

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE FLORIDA 32456

6.1
FILE COPY

January 19, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of December 1996.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
Stuart L. Shoaf
President

ACK _____
AFA 1
APP _____
CAF _____
CMU Enclosures
CTR All Parties of Record
EAG 1
LEG 1
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

DOCUMENT NUMBER DATE
00730 JAN 22 97
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 970003-GU
January 19, 1997

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COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
 (REVISED 2/14/98)

	CURRENT MONTH:		DECEMBER 1996		PERIOD TO DATE			
	AC. UAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$5,066.81	\$5,000.00	\$66.81	1.34	\$75,386.77	\$75,319.95	\$66.81	0.09
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4 COMMODITY (Other)	\$189,535.69	\$186,275.66	\$3,260.03	13.99	\$1,797,797.08	\$1,774,537.05	\$23,260.03	1.31
5 DEMAND	\$78,804.16	\$78,804.16	\$0.00	0.00	\$943,626.03	\$943,626.03	\$0.00	0.00
6 OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	(\$13,307.60)	(\$13,307.60)	\$0.00	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$3,364.74	\$3,064.74	\$0.00	0.00	\$31,280.08	\$31,280.08	\$0.00	0.00
8 DEMAND	\$20,866.85	\$20,866.85	(\$0.00)	-0.00	\$167,063.07	\$167,063.07	(\$0.00)	-0.00
9	\$0.00	\$0.00	\$0.00	ERR	(\$1,663.17)	(\$1,663.17)	\$0.00	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11 TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$249,455.07	\$226,126.23	\$23,328.84	10.32	\$2,566,612.30	\$2,563,485.45	\$23,126.84	0.91
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13 COMPANY USE	\$24.90	\$0.00	\$24.90	ERR	\$173.00	\$148.10	\$24.90	16.81
14 TOTAL THERM SALES	\$108,775.32	\$108,775.32	(\$0.00)	-0.00	\$2,373,530.89	\$2,373,530.89	(\$0.00)	-0.00
THERMS PURCHASED								
15 COMMODITY (Pipeline)	929,850	929,850	0	0.00	11,276,190	11,276,190	0	0.00
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	515,880	450,250	65,630	14.58	7,229,568	7,163,938	65,630	0.92
19 DEMAND	1,391,590	1,391,590	0	0.00	17,739,330	17,739,330	0	0.00
20 OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	490,420	490,420	0	0.00	4,351,630	4,351,630	0	0.00
22 DEMAND	492,900	492,900	0	0.00	4,372,500	4,372,500	0	0.00
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (15-21)	439,430	439,430	0	0.00	6,924,560	6,924,560	0	0.00
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	74	0	74	ERR	451	379	74	19.56
27 TOTAL THERM SALES	326,781	326,781	0	-0.00	6,564,021	6,564,022	0	-0.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00545	0.00538	0.00007	1.34	0.00669	0.00668	0.00001	0.09
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.36740	0.36930	-0.00189	-0.51	0.24887	0.24770	0.00097	0.39
32 DEMAND (5/19)	0.05663	0.05663	0.00000	0.00	0.05319	0.05319	0.00000	0.00
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00629	0.00629	0.00000	0.00	0.00719	0.00719	0.00000	0.00
35 DEMAND (8/22)	0.04233	0.04233	-0.00000	-0.00	0.04279	0.04279	-0.00000	-0.00
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.56786	0.51459	0.05308	10.32	0.39289	0.38935	0.00354	0.91
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.33605	ERR	ERR	ERR	0.38100	0.39086	-0.00897	-2.29
40 TOTAL THERM SALES (11/27)	0.75673	0.68778	0.07095	10.32	0.39289	0.38935	0.00354	0.91
41 TRUE-UP (E-2)	0.00403	0.00403	0.00000	0.00000	0.00403	0.00403	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.76278	0.69181	0.07095	10.26	0.39692	0.39338	0.00354	0.90
43 REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78534	0.71229	0.07305	10.26	0.40687	0.40502	0.00385	0.96
45 PGA FACTOR ROUNDED TO NEAREST 001	0.785	0.712	0	10.25	0.409	0.405	0.004	0.99

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 96
CURRENT MONTH:THROUGH:
DECEMBER 1996

MARCH 97

COMMODITY (Pipeline)	-A-	-B-	-C-
	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	601,300	\$3,782.18	0.00629
2 Commodity Pipeline - Scheduled FTS-2	328,550	\$1,284.63	0.00391
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	929,850	\$5,066.81	0.00545
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FCT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	450,250	\$166,275.66	0.36930
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	65,630	\$23,260.03	0.35441
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	515,880	\$189,535.69	0.36740
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,697,000	\$115,217.06	0.04272
26 Less Relinquished - FTS-1	(1,922,000)	(\$83,107.28)	0.04324
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$67,400.46	0.07573
28 Less Relinquished - FTS-2	(273,420)	(\$20,705.10)	0.07573
29 Less Demand Billed to Others			ERR
30 Less Relinquished Oil System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,391,590	\$78,804.16	0.05663
OTHER			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

		CURRENT MONTH:		DECEMBER 1996		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$189,536	\$166,276	(23,260)	-0.14	\$1,797,797	\$1,774,537	(23,260)	-0.01
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$59,919	\$59,853	(67)	-0.00	\$789,015	\$788,948	(67)	-0.00
3 TOTAL		\$249,455	\$226,128	(23,327)	-0.10	\$2,586,812	\$2,563,485	(23,327)	-0.01
4 FUEL REVENUES		\$108,775	\$108,775	0	0.00	\$2,373,531	\$2,373,531	0	0.00
(NET OF REVENUE TAX)									
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$70,841)	(\$70,841)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$100,904	\$100,904	0	0.00	\$2,302,690	\$2,302,690	0	0.00
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		(\$148,551)	(\$125,224)	23,327	-0.19	(\$284,122)	(\$260,795)	23,327	-0.09
(LINE 6 - LINE 3)									
8 INTEREST PROVISION - THIS PERIOD (21)		(\$1,032)	(\$976)	55	-0.06	(\$1,863)	(\$1,808)	55	-0.03
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$146,847)	(\$146,847)	0	0.00	(\$73,414)	(\$73,414)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		\$7,871	\$7,871	0	0.00	\$70,841	\$70,841	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$288,559)	(\$265,177)	23,382	-0.09	(\$288,559)	(\$265,177)	23,382	-0.09
(7+8+9+10+10a)									
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(146,847)	(146,847)	0	0.00	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(287,527)	(264,200)	23,327	-0.09				
14 TOTAL (12+13)		(434,374)	(411,048)	23,327	-0.06				
15 AVERAGE (50% OF 14)		(217,187)	(205,524)	11,663	-0.06				
16 INTEREST RATE - FIRST DAY OF MONTH		5.45	5.45	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.95	5.95	0.00	0.00				
18 TOTAL (16+17)		11.40	11.40	0.00	0.00				
19 AVERAGE (50% OF 18)		5.70	5.70	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.48	0.48	0.00	0.00				
21 INTEREST PROVISION (15x20)		(1,032)	(976)	55	-0.06				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 96 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF
PRESENT MONTH

DECEMBER 1996

MARCH 97

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	DECEMBER	FGT	SJNG	FT	110,880	110,880			\$287	\$57,937	\$410	52.88
2	*	FGT	AC	FT		490,420			\$1,270	\$20,867	\$1,815	4.88
3	*	FGT	SJNG	FT	328,550	328,550		\$1,219		\$66		0.39
4	*	PRIOR	SJNG	FT	255,440	255,440	\$89,404.00					35.00
5	*	PRIOR	SJNG	FT	20,610	20,610	\$7,852.41					38.10
6	*	PRIOR	SJNG	FT	24,000	24,000	\$9,240.00					38.50
7	*	PRIOR	SJNG	FT	27,000	27,000	\$8,856.00					32.80
8	*	PRIOR	SJNG	FT	15,450	15,450	\$5,577.45					36.10
9	*	PRIOR	SJNG	FT	5,150	5,150	\$1,725.25					33.50
10	*	PRIOR	SJNG	FT	5,150	5,150	\$1,673.75					32.50
11	*	PRIOR	SJNG	FT	5,150	5,150	\$1,766.45					34.30
12	*	PRIOR	SJNG	FT	2,060	2,060	\$716.88					34.80
13	*	PRIOR	SJNG	FT	6,180	6,180	\$2,274.24					36.80
14	*	PRIOR	SJNG	FT	2,060	2,060	\$840.48					40.80
15	*	PRIOR	SJNG	FT	2,060	2,060	\$896.10					43.50
16	*	PRIOR	SJNG	FT	13,600	13,600	\$6,106.40					44.90
17	*	PRIOR	SJNG	FT	8,860	8,860	\$3,898.40					44.00
18	*	PRIOR	SJNG	FT	12,370	12,370	\$5,813.90					47.00
19	*	PRIOR	SJNG	FT	37,110	37,110	\$16,513.95					44.50
20	*	PRIOR	SJNG	FT	8,000	8,000	\$3,120.00					39.00
21	*	PRIOR	SJNG	CO	54,100	54,100	\$20,395.70					37.70
22	*	PRIOR	SJNG	CO	5,270	5,270	\$1,480.87					28.10
23	*	PRIOR	SJNG	CO	6,260	6,260	\$1,383.46					22.10
24						0						ERR
25						0						ERR
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				955,310	490,420	1,445,730	\$189,535.69	\$2,776.29	\$78,804.16	\$2,290.52	18.91

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

PAGE 2 OF 2

MONTH: DECEMBER 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	25306	800	776	2,400	2,329	3.85	3.97
2.	PRIOR	25306	900	873	2,700	2,620	3.28	3.38
3.	PRIOR	25306	341	331	10,230	9,926	3.50	3.61
4.	PRIOR	62248	341	331	341	331	3.50	3.61
5.	PRIOR	25309	596	578	596	578	3.81	3.93
6.	PRIOR	25306	401	389	12,431	12,062	3.50	3.61
7.	PRIOR	25309	82	80	2,542	2,467	3.50	3.61
8.	PRIOR	25309	1,465	1,422	1,465	1,422	3.81	3.93
9.	PRIOR	25309	515	504	1,545	1,499	3.61	3.72
10.	PRIOR	25306	515	504	515	500	3.35	3.45
11.	PRIOR	25306	515	504	515	500	3.25	3.35
12.	PRIOR	25306	515	504	515	500	3.43	3.53
13.	PRIOR	25306	206	202	206	200	3.48	3.59
14.	PRIOR	25306	206	202	618	600	3.68	3.79
15.	PRIOR	25306	206	202	206	200	4.08	4.20
16.		62248	206	202	206	200	4.35	4.48
17.		62248	1,360	1,331	1,360	1,320	4.49	4.63
18.		62248	886	867	886	860	4.40	4.53
19.		62248	1,237	1,211	1,237	1,200	4.70	4.84
20.		62248	1,237	1,211	3,711	3,601	4.45	4.59
21.		25306	800	783	800	776	3.90	4.02
22.				0		0		
23.				0		0		
24.				0		0		
25.								
26.	GRAND TOTAL:		13,330	13,005	45,025	43,688		
27.					WEIGHTED AVERAGE		3.81	3.92

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		DECEMBER 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	174,966	149,934	(25,032)	-0.14	621,993	594,451	(27,542)	-0.04
COMMERCIAL	12,227	12,143	(84)	-0.01	48,721	48,143	(578)	-0.01
COMMERCIAL LARGE VOL 1	34,648	37,923	3,276	0.09	175,762	150,356	(25,406)	-0.14
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	200,000	200,000	ERR	0	612,792	612,792	ERR
TOTAL FIRM	221,841	400,000	178,159	0.80	846,476	1,405,742	559,266	0.66
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	2,121,310	94,240	(2,027,070)	-0.96	14,804,630	744,800	(14,059,830)	-0.95
INTERRUPTIBLE	0	1,066,743	1,066,743	ERR	137,440	7,186,719	7,049,279	51.29
LARGE INTERRUPTIBLE	106,940	1,160,983	1,054,043	9.86	5,600,105	9,949,514	4,349,409	0.78
TOTAL INTERRUPTIBLE	2,228,250	2,321,966	93,716	0.04	20,542,175	17,881,033	(2,661,142)	-0.13
TOTAL THERM SALES	2,450,091	2,721,966	271,875	0.11	21,388,651	19,286,775	(2,101,876)	-0.10
NUMBER OF CUSTOMERS (FIRM)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	3,021	3,172	151	0.05	3,004	3,172	168	0.06
COMMERCIAL	200	210	10	0.05	199	210	11	0.06
COMMERCIAL LARGE VOL 1	52	52	0	0.00	52	54	2	0.03
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,273	3,434	161	0.05	3,255	3,436	181	0.06
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE - TRANSPORT.	4	0	(4)	-1.00	4	0	(4)	-1.00
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR
LARGE INTERRUPTIBLE	0	2	2	ERR	0	2	2	63.00
TOTAL INTERRUPTIBLE	4	3	(1)	-0.25	4	3	(1)	-0.25
TOTAL CUSTOMERS	3,277	3,437	160	0.05	3,259	3,439	180	0.06
THERM USE PER CUSTOMER								
RESIDENTIAL	58	47	(11)	-0.18	207	187	(20)	-0.09
COMMERCIAL	61	58	(3)	-0.05	245	229	(16)	-0.06
COMMERCIAL LARGE VOL 1	666	729	63	0.09	3,384	2,810	(573)	-0.17
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	530,328	ERR	ERR	ERR	3,867,740	ERR	ERR	ERR
INTERRUPTIBLE	ERR	1,066,743	ERR	ERR	ERR	7,186,719	ERR	ERR
LARGE INTERRUPTIBLE	ERR	580,492	ERR	ERR	179,203,360	4,974,757	(174,228,603)	-0.97

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 048985	1 049151	1 048301	1 048595	1 048975	1 047284	1 045923	1 041553	1 055999	0	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 064755	1 066957	1 066093	1 066392	1 066778	1 065038	1 063675	1 059281	1 073881	0	0	0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SORAT Affiliate

DATE	01/10/97	CUSTOMER: ST JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or DEBRA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank, Dallas, Tx Account #: ABA #:
CUE	01770797		
INVOICE NO	14766		
TOTAL AMOUNT DUE	\$3,782.18		

CONTRACT	5109	SHIPPER	ST JOE NATURAL GAS COMPANY	CUSTOMER NO.	4133	PLEASE CONTACT GWR LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDEE LIST
		TYPE:	FIRM TRANSPORTATION			

POI NO.	RECEIPTS NAME	DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES MGHTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	CTSC			NET
	Usage Charge	16133	ST JOE NATURAL GAS ST JOE	12/96	A	COM	0.0259	0.0370		0.0629	60,130	\$3,782.18
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/96.											60,130	\$3,782.18

*** END OF INVOICE 14766 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA Affiliate

DATE	01/10/97	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOAF or LORNA PARKER POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ASB #
DUE	01/20/97		
INVOICE NO.	14739		
TOTAL AMOUNT DUE	\$1,284.63		

CONTRACT	3635	SHIPPER: ST. JOE NATURAL GAS COMPANY	CUSTOMER NO.: 4133	PLEASE CONTACT GHER LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

REC'D NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRIO MONTH	IC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGE'S	LTSC NET		
	Usage Charge	16133	ST JOE NATURAL GAS ST JOE	12/96	A	COM	0.0371	0.0020	0.0391	32,855	\$1,284.63
TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/96										32,855	\$1,284.63

*** END OF INVOICE 14739 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCRIPPS Affiliate

Page 1

DATE	12/31/96
DUPLICATE	02/10/97
INVOICE NO	14574
TOTAL AMOUNT DUE	\$46,694.36

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SMOAT or DENNA PARKER
 POST OFFICE BOX 449
 FORT ST. JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to wire transfer
 Florida Gas Transmission Company
 National Payment Center
 Account # 45A

CONTRACT 3635 SHIPPER ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4.23
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GLEN LESTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE .151

QI NO.	RECEIPTS NAME	DELIVERIES PCI NO. NAME	PROD MONTH	TC	RC	RATES		LISC	NET	VOLUMES MMBTL DRY	AMOUNT	
						BASE	SRCHARGES					
	RESERVATION CHARGE		12/96	A	RES	0.7486	0.0085		0.7571	89,001	\$67,400.46	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctec 5636, at poi 56657		12/96	A	TRC	0.0000	0.0085		0.7571	(27,742)	(\$20,706.00)	
			TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/96								61,259	\$46,694.36

*** END OF INVOICE 14574 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A - ENRON/SURAT Affiliates

DATE	12/11/98
DEL	01/10/99
INVOICE NO	14603
TOTAL AMOUNT DUE	\$32,109.80

CUSTOMER: ST. LOE NATURA GAS COMPANY
 ATTN: STUART SHEAR or DENNA PARKER
 POST OFFICE BOX 549
 FORT ST. LOE, LA 70456-0549

Please reference this invoice no. on your remittance and wire to wire transfer:
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 43A #

CONTRACT 5.09 SHIPPER: ST. LOE NATURA GAS COMPANY CUSTOMER NO 4.23
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LLISTER AT (713)843-4227 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO	RECEIPTS NAME	DELIVERIES		PROC MONTH	TC	RC	RATES				VOLUMES HWBIL DRY	AMOUNT
		PCI NO	NAME				BASE	SRCHARGES	ETSC	NET		
	RESERVATION CHARGE			12/98	A	RES	0.3639	0.0661		0.4374	769,700	\$1,666.76
	TEMPORARY RELINQUISHMENT CREDIT - Acq Ctrc 4635, At 001 46657			12/98	A	IRL	0.3639	0.0661		0.4374	(1,977,000)	(\$83,107.76)
	WESTERN DIVISION REVENUE SHARING CREDIT			12/98	A	ICW						(\$1,401.20)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/98											77,500	\$32,109.80

*** END OF INVOICE 14603 ***

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16442
Invoice Date: January 13, 1997
Due Date: Net 10

3346610224 P.03/03

TOTAL P.03

PRIOR ENERGY CORP

JAN-13-1997 12:04

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12 / 96	Pipeline: Florida Gas Transmission						
	CASH-OUT FOR FLORIDA IMBALAN	5,410	\$ 3.77000	\$20,395.70	\$0.00	\$0.00	\$20,395.70
	Invoice Total:	5,410		\$20,395.70	\$0.00	\$0.00	\$20,395.70
					NET DUE:		\$20,395.70

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16441
Invoice Date: January 13, 1997
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11 / 98	Pipeline: Florida Gas Transmission						
CASH-OUT FOR FLORIDA IMBALAN		527	\$ 2.81000	\$1,480.87	\$0.00	\$0.00	\$1,480.87
Invoice Total:		527		\$1,480.87	\$0.00	\$0.00	\$1,480.87
NET DUE:							\$1,480.87

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16440
Invoice Date: January 13, 1997
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10 / 96	Pipeline: Florida Gas Transmission						
	CASH-OUT FOR FLORIDA IMBALAN	626	\$ 2.21000	\$1,383.46	\$0.00	\$0.00	\$1,383.46
	Invoice Total	626		\$1,383.46	\$0.00	\$0.00	\$1,383.46
					NET DUE:		\$1,383.46

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

3346610224 P.01/03

PRIOR ENERGY CORP

JAN-13-1997 12:04

INVOICE

Page 2 of 2

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 16415
Invoice Date: January 8, 1997
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total.	45,025		\$166,275.66	\$0.00	\$0.00	\$166,275.66
					NET DUE:		\$166,275.66

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA :

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT :

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

TOTAL P.02

3346610224 P.02/02

PRIOR ENERGY CORP

JAN-08-1997 17:10

INVOICE

Page 1 of 2

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone (334) 661-2404
 Fax (334) 661-0224

St Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX 1-904-229-8392

Invoice Number: 16415
 Invoice Date: January 8, 1997
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12 / 96	Pipeline: Florida Gas Transmission						
ST JOE NATURAL GAS 3635		515	\$ 3.28000	\$1,673.75	\$0.00	\$0.00	\$1,673.75
ST JOE NATURAL GAS 3635		2,700	\$ 3.28000	\$8,856.00	\$0.00	\$0.00	\$8,856.00
ST JOE NATURAL GAS 3635		515	\$ 3.36000	\$1,725.25	\$0.00	\$0.00	\$1,725.25
ST JOE NATURAL GAS 3635		515	\$ 3.43000	\$1,766.45	\$0.00	\$0.00	\$1,766.45
ST JOE NATURAL GAS 3635		206	\$ 3.48000	\$716.88	\$0.00	\$0.00	\$716.88
ST JOE NATURAL GAS 3635		14,973	\$ 3.80000	\$52,405.50	\$0.00	\$0.00	\$52,405.50
ST JOE NATURAL GAS 5109		10,571	\$ 3.80000	\$36,998.50	\$0.00	\$0.00	\$36,998.50
ST JOE NATURAL GAS 3635		1,545	\$ 3.81000	\$5,577.45	\$0.00	\$0.00	\$5,577.45
ST JOE NATURAL GAS 3635		618	\$ 3.88000	\$2,274.24	\$0.00	\$0.00	\$2,274.24
ST JOE NATURAL GAS 3635		1,465	\$ 3.81000	\$5,581.65	\$0.00	\$0.00	\$5,581.65
ST JOE NATURAL GAS 5109		596	\$ 3.81000	\$2,270.76	\$0.00	\$0.00	\$2,270.76
ST JOE NATURAL GAS 3635		2,400	\$ 3.85000	\$9,240.00	\$0.00	\$0.00	\$9,240.00
ST JOE NATURAL GAS 3635		600	\$ 3.90000	\$3,120.00	\$0.00	\$0.00	\$3,120.00
ST JOE NATURAL GAS 3635		206	\$ 4.08000	\$840.48	\$0.00	\$0.00	\$840.48
ST JOE NATURAL GAS 3635		206	\$ 4.35000	\$896.10	\$0.00	\$0.00	\$896.10
ST JOE NATURAL GAS 3635		886	\$ 4.40000	\$3,898.40	\$0.00	\$0.00	\$3,898.40
ST JOE NATURAL GAS 3635		3,711	\$ 4.48000	\$16,513.95	\$0.00	\$0.00	\$16,513.95
ST JOE NATURAL GAS 3635		1,360	\$ 4.49000	\$6,106.40	\$0.00	\$0.00	\$6,106.40
ST JOE NATURAL GAS 3635		1,237	\$ 4.70000	\$5,813.90	\$0.00	\$0.00	\$5,813.90

3346610224 P. 01-02

PRIOR ENERGY CORP

JAN-08-1997 17:09