rates for the 8 existing customers. High utility rates (electric, water and wastewater) reduce 9 customers' financial ability to obtain utility services and that will hinder future 10 development in the service areas. Therefore, the Commission should eliminate 11 margin reserve allowance in the used and useful calculations. The Utility should 12 recover the costs of plant additions and main extensions through other measures 13 from new customers or developers. No margin reserve is included in the used and 14 useful analysis that I sponsor.

Same and

Q. DO YOU HAVE ANY COMMENTS ON THE ONE MILLION-GALLON REJECT HOLDING TANK FOR CORKSCREW WATER TREATMENT PLANT (WTP)?

A. Based on my field visit on December 4, 1996, this facility has not been constructed.
 Therefore, the associated costs should be eliminated from the rate base. Capital
 investment of the proposed concentrate holding tank is \$700,000 as shown in
 Schedule A-1, Page 3 of 3, Line 24. Rate base should also not include the
 engineering, legal, and administrative costs of this facility, which are \$150,000

according to Citizen's Interrogatory No. 3.

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2 Q. DO YOU HAVE ANY COMMENTS ON THE OLD THREE OAKS 3 WASTEWATER TREATMENT PLANT (WWTP)?

A. Currently the old Three Oaks WWTP is off line since the new 0.75 MGD plant is
in service. GUC plans to use these old treatment tanks to equalize flow surges as
the plant is expanded in the future. Therefore, I recommend transferring the
associated costs of old treatment facilities into the account of plant held for future
use. Receipt of information from pending discovery will permit us to quantify this
adjustment.

Q. SHOULD THERE BE ANY ADJUSTMENTS ON THE CHLORINE CONTACT CHAMBERS OF THREE OAKS WWTP?

- 12 A. Yes. There are two chlorine contact chambers in place at Three Oaks WWTP. 13 However, only one chamber is used for chlorination purpose and it is adequate for 14 the existing plant capacity of 0.75 MGD. The other chamber is currently held for 15 future use. Therefore, I recommend the same treatment on the second chlorine 16 contact chamber, namely, that its cost be transferred to plant held for future use.
- 17 Again, receipt of pending discovery will permit us to quantify this adjustment.

Q. SHOULD THE RATE BASE INCLUDE THE INVESTMENT FOR WATER AND WASTEWATER LINES TO SERVE THE FLORIDA GULF COAST UNIVERSITY?

A. No. From my field inspection, I realize that the Florida Gulf Coast University will
 not be in service until the summer of 1997. Since it is outside the test year 1996.

1		rate base should not include any of the associated costs to serve the new university.
2		The associated costs are \$1,160,207.75 according to Staff's Interrogatory No. 16.
3		The projected demands of water and wastewater service for the university should
4		be excluded from the used and useful calculation also.
5		While from mid 1997 forward these water and wastewater lines will be used
6		mainly by the new university, it is inappropriate to conclude that these water mains
7		and wastewater lines are 100% used and useful. Ultimately these lines will serve
8		demands on campus as well as private developements off campus because massive
9		development around the new university will occur as the campus grows. Without
10		knowing the ultimate build out design, no reliable used and useful analysis can be
11		performed for these water mains and wastewater lines.
12	Q.	DO YOU HAVE ANY COMMENTS ON THE FIRE FLOW
13		REQUIREMENT APPLIED IN THE UTILITY'S USED AND USEFUL
14		
14		CALCULATIONS?
14	A .	CALCULATIONS? Fire flow capacity should be included in the used and useful calculation only if fire
	A .	
15	A .	Fire flow capacity should be included in the used and useful calculation only if fire
15 16	A .	Fire flow capacity should be included in the used and useful calculation only if fire flow provision is confirmed by sufficient records or supporting documents. GUC
15 16 17	A .	Fire flow capacity should be included in the used and useful calculation only if fire flow provision is confirmed by sufficient records or supporting documents. GUC did not provide this information with its original MFRs filing. The Office of Public
15 16 17 18	A .	Fire flow capacity should be included in the used and useful calculation only if fire flow provision is confirmed by sufficient records or supporting documents. GUC did not provide this information with its original MFRs filing. The Office of Public Counsel (OPC) has requested the Utility to prove the fire flow provision through
15 16 17 18 19	Α.	Fire flow capacity should be included in the used and useful calculation only if fire flow provision is confirmed by sufficient records or supporting documents. GUC did not provide this information with its original MFRs filing. The Office of Public Counsel (OPC) has requested the Utility to prove the fire flow provision through fire flow test records. The discovery is currently pending.
15 16 17 18 19 20	Α.	Fire flow capacity should be included in the used and useful calculation only if fire flow provision is confirmed by sufficient records or supporting documents. GUC did not provide this information with its original MFRs filing. The Office of Public Counsel (OPC) has requested the Utility to prove the fire flow provision through fire flow test records. The discovery is currently pending. The delivery of a required fire flow is dictated by many components in a

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provided partially by high service pumps and partially by elevated storage. It is not cost effective to use source of supply and treatment plant to meet instantaneous demands, such as peak hourly flows and fire flows. For this reason, I did not included fire flow in my used and useful calculations for source of supply or water treatment plant.

6 GUC currently has a total of 2.6 million gallons of storage which seems 7 adequate for the fire flow requirement and peak hour demands. Therefore, I have 8 included fire flow in the used and useful calculations for finished water storage. 9 See attached Exhibit TLB-2 for details. However, I am waiting for the requested 10 fire flow test information to further confirm the fire flow provision. Revisions to 11 my used and useful calculations will be submitted if the actual fire flow test records 12 reveal inadequate fire flow delivery.

Q. DO YOU HAVE ANY COMMENTS ABOUT THE LEVEL OF
 UNACCOUNTED FOR WATER PRESENTED BY GUC IN THE MFRS?

A. To encourage efficiency, PSC should allow no more than 10% unaccounted for
 water. GUC projected a 5.81% unaccounted for water in the Schedule F-1 of the
 MFRs which is less than 10%. Therefore, I recommend no adjustment to the
 unaccounted for water. However, adjustments may be necessary if the future
 discovery suggests high levels of unaccounted for water.

20 Q. DO YOU HAVE ANY COMMENTS ON THE USED AND USEFUL 21 CALCULATIONS PREPARED BY THE UTILITY FOR WATER SUPPLY 22 WELLS?

A. GUC did not perform a complete used and useful analysis for the water supply
wells. The Utility's analysis was only based upon "activation or inactivation" for
its used and useful determination, which neglects potential excess capacities of
supply wells. The used and useful analysis should consider the capacity of each
well and treatment demands. When calculating treatment demands for the
Corkscrew Water Treatment Plant (WTP), an additional 15% of demand from the
raw water supply should be considered for reject concentrate.

8 Customarily a water utility will use a "firm reliable capacity" in calculating 9 the used and useful percentages for water supply wells. The firm reliable capacity 10 excludes the largest well capacity by assuming it to be out of service. When there 11 are more than ten wells, the largest two wells are assumed to be out of service. The 12 combined capacity of the remaining supply wells is the "firm reliable capacity."

However, when storage or high service pumping facilities are available, the
"firm reliable capacity" method is not applicable. According to Section 3.2.1.1
Source capacity of *Recommended Standards For Water Works*:

16 "The total developed groundwater source capacity shall equal or exceed the
17 design maximum day demand and equal or exceed the design average day
18 demand with the largest producing well out of service."

19 This design criteria should be used to calculate used and useful percentage for 20 supply wells. For the above reason, the "firm reliable capacity" method should not 21 be applied to supply wells where the water system is also equipped with storage and 22 high service pumping facilities. GUC also has a one million-gallon booster station

along the US Highway 41 to supply demands from the customers. The used and
 useful calculations in Exhibit TLB-2 have made proper adjustments according to
 the above principles.

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4 Q. DO YOU HAVE ANY COMMENTS REGARDING THE USED AND 5 USEFUL CALCULATIONS OF THE FINISHED WATER STORAGE?

6 The Utility did not prepare a used and useful analysis for the finished water storage Α. because it was granted 100% used and useful in Docket No. 900718-WU. In that 7 8 rate proceeding, PSC staff used one day of combined plant capacity for peak 9 demands plus fire protection to calculate the used and useful percentage. However, I believe a half (50%) of the average daily flow (ADF) is adequate for equalization 10 11 and emergency storage. This allowance is more than adequate for equalization 12 (peak hour demand) storage, compared with the 20 to 25% ADF mentioned in the AWWA M32. The excess storage can be used as a provision for emergency 13 14 storage. The one day ADF storage criteria used in "10 States Standards" was 15 reduced to one half day because MDF design is used for supply wells and treatment 16 plant. With this provision for excess storage, I do not believe it is justified to add 17 more allowance for emergency storage.

18 No "dead storage" or "retention storage" is included in my used and useful 19 calculations because design engineers could have raised the storage tanks two feet 20 above the high service pumps or vis versa. Then the full volume of a storage tank 21 can be utilized. In addition, when designing storage tanks and high service pumps, 22 engineers have to check the available net positive suction head (NPSH) and ensure

that the available head is greater than the net required positive suction head to avoid
 cavitation problems. Therefore, high service pumps should be placed at a low grade
 to obtain the maximum NPSH. Full storage tank capacity was applied in my used
 and useful calculations, per Exhibit TLB-2.

5 Q. DO YOU AGREE WITH THE 100% USED AND USEFUL REQUEST FOR 6 FACILITY LANDS?

No, PSC should not automatically grant GUC 100% used and useful on facility 7 Α. 8 lands without complete analysis. Every system has different sizes of facilities and 9 lands. The current demands and available facilities are also unique between 10 systems. These factors all dictate the facility usage. Therefore, a used and useful assessment is necessary for every facility land because all facility lands are part of 11 the system. Facility lands are designed and used to serve the whole system, 12 including new and existing customers. It is unfair to burden existing customers for 13 14 the whole facility land cost needed to serve total build out.

15 San Carlos WTP is built out in its facility site based on my filed inspection. 16 According to GUC operation manager's explanation, San Carlos wastewater 17 treatment plant (WWTP) can not be expanded because of the Class I reliability 18 requirement and inadequate open space. However, facility land adjustments should 19 be made to Corkscrew WTP and Three Oaks WWTP because there is ample space 20 to expand for the ultimate design capacities of 3.0 MGD and 5.0 MGD respectively. 21 After reviewing the site plans provided in Citizens Production of 22 Documents No. 46, I made proper adjustments my used and useful calculations in

Exhibits TLB-2 and TLB-3.

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Q. DO YOU HAVE ANY COMMENTS ON THE USED AND USEFUL PERCENTAGES FOR THE WATER TRANSMISSION AND DISTRIBUTION SYSTEMS REQUESTED BY THE UTILITY?

5 A. The Utility did not furnish used and useful calculations for its water transmission 6 and distribution systems because all developers are required to contribute on-site 7 facilities to GUC. Therefore the water distribution system is considered 100% used 8 and useful.

9 To assess the Utility's rationale, I compare the CIAC amount in Schedule 10 A-1 and transmission and distribution plant accounts in Schedule A-5. It shows 11 that CIAC is greater than the plant in service amount of transmission and 12 distribution plant. Therefore, no used and useful analysis is necessary for the water 13 transmission and distribution systems unless future discovery reveals a different 14 scenario. However, this does not suggest that the water transmission mains are 15 actually 100% used and useful.

Q. DO YOU HAVE ANY COMMENTS REGARDING THE USED AND USEFUL PERCENTAGES REQUESTED FOR THE WASTEWATER COLLECTION SYSTEM BY THE UTILITY?

A. Again, the Utility claims 100% used and useful for the wastewater collection
 system because the extension policy requires all developers to contribute on-site
 facilities. Therefore the wastewater collection system is considered 100% used and
 useful.

1 To assess the Utility's rationale, I compare the CIAC amount in Schedule 2 A-2 and collection plant accounts in Schedule A-6. It shows that CIAC is greater 3 than the plant in service amount of collection plant. Therefore, no used and useful 4 analysis is necessary for the wastewater collection system unless future discovery 5 reveals a different scenario. However, this does not suggest that the wastewater 6 collection system is actually 100% used and useful.

Q. SHOULD THE ENGINEERING SCHEDULE F-2(S) GALLONS OF
WASTEWATER TREATED INCLUDE EXCESS INFLOW AND
INFILTRATION?

10 A. No. For used and useful analysis, the amount of wastewater treated should not 11 include any excessive inflow and infiltration. Engineering Schedule F-2(S) filed 12 by the Utility does not distinguish excess inflow and infiltration from its treated 13 wastewater. The inflow/infiltration (I&I) information should be presented in 14 Schedule F-2, though it is not required by the MFRs. Excess I&I should be 15 deducted from the treated wastewater after considering a proper allowance

16There are many guidelines and criteria that exist for considering an inflow17and infiltration allowance on gravity sewers. In the Recommended Standards for18Wastewater Facilities, 200 gallons per inch of pipe diameter per mile per day19(gpd/in pipe/mi) is the recommended guideline and that criteria is generally used20by the Florida Department of Environmental Protection (FDEP) staff.

21 In the Environmental Protection Agency (EPA) handbook Sewer System

Infrastructure Analysis and Rehabilitation, it states "No further I/I analysis will be 1 2 necessary if domestic wastewater plus non-excessive infiltration does not exceed 120 gallons per capita per day (gpcd) during periods of high groundwater The total 3 daily flow during a storm should not exceed 275 gpcd, and there should be no 4 operational problems, such as surcharges, bypasses or poor treatment performance 5 resulting from hydraulic overloading of the treatment works during storm events. 6 7 The flow rate of 120 gpcd for infiltration analysis contains two flow components: 80 gpcd of domestic base flow and 40 gpcd of non-excessive infiltration." 8 9 Water Pollution Control Federation (WPCF) Manual No 9 also suggests 10 a high infiltration allowance. On page 31, the Manual No 9 mentions "For small 11 to medium sized sewers it is common to allow 30,000 gpd/mile for the total length 12 of main sewers, laterals, and house connections, without regard to sewer size." 13 However, on Page 131 it states "Infiltration specification are generally in the range 14 of 250 to 500 gpd/in. diam/mile." 15 I recommend 200 gpd/in. pipe/mile allowance for non-excessive 1&1 16 because EPA and WPCF guidelines are too liberal. GUC could have an infiltration

allowance as high as 0.56 MGD (4,003 ERCs X 3.5 cap/ERC X 40 gpcd) under the
EPA guideline, without even considering an allowance for inflow. An allowance
of such a magnitude is even bigger than the combined annual average daily flow of
Three Oaks and San Carlos WWTPs. Ratepayers should not be expected to pay for
such a huge infiltration allowance.

1		EPA guidelines are normally used on grant applications for constructing
2		municipal wastewater systems. Private utilities do not have government funding,
3		so the Commission should not apply such a lax guideline in the used and useful
4		calculation for regulated utilities. Private utilities have to achieve higher standards
5		to provide rates which are comparable to municipal WWTPs.
6		In addition, when engineers fill out the DEP permit application, the
7		maximum allowable leakage rate is normally specified as approximately 10 gpd/in.
8		pipe/mile. Therefore, I believe 200 gpd/ in. pipe/ mile allowance is adequate for
9		both inflow and infiltration, especially now that PVC pipes with compression joints
10		(rubber gasket) are widely used. They are much better than clay pipes in preventing
11		excessive inflow and infiltration.
12		OPC is requesting more information to confirm the existance of excess
13		inflow and infiltration, if any, in the wastewater collection system. Future
14		adjustments may be necessary pending receipt of information from outstanding
15		discovery.
16	Q.	DID YOU PREPARE ANY USED AND USEFUL CALCULATIONS IN THIS
17		TESTIMONY?
18	A .	Yes, I have calculated the used and useful percentages for all water and wastewater
19		systems, according to my positions on the above issues. However, some
20		information was not provided by GUC, and I had to make certain assumptions in
21		the calculations. For example, fire flow provision was included without
22		confirmation. All numbers filed by GUC were used, and assumed to be genuine

and correct. A summary which explains the rationale behind my various used and
 useful calculations can be found in Exhibit TLB-1.

However, these used and useful numbers are subject to change pending 3 further responses to discovery. The calculated used and useful percentages of water 4 and wastewater systems are presented in Exhibit TLB-2 and Exhibit TLB-3, 5 respectively. Exhibit TLB-2.1 is a summary of the historic water customers and 6 7 1996 projection in ERCs. Exhibit TLB-2.2 is a summary of fire flow test records 8 and the allowance determination. Exhibit TLB-3.1 is a summary of the treated 9 wastewater flow and water sold to sewer customers in 1995. Calculation of the 10 inflow and infiltration allowance is presented in Exhibit TLB-3.2. Historic sewer 11 customers of 1992 to 1995 are presented in Exhibit TLB-3.3, as well as projected 12 1996 sewer customers.

13 Q. DOES THIS CONCLUDE YOUR PREFILED TESTIMONY?

14 A Yes, that concludes my testimony filed on December 20, 1996.

KEY AND RATIONALE FOR OPC USED AND USEFUL CALCULATIONS

I. SUPPLY WELL

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Used & Useful % = MDF/Total Capacity or ADF/Reliable Capacity,

Whichever is greater.

- Rationale ---- ADF/Reliable Capacity is used because the percentage is greater than MDF/Total Capacity. "10 States Standards" states that "the total developed groundwater source capacity shall equal or exceed the design maximum day demand and equal or exceed the design average day demand with the largest producing well out of service."
- Notes: 1. PHF = Peak Hourly Flow; MDF = Avg. 5 Max Day Flows in Max Month; ADF = Annual Avg. Day Flow; FF = Fire Flow.
 - 2. Water flow shall be adjusted for excess unaccounted for water, if any.
 - 3. No margin reserve was included in OPC's calculations.

II. WATER TREATMENT PLANT

Used & Useful % = MDF/Total Capacity

Rationale ---- It is not cost effective to size water treatment plant to meet instantaneous demands like fire flow and peak hour demands

III. FINISHED WATER STORAGE

Used & Useful % = (1/2 ADF + FF)/Total Capacity

- Rationale ---- AWWA M32 suggests that equalization storage is about 20 to 25 percent of the average day demand. Fire storage shall be included if fire flow is provided. Emergency storage is an owner option
 - ---- "10 States Standard" requires fire flow storage where fire protection is provided. The minimum storage capacity for systems not providing

fire protection shall be equal to the average daily consumption (ADF). This requirement may be reduced when the source and treatment facilities have sufficient capacity with stand by power to supplement peak demands of the system. Emergency storage is not mentioned in this reference.

---- OPC believes fire storage should be included when and where fire protection is provided.

When the system is furnishing fire flow, a half day ADF storage is appropriate. That volume is more than adequate for peak hour demand storage compared with 20 to 25% ADF mentioned in the AWWA M32. The excess storage can be considered as a provision for emergency storage. The one day ADF storage criteria used in "Ten-States Standards" was reduced to one half day because MDF design flow is used for supply wells, treatment plant and high service pumps.

No additional emergency storage is included because it is an owner's option. Total capacity is used. Retention storage is not applicable to elevated storage tanks.

IV. WASTEWATER TREATMENT PLANT (WWTP)

Used & Useful % = (Max. Month ADF or Annual ADF)/Total Capacity,

Depending upon the terms of FDEP permits.

Rationale ---- Plant capacity is permitted as annual ADF or maximum monthly ADF.

Note: Wastewater flow should be adjusted for excess inflow/infiltration, if any amount is confirmed.

V. EFFLUENT DISPOSAL AND EFFLUENT REUSE FACILITY
 Used & Useful % = Same as WWTP.

	OPC USED AND USEFUL CALCULATIONS			,
Line	Water Trestment Plant - Schedule F-5 (W)	Cumblered Lines & Linestal	Ban Carlos Boftaning	Corkscrew Membrane
No	Dockart No 980329-WS		WTP	<u>WTP</u>
	Company Gulf Utility Company Schedule Year Ended: 12/31/95			
	Historic (x), Projected (x)			
	MAX DAY Recodinged on 4/20/98 (GFD)	3 312,000		
	1995 AVG DAY FOR YEAR (OPD)	1,647,000		
	1995 AVG MAX 5 DAYB IN MAX MONTH (GPD) EST, 1996 AVG 5 MAX DAYS IN MAX MONTH ¹ (GPD)	2,746,000 2,923,727	2 415 000	508 727
	ESTIMATED 1998 AVG DAY FOR YEAR (GPD)	1 835 864	2 4 10 000	300 191
	FIRE STORAGE ACCEPTED (GAL)	360,000		
7	FIRE FLOW PROVISION (GPM)	1,500		
	Unaccounted for Water Level (%)	5 81%		
9 10	Unaccounted for Water Allowed (%)	5.81%		
11	SOURCE OF SUPPLY AND PUMPING: Supply Wells:			
		5 888 000	2 808 000	3 800 000
13		5,688,000	2,806,000 86,00%	3 600 000
14 15		\$2.74% 91.43%	100 00%	16.29%
10		M (1 H)	100.00%	04.134
17				
15		78 14%	100.00%	46.46%
19		100 00%	100 00%	100 00%
20	WATER TREATMENT PLANT:			
	Water Treatment Equipment:			
23		4 215 000	2,415,000	1,800,000
- 24	(,	69.36%	100.00%	28.26%
25		88 23%	100 00%	72 44%
26	Land & Land Rights ⁵ :			
28			2 33	5.04
29			0 00	2 42
- 30		67.16%	100.00%	61.95%
31		100.00%	100 00%	100 00%
	TRANSMISSION AND DISTRIBUTION:			
35	Pinished Water Storage: Total Capacity (gel.)	2,600,000		
- 36		70.07%		
37	GUC Requested U & U (%)	100 00%		
38				
39 40		70.07%		
41	GUC Requested U & U (%)	100.00%		
-				
	REJECT HOLDING TANK: Holding Tank ⁸ :			
- 45	Total Capacity (gel)			
- 45 - 47	OPC Calculated Used & Useful (%) GUC Requested U & U (%)	0.00%		0.00%
- 46	COC Required 0 & 0 (%)	43.0016		43 00%
- 49				
50				
51				
52				
53 54				
55				
56				
57				
	Notes:			
	1 1995 flow plus 1995 growth in Response to PSC Inter See Exhibit TLB-2.2	No 17 (Feach TLB-1 1	1) & MDF = 2 x ADF	
61		ocurrent (POD) Rem	unnat No. 48	
62	4 Additional 15% raw water supply is used for Corloscrew	WTP as reject conc	entrate	
	5 Per alta plans provided in Otizers POD Request No. 4	5 and buffer zone allo	owed as shown in p	iana
	Reject holding tank is not yet constructed.			
65				

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ERC CALCULATIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Schedule F-9					•			
(Response to Staff							Total	Total
Inter. No. 17)	Water	Growth	SRF Avg.	SRF Gailons	Gallons/SRF	Gallons/SRF	Gallons	ERCs
Year	<u>ERC</u>	ERC	Customer	Sold (.000)	<u>(3)/(2)</u>	<u>GPD</u>	Sold (.000)	<u>(6)/(4)</u>
1992	7,018		5,593	401 425	71,773	197	503,7 40	7,019
1993	7,530	512	5,808	417,828	71,940	197	541,741	7,530
1994	8,050	52 0	6,103	455,887	74,699	205	601,394	8,051
1995	8,336	286	6,438	483,622	75,120	206	626,229	8,336
1996	8,767	431	6,816	512,943	75,256	206	659,773	8,767
GPD/ERC:	206							

FIRE FLOW TEST RECORDS SUMMARY									
OPC DOCUMENT REQUEST NO. 58	•••••••••••••••••••••••••••••••••••••••								
Docket No. 960329 W/S	Cull LINNIS								
Company Gulf Libity Company	Gui Ounty								
Projected [x]									
FIRE STORAGE ACCEPTED (GAL)	360,000								
FIRE FLOW PROVISION ACCEPTED (GPM)	1,500								
AVERAGE FIRE FLOW PROVISION (GPM)	3,671								
Fire Storage Requested by GUC (gal.)	360,000								
	1,500								
	4								
FIRE FLOW TEST RECORDS									
A CONTRACT OF A									n/a
									66
									63
									n/a
									1,260
	11 X 11 21	1 A 1 C 2				•			5,503
									20
	10	10	8	16	6	12	Ь	8	16
	3,671								
	OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Company Gulf Utility Company Schedule Year Ended 12/31/96 Projected [x] FIRE STORAGE ACCEPTED (GAL.) FIRE FLOW PROVISION ACCEPTED (GPM) AVERAGE FIRE FLOW PROVISION (GPM) Fire Storage Requested by GUC (gal.) Fire Flow Requested by GUC (gpm) Duration Requested by GUC (hr) FIRE FLOW TEST RECORDS*	OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Gulf Utility Company Gulf Utility Company Schedule Year Ended 12/31/96 Projected [x] 360,000 FIRE STORAGE ACCEPTED (GAL.) 360,000 FIRE FLOW PROVISION ACCEPTED (GPM) 1,500 AVERAGE FIRE FLOW PROVISION (GPM) 3,671 Fire Storage Requested by GUC (gal.) 360,000 Fire Flow Requested by GUC (gal.) 360,000 Fire Flow Requested by GUC (gam) 1,500 Duration Requested by GUC (grm) 1,500 Duration Requested by GUC (hr) 4 FIRE FLOW TEST RECORDS* 60 Location 1 Hydrant Number 60 Date Last Flowed 7/a Static Pressure 60 Residual Pressure 52 Pitot Pressure 7/a GPM at flow 1,156 GPM at flow 1,156 Main Size (in) 16	OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Gulf Utility Company Gulf Utility Company Schedule Year Ended. 12/31/96 Projected [x] FIRE STORAGE ACCEPTED (GAL.) 360,000 PRE FLOW PROVISION ACCEPTED (GPM) 1,500 AVERAGE FIRE FLOW PROVISION (GPM) 3,671 Fire Storage Requested by GUC (gal.) 360,000 S Fire Flow Requested by GUC (gal.) 360,000 S Fire Flow Requested by GUC (gal.) 360,000 Duration Requested by GUC (gal.) 360,000 S Fire Flow TEST RECORDS* 4 9 Location 1,500 2 Time of Day n/a n/a 3 Static Pressure 60 64 4 Residual Pressure 52 59 5 Pitot Pressure n/a n/a 6 GPM at flow 1,156 1,250 7 GPM at 20 pai 2,757 4,045 8 Residual Pressure 20 20 9 Main Size (in) 16 10	OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Guilf Utility Company Guilf Utility Company Schedule Year Ended: 12/31/96 Projected (x) FIRE STORAGE ACCEPTED (GAL) 360,000 2 FIRE FLOW PROVISION ACCEPTED (GPM) 1,500 3 AVERAGE FIRE FLOW PROVISION (GPM) 3,671 4 Fire Storage Requested by GUC (gal.) 360,000 5 Fire Flow Requested by GUC (gal.) 360,000 5 Fire Flow Requested by GUC (gm) 1,500 6 Duration Requested by GUC (gm) 1,500 9 Location 47 9 Location 7 9 Location 60 10 Hydnant Number 60 11 Date Last Flowed 7 12 Time of Day n/a 13 Static Pressure 60 64 62 55 Pitot Pressure 52 59 55 51 Other Pressure 1140 70 GPM at flow 2,757 8 Residual Pressure 20 20 20 9 Main Size (in) 16 10 8	OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Company Guiff Utility Company Schedule Year Ended. 12/31/96 Projected [x] Guiff Utility. FIRE STORAGE ACCEPTED (GAL) 360,000 Projected [x] 360,000 Projected [x] 1,500 AVERAGE FIRE FLOW PROVISION ACCEPTED (GPM) 1,500 AVERAGE FIRE FLOW PROVISION (GPM) 3,671 Fire Stonge Requested by GUC (gan) 1,500 Duration Requested by GUC (gpm) 1,500 Duration Requested by GUC (gpm) 1,500 Projection 1,500 Duration Requested by GUC (gpm) 1,500 Projection 1,500 Static Pressure 60 64 62 63 Readual Pressure 52 59 55 60 64 62 63 Readual Pressure 50 Proterssure 51 1,156 1,250 1,140 1,250 2,757 4,045 3,000 5,264 Readual Pressure 20 20 20 20 20 20 20 20 20 20 20 20 20 20	OPC DOCUMENT REQUEST NO. 58 Docket No 960329-WS Guilf Utility Company Guil Utility Company Schedule Year Ended 12/31/96 Geld Utility Projected (x) 360,000 FIRE STORAGE ACCEPTED (GAL) 360,000 FIRE FLOW PROVISION ACCEPTED (GPM) 1,500 AVERAGE FIRE FLOW PROVISION (GPM) 3,671 Fire Flow Requested by GUC (gal.) 360,000 5 Fire Flow Requested by GUC (gal.) 360,000 5 Fire Flow Requested by GUC (pr) 4 7 Fire FLOW TEST RECORDS* 9 Location 1 Date Last Flowed 1/2 2 Time of Day n/a n/a n/a 3 Static Pressure 60 64 62 63 62 4 Residual Pressure 1156 1,250 1,140 1,250 94 6 GPM at flow 1,156 1,250 1,403 300 5,264 1,433 8 Reveal Pressure 20 20 20 20 20 20 9 Main Size (in) 16 10 8 16	OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Gulf Utility Company Gulf Utility Company Schedule Year Ended: 12/31/96 360,000 Projected (x) 360,000 PRE FLOW PROVISION ACCEPTED (GPM) 1,500 Prestrage Fine FLOW PROVISION (GPM) 3,671 Free Store Requested by GUC (gal) 360,000 5 Fire Flow Requested by GUC (gal) 360,000 5 Fire Flow Requested by GUC (gal) 360,000 5 Duration Requested by GUC (gal) 360,000 9 Location 1,500 9 Location 4 7 The of Day 1/4 7 Ressure 60 64 62 63 62 63 9 Location 52 59 56 60 42 61 7 Proserure 1/16 1,250 1,140 1,250 960 1,245 9 Prot Pressure 2,757 4/045 3,000 5,264 1,433 6,527 8 Residual Pressure 20 20 20 20 20 20 20 <td< td=""><td>OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Guilt Utsinty Company Guilt Utity Company Schedule Yew Ended 12/31/96 360,000 PRE STORAGE ACCEPTED (GAL) 360,000 PRE STORAGE ACCEPTED (GAL) 360,000 PRE STORAGE ACCEPTED (GAL) 360,000 Projected [x] 1,500 Pres Storage Requested by GUC (gal.) 360,000 Fire Flow Requested by GUC (gm) 1,500 Duration Requested by GUC (gm) 1,500 S Duration Requested by GUC (gm) 4 7 FIRE FLOW TEST RECORDS* 9 Location 10 Hytemit Number 10 Time of Day 17 Na 18 Na 19 Location 2 Time of Day 10 1,560 2 59 50 52 60 64 62 63 7 Reschal Pressure 10 1,560 1,410 1,250 1,410 <td< td=""><td>OPC DOCUMENT REQUEST NO. 38 Docket No 960329-WS Guilf UtBity Company Guil UtBity Company Schedule Yare Ended 12/31/36 Guilf UtBity Presented [x] 360,000 5 PRRE FLOW PROVISION ACCEPTED (GPL) 360,000 5 PREFLOW PROVISION ACCEPTED (GPL) 360,000 5 PREFLOW PROVISION ACCEPTED (GPL) 360,000 5 Prestored Function Provision Acceptered (gal.) 360,000 5 Distrage Requested by GUC (gan.) 1.500 5 Duration Requested by GUC (gar.) 1.500 5 Distribution Requested by GUC (gar.) 4 7 PREFLOW TEST RECORDS* 74 1/4 1/4 Distribution Requested by GUC (gar.) 5 55 60 42 61 41 59 Phydrant Number 1 1 1/4 1/4 1/4 1/4 1/4 Static Pressure 60 64 62 63 67 67 Static Pressure 1/16 1/250 1/100 1/265 1/11 59</td></td<></td></td<>	OPC DOCUMENT REQUEST NO. 58 Docket No. 960329-WS Guilt Utsinty Company Guilt Utity Company Schedule Yew Ended 12/31/96 360,000 PRE STORAGE ACCEPTED (GAL) 360,000 PRE STORAGE ACCEPTED (GAL) 360,000 PRE STORAGE ACCEPTED (GAL) 360,000 Projected [x] 1,500 Pres Storage Requested by GUC (gal.) 360,000 Fire Flow Requested by GUC (gm) 1,500 Duration Requested by GUC (gm) 1,500 S Duration Requested by GUC (gm) 4 7 FIRE FLOW TEST RECORDS* 9 Location 10 Hytemit Number 10 Time of Day 17 Na 18 Na 19 Location 2 Time of Day 10 1,560 2 59 50 52 60 64 62 63 7 Reschal Pressure 10 1,560 1,410 1,250 1,410 <td< td=""><td>OPC DOCUMENT REQUEST NO. 38 Docket No 960329-WS Guilf UtBity Company Guil UtBity Company Schedule Yare Ended 12/31/36 Guilf UtBity Presented [x] 360,000 5 PRRE FLOW PROVISION ACCEPTED (GPL) 360,000 5 PREFLOW PROVISION ACCEPTED (GPL) 360,000 5 PREFLOW PROVISION ACCEPTED (GPL) 360,000 5 Prestored Function Provision Acceptered (gal.) 360,000 5 Distrage Requested by GUC (gan.) 1.500 5 Duration Requested by GUC (gar.) 1.500 5 Distribution Requested by GUC (gar.) 4 7 PREFLOW TEST RECORDS* 74 1/4 1/4 Distribution Requested by GUC (gar.) 5 55 60 42 61 41 59 Phydrant Number 1 1 1/4 1/4 1/4 1/4 1/4 Static Pressure 60 64 62 63 67 67 Static Pressure 1/16 1/250 1/100 1/265 1/11 59</td></td<>	OPC DOCUMENT REQUEST NO. 38 Docket No 960329-WS Guilf UtBity Company Guil UtBity Company Schedule Yare Ended 12/31/36 Guilf UtBity Presented [x] 360,000 5 PRRE FLOW PROVISION ACCEPTED (GPL) 360,000 5 PREFLOW PROVISION ACCEPTED (GPL) 360,000 5 PREFLOW PROVISION ACCEPTED (GPL) 360,000 5 Prestored Function Provision Acceptered (gal.) 360,000 5 Distrage Requested by GUC (gan.) 1.500 5 Duration Requested by GUC (gar.) 1.500 5 Distribution Requested by GUC (gar.) 4 7 PREFLOW TEST RECORDS* 74 1/4 1/4 Distribution Requested by GUC (gar.) 5 55 60 42 61 41 59 Phydrant Number 1 1 1/4 1/4 1/4 1/4 1/4 Static Pressure 60 64 62 63 67 67 Static Pressure 1/16 1/250 1/100 1/265 1/11 59

22 Note: * These are assumed numbers. When actual fire flow test record is provided, the revised schedule will be submitted.

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	OPC USED AND USEFUL CALCULATIONS			
		Combined		
	Westewater Treatment Plant	Used &	San Carlos	Three Oaks
No.	Schedule F-E (S)	Useful %	WW."P	WWTP
	Docket No. 880328-WB			
	Company: Guil Utility Company (GUC)			
	Bohedule Year Ended: 12/31/96			
	Historic (x); Projected (x)			
1	PERMITTED PLANT CAPACITY, ANNUAL ADF (GPD)		218,000	
2	PERMITTED PLANT CAPACITY, MAX. MONTH ADF (GPD)			760,000
3	EFFLUENT DISPOSAL CAPACITY, ANNUAL ADF (GPD)		218,000	750,000
- 4	1995 ANNUAL AVG. DAILY FLOW (GPD)		200,362	
5	ESTIMATED 1996 ANNUAL AVG. DAILY FLOW (GPD)		219,151	
6	1995 MAX, MONTH FLOW (GPD)			428 387
7	ESTIMATED 1996 MAX. MONTH FLOW (GPD)			484,757
6	Without Excess inflow/infiltration (GPD)		219,161	484,767
	EXCESS inflow/infiltration (%), (See Exhibit TLB-3 1)		0.0%	0.0%
	EXCESS INFLOW/INFILTRATION (GPD)		0	0
11				
	TREATMENT PLANT AND EFFLUENT DISPOSAL:			
13	Treatment Plant:			
14	OPC Calculated Used & Useful (%)	72.60%	100.00%	64.63%
15	GUC Requested U & U (%)	100.00%	100.00%	100.00%
16	1			
17				
19	Total Acreage (ac) Future Use Acreage (ac)	21.61	4 85 O	16 76 7 14
20	OPC Calculated Used & Useful (%)	66.96%	100.00%	57.40%
21	GUC Requested U & U (%)	100.00%	100.00%	100.00%
22		100 00 8	100 00 8	100 00 1
23	Effluent Disposal/Reuse Facilities:			
24	OPC Calculated Used & Useful (%)	72.60%	100.00%	64 63%
25	GUC Requested U & U (%)	100 00%	100 00%	100.00%
26				
27	On-Site Effluent Storage ³⁴ :			
28	Tank Volume (gal.)	2,400,000	900,000	1,500,000
29	Required 3-Day Storage Volume (gal.)	2,111,724	657,454	1,454,270
30	OPC Calculated Used & Useful (%)	87.89%	73.06%	98.95%
31	GUC Requested U & U (%)	100.00%	100 00%	100.00%
32	• •			
	Notes:			

34 1 Derived from response to PSC Inter, No. 1 and see Exh. TLB-3.1

35 2. Based on the ratio of 1996 ERCs to 1995 ERCs from response to PSC Inter. No. 17

36 3. Per site plans provided in Citizens POD Request No. 46 and buffer zone allowed as shown in plans

37 4 Per Sat7 Inter. No. 11, Plant Basis of Design Summary

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WATER SOLD TO WASTEWATER CUSTOMERS

AND ACTUAL WASTEWATER TREATED IN 1995

	San Carlo	S WWTP	Three Oaks WWTP			
Time	Water Sold Flow ¹ x 10 ⁶ gal.	Wastewater Treated ² x 10 ⁶ gal.	Water Sold Flow ¹ x 10 ⁶ gal.	Wastewater Treated ² x 10 ⁴ gal.		
Jan-95	6.602	4.889	13 357	9.93		
Feb-95	6.882	5.407	14.016	10 679		
Mar-95	7.055	6.390	14 378	13 220		
Apr-95	7.727	5.791	17 625	10 003		
May-95	6.496	5.217	13 362	7 106		
Jun-95	6.477	5 526	13 894	6 068		
Jul-95	3 968	6 050	10.431	6 893		
Aug-95	6.651	7.595	8 429	10 499		
Sep-95	6.802	6.758	10.876	11 108		
Oct-95	5.176	7.543	9 940	13 280		
Nov-95	6.379	6 065	11.818	11.717		
Dec-95	5.851	5.901	15.436	12.140		
Max. Month (MG):	7.727	7 595	17 625	13 280		
Max. Month (MGD):	0.258	0.245	0.588	0.428		
Annual ADF (MGD):	0.208	0.200	0.421	0.336		
Permitted Annual AD	F (MGD) ³ :	0.218				
Permitted Max. Month	(MGD) ⁴ :			0.750		
Total Annual ADF Wa	ter Sold to Wast	ewater Custom	ers (MGD):	0.629		
Total Annual ADF Wa	stwater Treated	by WWTP MG)).	0.536		

Notes.

1. Response to PSC Interrogatory No. 1 (Corrected Page 2).

2. Schedule F-2 of MFRs.

3. Application for a change in water and wastewater plant cpapcity charge. Page 115

4. Application for a change in water and wastewater plant cpapcity charge, Page 99

OPC INFLOW/INFILTRATION ALLOWANCE CALCULATIONS

1	Wastewater Treatment Plant Inflow & Infiltration Estimate Docket No. 960329-WS	gulf Utility ,		
	Test Year Ended: 12/31/96			
	Historic (x); Projected (x)			
•				
·				
	Water Sold to Wastewater Customers in 1995 ¹ (GPD)	629,000		
-	80% Return as Domestic Wastewater (GPD)	503,200		
	Wastewater from Sewer Only Customers (GPD) ²	13,325		
	Total Wastewater Flow from Sewer Customers (GPD)	616,825		
	Inflow/Infiltration Allowance (GPD)	52,113		
-	1995 ANNUAL AVG. DAILY WASTEWATER TREATED' (GPD)	536,000		
	Excess inflow and infiltration (GPD)	0		
	Excess inflow and infiltration (%)	0 00%		
9				
10	ALLOWANCE OF INFLOW/INFILTRATION (200 apd/in/mi)	GPD	FEET	111
11	Gravity Mains*:			
12	✓ PVC	141	930	
13	8" PVC	2,392	10,525	
14	5" PVC	47,237	155,683	
15	10° PVC	316	834	1
16	12" PVC	1,452	3,195	1
17	15" PVC	568	1,000	1
18	15" PVC	0		1
19	16" PVC	7	10	1
20				
21	8° VCP	0		
22	10° VCP	0		1
23	12" VCP	0		1
24	15 VCP	0		1
25	Total Inflow/Inflitration Allowance (GPD)	52,113		
26				
27	Pressure Sewer ⁴ :			
28	3" PVC/DIP		10	
29	4" PVC/DIP		27,840	
30	5" PVC/DIP		26,208	2
31	8" PVC/DIP		20,288	
32	12" PVC/DIP		22,490	
33	14" PVC/DIP		20	
34				
35				
36.4	NOTES:			

38 2. Citizens interrogatory No. 53, Appendix A, 2" commercial wasetwater only customers

39 3 See Exhibit TLB-31

40 4 1995 Annual Report, Page S-7 41 5. Force main is a pressure sewer and generally they were

laid close to surface. Therefore, no infiltration allowance is considered for force mains

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ERC CALCULATIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Schedule F-10 (Response to Staff Inter.							Totai	
No. 17)	Wastewater	Growth	SRF Avg.	SRF Gallons	Gallons/SRF	Gallons/SRF	Gallons	Total ERCs
Year	ERC	ERC	<u>Customer</u>	Sold (,000)	<u>(3)/(2)</u>	<u>GPD</u>	Sold (.000)	<u>(7)/(6)</u>
1992			1,506					
1993	2,506		1,638	91,466	55,840	153	139,956	2,506
1994	2,994	487	1,816	103,500	56,993	156	170,623	2,994
1995	3,4 58	464	2,0 36	116,672	57,305	157	198,152	3,458
1996'	3,934	476	2,304	132,855	57, 663	158	230,843	4,003
GPD/ERC:	158							

Note: * Growth of 1996 is the average growth of 1994 and 1995.

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CERTIFICATE OF SERVICE DOCKET NO. 960329-WS

I HEREBY CERTIFY that a correct copy of the foregoing has been furnished by

U.S. Mail or *hand-delivery to the following parties on this 20th day of December,

1996.

(. M/

Stepflen C. Reilly

B. Kenneth Gatlin, Esquire Gatlin, Woods & Carlson The Mahan Station 1709-D Mahan Drive Tallahassee, FL 32308 *Maggi O'Sullivan, Esquire Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

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