

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: January 17, 1997

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of December 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of December 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of December 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 17, 1996

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975

A handwritten signature in cursive script that reads "Raymond A. DeMoine".

Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the December 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	3 - 6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		17 - 20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		31	A, C, E, G	(1)
A-1R	2	3 - 6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		17 - 20	A, B, C, E, F, G	(2,3)
		21-22	A, B, C, E, F, G	(3)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	9 - 40	A, B, C	(3)
A-3	5	2-8, Total	A - K	(4)
A-4	6	1-11, Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-10	Oth. Supp.		
Summary of Gas Invoices	11	All	ALL	(6)
Gas Invoices	B1 - B8	none	none	n/a
	B9-B21	All	All	(6)
	C1-C7	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 31 of Schedule A-1 and A-1R contains City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 3 - 6, 17- 22 of Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
		ESTIMATED FOR THE PERIOD OF		APRIL 96 Through MARCH 97		PERIOD TO DATE		DIFFERENCE	
		(A) CURRENT MONTH ACTUAL	(B) 12/96 ORG EST	(C) DIFFERENCE AMOUNT %		(E) ACTUAL	(F) ORG EST	(G) AMOUNT	(H) %
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	42,625	49,627	(7,002)	(14.11)	446,613	430,091	16,522	3.84
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	20,869			99,900	99,900		
3	SWING SERVICE								
4	COMMODITY (Other)		1,549,195		88.58		14,292,582		7.31
5	DEMAND (Line 32, 29 A-1 support detail)		1,420,236		(9.52)		8,386,692		(8.21)
6	OTHER		5,306		51.53		36,658		59.10
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)								
8	DEMAND								
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL CO (1+2+3+4+5+6+10)-(7+8+9)	4,465,150	3,145,232	1,319,918	41.97	23,639,975	23,245,923	394,052	1.70
12	NET UNBILLED								
13	COMPANY USE	(5,868)	(6,804)	936	(13.75)	10,889	(52,133)	63,022	(120.89)
14	TOTAL THERM SALES	2,720,693	3,157,721	(437,028)	(13.84)	23,575,598	23,378,718	196,880	0.84
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	7,414,920	6,921,538	493,382	7.13	60,057,719	59,984,822	72,897	0.12
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,907,000	3,007,000			14,394,500	14,394,500		
17	SWING SERVICE Commodity								
18	COMMODITY (Other) Commodity		6,921,538		5.88		59,984,822		(2.65)
19	DEMAND Billing Determinants Only (Line 32, 29 A-1 support detail)		24,495,270		(10.61)		144,648,040		(18.24)
20	OTHER Commodity		12,826		28.87		88,616		1.34
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,344,790	6,934,364	410,426	5.92	58,469,525	60,073,438	(1,603,912)	(2.67)
25	NET UNBILLED								
26	COMPANY USE	(6,389)	(15,000)	8,611	(57.41)	(73,153)	(136,000)	61,847	(45.81)
27	TOTAL THERM SALES (24-26 Estimated only)	8,325,832	6,919,364	1,406,468	20.33	71,736,021	59,938,438	11,797,583	19.68
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00575	0.00717	(0.00142)	(19.80)	0.00744	0.00717	0.00027	3.77
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694			0.00694	0.00694		
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)		0.23827		78.11		0.23827		10.26
32	DEMAND (5/19)	0.05862	0.05798	0.00064	1.10	0.06510	0.05798	0.00712	12.28
33	OTHER (6/20)	0.48642	0.41369	0.07273	17.58	0.64947	0.41367	0.23580	57.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)								
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	0.60793	0.45357	0.15436	34.03	0.40431	0.38696	0.01735	4.48
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.91851	0.45360	0.46491	102.49	(0.14885)	0.38617	(0.53502)	(138.55)
40	TOTAL THERM SALES (11/27)	0.53630	0.45456	0.08174	17.98	0.32954	0.38783	(0.05829)	(15.03)
41	TRUE-UP (E-2)	0.00180	0.00180			0.00180	0.00180		
42	TOTAL COST OF GAS (40+41)	0.53810	0.45636	0.08174	17.91	0.33134	0.38963	(0.05829)	(14.96)
43	REVENUE TAX FACTOR	1.00376	1.00376			1.00376	1.00376		
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.54012	0.45608	0.08204	17.91	0.33259	0.39110	(0.05851)	(14.96)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.540	0.458	0.082	17.91	0.333	0.391	(0.058)	(14.83)

COMPANY
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

APRIL 96 Through MARCH 97

	CURRENT MONTH 12/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG EST	AMOUNT	%	ACTUAL	ORG EST	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	42,625	52,914	(9,979)	(18.97)	446,613	397,322	49,291	12.41
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,869	20,869	-	-	99,900	99,900	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	-	-	-	56.74	-	-	-	(22.49)
5 DEMAND (Line 32 29 A-1 support detail)	-	-	-	(1.14)	-	-	-	(1.14)
6 OTHER	-	-	-	51.53	-	-	-	59.10
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Pric Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	4,465,150	3,374,186	1,090,964	32.33	23,639,975	28,108,617	(4,468,642)	(15.90)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	(5,868)	(7,315)	1,447	(19.78)	10,889	(63,200)	74,089	(117.21)
14 TOTAL THERM SALES	2,720,693	3,386,640	(665,947)	(19.66)	23,575,598	28,025,637	(4,450,039)	(15.88)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only	7,414,920	6,921,540	493,380	7.13	60,057,719	59,984,823	72,896	0.12
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity	-	-	-	5.88	-	-	-	(2.68)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	-	-	-	(11.40)	-	-	-	(17.59)
20 OTHER Commodity	-	-	-	28.87	-	-	-	1.34
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	7,344,790	6,934,366	410,424	5.92	58,469,526	60,073,439	(1,603,913)	(2.67)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE	(6,389)	(15,000)	8,611	-	(73,153)	(135,000)	61,847	(45.81)
27 TOTAL THERM SALES (24-26 Estimated only)	8,325,832	6,919,366	1,406,466	20.33	71,736,021	59,938,439	11,797,582	19.68
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00575	0.00760	(0.00185)	(24.34)	0.00744	0.00662	0.00082	12.39
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	-	-	-	47.09	-	-	-	(20.36)
32 DEMAND (5/19)	0.05862	0.05254	0.00608	11.57	0.06510	0.05426	0.01084	19.98
33 OTHER (6/20)	0.48642	0.41369	0.07273	17.58	0.64947	0.41367	0.23580	57.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.60793	0.48659	0.12134	24.94	0.40431	0.46790	(0.06359)	(13.59)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.91851	0.48767	0.43084	88.35	(0.14885)	0.46815	(0.61700)	(131.80)
40 TOTAL THERM SALES (11/27)	0.53630	0.48764	0.04866	9.98	0.32954	0.46896	(0.13942)	(29.73)
41 TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42 TOTAL COST OF GAS (40+41)	0.53810	0.48944	0.04866	9.94	0.33134	0.47076	(0.13942)	(29.62)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54012	0.49128	0.04884	9.94	0.33259	0.47253	(0.13994)	(29.62)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.540	0.491	0.049	9.94	0.333	0.473	(0.140)	(29.60)

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 94 THROUGH MARCH 97

COMMODITY (Pipeline)	CURRENT MONTH: 12/96	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS		7,423,770	37,368.50	0.00503
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity Adjustments		(8,850)	5,256.03	
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		7,414,920	42,624.53	0.00575
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE				
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT				
20 Imbalance Cashout - Other Shippers				
21 Imbalance Cashout - Transporting Cust.				
22 Commodity Adjustment				
23 No Notice Commodity Adjustment				
24 TOTAL COMMODITY (Other)				
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement				
26 Less Relinquished to End-Users				
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice				
30 Revenue Sharing - FGT				
31 Other - Storage Demand				
32 TOTAL DEMAND				
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas				
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER				
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

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	CURRENT MONTH: 12/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	3,118,073	2,002,291	(1,115,782)	-55.73%	15,382,449	19,823,674	4,441,425	22.40%
2 TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	1,347,077	1,371,894	24,817	1.81%	8,257,528	8,284,743	27,215	0.33%
3 TOTAL	4,465,150	3,374,185	(1,090,965)	-32.33%	23,639,977	28,108,617	4,468,640	15.90%
4 FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	2,720,693	3,386,640	665,947	19.66%	23,575,598	28,025,637	4,450,039	15.88%
5 TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(114,795)	(114,795)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,707,938	3,373,885	665,947	19.74%	23,460,803	27,910,842	4,450,039	15.94%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,757,212)	(300)	1,756,912	-585637.33%	(179,174)	(197,775)	(18,601)	9.41%
8 INTEREST PROVISION-THIS PERIOD (21)	(2,657)	2,297	4,954	215.67%	(16,625)	21,640	38,265	176.83%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	289,615	497,134	207,519	41.74%	(1,376,495)	573,226	1,949,721	340.13%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	114,795	114,795	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,457,499)	511,886	1,969,385	384.73%	(1,457,499)	511,886	1,369,385	384.73%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	289,615	497,134	207,519	41.74%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,454,842)	509,589	1,964,431	385.49%				
14 TOTAL (12+13)	(1,165,227)	1,006,723	2,171,950	215.74%				
15 AVERAGE (50% OF 14)	(582,614)	503,362	1,085,976	215.74%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05450	0.05450	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05500	0.05500	-	0.00%				
18 TOTAL (16+17)	0.10950	0.10950	-	0.00%				
19 AVERAGE (50% OF 18)	0.05475	0.05475	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00456	0.00456	0.00000	0.07%				
21 INTEREST PROVISION (15x20)	(2,657)	2,297	4,954	215.67%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

FOR THE PERIOD OF: APRIL 98 Through MARCH 97

	CURRENT MONTH: 12/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1 917 683	1 779 029	(138 654)	-7.23%	14 120 174	13 994 474	(125 700)	-0.89%
2 COMMERCIAL	3 544 632	3 999 423	454 791	12.83%	32 216 592	35 156 431	2 939 839	9.13%
3 COMMERCIAL LARGE VOL 1				0.00%				0.00%
4 COMMERCIAL LARGE VOL 2				0.00%				0.00%
				0.00%				0.00%
5 TOTAL FIRM	5 462 315	5 778 452	316 137	5.79%	46 336 766	49 150 905	2 814 139	6.07%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	579 304	514 995	(64 309)	-11.10%	5 004 099	4 565 818	(438 281)	-8.76%
7 LARGE INTERRUPTIBLE	427 614	625 917	198 303	46.37%	5 329 075	6 221 715	892 640	16.75%
8 TRANSPORTATION	1 856 599		(1 856 599)	-100.00%	15 419 982		(15 419 982)	-100.00%
9 TOTAL INTERRUPTIBLE	2 863 517	1 140 912	(1 722 605)	-60.16%	25 753 156	10 787 533	(14 965 623)	-58.11%
10 TOTAL THERM SALES	8 325 832	6 919 364	(1 406 468)	-16.89%	77 089 922	59 938 438	(17 151 484)	-22.25%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
11 RESIDENTIAL	93 420	94 811	1 391	1.49%	92 443	93 399	956	1.03%
12 COMMERCIAL	4 697	5 083	386	8.22%	4 663	4 956	293	6.28%
13 COMMERCIAL LARGE VOL 1				0.00%				0.00%
14 COMMERCIAL LARGE VOL 2				0.00%				0.00%
				0.00%				0.00%
15 TOTAL FIRM	98 117	99 894	1 777	1.81%	97 106	98 355	1 249	1.29%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
16 INTERRUPTIBLE	13	9	(4)	-30.77%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE	4	2	(2)	-50.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	46		(46)	-100.00%	42		(42)	-100.00%
19 TOTAL INTERRUPTIBLE	63	11	(52)	-82.54%	61	13	(48)	-78.69%
20 TOTAL CUSTOMERS	98 180	99 905	1 725	1.76%	97 167	98 368	1 201	1.24%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	21	19	(2)	-8.59%	22	21	(1)	-4.55%
22 COMMERCIAL	755	787	32	4.25%	987	1 013	26	2.63%
23 COMMERCIAL LARGE VOL 1				0.00%				0.00%
24 COMMERCIAL LARGE VOL 2				0.00%				0.00%
25 INTERRUPTIBLE	44 562	57 222	12 660	28.41%	47 658	65 226	17 568	36.86%
26 LARGE INTERRUPTIBLE	106 904	312 959	206 055	192.75%	190 324	296 272	105 948	55.67%
27 TRANSPORTATION	40 361		(40 361)	-100.00%	52 449		(52 449)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF

APRIL 96

through

MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0840	1 0810	1 0800	1 0750	1 0770	1 0770	1 0750	1 0740	1 0730			
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1.1120	1.1110	1.1100	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 12/96

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,594,555	0.00629	10,029.75	
End-Use / Pennsuco:	FTS 2	1,784,455	0.00391	6,977.22	
Cutler Ridge, So. Mia.	FTS 1	822,239	0.00629	5,171.88	
West Miami, SW Div:	FTS 2	920,161	0.00391	3,597.83	
Total Miami:	0	5,121,410		25,776.68	()
Port St. Lucie	FTS 1	28,371	0.00629	178.45	
	FTS 2	31,749	0.00391	124.14	
Cocoa, Eau Gallie, Indian River:	FTS 1	763,548	0.00629	4,802.72	
	FTS 2	854,482	0.00391	3,341.02	
End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
Titusville:	FTS 1	146,308	0.00629	920.28	
	FTS 2	163,732	0.00391	640.19	
Melbourne:	FTS 1	121,689	0.00629	765.42	
	FTS 2	136,181	0.00391	532.47	
Total Brevard:	0	2,185,940		11,002.10	()
Off-system		56,300	0.00510	287.13	
Total Firm:	0	7,423,770		37,368.50	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	10,535,970	0.04344	457,682.54	()
• Capacity release		(2,154,480)	---	(15,112.00)	()
• System supply	Treasure Coast	311,860	0.04344	13,547.20	()
• System supply	Brevard	6,137,690	0.04344	266,621.25	()
•	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		14,831,040		722,738.99	
FTS-2 Demand - System supply	Miami	7,509,750	0.07573	568,713.37	()
FTS-2 Demand - Capacity release		(443,300)	---	(4,433.00)	
		0	---	0.00	
Total FTS-2 demand		7,066,450		564,280.37	
No Notice Demand-System supply	Miami	1,519,000	0.00694	10,541.86	()
•	Brevard	1,488,000	0.00694	10,326.72	()
		3,007,000		20,868.58	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		24,904,490		1,307,887.94	

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRUN/SCANA Affiliates

folded by AW 12-13-96 **B1**

Page: _____

DATE	11/10/96
DUE	11/10/96
INVOICE NO	14475
TOTAL AMOUNT DUE	\$4,436.78

CUSTOMER NUI CORPORATION
 ATTN: NOELINE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 207-206
 BEDMINISTER, NC 07921

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO 14475
 TYPE FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRDG MONTH	FC	RC	RATES				VOL. LINES PUBLIC DRY	AMOUNT
							BASE	SURCHARGES	DISC	BLT		
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/96	A	COM	0.0371	0.0020		0.0391	3,432	\$134.19
	Usage Charge	16116	CITY GAS-OPR LOCKA	11/96	A	COM	0.0371	0.0020		0.0391	10,449	\$408.56
	Usage Charge	16117	CITY GAS-N.W. MIA.EAH	11/96	A	COM	0.0371	0.0020		0.0391	13,919	\$544.23
	Usage Charge	16118	CITY GAS-S.E. MIA.EAH	11/96	A	COM	0.0371	0.0020		0.0391	21,956	\$858.48
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/96	A	COM	0.0371	0.0020		0.0391	9,737	\$380.72
	Usage Charge	16123	CGC - SW	11/96	A	COM	0.0371	0.0020		0.0391	8,173	\$317.61
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/96	A	COM	0.0371	0.0020		0.0391	10,652	\$416.49
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/96	A	COM	0.0371	0.0020		0.0391	4,220	\$165.00
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/96	A	COM	0.0371	0.0020		0.0391	4,075	\$159.33
	Usage Charge	16178	CITY GAS-COCOA	11/96	A	COM	0.0371	0.0020		0.0391	6,176	\$241.48
	Usage Charge	16179	EAL GALLIE-CITY GAS (COCO)	11/96	A	COM	0.0371	0.0020		0.0391	12,154	\$475.22
	Usage Charge	16180	CITY GAS-MELBOURNE	11/96	A	COM	0.0371	0.0020		0.0391	3,036	\$118.71
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/96	A	COM	0.0371	0.0020		0.0391	899	\$35.15
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/96	A	COM	0.0371	0.0020		0.0391	4,632	\$181.11
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/96.											113,460	\$4,436.78

*** END OF INVOICE 14475 ***



APPROVED: *[Signature]*
 DATE: 12-13-96
 REVIEWED: *[Signature]*
 DATE: 12-12-96

B2

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
A - ENRON/SUNNY AFFILIATE

DATE	11/10/96	CUSTOMER NUI CORPORATION ATTN: NORINE NAVARRO CITY GAS CO. OF FLORIDA 550 HOLIE 700-706 BEDMINISTER, N.C. 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # [REDACTED] ABA # [REDACTED]
EE	11/10/96		
INVOICE NO.	[REDACTED]		
TOTAL AMOUNT DUE	\$33,627.77		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11470 PLEASE CONTACT GWYN LUSTER AT (713)853-4127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUBE LIST

RECEIPTS UI NO.	NAME	DELIVERIES		PRICED MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice for COCOA			11/96	A	COM	0.0259	0.0370		0.0629	27,504	\$1,415.50
	Usage Charge - No Notice for CUTLER RIDGE			11/96	A	COM	0.0259	0.0370		0.0629	(6,347)	(\$399.86)
	Usage Charge - No Notice for HIALEAH			11/96	A	COM	0.0259	0.0370		0.0629	(25,073)	(\$1,573.95)
	Usage Charge - No Notice for MELBOURNE			11/96	A	COM	0.0259	0.0370		0.0629	7,476	\$457.60
	Usage Charge - No Notice for TITUSVILLE			11/96	A	COM	0.0259	0.0370		0.0629	5,542	\$348.59
	Usage Charge	16114	CITY GAS-LAKE FOREST	11/96	A	COM	0.0259	0.0370		0.0629	15,757	\$990.80
	Usage Charge	16116	CITY GAS-DPA LOCRA	11/96	A	COM	0.0259	0.0370		0.0629	48,441	\$3,046.94
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	11/96	A	COM	0.0259	0.0370		0.0629	67,277	\$4,278.76
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	11/96	A	COM	0.0259	0.0370		0.0629	101,176	\$6,361.97
	Usage Charge	16122	CITY GAS-WEST MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	45,010	\$2,811.13
	Usage Charge	16123	CGC - SM	11/96	A	COM	0.0259	0.0370		0.0629	37,297	\$2,345.67
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	11/96	A	COM	0.0259	0.0370		0.0629	49,191	\$3,094.11
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	11/96	A	COM	0.0259	0.0370		0.0629	19,002	\$1,195.23
	Usage Charge	16177	CITY GAS-TITUSVILLE	11/96	A	COM	0.0259	0.0370		0.0629	18,748	\$1,179.25
	Usage Charge	16178	CITY GAS-COCOA	11/96	A	COM	0.0259	0.0370		0.0629	28,775	\$1,809.95
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO)	11/96	A	COM	0.0259	0.0370		0.0629	56,261	\$3,538.87
	Usage Charge	16180	CITY GAS-MELBOURNE	11/96	A	COM	0.0259	0.0370		0.0629	12,918	\$875.44
	Usage Charge	58912	FPL MARTIN NORTH	11/96	A	COM	0.0259	0.0370		0.0629	9,199	\$578.67
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	11/96	A	COM	0.0259	0.0370		0.0629	4,118	\$260.15
	Usage Charge	60606	CITY GAS-INDIAN RIVER	11/96	A	COM	0.0259	0.0370		0.0629	71,399	\$4,546.00

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/96.

534,614 \$33,627.77

*** END OF INVOICE 14409 ***



APPROVED: [Signature]
 DATE: 12-13-96
 REVIEWED: [Signature]
 DATE: 12-12-96

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

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Page 1

DATE 11/10/96
 DATE 11/10/96
 INVOICE NO. 14385
 TOTAL AMOUNT DUE \$454.77

CUSTOMER NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 540 ROUTE 207-206
 BLOOMINGTON, NJ 07922

Please reference this invoice no. on your remittance
 And wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 14385
 TYPE FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER
 AT (713)843-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PLI NO.	RECEIPTS NAME	DELIVERIES PCI NO.	NAME	PRICE MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	Usage Charge	58917	FP, MARTIN NORTH	11/96	A	COM	0.037	0.0020	0.0301	11,631	\$454.77
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/96										11,631	\$454.77

*** END OF INVOICE 14385 ***



APPROVED: No. 10/11
 DATE: 12-13-96
 REVIEWED: T. Johnson
 DATE: 12-12-96

Faked to AW 12-5-96 ^{B4}

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

Page: _____

DATE	11/30/96
FEE	177,0796
INVOICE NO.	14779
TOTAL AMOUNT DUE	\$441,978.47

11/4 1996
 Received
 CREDIT DEPARTMENT

CUSTOMER
 NUI CORPORATION
 ATTN: NORLNE NAVARRO
 CITY GAS CO OF FLORIDA
 550 HOLIE 207-206
 BLDGMINISTER, NJ 07901

Please reference this invoice no. or your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, Tx
 Account #
 ABA #

CONTRACT PTS-2 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 1470 PLEASE CONTACT GWEN LUSTER
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PLI NO.	RECEIPTS NAME	DELIVERIES POI NO.	RATE	PRD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			11/96	A	RES	0.7488	0.0085		0.7573	585,000	\$443,070.50
	MARKET IT REVENUE SHARING CREDIT			11/96	A	ITI						(\$1,042.08)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/96											585,000	\$441,978.47

19,500 days

*** END OF INVOICE 14779 ***

APPROVED: [Signature]
 DATE: 12-5-96
 REVIEWED: [Signature]
 DATE: 12-4-96

Filed to AW 12-5-96 B5

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An UNION/SUNAT Affiliate

DATE	11/30/96
DATE	11/10/96
INVOICE NO	14179
TOTAL AMOUNT DUE	\$105,736.79

NOV 1996
Received
Supply Department

CUSTOMER NUI CORPORATION
ATTN: MORENE NAVARRA
CITY GAS CO OF FLORIDA
550 ROUTE 207-206
BEDMINISTER, NJ 07921

Please reference this invoice no. or your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bank, Dallas, Tx
Account #
ABA #

CONTRACT NO. 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11470
TYPE FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

NO.	RECEIPTS NAME	DELIVERIES PGJ NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	SERVATION CHARGE		11/96	A	RES	0.7488	0.0085		0.7573	141,750	\$107,347.28
	MARKET II REVENUE SHARING CREDIT		11/96	A	III						(\$1,610.49)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/96.										141,750	\$105,736.79

47.25/day

*** END OF INVOICE 14179 ***

APPROVED: [Signature]
DATE: 12-5-96
REVIEWED: [Signature]
DATE: 12-4-96

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SORAT Affiliate

Forward to AW 12-5-96

B6

Page 1

NOV 1996
Received
Supply Department

DATE	11/30/96
EE	11/10/96
INVOICE NO	14203
TOTAL AMOUNT DUE	\$705,594.51

CUSTOMER
NUI CORPORATION
ATTN: NGRENE NAVARRU
CITY GAS CO OF FLORIDA
550 ROUTE 207-208
BEDMINISTER, NJ 07972

Please reference this invoice no. or your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
National Bank, Dallas, TX
Account #
ABA #

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO 1420
TYPE FIRM TRANSPORTATION
PLEASE CONTACT CUSTOMER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

CONTRACT NO	RECEIPTS NAME	DELIVERIES POI NO. NAME	PRIC MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	RESERVATION CHARGE		11/96	A	RES	0.3639	0.0685	0.4324	1,435,265	\$620,608.59
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	54,792/day	11/96	A	RES	0.3639	0.0600	0.4239	208,495	\$88,381.03
	90 NOTICE RESERVATION CHARGE		11/96	A	NRR	0.0689		0.0689	291,000	\$20,049.90
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16:27		11/96	A	TRL	0.0900	0.0600	0.1500	(16,500)	(\$7,475.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16:24		11/96	A	TRL	0.0900	0.0600	0.1500	(16,500)	(\$7,475.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:14		11/96	A	TRL		0.0500	0.0500	(30,000)	(\$1,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:16		11/96	A	TRL		0.0500	0.0500	(30,000)	(\$1,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:17		11/96	A	TRL		0.0500	0.0500	(30,000)	(\$1,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:18		11/96	A	TRL		0.0500	0.0500	(30,000)	(\$1,500.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:24		11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:25		11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:78		11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16:79		11/96	A	TRL		0.0500	0.0500	(15,000)	(\$750.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16:18		11/96	A	TRL	0.1900	0.0600	0.2500	(4,495)	(\$1,173.75)
	WESTERN DIVISION REVENUE SHARING CREDIT		11/96	A	TCM					(\$5,789.14)
	MARKET II REVENUE SHARING CREDIT		11/96	A	ITF					(\$3,032.12)

TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/96: 1,726,265 \$705,594.51

*** END OF INVOICE 14203 ***

APPROVED *[Signature]*
DATE 12-5-96
REVIEWED *[Signature]*
DATE 12-4-96

INVOICE
 FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

paid to Acc 1/2/97

DATE: 11/30/96
 INVOICE NO: 116/97
 TOTAL AMOUNT DUE: \$8,653.67

NOV 1996
 Received
 Supply Department

CUSTOMER: NLI CORPORATION
 ATTN: TINA SLOP. ET.
 PO BOX 2275
 UNION, MO 65081-0275

Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank Account # ABA #

SHIPPER: NTRACT
 SHIPPER TYPE: CASH IN/CASH OUT
 CUSTOMER NO: 11470
 PLEASE CONTACT JACK HOWARD AT (733)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUEE 151

I NO	RECEIPTS NAME	DELIVERIES FOI NO	NAME	PRIC MONTH	TC	RC	RATES			PLUMES MRTU DRY	AMOUNT	
							BASE	SURCHARGES	DTSC			
	CIC - Net Receipt Imbalance			06/96		NR1	2.3300			2.3300	1,874	\$4,749.92
	CIC - Net No Notice Imbalance			06/96		NR1	2.3300			2.3300	1,890	\$4,403.70
TOTAL FOR MONTH OF 06/96											3,714	\$8,653.67

*** END OF INVOICE 11/30 ***

APPROVED: *[Signature]*
 DATE: 1/2/97
 REVIEWED: *[Signature]*
 DATE: 12-31-96



Send to Acc 12/18/96 12/18 PM B8

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Invoice

CUSTOMER

0000000011420

MJI CORPORATION
550 ROUTE 202-206
ATTN: NORENE NAVARRO
BEDMINSTER, NJ 07921

11/13/96

ON RECEIPT

LP000001505

Wire Transfer
Nations Bank of Texas - Dallas
3750354511
ABA #
Dallas, Texas

TYPE: INTEREST

Please contact at
with any questions regarding this invoice.

TOTAL AMOUNT DUE: \$387.91

LATE PAYMENT OR FINANCE CHARGE	REFERENCE	ITEM REFERENCE	INVOICE DUE DATE	CONTRACT REFERENCE	TRANS CODE	RECEIPT REFERENCE	RECEIPT DATE	CROSS REFERENCE NUMBER	DAYS INTEREST	REFERENCE AMOUNT	INTEREST CHARGE
LATE PAYMENT	LP000001525					W6987	11/22/96				
		V0000013899	11/20/96 ✓						2	1,673.57	
		V0000013923	11/20/96 ✓						2	5,771.57	
		V0000013991	11/20/96 ✓						2	581.02	
		V0000013923	11/20/96 ✓						2	18,878.97	
		Z0000013899	11/20/96 ✓						2	4,442.06	
		Z0000013923	11/20/96 ✓						2	9,277.59	
		Z0000013991	11/20/96 ✓						2	1,542.20	
											Wired payment 11-22 \$20.22 JK
LATE PAYMENT	LP000001505					W2008208	11/12/96				
		V0000013719	11/10/96 ✓						2	2,239.75	
		V0000013743	11/10/96 ✓						2	8,629.62	
		V0000013816	11/10/96 ✓						2	1,449.25	
		V0000013743	11/10/96 ✓						2	60,915.00	
		Z0000013719	11/10/96 ✓						2	195,026.44	
		Z0000013743	11/10/96 ✓						2	571,954.22	
		Z0000013816	11/10/96 ✓						2	126,804.50	



\$367.69 (11/22)

late payment interest charges for November Billing - TR
Wired payment 11-22

062 3830 (10/95)

IAI = Invoice IAD = Debit Memo IAC = Credit Memo CP = Partial Payment CU = Unapplied Cash

Finance charges are assessed at a rate of 8.750% per annum on past due balances as of the end of the month and on late payments received during the month.

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