



Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-9100

ORIGINAL  
FILE COPY

VIA FEDERAL EXPRESS

January 22, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. ~~970001-EI~~

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of November 1996;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of October 1996; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of December 1996.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

ACK      If you have any questions regarding this transmittal or the information filed  
AFA   1   herewith, you may contact me at (305) 552-3924.

APP     

CAF     

CMU     

CTR     

EAG Bas

LEG   1  

LIN     

OPC DLS:plm

RCH   1   Enclosures

SEC   1  

WAS     

OTH     

Very truly yours,

David L. Smith  
Senior Attorney

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

287-A

DOCUMENT NUMBER-DATE

00904 JAN 23 1997

FPSC-RECORDS/REPORTING

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an FPL Group company

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 1996

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552- 49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. ...*

5. DATE COMPLETED: 12/18/96

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		11/23/96	PRO	N/A	N/A	8	48.3175
2	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/21/96	PRO	N/A	N/A	9	45.9533
3	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		11/17/96	PRO	N/A	N/A	8	41.9175
4	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		11/27/96	PRO	N/A	N/A	5	48.6140
5	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		11/20/96	PRO	N/A	N/A	19	38.0811
6	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		11/01/96	PRO	N/A	N/A	7	48.5000
7	CAPE CANAVERAL	COASTAL	ARUBA	MTC	PORT CANAVERAL	11/01/96	FO6	2.80	150571	149943	18.5000
8	CAPE CANAVERAL	COASTAL	ARUBA	MTC	PORT CANAVERAL	11/30/96	FO6	2.60	150524	230398	19.3550
9	SANFORD	COASTAL	ARUBA	MTC	JACKSONVILLE	11/03/96	FO6	2.80	151143	99935	18.5500
10	MARTIN	COASTAL	HOUSTON	S	PALM BEACH	11/27/96	FO6	1.10	152782	118150	19.0000
11	SANFORD	COASTAL	VENZUELA	S	JACKSONVILLE	11/17/96	FO6	2.50	150000	140534	19.2980
12	RIVIERA	TEXACO	CONVENT	S	RIVIERA	11/04/96	FO6	2.00	152595	119621	18.8710
13	RIVIERA	TEXACO	CONVENT	S	RIVIERA	11/21/96	FO6	2.20	154190	118810	17.6820

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FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. REPORTING MONTH: NOV YEAR: 1996
- 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

- 3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 532-4910
- 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*
- 5. DATE COMPLETED: 12/18/96

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) DISCOUNT (\$)	(J) AMOUNT (\$)	(K) NET PRICE (\$/BBL)	(L) NET QUALITY ADJUST. (\$/BBL)	(M) EFFECTIVE PUR PRICE (\$/BBL)	(N) TRANSP TO TERM (\$/BBL)	(O) ADDITIONAL TRANS CHGS (\$/BBL)	(P) OTHER CHGS (\$/BBL)	(Q) DELIVERED PRICE (\$/BBL)
1	FT. MYERS	AMERGAS		11/23/96	PRO	6	48.3175	387	0	387	48.3175	0.0000	0.0000	0.0000	0.0000	48.3175
2	PT. EVERGLADES	AMERGAS		11/21/96	PRO	9	45.9533	414	0	414	45.9533	0.0000	0.0000	0.0000	0.0000	45.9533
3	RIVIERA	AMERGAS		11/17/96	PRO	8	41.9175	335	0	335	41.9175	0.0000	0.0000	0.0000	0.0000	41.9175
4	RIVIERA	AMERGAS		11/27/96	PRO	5	48.8140	243	0	243	48.8140	0.0000	0.0000	0.0000	0.0000	48.8140
5	MARTIN	INDIANTOWN		11/20/96	PRO	19	38.0811	724	0	724	38.0811	0.0000	0.0000	0.0000	0.0000	38.0811
6	CAPE CANAVERAL	SUBURBAN		11/01/96	PRO	7	48.5000	328	0	328	48.5000	0.0000	0.0000	0.0000	0.0000	48.5000
7	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	11/01/96	FO8	148943										19.1757
8	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	11/30/96	FO8	230398										20.0307
9	SANFORD	COASTAL	JACKSONVILLE	11/03/96	FO8	86935										20.1894
10	MARTIN	COASTAL	PALM BEACH	11/27/96	FO8	118150										19.3307
11	SANFORD	COASTAL	JACKSONVILLE	11/17/96	FO8	140534										20.9174
12	RIVIERA	TEXACO	RIVIERA	11/04/96	FO8	119821										19.0590
13	RIVIERA	TEXACO	RIVIERA	11/21/96	FO8	118610										17.8870

DOCUMENT NUMBER-DATE

00904 JAN 23 5 289

FPSC-RECORDS/REPORTING

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 REPORTING MONTH: NOVEMBER YEAR 1996

3 NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: K. M. DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2 REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. M. Dubin*

5 DATE COMPLETED: 12/18/96

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |                       |                               |       |      |   |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month:   | October                       | Year: | 1996 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      | 5. Signature of Official Submitting Report:   |
| 3. Plant Name:        | R.W.SCHERER                   |       |      | 6. Date Completed: 18-Dec-96  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	26,817.14	48.619	13.54	62.159	0.63	12,132	11.65	6.55
(2)	DELTA COAL	08/VA/159	MTC	UR	7,378.55	36.042	11.64	47.682	0.74	13,355	7.93	5.31
(3)	MINGO LOGAN	08/WV/059	MTC	UR	9,414.23	31.802	13.27	45.072	0.66	12,872	10.08	5.72
(4)	KERR MCGEE	19/WY/005	S	UR	19,511.07	4.577	21.88	26.457	0.46	8,702	5.48	27.80
(5)	AMAX COAL WEST	19/WY/005	S	UR	24,722.17	4.321	21.88	26.201	0.28	8,546	4.68	29.47
(6)	AMAX COAL WEST	19/WY/005	S	UR	54,068.75	3.276	21.88	25.156	0.28	8,521	4.46	29.77

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |                               |       |      |   |
|-----------------------|-------------------------------|-------|------|---|
| 1. Reporting Month:   | October                       | Year: | 1996 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY |       |      | 5. Signature of Official Submitting Report:   |
| 3. Plant Name:        | R.W.SCHERER                   |       |      | 6. Date Completed: 18-Dec-96  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	26,817.14	47.979	-	47.979	-	47.979	0.640	48.619
(2)	DELTA COAL	08/VA/159	MTC	7,378.55	34.832	-	34.832	-	34.832	1.210	36.042
(3)	MINGO LOGAN	08/WV/059	MTC	9,414.23	31.012	-	31.012	-	31.012	0.790	31.802
(4)	KERR MCGEE	19/WY/005	S	19,511.07	4.557	-	4.557	-	4.557	0.020	4.577
(5)	AMAX COAL WEST	19/WY/005	S	24,722.17	4.291	-	4.291	-	4.291	0.030	4.321
(6)	AMAX COAL WEST	19/WY/005	S	54,068.75	3.286	-	3.286	-	3.286	(0.010)	3.276

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: October Year: 1996  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.  
 5. Signature of Official Submitting Report:  
 6. Date Completed: 18-Dec-86

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Other Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Raised Charges (\$/Ton)		
(1)	SHELL COAL	08WV/059	MARROWSTONE, WV.	UR	26,817.14	48.619	-	13.54	-	-	-	-	-	-	13.54	62.159
(2)	DELTA COAL	08VA/159	STEERBRANCH, VA.	UR	7,378.55	36.042	-	11.64	-	-	-	-	-	-	11.64	47.682
(3)	MINGO LOGAN	08WV/059	MINGO, WV.	UR	9,414.23	31.802	-	13.27	-	-	-	-	-	-	13.27	45.072
(4)	KERR MCGEE	18WV/005	JACOBS JCTN, WY.	UR	19,511.07	4.577	-	21.86	-	-	-	-	-	-	21.86	28.457
(5)	AMAX COAL WEST	19WV/005	CAMPBELL, WY.	UR	24,722.17	4.321	-	21.86	-	-	-	-	-	-	21.86	28.201
(6)	AMAX COAL WEST	19WV/005	CAMPBELL, WY.	UR	54,088.75	3.278	-	21.88	-	-	-	-	-	-	21.88	25.158

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **December 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 7, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Andalex Resources, Inc	09,KY,107	S	UR	4,000	19.00	16.89	35.89	3.62	11,522	11.70	9.00
2	Shamrock Coal Company	08,KY,095	LTC	UR	13,800	30.57	15.81	46.38	1.26	12,918	8.50	5.70
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	4,002	28.20	16.33	44.53	1.51	11,892	11.30	8.40
4	Intercor	45,SA,999	LTC	UR	27,712	35.78	0.00	35.78	0.72	11,835	7.30	10.80
5	Koch Carbon, Inc.	50,SA,999	S	UR	11,272	36.50	0.00	36.50	4.09	14,370	0.50	5.40
6	CONSOL of Kentucky Inc.	08,KY,133	LTC	UR	10,018	23.68	13.52	37.20	1.07	12,769	7.50	7.00
7	Cyprus Amax Coal Corporation	08,KY,013	S	UR	5,826	22.00	12.72	34.72	1.06	12,719	8.90	6.10

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **December 1996**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 7, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Andalex Resources, Inc	09,KY,107	S	4,000	19.00	0.00	19.00	0.00	19.00	0.00	19.00
2	Shamrock Coal Company	08,KY,095	LTC	13,800	30.57	0.00	30.57	0.00	30.57	0.00	30.57
3	Ashland Coal, Inc.	08,KY,195	LTC	4,002	28.20	0.00	28.20	0.00	28.20	0.00	28.20
4	Intercor	45,SA,999	LTC	27,712	35.78	0.00	35.78	0.00	35.78	0.00	35.78
5	Koch Carbon, Inc.	50,SA,999	S	11,272	33.50	0.00	36.50	0.00	36.50	0.00	36.50
6	CONSOL of Kentucky Inc.	08,KY,133	LTC	10,018	23.68	0.00	23.68	0.00	23.68	0.00	23.68
7	Cyprus Amax Coal Corpora	08,KY,013	S	5,826	22.00	0.00	22.00	0.00	22.00	0.00	22.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **December 1996**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 7, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Andalex Resources, Inc	09,KY,107	CIMARRON	UR	4,000	19.00	0.00	16.89	0.00	0.00	0.00	0.00	0.00	0.00	16.89	35.89
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	13,800	30.57	0.00	15.81	0.00	0.00	0.00	0.00	0.00	0.00	15.81	46.38
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	4,002	23.20	0.00	16.33	0.00	0.00	0.00	0.00	0.00	0.00	16.33	44.53
4	Intercor	45,SA,999	EL CERREJON	UR	27,712	35.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.78
5	Koch Carbon, Inc.	50,SA,999	KOCH-MARAVEN	UR	11,272	36.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.50
6	CONSOL of Kentucky Inc.	08,KY,133	MILL CREEK	UR	10,018	23.68	0.00	13.52	0.00	0.00	0.00	0.00	0.00	0.00	13.52	37.20
7	Cyprus Amax Coal Corpora	08,KY,013	PINE MOUNTAIN	UR	5,826	22.00	0.00	12.72	0.00	0.00	0.00	0.00	0.00	0.00	12.72	34.72

## CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of November 1996; 423-2, 423-2(a) and 423-2(b) for the month of October 1996 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of December 1996 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 22nd day of January, 1997.

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

John W. McWhirter, Jr., Esquire  
Joseph A. McGlothlin, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, etc.  
P.O. Box 3350  
Tampa, FL 33601-3350

Jack Shreve, Esquire  
Robert Langford, Esquire  
Office of Public Counsel  
624 Fuller Warren Building  
202 Blount Street  
Tallahassee, FL 32301

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

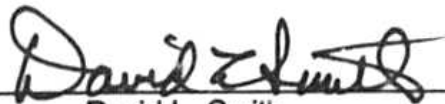
Major Gary A. Enders, USAF  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
Lake Buena Vista, FL 32830

Robert S. Goldman, Esquire  
Vickers, Caparello, French & Madsen  
P.O. Box Drawer 1876  
Tallahassee, FL 32302

James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733

Josephine Howard Stafford  
Assistant City Attorney  
315 East Kennedy Boulevard  
Tampa, FL 33615

  
David L. Smith

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