



VIA FEDERAL EXPRESS

January 15, 1997

FILE COPY

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 970001-EI**

Dear Ms. Bayó:

Enclosed for filing with the Commission in recently renumbered Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of October 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of September 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of November 1996.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

ACK _____ If you have any questions regarding this transmittal or the information filed
AFA 1 herewith, you may contact me at (305) 552-3924.

APP _____

CAF _____

CMU _____

CTR _____

ENG Pass

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RCH Enclosures

SEC 1

WAS _____

OTH _____

F:\INDLDES\PLM\SMITH\PSOR\FT98.DEC01-15-97

an FPL Group company

Very truly yours,

David L. Smith
Senior Attorney

DOCUMENT NUMBER-DATE

00560 JAN 16 1997 134

FPSC-RECORDS/REPORTING

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: OCT YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*

5. DATE COMPLETED: 12/10/96

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOUSTON	MTC	PORT CANAVERAL	10/06/96	FO6	2.40	150714	94407	18.8492
2	PT. EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADE	10/17/96	FO6	2.10	152381	136727	21.4512
3	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	10/16/96	FO6	2.10	151310	97173	22.1792
4	SANFORD	COASTAL	HOUSTON	MTC	JACKSONVILLE	10/06/96	FO6	2.40	150119	140045	19.8019
5	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	10/05/96	FO6	1.90	151810	103629	19.0302
6	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	10/01/96	FO6	2.00	152890	91815	18.2292
7	RIVIERA	TEXACO	CONVENT	S	RIVIERA	10/22/96	FO6	2.10	153762	118261	18.8218
8	RIVIERA	TEXACO	CONVENT	S	RIVIERA	10/26/96	FO6	2.10	153333	119693	20.6998
9	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		10/09/96	FO2	N/A	N/A	875	-
10	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		10/03/96	PRO	N/A	N/A	9	41.5867
11	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		10/31/96	PRO	N/A	N/A	8	43.8675
12	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/14/96	PRO	N/A	N/A	6	40.2533
13	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		10/29/96	PRO	N/A	N/A	5	43.2480
14	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/29/96	PRO	N/A	N/A	16	29.4088
15	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/18/96	PRO	N/A	N/A	16	29.2206
16	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/01/96	PRO	N/A	N/A	13	26.0007
17	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/17/96	PRO	N/A	N/A	5	40.9880
18	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/02/96	PRO	N/A	N/A	10	40.1180
19	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/24/96	PRO	N/A	N/A	2	49.0650
20	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/31/96	PRO	N/A	N/A	2	49.1150
21	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		10/10/96	PRO	N/A	N/A	3	39.4633

FPSC-RECORDS/REPORTING

00560 JAN 16 97

FILE NUMBER - DATE

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COPY

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

ATTACHMENT B

FPSC FORM NO 423-1 (a)

1 REPORTING MONTH OCT YEAR 1996

2 REPORTING COMPANY FLORIDA POWER LIGHT COMPANY

3 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM K M DUBIN, REGULATORY AFFAIRS, (305)-352-4910

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT *Robert Japp*

5 DATE COMPLETED 12/10/96

(A) LINE NO	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	10/06/96	FO6	94407								0.0000			18.8492
2	PT EVERGLADES	COASTAL	PORT EVERGLADES	10/17/96	FO6	136727								0.0000			21.4512
3	TURKEY POINT	COASTAL	FISHER ISLAND	10/16/96	FO6	97173								0.0000			22.1792
4	SANFORD	COASTAL	JACKSONVILLE	10/06/96	FO6	140045								0.0000			19.8019
5	TURKEY POINT	RIO	FISHER ISLAND	10/05/96	FO6	103629								0.0000			19.0302
6	FT MYERS	TEXACO	BOCA GRANDE	10/01/96	FO6	91815								0.0000			18.2292
7	RIVIERA	TEXACO	RIVIERA	10/22/96	FO6	118261								0.0000			18.8218
8	RIVIERA	TEXACO	RIVIERA	10/26/96	FO6	119693								0.0000			20.6988
9	MARTIN	COASTAL		10/09/96	FO2	875			0			0.0000		0.0000	0.0000	0.8703	
10	PT EVERGLADES	AMERIGAS		10/03/96	PRO	9	41.5967	374	0	374	41.5967	0.0000	41.5967	0.0000	0.0000	0.0000	41.5967
11	PT EVERGLADES	AMERIGAS		10/31/96	PRO	8	43.8675	351	0	351	43.8675	0.0000	43.8675	0.0000	0.0000	0.0000	43.8675
12	RIVIERA	AMERIGAS		10/14/96	PRO	6	40.2533	242	0	242	40.2533	0.0000	40.2533	0.0000	0.0000	0.0000	40.2533
13	RIVIERA	AMERIGAS		10/29/96	PRO	5	43.2460	216	0	216	43.2460	0.0000	43.2460	0.0000	0.0000	0.0000	43.2460
14	MARTIN	INDIANTOWN		10/29/96	PRO	16	29.4088	471	0	471	29.4088	0.0000	29.4088	0.0000	0.0000	0.0000	29.4088
15	MARTIN	INDIANTOWN		10/18/96	PRO	16	29.2206	468	0	468	29.2206	0.0000	29.2206	0.0000	0.0000	0.0000	29.2206
16	MARTIN	INDIANTOWN		10/01/96	PRO	13	26.0007	338	0	338	26.0007	0.0000	26.0007	0.0000	0.0000	0.0000	26.0007
17	SANFORD	SUBURBAN		10/17/96	PRO	5	40.9880	205	0	205	40.9880	0.0000	40.9880	0.0000	0.0000	0.0000	40.9880
18	SANFORD	SUBURBAN		10/02/96	PRO	10	40.1180	401	0	401	40.1180	0.0000	40.1180	0.0000	0.0000	0.0000	40.1180
19	SANFORD	SUBURBAN		10/24/96	PRO	2	49.0650	98	0	98	49.0650	0.0000	49.0650	0.0000	0.0000	0.0000	49.0650
20	SANFORD	SUBURBAN		10/31/96	PRO	2	49.1150	98	0	98	49.1150	0.0000	49.1150	0.0000	0.0000	0.0000	49.1150
21	SANFORD	SUBURBAN		10/10/96	PRO	3	39.4633	118	0	118	39.4633	0.0000	39.4633	0.0000	0.0000	0.0000	39.4633

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: OCTOBER YEAR: 1993

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K. M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. [Signature]*

5. DATE COMPLETED: 12/09/96

LINE NO	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **1996**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
 5. Signature of Official Submitting Report:
 6. Date Completed: **19-Nov-96**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	30,173.21	48.819	13.54	62.359	0.64	12,153	11.75	6.35
(2)	DELTA COAL	08/VA/159	MTC	UR	9,514.85	36.088	11.64	47.728	0.77	13,333	7.97	5.47
(3)	MINGO LOGAN	08/WV/059	MTC	UR	9,100.23	31.222	13.27	44.492	0.65	12,615	10.40	6.64
(4)	KERR MCGEE	19/WY/005	S	UR	43,897.01	4.577	21.69	26.267	0.45	8,694	5.52	27.73
(5)	AMAX COAL WEST	19/WY/005	S	UR	27,442.35	4.331	21.69	26.021	0.30	8,563	4.41	29.45
(6)	KERR MCGEE	19/WY/005	S	UR	53,775.80	4.223	21.69	25.913	0.47	8,740	5.60	27.39

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month: | September | Year: | 1996 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 19-Nov-96 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	30,173.21	48.069	-	48.069	-	48.069	0.750	48.819
(2)	DELTA COAL	08/VA/159	MTC	9,514.85	34.948	-	34.948	-	34.948	1.140	36.088
(3)	MINGO LOGAN	08/WV/059	MTC	9,100.23	30.982	-	30.982	-	30.982	0.240	31.222
(4)	KERR MCGEE	19/WY/005	S	43,897.01	4.557	-	4.557	-	4.557	0.020	4.577
(5)	AMAX COAL WEST	19/WY/005	S	27,442.35	4.291	-	4.291	-	4.291	0.040	4.331
(6)	KERR MCGEE	19/WY/005	S	53,775.80	4.183	-	4.183	-	4.183	0.040	4.223

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: September Year: 1996
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.V. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 394-0022, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Compiled: 19-Nov-96

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	30,173.21	48.819	-	13.54	-	-	-	-	-	-	13.54	62.359
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	9,514.85	38.068	-	11.64	-	-	-	-	-	-	11.64	47.728
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	9,100.23	31.222	-	13.27	-	-	-	-	-	-	13.27	44.492
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	43,897.01	4.577	-	21.69	-	-	-	-	-	-	21.69	26.267
(5)	AMAX COAL WEST	19/WY/005	CAMPBELL, WY.	UR	27,442.35	4.331	-	21.69	-	-	-	-	-	-	21.69	26.021
(6)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	53,775.80	4.223	-	21.69	-	-	-	-	-	-	21.69	25.913

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Andalex Resources, Inc	09,KY,107	S	UR	4,002	19.00	16.89	35.89	3.57	11,659	11.50	7.90
2	Shamrock Coal Company	08,KY,095	LTC	UR	17,756	30.57	15.81	46.38	1.27	12,845	9.50	5.30
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	7,668	28.20	16.33	44.53	1.46	12,231	11.30	6.90
4	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	15,364	23.68	14.34	38.02	1.11	13,037	7.00	6.40
5	Cyprus Amax Coal Corporation	08,KY,013	S	UR	5,840	22.00	12.72	34.72	1.20	12,718	8.60	6.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 1996**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Andalex Resources, Inc	09,KY,107	S	4,002	19.00	0.00	19.00	0.00	19.00	0.00	19.00
2	Shamrock Coal Company	08,KY,095	LTC	17,756	30.57	0.00	30.57	0.00	30.57	0.00	30.57
3	Ashland Coal, Inc.	08,KY,195	LTC	7,668	28.20	0.00	28.20	0.00	28.20	0.00	28.20
4	CONSOL of Kentucky Inc.	08,KY,133	LTC	15,364	23.68	0.00	23.68	0.00	23.68	0.00	23.68
5	Cyprus Amax Coal Corpora	08,KY,013	S	5,840	22.00	0.00	22.00	0.00	22.00	0.00	22.00

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 1996**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 1996**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Andalex Resources, Inc	09,KY,107	CIMARRON	UR	4,002	19.00	0.00	16.89	0.00	0.00	0.00	0.00	0.00	0.00	16.89	35.89
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	17,756	30.57	0.00	15.81	0.00	0.00	0.00	0.00	0.00	0.00	15.81	46.38
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	7,668	28.20	0.00	16.33	0.00	0.00	0.00	0.00	0.00	0.00	16.33	44.53
4	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	15,364	23.68	0.00	14.34	0.00	0.00	0.00	0.00	0.00	0.00	14.34	38.02
5	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	5,840	22.00	0.00	12.72	0.00	0.00	0.00	0.00	0.00	0.00	12.72	34.72

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NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of October 1996; 423-2, 423-2(a) and 423-2(b) for the month of September 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of November 1996 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 15th day of January, 1997.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P.O. Box 3350
Tampa, FL 33601-3350

Jack Shreve, Esquire
Robert Langford, Esquire
Office of Public Counsel
624 Fuller Warren Building
202 Blount Street
Tallahassee, FL 32301

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Major Gary A. Enders, USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P.O. Box Drawer 1876
Tallahassee, FL 32302

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733

Josephine Howard Stafford
Assistant City Attorney
315 East Kennedy Boulevard
Tampa, FL 33615



David L. Smith

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