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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 30, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

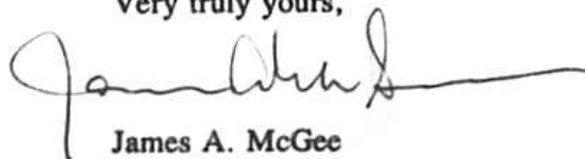
Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies of the revised testimony and exhibits of Dario B. Zuloaga. The revision reflects the exclusion of the Crystal River 3 nuclear unit from Florida Power's GPIF calculation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,



James A. McGee

JAM/jb
Enclosure

cc: Parties of record
Mr. Sid Matlock

DOCUMENT NUMBER-DATE

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01192 JAN 31 5

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A Florida Progress Company

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 970001

I HEREBY CERTIFY that a true and correct copy of the Revised Testimony and Exhibits of Dario B. Zuloaga has been sent by regular U.S. mail to the following individuals this 30th day of January, 1997:

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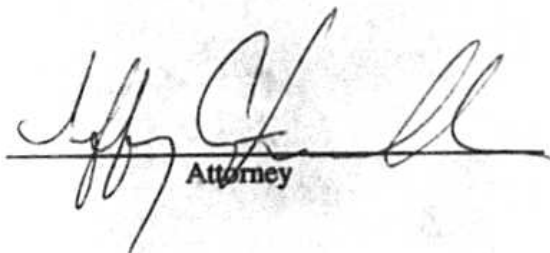
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**Florida
Power**
CORPORATION

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 970001-EI

**GPIF TARGETS AND RANGES
APRIL THROUGH SEPTEMBER 1997**

**REVISED
DIRECT TESTIMONY
AND EXHIBITS OF

DARIO B. ZULOAGA**

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
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FLORIDA POWER CORPORATION

DOCKET No. 970001-EI

**GPIF Targets and Ranges for
April through September 1997**

**REVISED
DIRECT TESTIMONY OF
DARIO B. ZULOAGA**

1 **Q. Please state your name and business address.**

2 **A. My name is Dario B. Zuloaga. My business address is Post Office Box**
3 **14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as a Principal Engineer in**
7 **Energy Supply, Performance Services.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12
13 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present the development of the
2 Company's Generating Performance Incentive Factor (GPIF) targets and
3 ranges for the period of April through September, 1997. This
4 development includes the targets and improvement/degradation ranges
5 for unit equivalent availability and unit average net operating heat rate
6 in accordance with the Commission's Generating Performance Incentive
7 Implementation Manual. The revision to my testimony explains the
8 reason that the Crystal River 3 nuclear unit has been excluded from the
9 GPIF for the upcoming April - September period and recalculates the
10 GPIF to reflect the exclusion.

11

12 Q. Do you have an exhibit to your testimony?

13 A. Yes, I will sponsor an exhibit containing 75 pages, which consists of
14 the GPIF standard form schedules prescribed in the Implementation
15 Manual and supporting data, including unplanned outage rates, net
16 operating heat rates, and computer analyses and graphs for each of the
17 individual GPIF units. I have also included a table after the standard
18 form schedules which demonstrates that, with the exclusion of Crystal
19 River 3 from the GPIF, the Company's remaining GPIF units continue
20 to generate more than 80% of total system generation.

1 Q. Which of the Company's generating units have you included in the GPIF
2 program for the upcoming projection period?

3 A. We have included Crystal River Units 1, 2, 4 and 5 and Anclote Units
4 1 and 2. The Crystal River 3 nuclear unit will likely be unavailable for
5 the entire April - September 1997 period. Florida Power voluntarily
6 shutdown the unit on September 2, 1996 to address several design
7 issues related to backup safety systems, including an emergency diesel
8 generator. Even with the nuclear unit unavailable for the period, the
9 remaining units are projected to provide 82.3% of Florida Power's total
10 system generation, as shown on Table 1 at the end of my exhibit.

11
12 Q. Have you determined the equivalent availability targets and
13 improvement/degradation ranges for the Company's GPIF units?

14 A. Yes, I have. This information is included in the Target and Range
15 Summary on page 3 of my exhibit.

16
17 Q. How were the equivalent availability targets developed?

18 A. The equivalent availability targets were developed using the
19 methodology established for the Company's GPIF units, as set forth in
20 Section 4 of the Implementation Manual. This method describes the
21 formulation of graphs based on each unit's historic performance data
22 for the four individual unplanned outage rates (i.e. forced, partial

1 forced, maintenance and partial maintenance outage rates), which in
2 combination constitute the unit's equivalent unplanned outage rate
3 (EUOR). From operational data and these graphs, the individual target
4 rates are determined by inspecting two years of twelve-month rolling
5 averages and the scatter of monthly data points during the two-year
6 period. The unit's four target rates are then used to calculate its
7 unplanned outage hours for the projection period. When the unit's
8 projected planned outage hours are taken into account, the hours
9 calculated from these individual unplanned outage rates can then be
10 converted into an overall equivalent unplanned outage factor (EUOF).
11 Because factors are additive (unlike rates), the unplanned and planned
12 outage factors (EUOF and POF) when added to the equivalent
13 availability factor (EAF) will always equal 100%. For example, an
14 EUOF of 15% and a POF of 10% results in an EAF of 75%.

15
16 The supporting graphs and a summary table of all target and range
17 rates are contained in the section of my exhibit entitled "Unplanned
18 Outage Rate Tables and Graphs".

19
20 Q. Please describe the method utilized in the development of the
21 improvement/degradation ranges for each GPIF unit's availability
22 targets.

1 A. In general, the methodology described in the implementation manual
2 was used. Ranges were first established for each of the four unplanned
3 outage rates associated with each unit. From an analysis of the
4 unplanned outage graphs, units with small historical variations in
5 outage rates were assigned narrow ranges and units with large
6 variations were assigned wider ranges. These individual ranges,
7 expressed in terms of rates, were then converted into a single unit
8 availability range, expressed in terms of a factor, using the same
9 procedure described above for converting the availability targets from
10 rates to factors.

11
12 Q. Have you determined the net operating heat rate targets and ranges for
13 the Company's GPIF units?

14 A. Yes, I have. This information is included in the Target and Range
15 Summary on Page 3 of my exhibit.

16
17 Q. How were these heat rate targets and ranges developed?

18 A. The development of the heat rate targets and ranges for the upcoming
19 period utilized historical data from the past three comparable GPIF
20 periods, as described in the Implementation Manual. A "least squares"
21 computer program was used to curve-fit the heat rate data within
22 ranges having a 90% confidence level of including all data. The

1 computer analyses and data plots used to develop the heat rate targets
2 and ranges for each of the GPIF units are contained in the section of
3 my exhibit entitled "Average Net Operating Heat Rate Curves".
4

5 **Q. How were the GPIF incentive points developed for the unit availability
6 and heat rate ranges?**

7 **A. GPIF incentive points for availability and heat rate were developed by
8 evenly spreading the positive and negative point values from the target
9 to the maximum and minimum values in case of availability, and from
10 the neutral band to the maximum and minimum values in the case of
11 heat rate. The fuel savings (loss) dollars were evenly spread over the
12 range in the same manner as described for the incentive points. The
13 maximum savings (loss) dollars are the same as those used in the
14 calculation of weighting factors.**

15
16 **Q. How were the GPIF weighting factors determined?**

17 **A. To determine the weighting factors for availability, a series of PROMOD
18 simulations were made in which each unit's maximum equivalent
19 availability was substituted for the target value to obtain a new system
20 fuel cost. The differences in fuel costs between these cases and the
21 target case determines the contribution of each unit's availability to fuel
22 savings. The heat rate contribution of each unit to fuel savings was**

1 determined by multiplying the BTU savings between the minimum and
2 target heat rates (at constant generation) by the average cost per BTU
3 for that unit. Weighting factors were then calculated by dividing each
4 individual unit's fuel savings by total system fuel savings.

5
6 **Q. What was the basis for determining the estimated maximum incentive
7 amount?**

8 **A. The determination of the maximum reward or penalty was based upon
9 monthly common equity projections obtained from a detailed financial
10 simulation performed by the Company's Corporate Model.**

11
12 **Q. Does this conclude your testimony?**

13 **A. Yes.**

**EXHIBITS TO THE REVISED TESTIMONY OF
DARIO B. ZULOAGA**

**GPIF TARGETS AND RANGES FOR
APRIL THROUGH SEPTEMBER 1997**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Reward/Penalty Table (Estimated)	1
Maximum Incentive Dollars (Estimated)	2
Target and Range Summary	3
Comparison of Targets with Prior Period Performance	4-5
Derivation of Weighting Factors	6
Incentive Point Tables	7-13
Unit Performance Data (Estimated)	14-19
Planned Outage Schedules (Estimated)	20-24
Average Net Operating Heat Rate Curves	25-38
Unplanned Outage Rate Tables and Graphs	39-74
Projected System and GPIF Unit Generation	75

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FPSC-RECORDS/REPORTING

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$12,139,600	\$3,655,463
9	\$10,925,640	\$3,289,917
8	\$9,711,680	\$2,924,370
7	\$8,497,720	\$2,558,824
6	\$7,283,760	\$2,193,278
5	\$6,069,800	\$1,827,731
4	\$4,855,840	\$1,462,185
3	\$3,641,880	\$1,096,639
2	\$2,427,920	\$731,093
1	\$1,213,960	\$365,546
0	\$0	\$0
-1	(\$906,660)	(\$365,546)
-2	(\$1,813,320)	(\$731,093)
-3	(\$2,719,980)	(\$1,096,639)
-4	(\$3,626,640)	(\$1,462,185)
-5	(\$4,533,300)	(\$1,827,731)
-6	(\$5,439,960)	(\$2,193,278)
-7	(\$6,346,620)	(\$2,558,824)
-8	(\$7,253,280)	(\$2,924,370)
-9	(\$8,159,940)	(\$3,289,917)
-10	(\$9,066,600)	(\$3,655,463)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

1	Beginning of period balance of common equity	\$1,830,953,000
2	END OF MONTH BALANCE OF COMMON EQUITY: Month of APRIL 1997	\$1,840,449,000
3	Month of MAY 1997	\$1,859,939,000
4	Month of JUNE 1997	\$1,839,451,000
5	Month of JULY 1997	\$1,868,751,000
6	Month of AUGUST 1997	\$1,904,825,000
7	Month of SEPTEMBER 1997	\$1,888,392,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	\$1,861,822,857
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738%
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	\$3,791,974
12	Jurisdictional Sales *	16,831,485 MWH
13	Total Sales *	17,459,361 MWH
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	96.40%
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	\$3,655,463
*	Net sales (Sales - Interruptible)	

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	
			Max. (%)	Min. (%)			
ANC. 1	2.61	91.28	93.58	86.61	317.2	722.5	
ANC. 2	3.93	95.32	97.53	90.78	477.5	1142.6	
C.R. 1	13.54	88.73	92.96	80.28	1644.1	182.5	
C.R. 2	27.76	83.52	90.07	71.01	3370.4	-1448.0	
C.R. 3	0.00	0.00	0.00	0.00	0.0	0.0	
C.R. 4	9.09	94.08	96.87	88.37	1103.0	2654.7	
C.R. 5	3.84	75.53	77.02	72.48	466.2	1051.1	
-----						-----	-----
GPIF System	60.78				7378.4	4305.4	

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
		(BTU/KWH)	MOF	Min. (%)	Max. (%)		
ANC. 1	11.28	9719	79.6	9374	10063	1369.2	1369.2
ANC. 2	8.21	9669	76.7	9409	9929	997.1	997.1
C.R. 1	3.00	9766	94.7	9616	9916	364.3	364.3
C.R. 2	3.66	9763	97.9	9613	9913	444.2	444.2
C.R. 3	0.00	0	0.0	0	0	0.0	0.0
C.R. 4	7.22	9289	96.4	9139	9439	876.3	876.3
C.R. 5	5.85	9267	99.5	9117	9417	710.1	710.1
-----						-----	-----
GPIF System	39.22					4761.2	4761.2

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt. Factor	Wt. Factor	Apr.-Sep./1997			1st Prior Period Apr.-Sep./1996			2nd Prior Period Oct.-Mar./1995-96		
-----	-----	-----	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
-----	-----	-----	---	----	----	---	----	----	---	----	----
ANC. 1	2.61	4.30	3.83	4.89	5.87	0.41	5.12	5.41	23.36	2.42	4.62
ANC. 2	3.93	6.47	0.00	4.68	5.71	0.00	5.13	5.13	20.20	4.68	9.24
C.R. 1	13.54	22.28	2.19	9.09	9.29	0.00	11.85	11.85	0.00	9.24	9.24
C.R. 2	27.76	45.68	2.19	14.29	14.61	0.00	7.66	7.66	29.53	3.66	5.36
C.R. 3	0.00	0.00	0.00	0.00	0.00	25.59	24.68	33.16	24.12	11.57	15.24
C.R. 4	9.09	14.95	0.00	5.92	5.92	22.65	10.55	13.63	0.00	2.91	2.91
C.R. 5	3.84	6.32	21.31	3.15	4.01	1.31	4.55	4.55	0.00	3.20	3.20
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
GPIF System Wghtd. Avg.	60.78	100.00	3.00	10.15	10.51	3.49	8.56	9.03	15.80	4.78	5.94

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period Apr.-Sep./1995			4th Prior Period Oct.-Mar./1994-95			5th Prior Period Apr.-Sep./1994		
-----	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
-----	---	----	----	---	----	----	---	----	----
ANC. 1	0.56	7.36	8.06	43.49	1.76	5.17	3.22	7.03	7.30
ANC. 2	0.00	10.89	11.89	9.29	0.59	1.11	11.17	2.70	3.15
C.R. 1	31.55	7.49	10.95	7.09	6.92	8.06	0.00	10.34	10.34
C.R. 2	0.00	7.99	8.23	17.20	26.39	33.70	0.00	14.47	14.47
C.R. 3	0.00	1.03	1.03	0.00	0.99	0.99	31.19	3.88	5.63
C.R. 4	0.00	4.13	4.13	0.00	2.41	2.41	5.83	5.94	6.31
C.R. 5	2.82	5.30	5.45	23.07	1.43	1.86	0.00	3.34	3.34
	-----	-----	-----	-----	-----	-----	-----	-----	-----
GPIF System Wghtd. Avg.	7.23	7.29	8.28	13.36	14.16	17.96	1.73	10.49	10.59

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
Period of: Apr. 1997 - Sep. 1997

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Apr. 96 - Sep. 96	2nd Prior HR Apr. 95 - Sep. 95	3rd Prior HR Apr. 94 - Sep. 94
ANC. 1	11.28	28.76	9719	9660	9716	9800
ANC. 2	8.21	20.94	9669	9617	9699	9629
C.R. 1	3.00	7.65	9766	9762	9720	9789
C.R. 2	3.66	9.33	9763	9783	9718	9787
C.R. 3	0.00	0.00	0	10587	10464	10566
C.R. 4	7.22	18.41	9289	9297	9297	9267
C.R. 5	5.85	14.91	9267	9303	9272	9221
GPIF System Weighted Av	39.22	100.00	9570	9550	9570	9578

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	\$605,937.0	\$605,619.8	\$317.2	2.61
ANC. 1 HR	\$605,937.0	\$604,567.8	\$1,369.2	11.28
ANC. 2 EA	\$605,937.0	\$605,459.5	\$477.5	3.93
ANC. 2 HR	\$605,937.0	\$604,939.9	\$997.1	8.21
C.R. 1 EA	\$605,937.0	\$604,292.9	\$1,644.1	13.54
C.R. 1 HR	\$605,937.0	\$605,572.7	\$364.3	3.00
C.R. 2 EA	\$605,937.0	\$602,566.6	\$3,370.4	27.76
C.R. 2 HR	\$605,937.0	\$605,492.8	\$444.2	3.66
C.R. 3 EA	\$605,937.0	\$605,937.0	\$0.0	0.00
C.R. 3 HR	\$605,937.0	\$605,937.0	\$0.0	0.00
C.R. 4 EA	\$605,937.0	\$604,834.0	\$1,103.0	9.09
C.R. 4 HR	\$605,937.0	\$605,060.7	\$876.3	7.22
C.R. 5 EA	\$605,937.0	\$605,470.8	\$466.2	3.84
C.R. 5 HR	\$605,937.0	\$605,226.9	\$710.1	5.85

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$317,200	93.58	10	\$1,369,200	9373.8
9	\$285,480	93.35	9	\$1,232,280	9400.8
8	\$253,760	93.12	8	\$1,095,360	9427.8
7	\$222,040	92.89	7	\$958,440	9454.7
6	\$190,320	92.66	6	\$821,520	9481.7
5	\$158,600	92.43	5	\$684,600	9508.7
4	\$126,880	92.20	4	\$547,680	9535.7
3	\$95,160	91.97	3	\$410,760	9562.6
2	\$63,440	91.74	2	\$273,840	9589.6
1	\$31,720	91.51	1	\$136,920	9616.6
0	\$0	91.28	0	\$0	9643.5
-1	(\$72,250)	90.82	-1	(\$136,920)	9718.5
-2	(\$144,500)	90.35	-2	(\$273,840)	9793.5
-3	(\$216,750)	89.88	-3	(\$410,760)	9820.5
-4	(\$289,000)	89.42	-4	(\$547,680)	9847.5
-5	(\$361,250)	88.95	-5	(\$684,600)	9874.4
-6	(\$433,500)	88.48	-6	(\$821,520)	9901.4
-7	(\$505,750)	88.01	-7	(\$958,440)	9928.4
-8	(\$578,000)	87.55	-8	(\$1,095,360)	9955.4
-9	(\$650,250)	87.08	-9	(\$1,232,280)	9982.3
-10	(\$722,500)	86.61	-10	(\$1,369,200)	10009.3
					10036.3
					10063.2

Equivalent Availability
 Weighting Factor:

2.61%

Heat Rate
 Weighting Factor:

11.28%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$477,500	97.53	10	\$997,100	9408.5
9	\$429,750	97.31	9	\$897,390	9427.1
8	\$382,000	97.09	8	\$797,680	9445.6
7	\$334,250	96.87	7	\$697,970	9464.1
6	\$286,500	96.65	6	\$598,260	9482.6
5	\$238,750	96.43	5	\$498,550	9501.2
4	\$191,000	96.20	4	\$398,840	9519.7
3	\$143,250	95.98	3	\$299,130	9538.2
2	\$95,500	95.76	2	\$199,420	9556.8
1	\$47,750	95.54	1	\$99,710	9575.3
0	\$0	95.32	0	\$0	9593.8
-1	(\$114,260)	94.87	-1	(\$99,710)	9668.8
-2	(\$228,520)	94.41	-2	(\$199,420)	9743.8
-3	(\$342,780)	93.96	-3	(\$299,130)	9762.3
-4	(\$457,040)	93.51	-4	(\$398,840)	9780.9
-5	(\$571,300)	93.05	-5	(\$498,550)	9799.4
-6	(\$685,560)	92.60	-6	(\$598,260)	9817.9
-7	(\$799,820)	92.14	-7	(\$697,970)	9836.4
-8	(\$914,080)	91.69	-8	(\$797,680)	9855.0
-9	(\$1,028,340)	91.23	-9	(\$897,390)	9873.5
-10	(\$1,142,600)	90.78	-10	(\$997,100)	9892.0
					9910.5
					9929.1

Equivalent Availability
 Weighting Factor:

3.93%

Heat Rate
 Weighting Factor:

8.21%

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,644,100	92.96	10	\$364,300	9616.3
9	\$1,479,690	92.54	9	\$327,870	9623.8
8	\$1,315,280	92.11	8	\$291,440	9631.3
7	\$1,150,870	91.69	7	\$255,010	9638.8
6	\$986,460	91.27	6	\$218,580	9646.3
5	\$822,050	90.84	5	\$182,150	9653.8
4	\$657,640	90.42	4	\$145,720	9661.3
3	\$493,230	90.00	3	\$109,290	9668.8
2	\$328,820	89.57	2	\$72,860	9676.3
1	\$164,410	89.15	1	\$36,430	9683.8
0	\$0	88.73	0	\$0	9691.3
-1	(\$18,250)	87.88	-1	(\$36,430)	9766.3
-2	(\$36,500)	87.04	-2	(\$72,860)	9841.3
-3	(\$54,750)	86.19	-3	(\$109,290)	9848.8
-4	(\$73,000)	85.35	-4	(\$145,720)	9856.3
-5	(\$91,250)	84.51	-5	(\$182,150)	9863.8
-6	(\$109,500)	83.66	-6	(\$218,580)	9871.3
-7	(\$127,750)	82.82	-7	(\$255,010)	9878.8
-8	(\$146,000)	81.97	-8	(\$291,440)	9886.3
-9	(\$164,250)	81.13	-9	(\$327,870)	9893.8
-10	(\$182,500)	80.28	-10	(\$364,300)	9901.3
					9908.8
					9916.3

Equivalent Availability
 Weighting Factor:

13.54%

Heat Rate
 Weighting Factor:

3.00%

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,370,400	90.07	10	\$444,200	9612.7
9	\$3,033,360	89.41	9	\$399,780	9620.2
8	\$2,696,320	88.76	8	\$355,360	9627.7
7	\$2,359,280	88.10	7	\$310,940	9635.2
6	\$2,022,240	87.45	6	\$266,520	9642.7
5	\$1,685,200	86.79	5	\$222,100	9650.2
4	\$1,348,160	86.14	4	\$177,680	9657.7
3	\$1,011,120	85.48	3	\$133,260	9665.2
2	\$674,080	84.83	2	\$88,840	9672.7
1	\$337,040	84.18	1	\$44,420	9680.2
					9687.7
0	\$0	83.52	0	\$0	9762.7
					9837.7
-1	\$144,800	82.27	-1	(\$44,420)	9845.2
-2	\$289,600	81.02	-2	(\$88,840)	9852.7
-3	\$434,400	79.77	-3	(\$133,260)	9860.2
-4	\$579,200	78.51	-4	(\$177,680)	9867.7
-5	\$724,000	77.26	-5	(\$222,100)	9875.2
-6	\$868,800	76.01	-6	(\$266,520)	9882.7
-7	\$1,013,600	74.76	-7	(\$310,940)	9890.2
-8	\$1,158,400	73.51	-8	(\$355,360)	9897.7
-9	\$1,303,200	72.26	-9	(\$399,780)	9905.2
-10	\$1,448,000	71.01	-10	(\$444,200)	9912.7

Equivalent Availability
 Weighting Factor:

27.76%

Heat Rate
 Weighting Factor:

3.66%

Issued by: FPC

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 Suspended:
 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$0	0.00	10	\$0	0.0
9	\$0	0.00	9	\$0	0.0
8	\$0	0.00	8	\$0	0.0
7	\$0	0.00	7	\$0	0.0
6	\$0	0.00	6	\$0	0.0
5	\$0	0.00	5	\$0	0.0
4	\$0	0.00	4	\$0	0.0
3	\$0	0.00	3	\$0	0.0
2	\$0	0.00	2	\$0	0.0
1	\$0	0.00	1	\$0	0.0
0	\$0	0.00	0	\$0	0.0
-1	\$0	0.00	-1	\$0	0.0
-2	\$0	0.00	-2	\$0	0.0
-3	\$0	0.00	-3	\$0	0.0
-4	\$0	0.00	-4	\$0	0.0
-5	\$0	0.00	-5	\$0	0.0
-6	\$0	0.00	-6	\$0	0.0
-7	\$0	0.00	-7	\$0	0.0
-8	\$0	0.00	-8	\$0	0.0
-9	\$0	0.00	-9	\$0	0.0
-10	\$0	0.00	-10	\$0	0.0

Equivalent Availability
 Weighting Factor:

0.00%

Heat Rate
 Weighting Factor:

0.00%

Issued by: FPC

Filed:
 Suspended:
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 Decree No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,103,000	96.87	10	\$876,300	9139.0
9	\$992,700	96.59	9	\$788,670	9146.5
8	\$882,400	96.31	8	\$701,040	9154.0
7	\$772,100	96.03	7	\$613,410	9161.5
6	\$661,800	95.75	6	\$525,780	9169.0
5	\$551,500	95.47	5	\$438,150	9176.5
4	\$441,200	95.19	4	\$350,520	9184.0
3	\$330,900	94.91	3	\$262,890	9191.5
2	\$220,600	94.64	2	\$175,260	9199.0
1	\$110,300	94.36	1	\$87,630	9206.5
					9214.0
0	\$0	94.08	0	\$0	9289.0
					9364.0
-1	(\$265,470)	93.51	-1	(\$87,630)	9371.5
-2	(\$530,940)	92.94	-2	(\$175,260)	9379.0
-3	(\$796,410)	92.36	-3	(\$262,890)	9386.5
-4	(\$1,061,880)	91.79	-4	(\$350,520)	9394.0
-5	(\$1,327,350)	91.22	-5	(\$438,150)	9401.5
-6	(\$1,592,820)	90.65	-6	(\$525,780)	9409.0
-7	(\$1,858,290)	90.08	-7	(\$613,410)	9416.5
-8	(\$2,123,760)	89.51	-8	(\$701,040)	9424.0
-9	(\$2,389,230)	88.94	-9	(\$788,670)	9431.5
-10	(\$2,654,700)	88.37	-10	(\$876,300)	9439.0

Equivalent Availability
 Weighting Factor:

9.09%

Heat Rate
 Weighting Factor:

7.22%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997
 Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$466,200	77.02	10	\$710,100	9117.4
9	\$419,580	76.87	9	\$639,090	9124.9
8	\$372,960	76.72	8	\$568,080	9132.4
7	\$326,340	76.57	7	\$497,070	9139.9
6	\$279,720	76.43	6	\$426,060	9147.4
5	\$233,100	76.28	5	\$355,050	9154.9
4	\$186,480	76.13	4	\$284,040	9162.4
3	\$139,860	75.98	3	\$213,030	9169.9
2	\$93,240	75.83	2	\$142,020	9177.4
1	\$46,620	75.68	1	\$71,010	9184.9
0	\$0	75.53	0	\$0	9192.4
-1	(\$105,110)	75.23	-1	(\$87,630)	9267.4
-2	(\$210,220)	74.92	-2	(\$175,260)	9342.4
-3	(\$315,330)	74.62	-3	(\$262,890)	9349.9
-4	(\$420,440)	74.31	-4	(\$350,520)	9357.4
-5	(\$525,550)	74.01	-5	(\$438,150)	9364.9
-6	(\$630,660)	73.70	-6	(\$525,780)	9372.4
-7	(\$735,770)	73.39	-7	(\$613,410)	9379.9
-8	(\$840,880)	73.09	-8	(\$701,040)	9387.4
-9	(\$945,990)	72.78	-9	(\$788,670)	9394.9
-10	(\$1,051,100)	72.48	-10	(\$876,300)	9402.4
					9409.9
					9417.4

Equivalent Availability
 Weighting Factor:

3.84%

Heat Rate
 Weighting Factor:

5.85%

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 Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT Ancote 1	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
1. EAF	79.54	89.48	94.98	94.68	94.21	94.65	91.28
2. POF	16.67	6.45	0.00	0.00	0.00	0.00	3.83
3. EUOF	3.79	4.06	5.02	5.32	5.79	5.35	4.89
4. EUOR	5.87	5.87	5.87	5.87	5.87	5.87	5.87
5. PH	720	744	720	744	744	720	4392
6. SH	450.9	499.3	597.0	653.2	711.4	636.5	3548.3
7. RSH	134.4	180.5	103.6	69.5	9.4	62.9	560.4
8. UH	134.7	64.2	19.4	21.2	23.1	20.7	283.3
9. POH	120	48	0	0	0	0	168
10. FOH & EFOH	20.2	22.4	26.8	29.3	31.9	28.5	159.2
11. MOH & EMOH	7.1	7.8	9.4	10.3	11.2	10.0	55.7
12. Oper. Btu(MBtu)	1,672,132	1,924,636	2,375,220	2,663,626	2,796,836	2,599,221	14,033,136
13. Net Gen. (MWH)	171,009	197,545	244,547	274,923	287,614	268,318	1,443,956
14. ANOHR (Btu/KWH)	9,778	9,743	9,713	9,689	9,724	9,687	9,719
15. NOF (%)	74.2	77.4	80.2	82.4	79.1	82.5	79.6
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-10.971	x NOF +	10592.2			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
1. EAF	95.80	96.01	95.27	95.08	94.73	95.06	95.32
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.20	3.99	4.73	4.92	5.27	4.94	4.68
4. EUOR	5.71	5.71	5.71	5.71	5.71	5.71	5.71
5. PH	720	744	720	744	744	720	4392
6. SH	519.8	510.7	585.3	629.6	673.9	611.5	3530.8
7. RSH	190.6	223.8	123.9	102.8	57.6	97.2	796.0
8. UH	9.6	9.4	10.8	11.6	12.4	11.3	65.2
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	22.8	22.4	25.6	27.6	29.5	26.8	154.6
11. MOH & EMOH	7.5	7.4	8.4	9.1	9.7	8.8	50.9
12. Oper. Btu(MBtu)	1,855,043	1,897,005	2,174,421	2,483,154	2,552,827	2,415,187	13,380,092
13. Net Gen. (MWH)	190,404	195,686	224,310	258,222	264,013	251,206	1,383,841
14. ANOHR (Btu/KWH)	9,743	9,694	9,694	9,616	9,669	9,614	9,669
15. NOF (%)	71.7	75.0	75.0	80.3	76.7	80.4	76.7
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-14.726	x NOF +	10798.3			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 1							
1. EAF	90.71	90.71	90.71	90.71	90.71	73.62	88.73
2. POF	0.00	0.00	0.00	0.00	0.00	13.33	2.19
3. EUOF	9.29	9.29	9.29	9.29	9.29	8.05	9.09
4. EUOR	9.29	9.29	9.29	9.29	9.29	9.29	9.29
5. PH	720	744	720	744	744	720	4392
6. SH	680.3	703.0	680.3	703.0	703.0	589.6	4059.3
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	39.7	41.0	39.7	41.0	41.0	130.4	332.7
9. POH	0	0	0	0	0	96	96
10. FOH & EFOH	38.2	39.4	38.2	39.4	39.4	33.1	227.7
11. MOH & EMOH	28.7	29.7	28.7	29.7	29.7	24.9	171.4
12. Oper. Btu(MBtu)	2,365,381	2,371,716	2,347,334	2,425,583	2,425,583	2,034,921	13,970,717
13. Net Gen. (MWH)	242,547	242,176	240,435	248,450	248,450	208,443	1,430,501
14. ANOHR (Btu/KWH)	9,752	9,793	9,763	9,763	9,763	9,762	9,766
15. NOF (%)	95.8	92.6	95.0	95.0	95.0	95.0	94.7
16. NSC (MW)	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR=	-12.711	x NOF +	10970.4			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 2							
1. EAF	74.00	85.39	85.39	85.39	85.39	85.39	83.52
2. PDF	13.33	0.00	0.00	0.00	0.00	0.00	2.19
3. EUOF	12.66	14.61	14.61	14.61	14.61	14.61	14.29
4. EUOR	14.61	14.61	14.61	14.61	14.61	14.61	14.61
5. PH	720	744	720	744	744	720	4392
6. SH	551.7	657.8	636.6	657.8	657.8	636.6	3798.3
7. RSH	0	0	0	0	0	0	0
8. UH	168.3	86.2	83.4	86.2	86.2	83.4	593.7
9. POH	96	0	0	0	0	0	96
10. FOH & EFOH	42.0	50.1	48.5	50.1	50.1	48.5	289.2
11. NOH & ENOH	49.2	58.6	56.7	58.6	58.6	56.7	338.5
12. Oper. Btu(MBtu)	2,483,112	2,953,447	2,841,371	2,936,086	2,936,086	2,841,371	16,991,488
13. Net Gen. (MWH)	254,464	302,607	290,994	300,694	300,694	290,994	1,740,447
14. ANOHR (Btu/KWH)	9,758	9,760	9,764	9,764	9,764	9,764	9,763
15. NOF (%)	98.6	98.3	97.7	97.7	97.7	97.7	97.9
16. NSC (MW)	468	468	468	468	468	468	468
17. ANOHR Equation	ANOHR=	-7.009	x NOF +	10449.0			

Issued by: FPC

Filed:
 Suspended:
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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 4							
1. EAF	94.08	94.08	94.08	94.08	94.08	94.08	94.08
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.92	5.92	5.92	5.92	5.92	5.92	5.92
4. EUOR	5.92	5.92	5.92	5.92	5.92	5.92	5.92
5. PH	720	744	720	744	744	720	4392
6. SH	704.0	727.5	704.0	727.5	727.5	704.0	4294.3
7. RSH	0	0	0	0	0	0	0
8. UM	16.0	16.5	16.0	16.5	16.5	16.0	97.7
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	31.8	32.9	31.8	32.9	32.9	31.8	194.2
11. MOH & EMOH	10.8	11.2	10.8	11.2	11.2	10.8	65.8
12. Oper. Btu(MBtu)	4,485,791	4,496,242	4,383,852	4,529,987	4,529,979	4,383,860	26,809,992
13. Net Gen. (MMH)	483,956	483,538	471,815	487,543	487,542	471,816	2,886,210
14. ANOHR (Btu/KWH)	9,269	9,299	9,291	9,291	9,291	9,291	9,289
15. NOF (%)	98.6	95.4	96.2	96.2	96.2	96.2	96.4
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-9.076	x NOF +	10164.2			

Issued by: FPC

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1997 - Sep. 1997

PLANT/UNIT	Month of: Apr-97	Month of: May-97	Month of: Jun-97	Month of: Jul-97	Month of: Aug-97	Month of: Sep-97	Period of: Apr-97 - Sep. 1997
Crystal River 5							
1. EAF	0.00	68.12	95.99	95.99	95.99	95.99	75.53
2. POF	100.00	29.03	0.00	0.00	0.00	0.00	21.31
3. EUOF	0.00	2.84	4.01	4.01	4.01	4.01	3.15
4. EUOR	0.00	4.01	4.01	4.01	4.01	4.01	4.01
5. PH	720	744	720	744	744	720	4392
6. SH	0.0	516.2	703.9	727.4	727.4	703.9	3378.7
7. RSH	0	0	0	0	0	0	0
8. UH	720.0	227.8	16.1	16.6	16.6	16.1	1013.3
9. POH	720	216	0	0	0	0	936
10. FOH & EFOH	0.0	17.7	24.1	24.9	24.9	24.1	115.7
11. HOH & EHOH	0.0	3.5	4.7	4.9	4.9	4.7	22.8
12. Oper. Btu(MBtu)	0	3,316,336	4,522,728	4,673,490	4,673,490	4,522,728	21,708,772
13. Net Gen. (MWH)	0	357,848	488,027	504,295	504,295	488,027	2,342,492
14. ANOHR (Btu/KWH)	0	9,267	9,267	9,267	9,267	9,267	9,267
15. NOF (%)	0.0	99.5	99.5	99.5	99.5	99.5	99.5
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR =	-6.545	x NOF +	9918.4			

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

**PLANNED OUTAGE SCHEDULES
ESTIMATED**

Company : Florida Power Corporation
Period of : April 1997 - September 1997

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason For Outage(1)</u>
1997		
Ancote 1	04/26(0001) - 05/02(2400)	Inspection
Crystal River 1	09/27(0001) -10/03(2400)	Inspection
Crystal River 2	03/01(0001) - 04/04(2400)	Boiler
Crystal River 5	03/29(0001) - 05/09(2400)	Boiler

⁽¹⁾ To be accompanied by a critical path bar chart or milestone date chart of major activity to be performed during the outage.

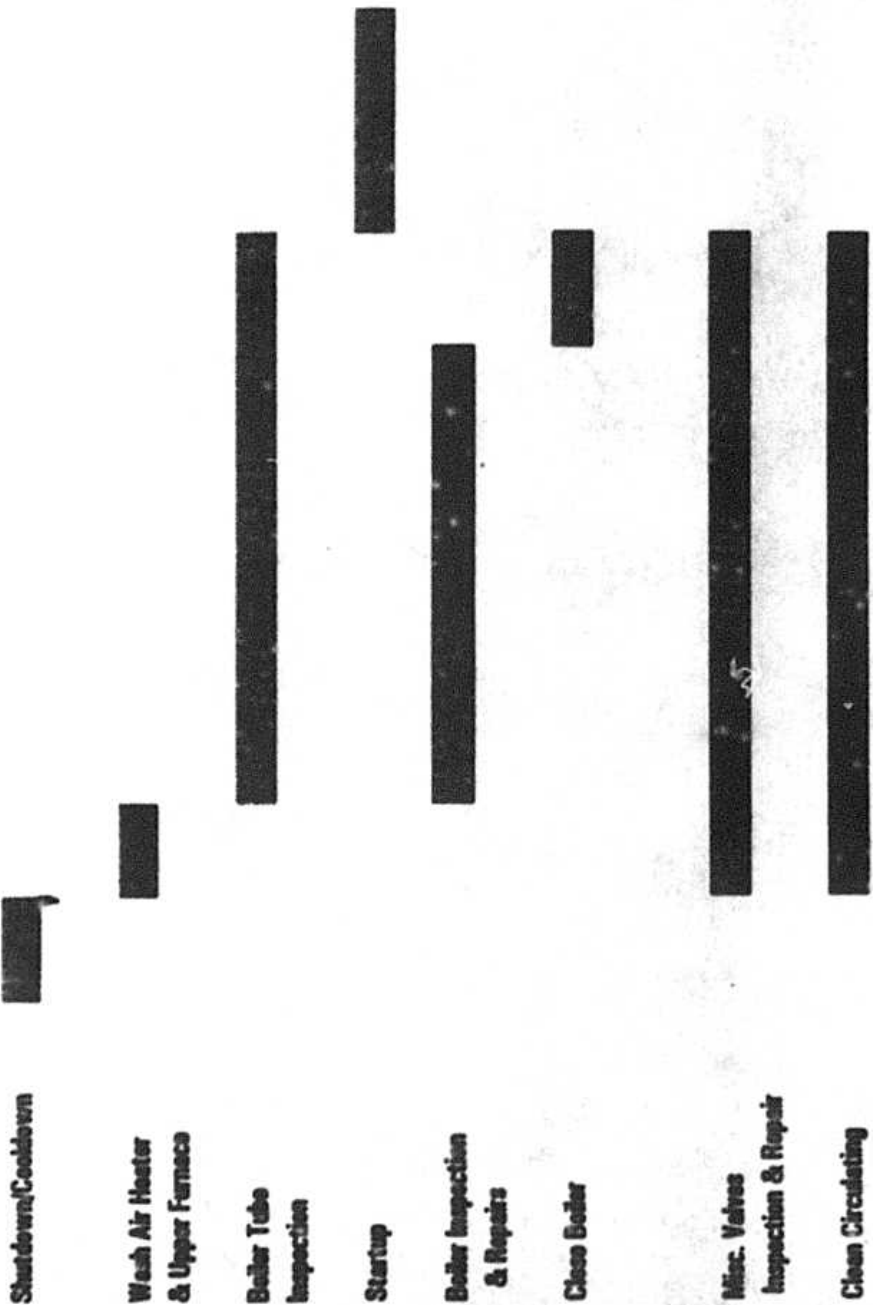
ISSUED BY: FPC

**FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:**

FLORIDA POWER CORPORATION
PLAN FOR ABCLOTE #1 1997 BOILER INSPECTION
(indicating dates ending midnight)

4/26	04/27	04/28	04/29	04/30	05/01	05/02	05/03	05/04	05/30
------	-------	-------	-------	-------	-------	-------	-------	-------	-------

submitted plan period



- (DENOTES CRITICAL PATH)

**FLORIDA POWER CORPORATION
 PLANNED FOR CRYSTAL RIVER #1 1997 INSPECTION**



Shutdown/Cooldown


Wash Air Heater
& Upper Furnace

Turbine/Generator
Inspection

Boiler Inspection

Close Boiler

Startup

 - (DENOTES CRITICAL PATH)

**FLORIDA POWER CORPORATION
 PLANNED FOR CRYSTAL RIVER #2 1997 BOILER**

(indicating dates ending midnight)

03/01 03/02 03/04 03/06 03/09 03/13 03/16 03/19 03/21 03/23 03/26 03/29 04/01 04/02 04/03 04/04 04/05 04/06 09/30

submitted plan period

Shutdown/Cooldown

Wash Air Heater
& Upper Furnace

Boiler Tube Inspection

Boiler Inspection
and Repairs

Close Boiler

Startup

Coal Mill Inspection
& Repair

Clean Circulating
Pits & Pipes

- (DENOTES CRITICAL PATH)

GP199CR2.XLS

FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #5 1997 BOILER

(indicating dates ending midnight)

03/29	03/30	03/31	04/02	04/05	04/10	04/18	04/20	04/24	04/28	05/02	05/06	05/07	05/08	05/09	05/10	05/11	05/12	08:30
-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

submitted plan period

Shutdown/Cooldown

Wash Air Heater
& Upper Furnace

Boiler Inspection
and Repairs

Clean Boiler

Startup

Coaling Tower Inspection

Coal Mill Inspection
& Repair

Clean Circulating
Pits & Pipes

■ - (DENOTES CRITICAL PATH)

**AVERAGE NET OPERATING
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE = -10.971 * NOF + 10592.21

TABLE OF RESIDUALS

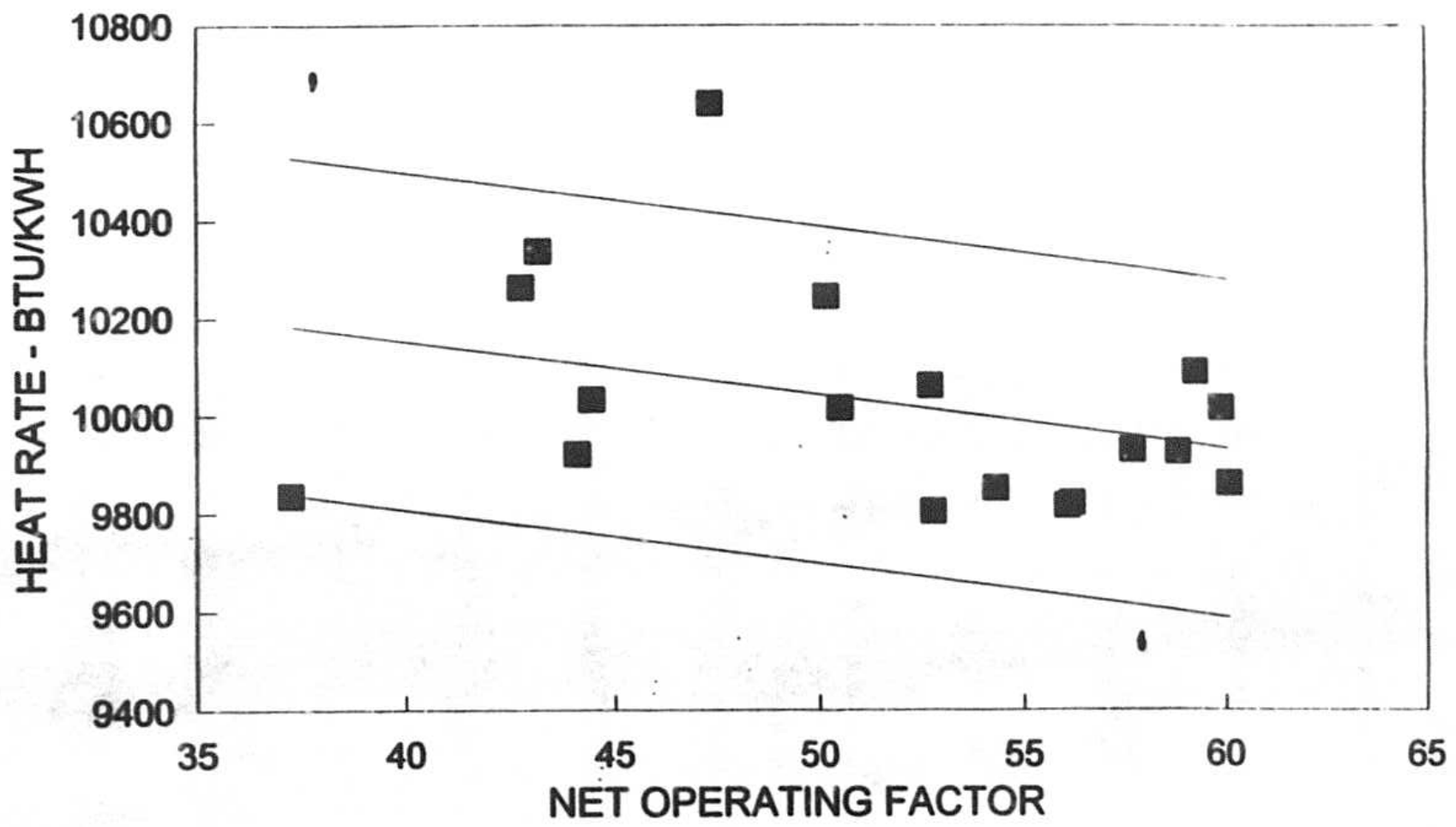
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	60.1	9862.6	9932.9	-70.3	344.7
May-94	58.8	9927.8	9947.1	-19.3	344.7
Jun-94	56.2	9821.3	9975.6	-154.3	344.7
Jul-94	47.4	10640.7	10072.2	568.5	344.7
Aug-94	43.2	10338.3	10118.3	220.0	344.7
Sep-94	42.8	10264.4	10122.7	141.7	344.7
Apr-95	37.3	9837.5	10183.5	-346.0	344.7
May-95	44.5	10034.1	10104.4	-70.3	344.7
Jun-95	44.1	9922.6	10108.2	-185.6	344.7
Jul-95	50.5	10015.6	10038.0	-22.4	344.7
Aug-95	59.3	10090.8	9942.1	148.7	344.7
Sep-95	50.2	10244.2	10041.5	202.7	344.7
Apr-96	52.8	9804.0	10013.2	-209.3	344.7
May-96	56.1	9816.3	9976.9	-160.6	344.7
Jun-96	54.3	9851.7	9996.2	-144.5	344.7
Jul-96	59.9	10016.9	9935.1	81.7	344.7
Aug-96	52.7	10061.7	10013.8	47.9	344.7
Sep-96	57.7	9930.9	9959.6	-28.7	344.7

Regression Output:

Constant	10592.21472
Std Err of Y Est	215.6249693
R Squared	0.117257951
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-10.9709559
Std Err of Coef.	7.525411183

ANCLOTE UNIT 1

$ANOHR = -10.971 \cdot NOF + 10592.2$



APRIL 1997- SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE = -14.726 * NOF + 10798.30

TABLE OF RESIDUALS

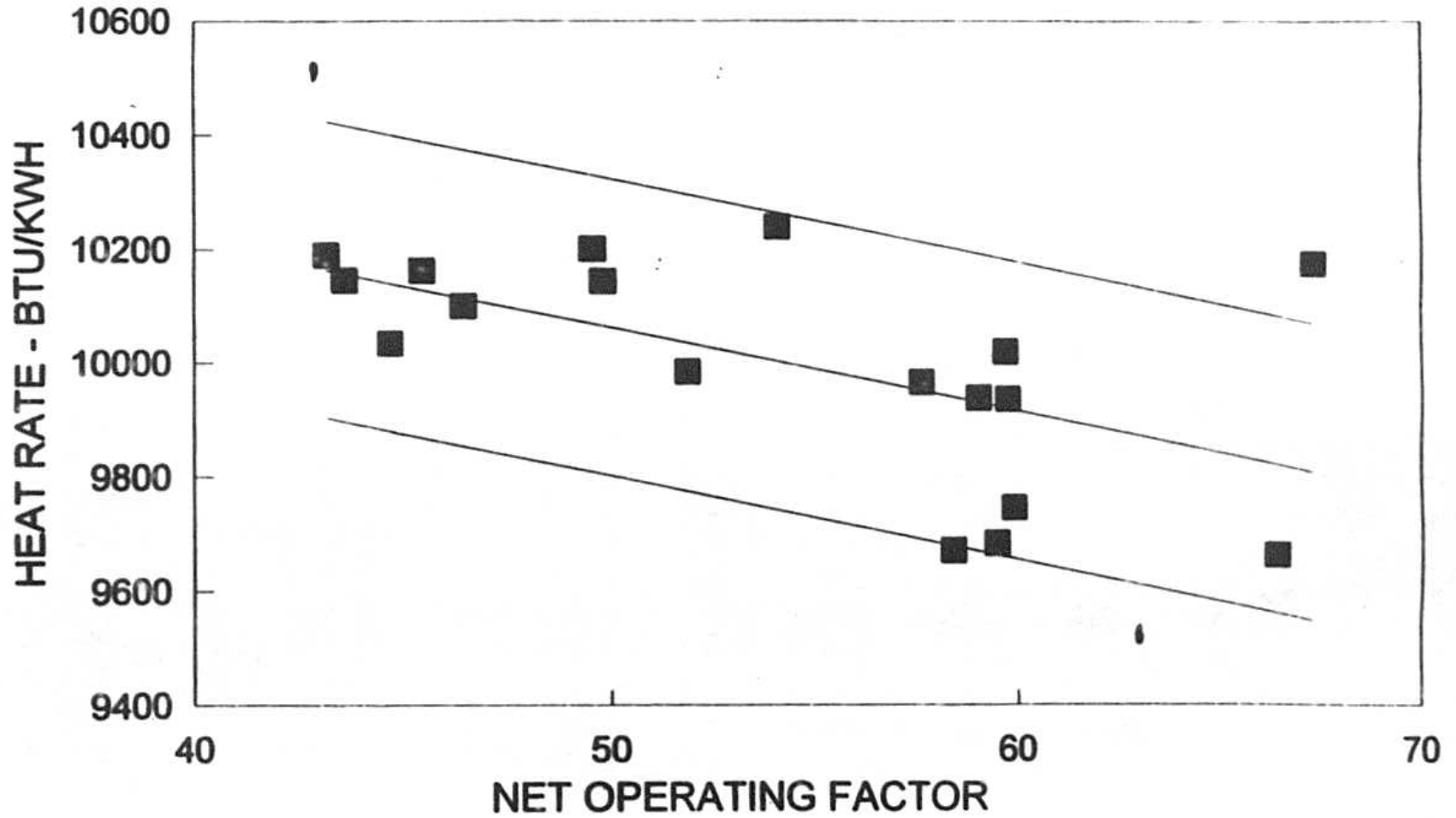
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	66.4	9862.7	9820.5	-157.8	260.3
May-94	59.9	9744.6	9916.2	-171.6	260.3
Jun-94	57.6	9965.5	9950.1	15.4	260.3
Jul-94	49.8	10143.3	10064.9	78.4	260.3
Aug-94	45.5	10163.1	10128.3	34.8	260.3
Sep-94	43.6	10145.9	10156.2	-10.3	260.3
Apr-95	67.3	10173.9	9806.7	367.2	260.3
May-95	46.5	10100.1	10113.6	-13.5	280.3
Jun-95	43.2	10190.2	10162.6	27.6	260.3
Jul-95	51.9	9984.3	10034.4	-50.1	260.3
Aug-95	59.0	9937.6	9929.1	8.5	260.3
Sep-95	49.5	10200.5	10068.7	131.8	260.3
Apr-96	44.7	10034.6	10139.7	-105.2	260.3
May-96	58.4	9670.3	9938.5	-268.2	260.3
Jun-96	59.5	9683.2	9922.6	-239.5	260.3
Jul-96	59.8	9935.7	9918.3	17.4	260.3
Aug-96	54.1	10238.5	10001.9	236.6	260.3
Sep-96	59.7	10017.8	9919.3	98.5	260.3

Regression Output:

Constant	10798.29902
Std Err of Y Est	162.8057114
R Squared	0.33841207
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-14.7261857
Std Err of Coef.	5.147556776

ANCLOTE UNIT 2

$ANOHR = -14.726 * NOF + 10798.3$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE = -12.711 * NOF + 10970.43

TABLE OF RESIDUALS

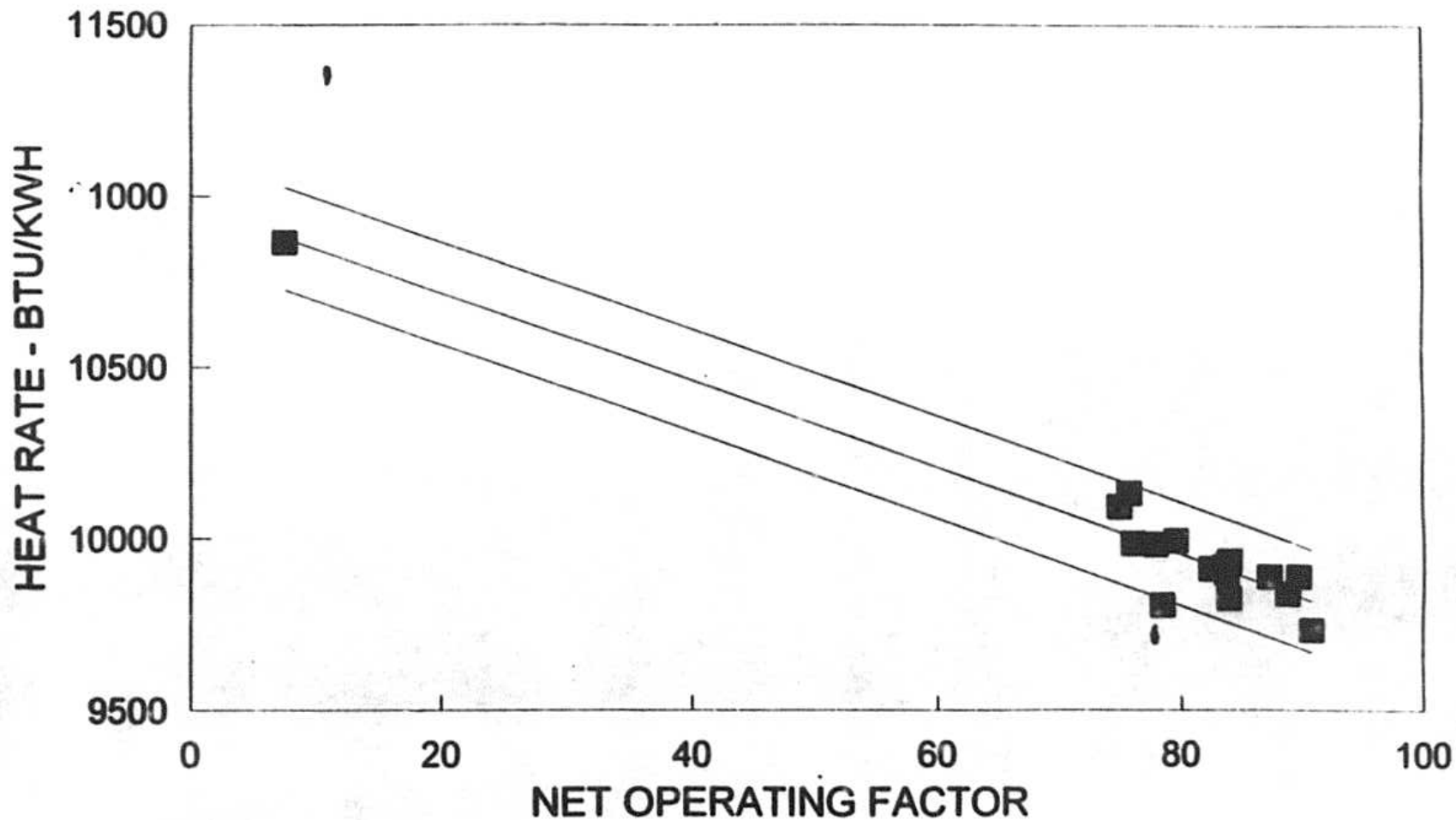
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	90.8	9732.3	9815.9	-83.7	150.0
May-94	89.7	9888.0	9829.9	58.1	150.0
Jun-94	84.0	9926.7	9902.1	24.6	150.0
Jul-94	75.9	10129.2	10005.8	123.4	150.0
Aug-94	78.0	9980.5	9979.1	1.4	150.0
Sep-94	75.1	10089.3	10016.1	73.2	150.0
May-95	7.5	10863.7	10875.4	-11.7	150.0
Jun-95	76.2	9983.1	10002.1	-19.0	150.0
Jul-95	88.8	9836.8	9841.3	-4.4	150.0
Aug-95	84.1	9823.9	9901.7	-77.8	150.0
Sep-95	83.9	9897.9	9904.5	-6.7	150.0
Apr-96	78.5	9804.1	9972.3	-168.2	150.0
May-96	87.3	9887.3	9860.3	27.0	150.0
Jun-96	84.1	9932.0	9901.0	31.0	150.0
Jul-96	82.6	9910.1	9920.4	-10.3	150.0
Aug-96	79.7	9991.3	9957.7	33.6	150.0
Sep-96	83.7	9915.4	9906.0	9.4	150.0

Regression Output:

Constant	10970.42811
Std Err of Y Est	68.06728132
R Squared	0.929816883
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-12.7109421
Std Err of Coef.	0.901674366

CRYSTAL RIVER 1

$$\text{ANOHR} = -12.711 \cdot \text{NOF} + 10970.4$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE = -7.009 * NOF + 10448.99

TABLE OF RESIDUALS

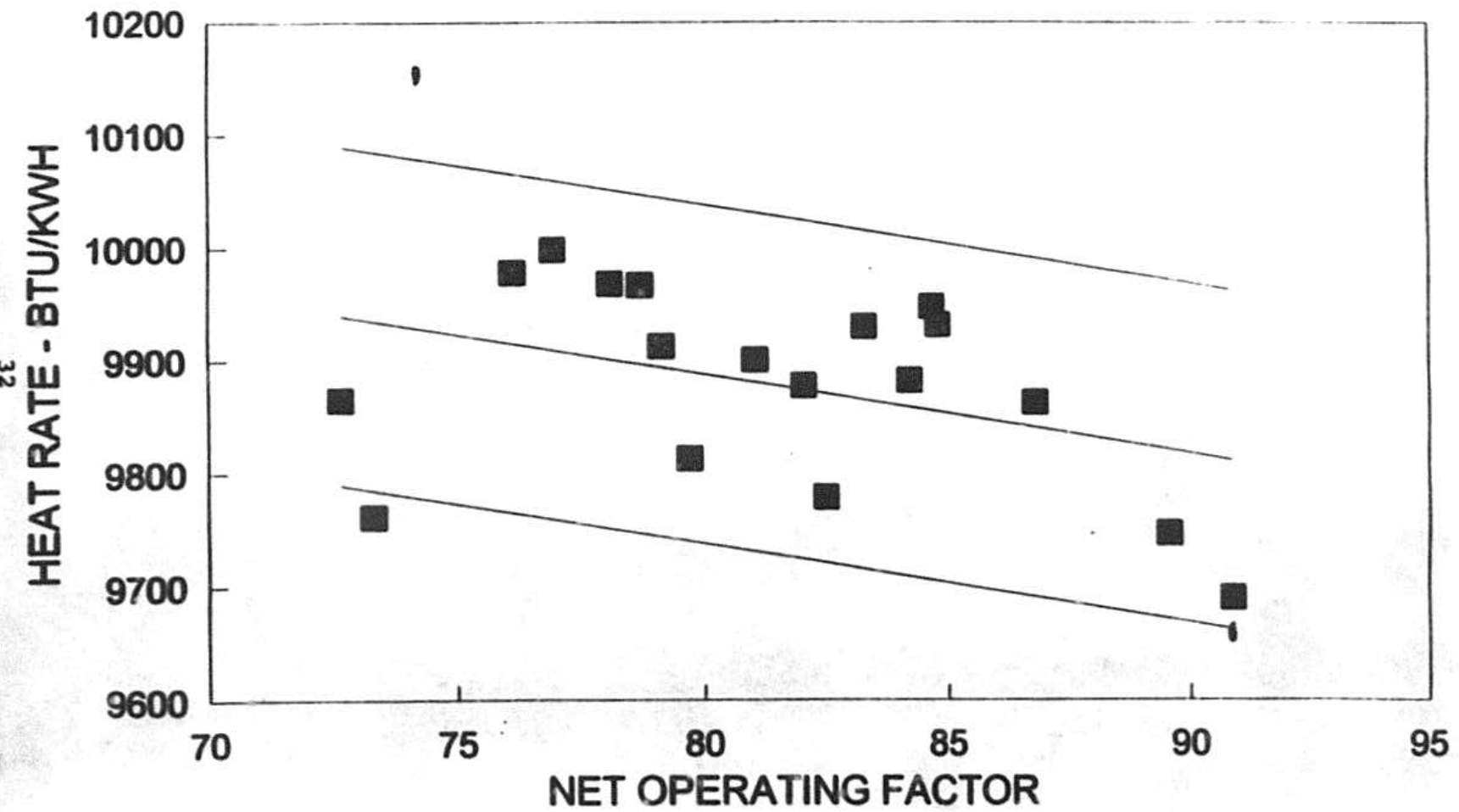
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	90.9	9690.0	9811.9	-121.9	150.0
May-94	84.2	9882.8	9858.8	24.0	150.0
Jun-94	84.8	9931.7	9854.6	77.1	150.0
Jul-94	78.7	9967.4	9897.4	70.0	150.0
Aug-94	78.1	9968.7	9901.6	67.1	150.0
Sep-94	76.1	9978.7	9915.6	63.1	150.0
Apr-95	73.3	9761.9	9935.1	-173.2	150.0
May-95	82.5	9779.1	9871.0	-91.9	150.0
Jun-95	72.7	9865.2	9939.7	-74.5	150.0
Jul-95	84.7	9948.1	9855.5	92.6	150.0
Aug-95	82.0	9877.8	9874.2	3.6	150.0
Sep-95	79.7	9813.6	9890.4	-76.8	150.0
Apr-96	89.6	9746.9	9821.2	-74.3	150.0
May-96	86.8	9862.9	9840.6	22.3	150.0
Jun-96	81.0	9900.9	9881.1	19.8	150.0
Jul-96	79.1	9913.3	9894.4	18.9	150.0
Aug-96	76.9	9999.0	9909.9	89.2	150.0
Sep-96	83.3	9930.2	9865.4	64.9	150.0

Regression Output:

Constant	10448.99026
Std Err of Y Est	83.72915249
R Squared	0.160758136
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-7.00921645
Std Err of Coef.	4.003746473

CRYSTAL RIVER 2

$$\text{ANOHR} = -7.009 \cdot \text{NOF} + 10449.0$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE = -22.652 * NOF + 12722.10

TABLE OF RESIDUALS

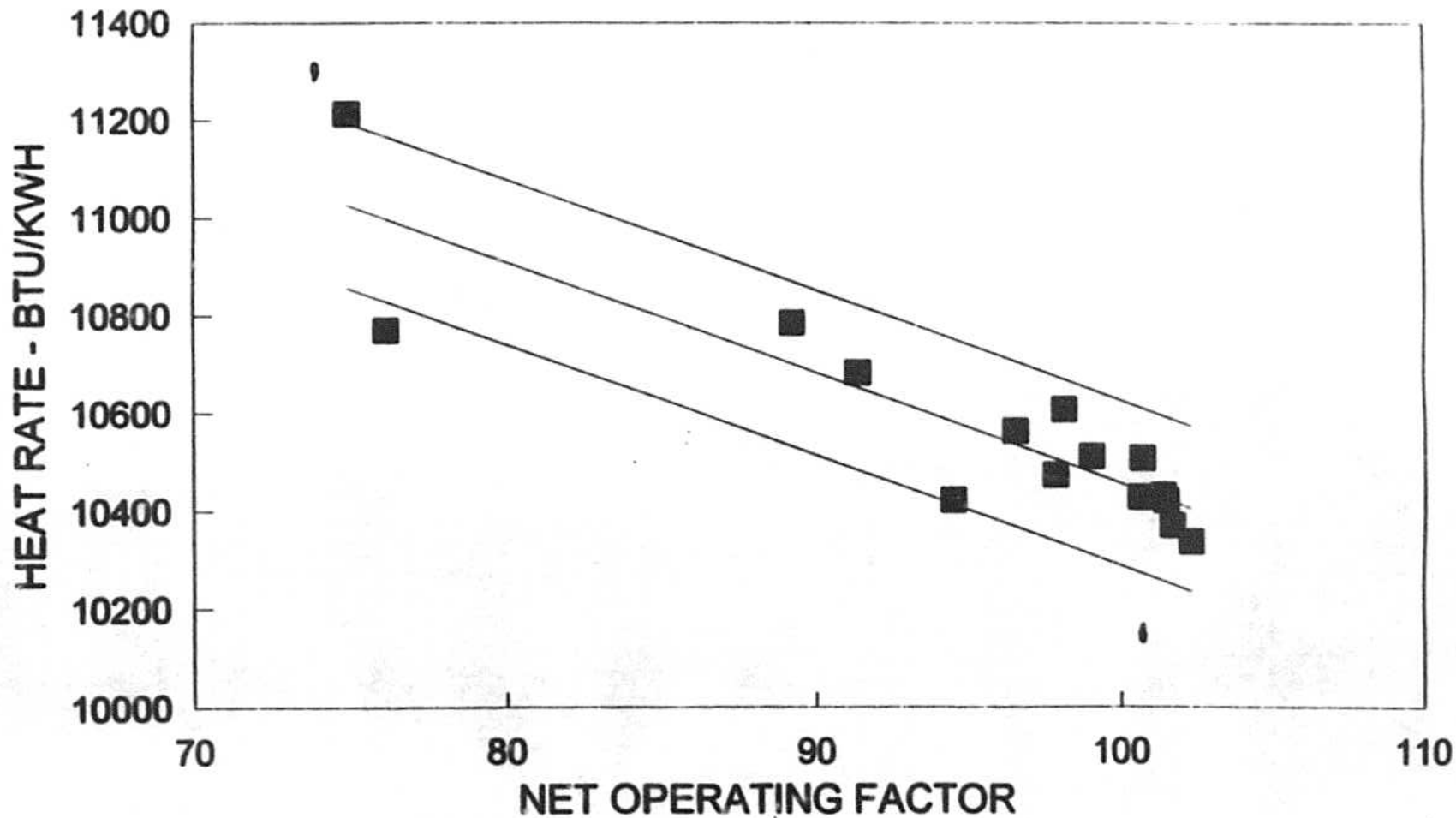
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-94	76.1	10770.5	10998.3	-227.8	168.8
Jun-94	89.2	10785.4	10701.5	83.9	168.8
Jul-94	96.5	10563.6	10536.2	27.4	168.8
Aug-94	100.7	10508.6	10441.0	67.6	168.8
Sep-94	101.4	10433.2	10425.2	8.0	168.8
Apr-95	102.3	10337.6	10404.1	-66.4	168.8
May-95	101.5	10422.3	10422.9	-0.6	168.8
Jun-95	100.7	10429.3	10442.1	-12.7	168.8
Jul-95	99.0	10512.0	10478.9	33.2	168.8
Aug-95	98.1	10608.4	10499.7	108.7	168.8
Sep-95	97.8	10473.9	10506.1	-32.2	168.8
May-96	74.9	11213.7	11026.4	187.3	168.8
Jun-96	91.3	10683.6	10652.9	30.7	168.8
Jul-96	101.7	10371.2	10418.2	-46.9	168.8
Aug-96	94.5	10422.2	10582.3	-160.1	168.8

Regression Output:

Constant	12722.10112
Std Err of Y Est	106.2256317
R Squared	0.792624165
No. of Observations	15
Degrees of Freedom	13
X Coefficient(s)	-22.6520559
Std Err of Coef.	3.213522668

CRYSTAL RIVER 3

$$\text{ANOHR} = -22.652 \cdot \text{NOF} + 12722.1$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE = -9.076 * NOF + 10164.18

TABLE OF RESIDUALS

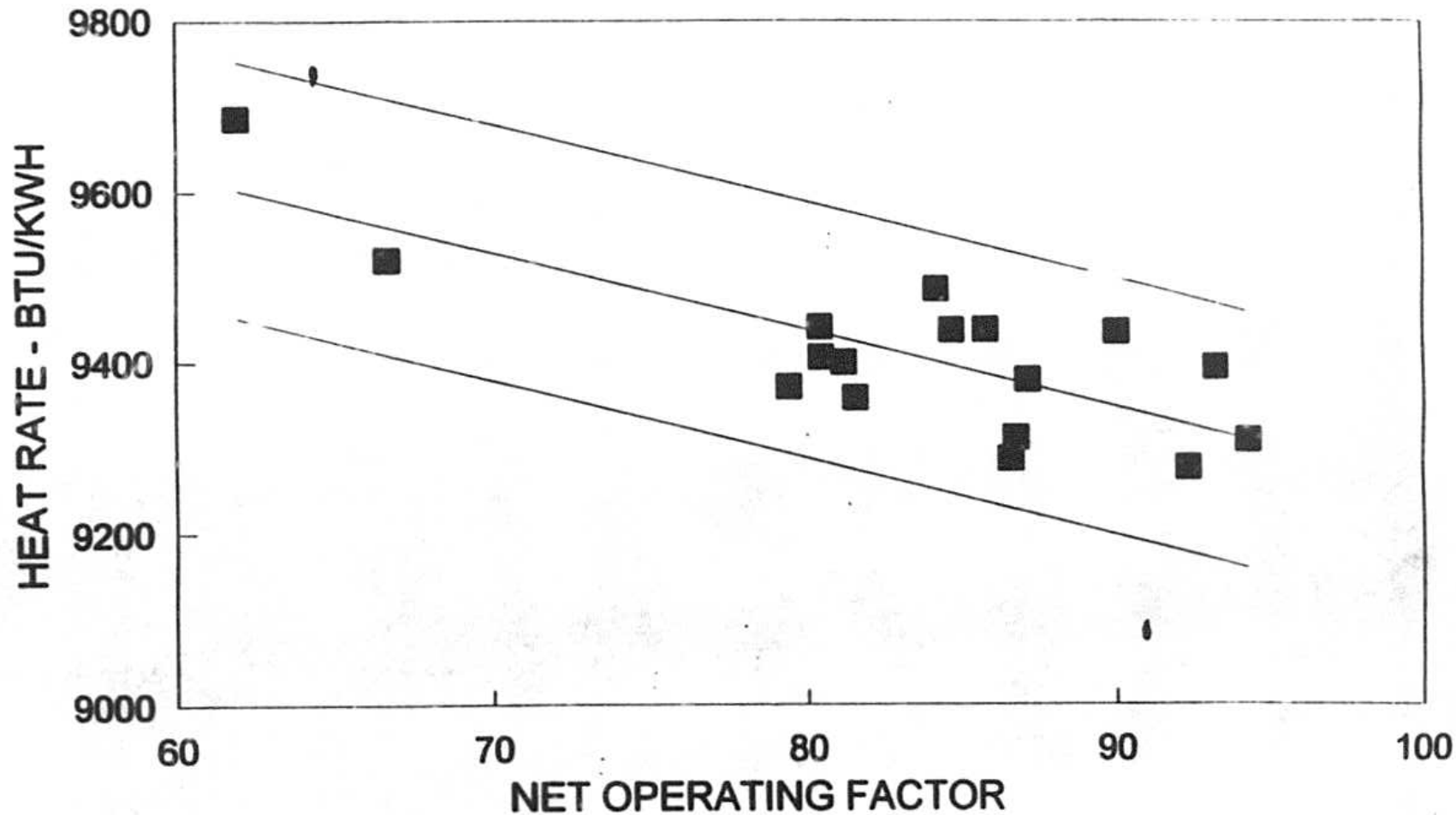
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-94	66.7	9520.5	9558.8	-38.3	150.0
May-94	92.3	9276.3	9326.5	-50.2	150.0
Jun-94	86.6	9286.2	9378.2	-92.0	150.0
Jul-94	84.7	9436.6	9395.4	41.2	150.0
Aug-94	85.8	9437.3	9385.5	51.8	150.0
Sep-94	81.2	9399.7	9427.2	-27.5	150.0
Apr-95	79.4	9371.2	9443.3	-72.0	150.0
May-95	86.8	9311.3	9376.6	-65.3	150.0
Jun-95	80.4	9440.8	9434.2	6.6	150.0
Jul-95	87.1	9379.2	9373.2	6.0	150.0
Aug-95	93.2	9394.0	9318.0	76.0	150.0
Sep-95	90.0	9435.2	9347.1	88.1	150.0
Apr-96	81.6	9358.1	9423.9	-65.8	150.0
Jun-96	61.9	9686.6	9602.4	84.3	150.0
Jul-96	80.5	9405.7	9433.8	-28.1	150.0
Aug-96	84.2	9484.8	9399.9	84.9	150.0
Sep-96	94.3	9308.8	9308.4	0.4	150.0

Regression Output:

Constant	10164.18228
Std Err of Y Est	63.29063256
R Squared	0.614874891
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-9.07608803
Std Err of Coef.	1.85464421

CRYSTAL RIVER 4

$$\text{ANOHR} = -9.076 \cdot \text{NOF} + 10164.2$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE = -6.545 * NOF + 9918.40

TABLE OF RESIDUALS

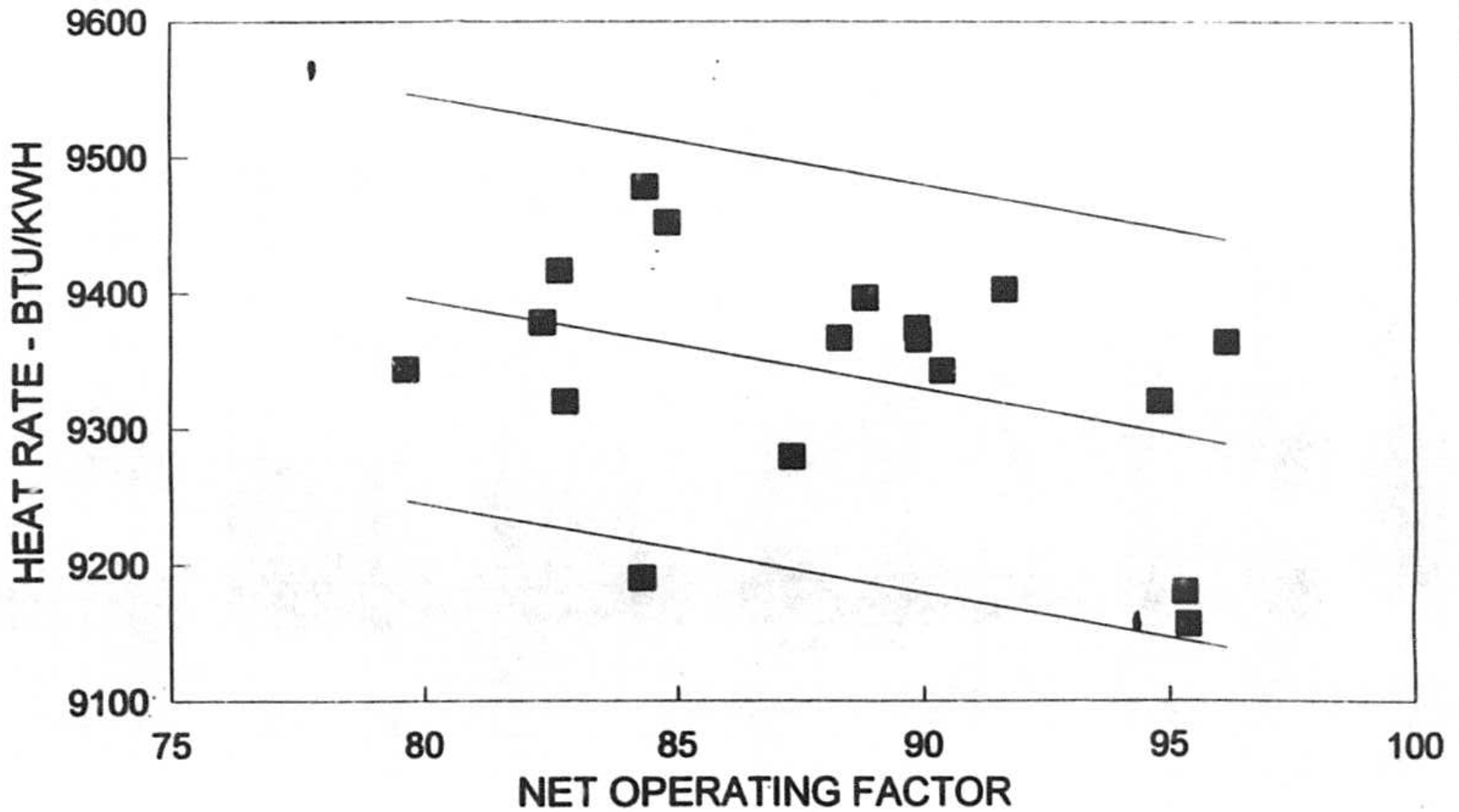
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-94	94.8	9320.6	9298.0	22.6	150.0
May-94	95.3	9180.4	9294.7	-114.3	150.0
Jun-94	84.3	9190.5	9366.7	-176.2	150.0
Jul-94	82.7	9417.2	9377.1	40.1	150.0
Aug-94	88.3	9366.9	9340.5	26.4	150.0
Sep-94	82.8	9320.4	9376.5	-56.1	150.0
Apr-95	79.7	9344.2	9397.1	-52.9	150.0
May-95	87.3	9279.9	9346.9	-67.0	150.0
Jun-95	82.4	9378.7	9379.3	-0.6	150.0
Jul-95	89.9	9366.0	9330.1	35.9	150.0
Aug-95	90.4	9342.7	9326.9	15.8	150.0
Sep-95	91.7	9402.2	9318.5	83.6	150.0
Apr-96	95.4	9156.5	9294.2	-137.7	150.0
May-96	96.2	9364.1	9288.9	75.1	150.0
Jun-96	84.8	9452.4	9363.3	89.1	150.0
Jul-96	88.8	9396.5	9337.0	59.4	150.0
Aug-96	84.4	9478.8	9366.1	112.7	150.0
Sep-96	89.9	9374.2	9330.2	44.0	150.0

Regression Output:

Constant	9918.402528
Std Err of Y Est	85.36002856
R Squared	0.139196396
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-6.5447925
Std Err of Coef.	4.068871122

CRYSTAL RIVER 5

$$\text{ANOHR} = -6.545 \cdot \text{NOF} + 9918.4$$



APRIL 1997 - SEPTEMBER 1997 TARGETS

**UNPLANNED OUTAGE RATE
TABLES AND GRAPHS**

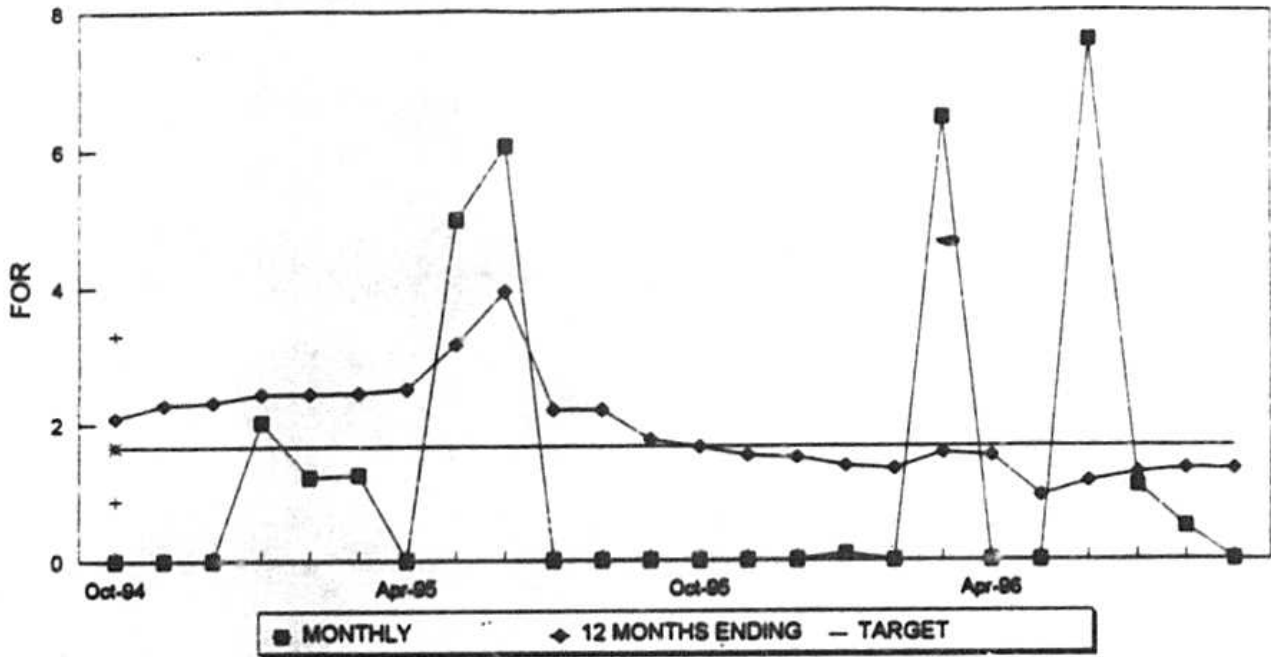
UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation

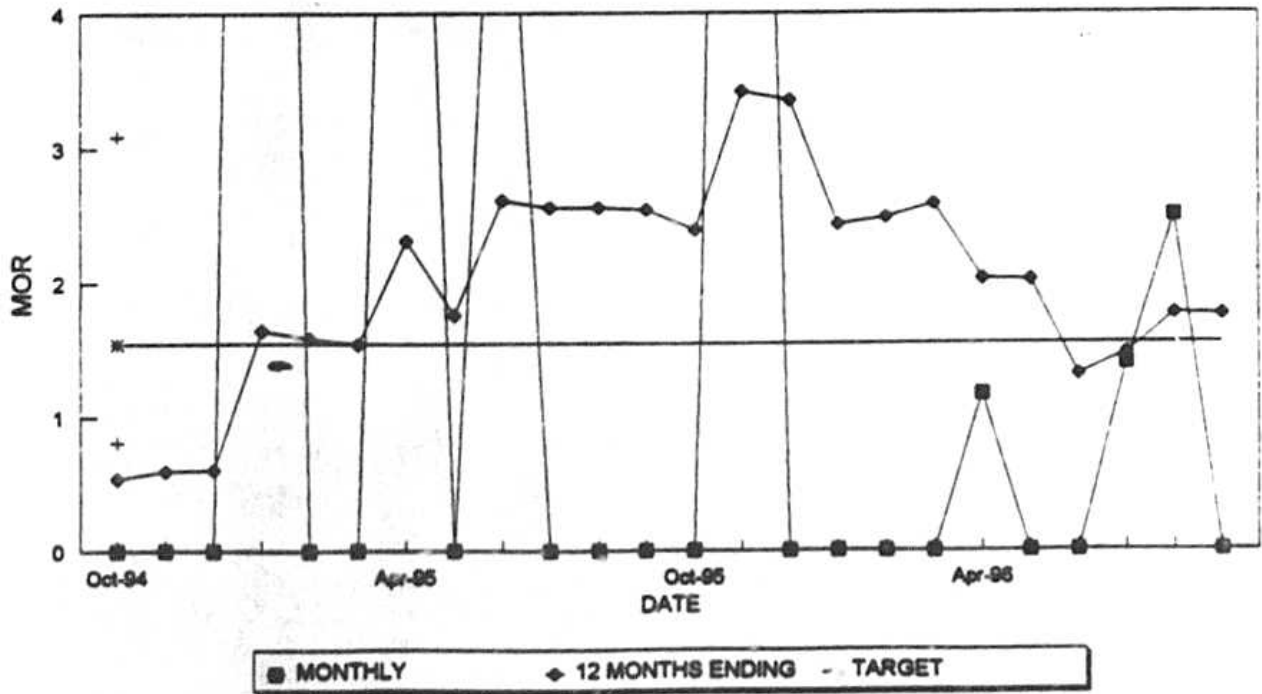
Period of: Apr. 1997 - Sep. 1997

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Ancloste 1	FOR	0.87	3.30	1.65
	MOR	0.81	3.09	1.55
	EFOR	1.47	5.81	2.81
	EMOR	0.00	0.00	0.00
	EUOR	3.11	11.46	5.87
	EUOF	1.90	6.98	3.57
Ancloste 2	FOR	0.21	0.81	0.40
	MOR	0.75	2.84	1.42
	EFOR	2.08	7.94	3.97
	EMOR	0.00	0.00	0.00
	EUOR	3.02	11.28	5.71
	EUOF	1.81	6.76	3.43
Crystal River 1	FOR	0.83	3.17	1.58
	MOR	2.13	8.10	4.05
	EFOR	2.10	8.00	4.00
	EMOR	0.00	0.00	0.00
	EUOR	4.96	17.92	9.29
	EUOF	4.85	17.53	9.09
Crystal River 2	FOR	2.11	8.04	4.02
	MOR	4.30	16.37	8.18
	EFOR	1.80	6.85	3.42
	EMOR	0.00	0.00	0.00
	EUOR	7.92	27.41	14.61
	EUOF	7.75	26.81	14.29
Crystal River 3	FOR	3.05	11.60	5.80
	MOR	0.22	0.85	0.42
	EFOR	1.20	4.58	2.29
	EMOR	0.00	0.00	0.00
	EUOR	4.42	16.28	8.33
	EUOF	4.39	16.20	8.28
Crystal River 4	FOR	0.39	1.47	0.74
	MOR	0.79	3.02	1.51
	EFOR	1.99	7.56	3.78
	EMOR	0.00	0.00	0.00
	EUOR	3.13	11.83	5.92
	EUOF	3.13	11.83	5.92
Crystal River 5	FOR	0.83	3.18	1.59
	MOR	0.35	1.34	0.67
	EFOR	0.95	3.62	1.81
	EMOR	0.00	0.00	0.00
	EUOR	2.12	7.90	4.01
	EUOF	1.67	6.21	3.15

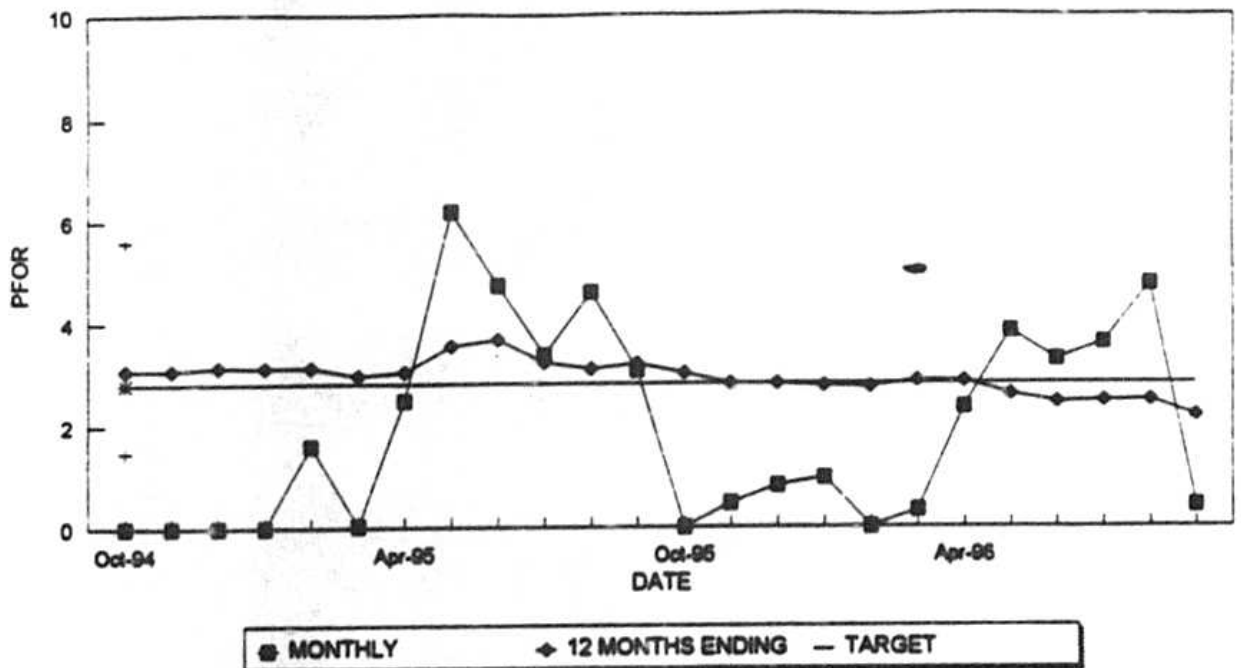
**ANCLOTE UNIT 1
FORCED OUTAGE RATE**



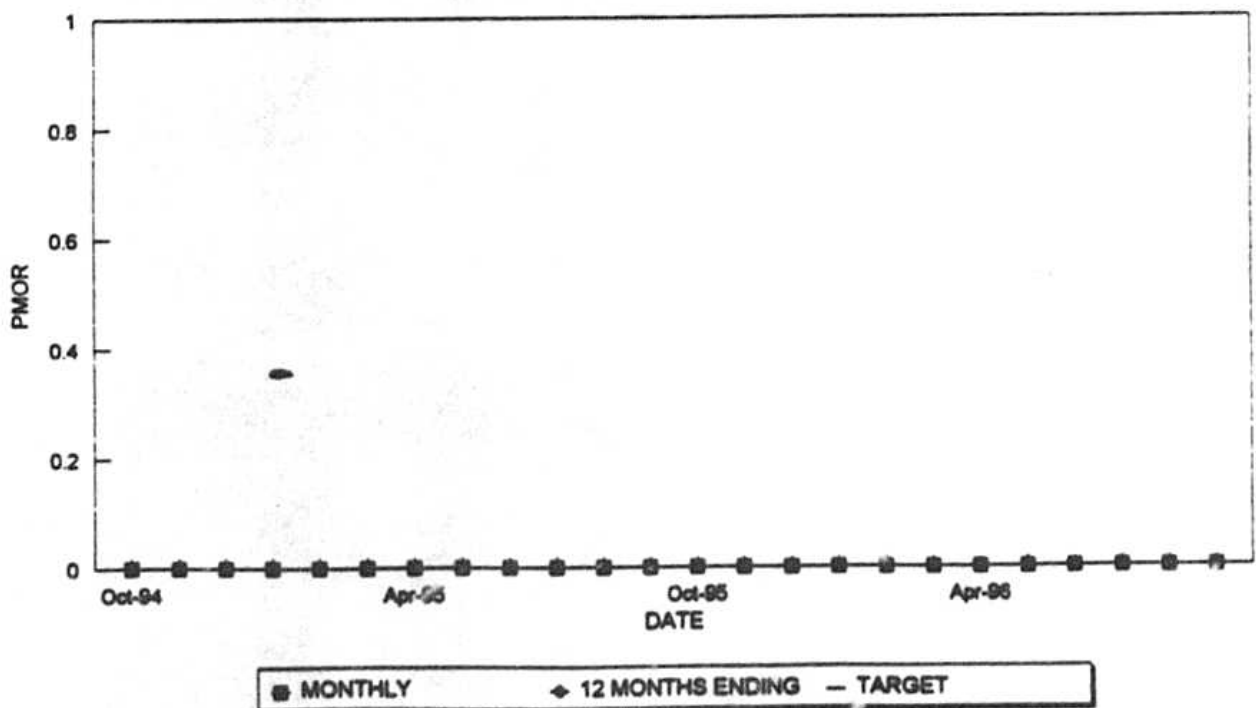
**ANCLOTE UNIT 1
MAINTENANCE OUTAGE RATE**



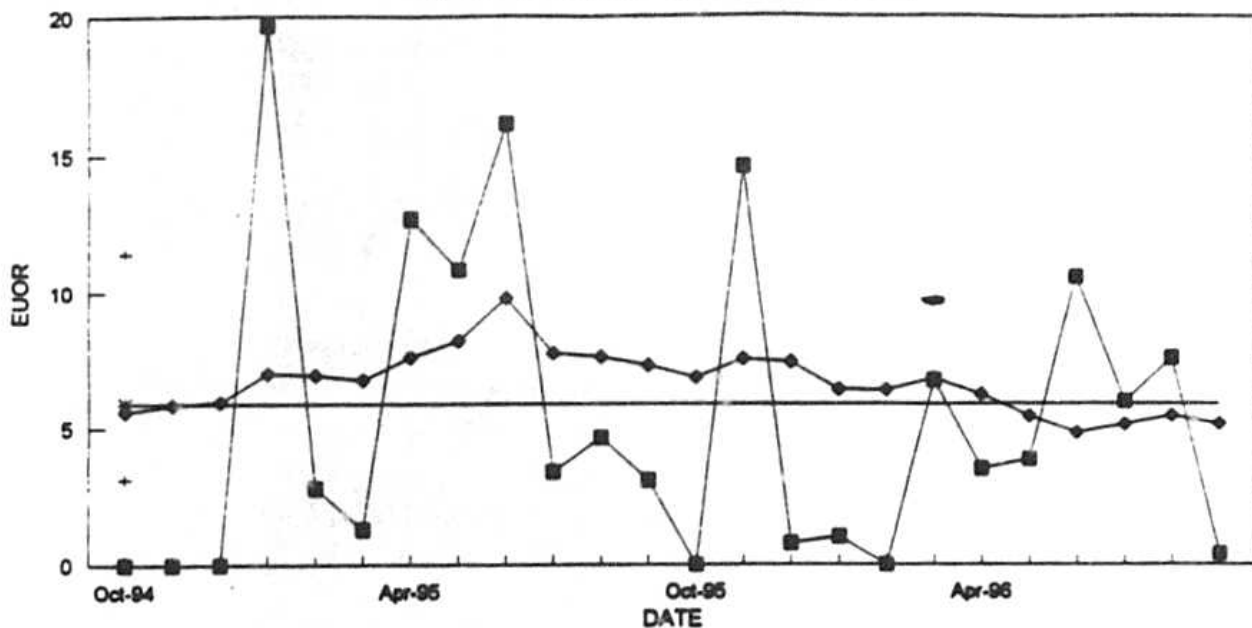
**ANCLOTE UNIT 1
PARTIAL FORCED OUTAGE RATE**



**ANCLOTE UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE**

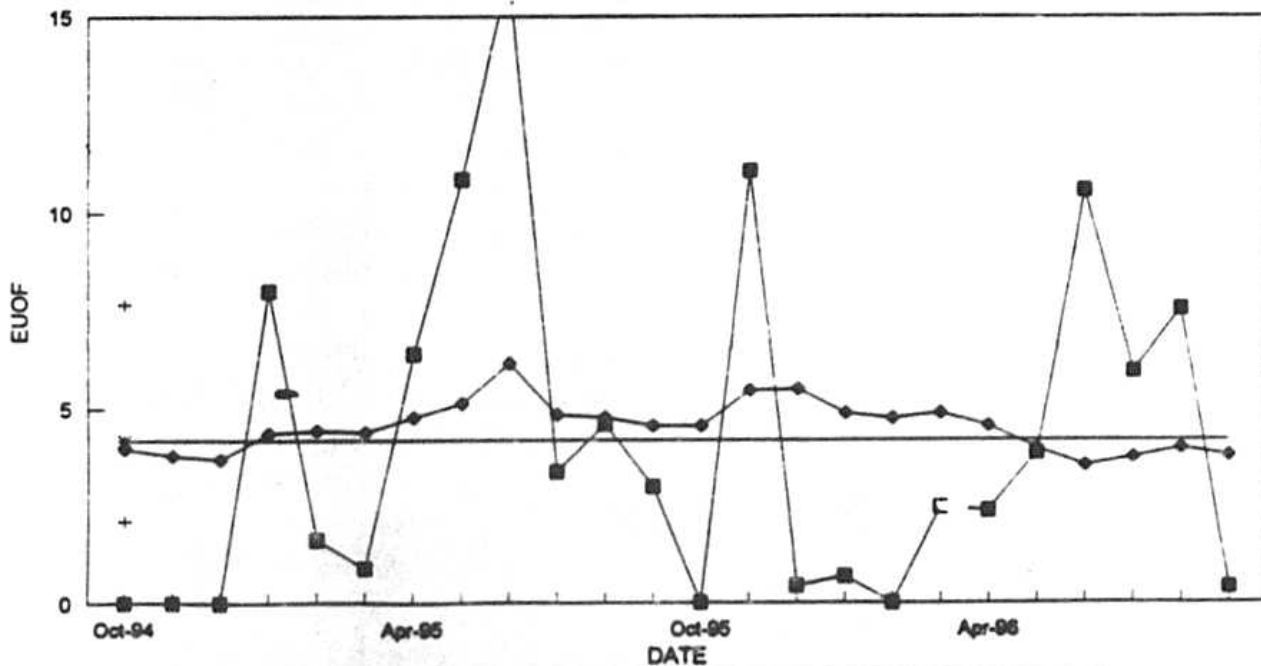


ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE
UNIT 1

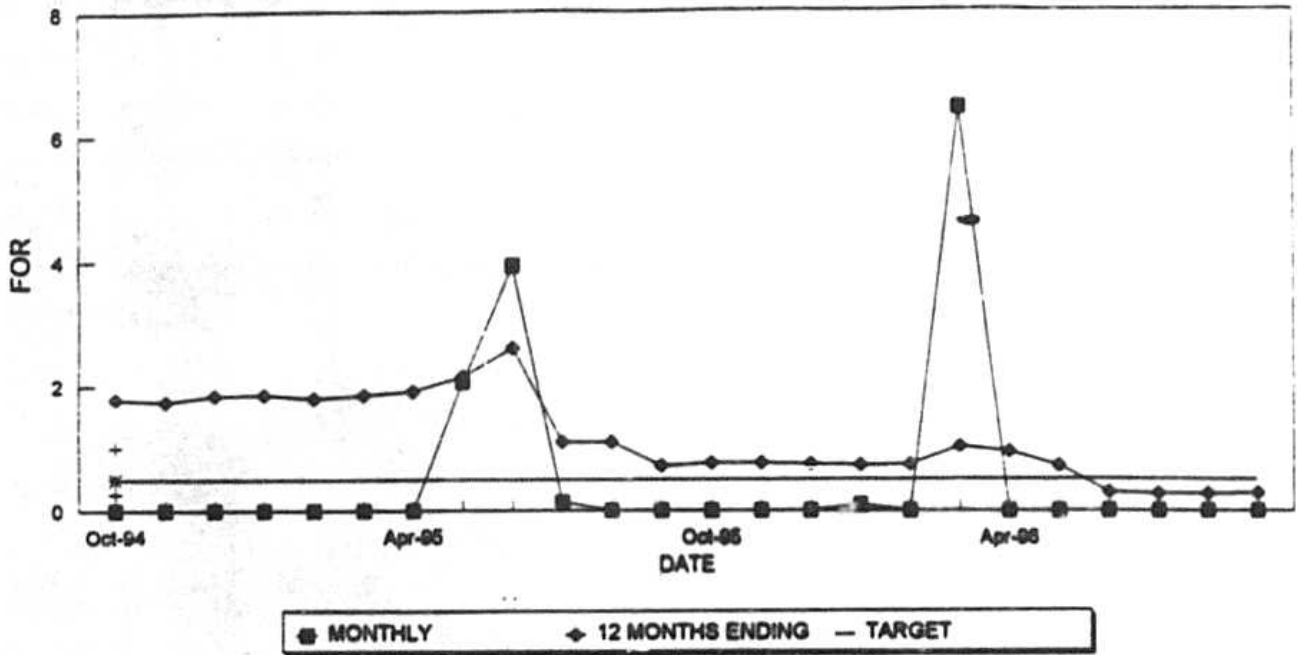
	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOUR	745	720	530	744	559	679	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	605.7	502.3	378.1	283.8	185.7	359.5	576.6	713.7	706.0	649.1	744.0	684.6	0.0	0.0	262.3	243.4	385.3	507.6
RSH	138.9	217.7	151.9	480.2	373.3	317.5	0.0	0.0	13.8	0.0	0.0	9.1	0.0	0.0	26.7	441.0	262.0	230.0
UH	0.4	0	0	0	0	2	142.4	30.3	0.2	94.9	0.0	26.3	745.0	720.0	435.0	59.6	4.7	6.4
POH	0	0	0	0	0	0	139.2	0.0	0.0	0.0	0.0	2.4	745.0	720.0	435.0	0.0	0.0	0.0
FOH	0.4	0	0	0	0	2	3.2	0.0	0.0	94.3	0.0	23.4	0.0	0.0	0.0	5.0	4.7	6.4
MOH	0	0	0	0	0	0	0.0	30.3	0.2	0.6	0.0	0.5	0.0	0.0	0.0	54.6	0.0	0.0
PFOH	62.9	45.8	0	5.7	0	14	32.8	52.9	71.4	134.4	116.4	38.3	0.0	0.0	0.0	0.0	18.6	0.4
LRPF	169.683	169.683	0	169.683	0	169.683	169.7	171.1	168.5	169.7	162.1	201.3	0.0	0.0	0.0	0.0	167.7	218.4
EFOH	20.9	15.2	0.0	1.9	0.0	4.6	10.9	17.7	28.3	44.8	41.5	15.1	0.0	0.0	0.0	0.0	8.1	0.2
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511	511	511	511	511	511	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.07	0.00	0.00	0.00	0.00	0.55	0.55	0.00	0.00	12.88	0.00	3.31	0.00	0.00	0.00	2.01	1.21	1.25
MOR	0.00	0.00	0.00	0.60	0.00	0.00	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	18.32	0.00	0.00
PFOR	3.45	3.03	0.00	0.67	0.00	1.29	1.89	2.48	3.73	6.88	5.57	2.20	0.00	0.00	0.00	0.00	1.58	0.03
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.51	3.03	0.00	0.67	0.00	1.84	2.43	6.45	3.78	18.75	5.57	5.50	0.00	0.00	0.00	19.67	2.77	1.28
EUOF	2.88	2.11	0.00	0.25	0.00	0.98	1.98	6.45	3.89	18.75	5.57	5.41	0.00	0.00	0.00	8.01	1.61	0.88
POF	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.33	100.00	100.00	58.47	0.00	0.00	0.00
EAF	97.14	97.89	100.00	98.75	100.00	99.02	78.68	93.55	98.31	81.25	94.43	94.25	0.00	0.00	41.53	91.99	98.39	99.12
	2.86	2.11	0.00	0.25	0.00	0.98	2.43	6.45	3.89	18.75	5.57	5.43	0.00	0.00	0.06	8.01	1.61	0.88
12 MONTHS	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.07	0.04	0.03	0.02	0.02	0.10	0.19	0.16	0.13	1.97	1.72	1.89	2.08	2.27	2.32	2.43	2.42	2.43
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.70	0.62	0.54	0.48	0.54	0.59	0.61	1.65	1.59	1.55
PFOR	3.45	3.26	2.43	2.15	1.94	1.84	1.95	1.98	2.26	2.67	3.22	3.11	3.08	3.08	3.14	3.12	3.12	2.96
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.51	3.29	2.48	2.17	1.96	1.94	2.04	2.94	3.07	5.37	5.39	5.40	5.60	5.84	5.94	7.00	6.93	6.75
EUOF	2.86	2.49	1.83	1.49	1.18	1.13	1.26	1.97	2.17	3.98	4.11	4.23	3.97	3.79	3.70	4.37	4.44	4.40
POF	0.00	0.00	0.00	0.00	0.00	0.00	2.98	2.56	2.26	2.02	1.82	1.89	10.00	19.20	23.79	23.79	23.48	23.31
EAF	97.14	97.51	98.17	98.60	98.84	98.87	95.78	95.47	95.57	94.03	94.07	94.08	85.43	77.01	72.51	71.84	72.08	72.29

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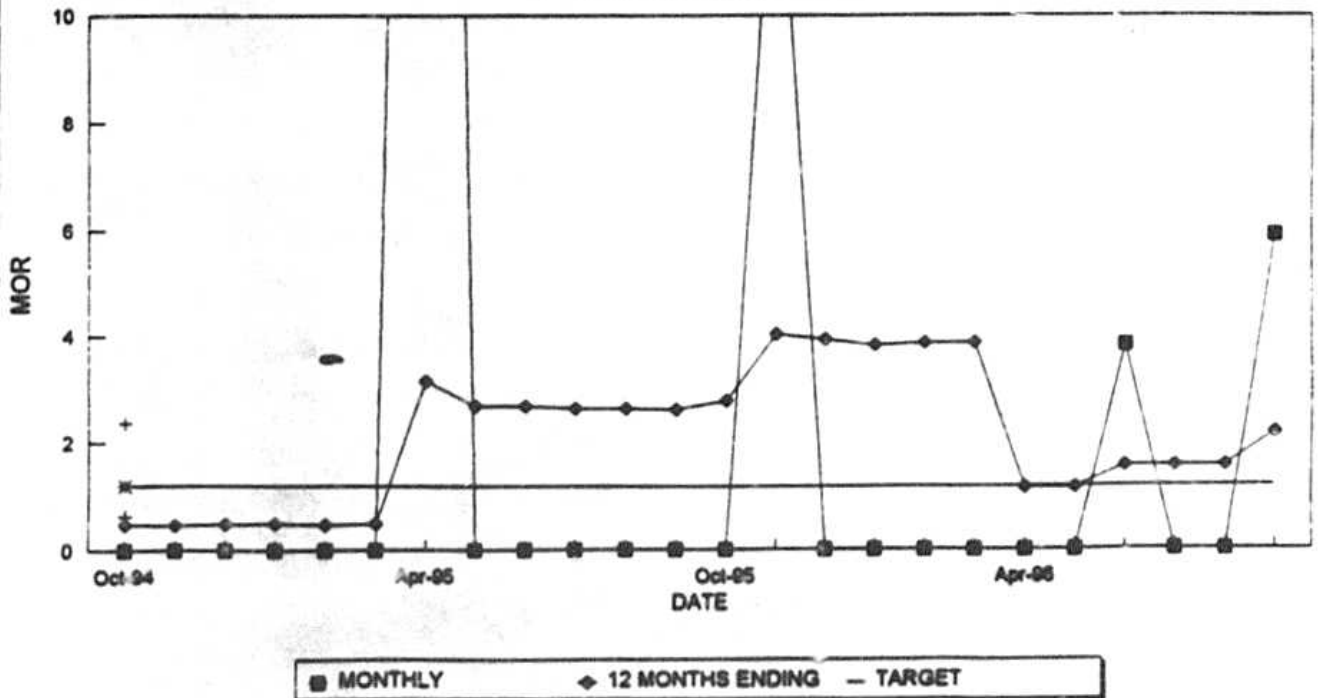
ANCLOTE
UNIT 1

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	698.0	744.0	719	744	720	744	744	720
SER HOURS	323.7	706.9	632.1	744.0	744.0	625.8	348.0	488.2	412.7	482.7	242.9	253.5	485.2	744.0	685.6	725.8	722.1	720.0
RSH	357.4	0.0	2.0	0.0	0.0	0.0	83.3	174.1	331.3	280.9	201.7	34.0	230.1	0.0	0.0	0.0	0.0	0.0
UH	37.9	37.1	63.9	0.0	0.0	24.4	335.7	77.7	0.0	0.4	251.4	458.5	5.7	0.0	54.4	38.4	21.9	0.0
POH	0.0	0.0	0.0	0.0	0.0	24.4	335.7	0.0	0.0	0.0	251.4	439.0	0.0	0.0	0.0	18.2	0.0	0.0
FOH	0.0	37.1	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	17.5	0.0	0.0	54.4	7.9	3.4	0.0
MOH	37.9	0.0	45.1	0.0	0.0	0.0	0.0	77.7	0.0	0.0	0.0	0.0	5.7	0.0	0.0	10.3	18.5	0.0
PFOH	77.5	105.8	80.8	78.0	111.0	65.8	0.0	8.4	9.9	14.5	0.0	2.8	73.8	77.7	65.4	75.3	118.2	61.4
LRPF	52.9	211.0	189.8	188.0	157.7	188.2	0.0	189.7	189.7	161.9	0.0	147.0	78.5	187.6	189.7	177.3	148.2	23.5
EFOH	8.0	43.7	30.0	25.9	34.3	21.3	0.0	2.1	3.3	4.6	0.0	0.8	11.3	28.5	21.7	28.1	34.3	2.8
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	4.89	6.08	0.00	0.00	0.00	0.00	0.00	0.90	0.08	0.00	6.48	0.00	0.00	7.58	1.08	0.47	0.00
MOR	19.48	0.00	6.88	0.00	0.00	0.00	0.00	14.23	0.00	0.00	0.00	0.00	1.17	0.00	0.00	1.40	2.50	0.00
PFOR	2.48	6.18	4.74	3.38	4.91	3.97	0.00	0.45	0.80	0.95	0.00	0.32	2.34	3.83	3.28	3.60	4.75	0.39
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	12.70	10.88	18.14	3.58	4.81	3.97	0.00	14.82	0.80	1.03	0.00	6.75	3.48	3.83	10.57	5.98	7.55	0.39
EUOF	8.38	10.88	18.08	3.38	4.81	2.98	0.00	11.09	0.44	0.87	0.00	2.48	2.37	3.83	10.57	5.98	7.55	0.39
POF	0.00	0.00	0.00	0.00	0.00	3.39	45.08	0.00	0.00	0.00	38.12	58.01	0.00	0.00	0.00	2.45	0.00	0.00
EAF	83.61	99.14	83.91	66.84	65.39	83.85	54.94	88.91	88.58	88.33	83.88	38.53	97.83	88.17	88.43	91.60	92.45	88.81
	8.39	10.88	18.08	3.38	4.81	3.97	0.00	11.09	0.44	0.87	0.00	6.00	2.37	3.83	10.57	6.11	7.55	0.39
12 MONTHS	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	2.48	3.18	3.94	2.19	2.19	1.75	1.85	1.52	1.48	1.37	1.33	1.58	1.52	0.93	1.14	1.26	1.32	1.32
MOR	2.31	1.78	2.82	2.58	2.58	2.55	2.39	3.42	3.35	2.43	2.48	2.59	2.03	2.01	1.31	1.47	1.77	1.78
PFOR	3.04	3.55	3.67	3.23	3.09	3.20	3.00	2.81	2.80	2.77	2.73	2.88	2.84	2.58	2.43	2.48	2.47	2.16
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.59	8.19	9.79	7.71	7.58	7.28	6.85	7.51	7.41	6.40	6.38	6.81	6.23	5.41	4.79	5.09	5.43	5.13
EUOF	4.77	5.14	6.18	4.85	4.77	4.57	4.57	5.48	5.52	4.89	4.70	4.89	4.58	3.97	3.51	3.73	3.98	3.77
POF	21.72	21.72	21.72	21.72	21.72	21.97	17.30	9.88	4.11	4.11	6.98	11.98	11.98	11.98	11.98	12.17	12.17	11.89
EAF	73.52	73.14	72.12	73.43	73.51	73.48	78.14	85.44	80.37	81.80	88.28	83.15	83.48	84.07	84.53	84.10	83.85	84.34

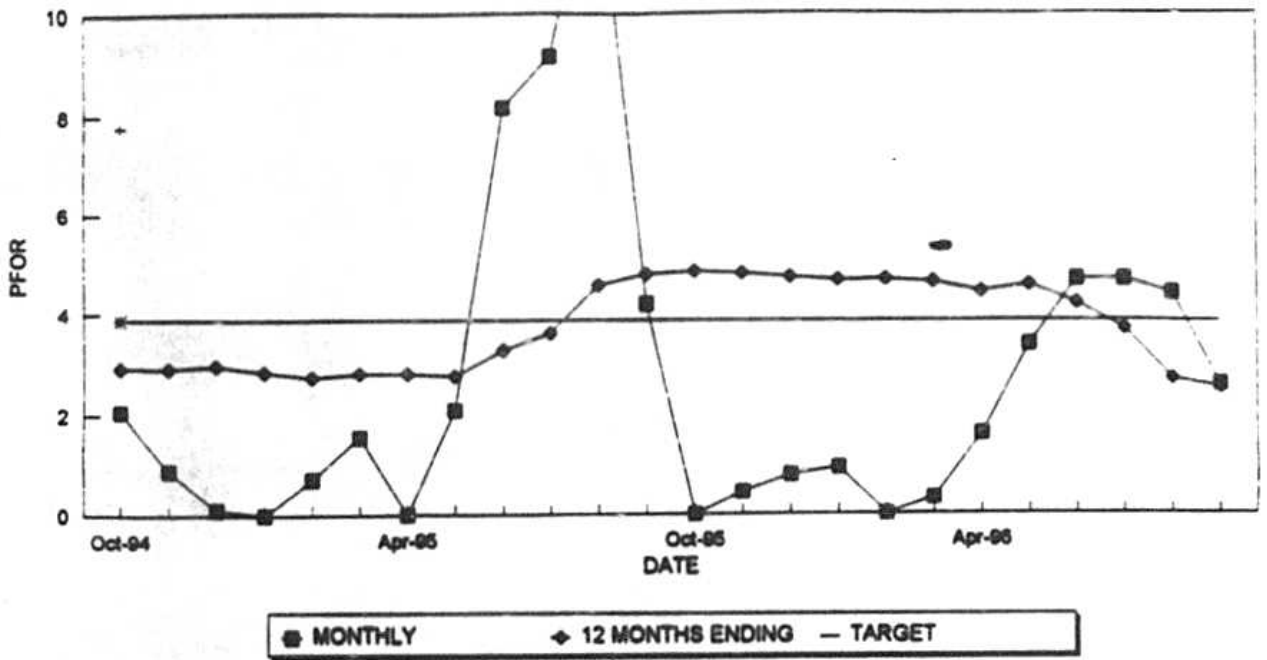
**ANCLOTE UNIT 2
FORCED OUTAGE RATE**



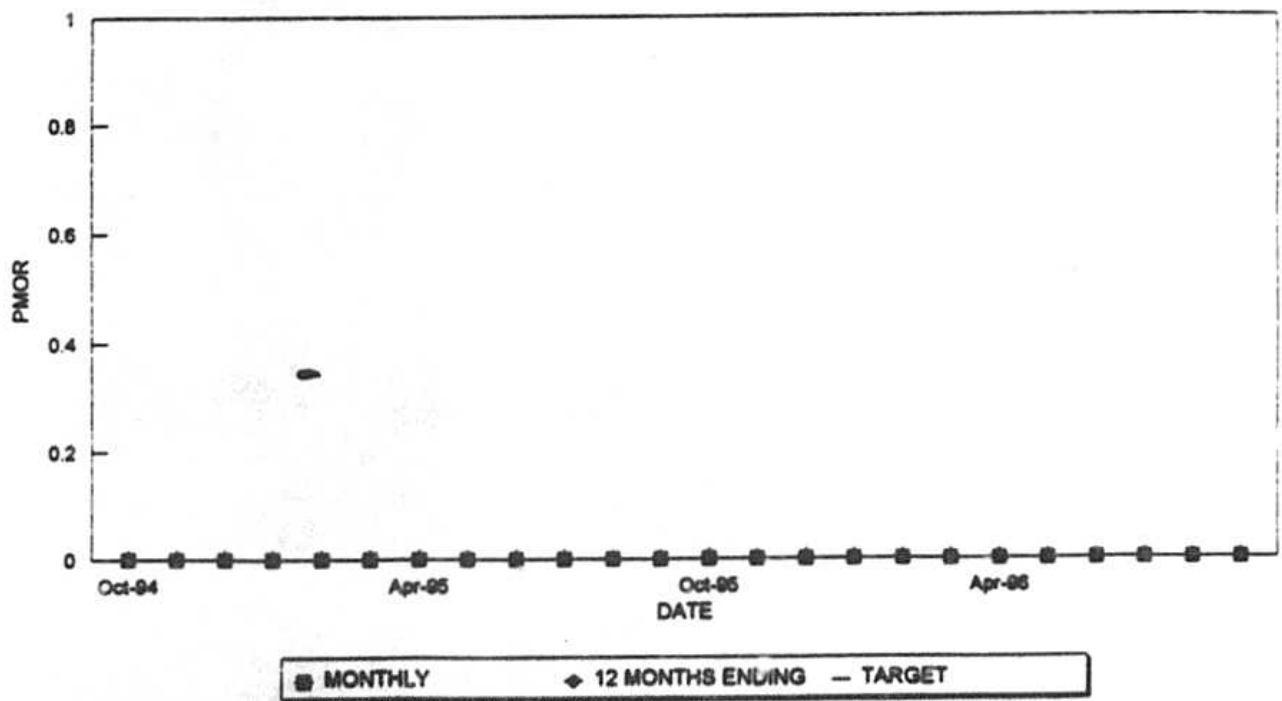
**ANCLOTE UNIT 2
MAINTENANCE OUTAGE RATE**



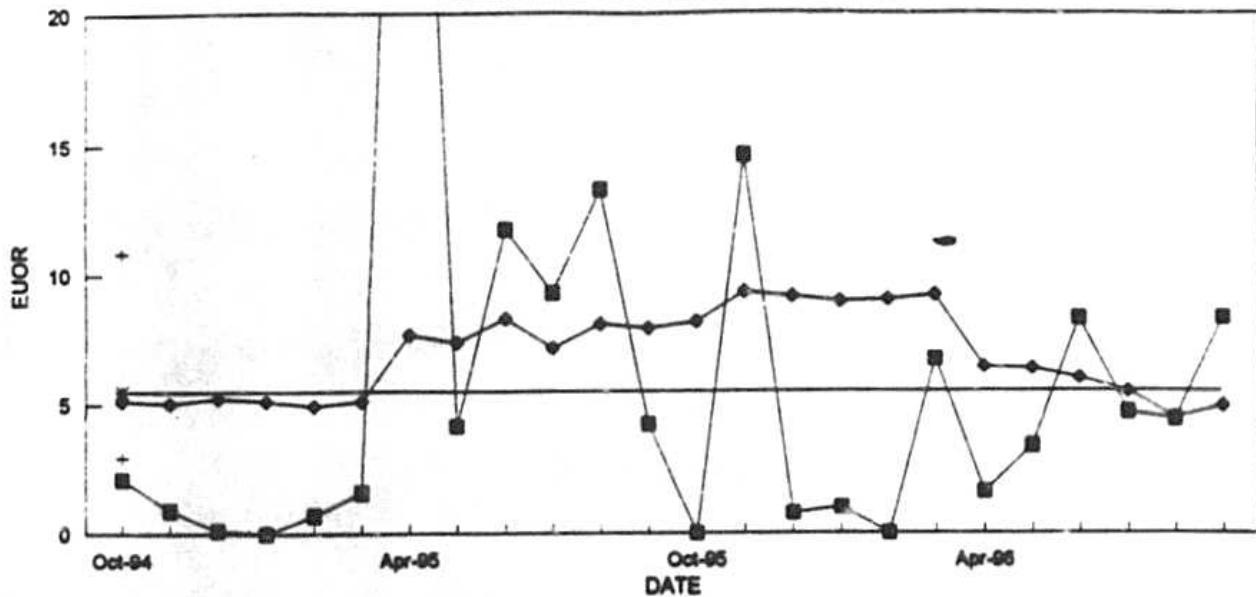
ANCLOTE UNIT 2
PARTIAL FORCED OUTAGE RATE



ANCLOTE UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE

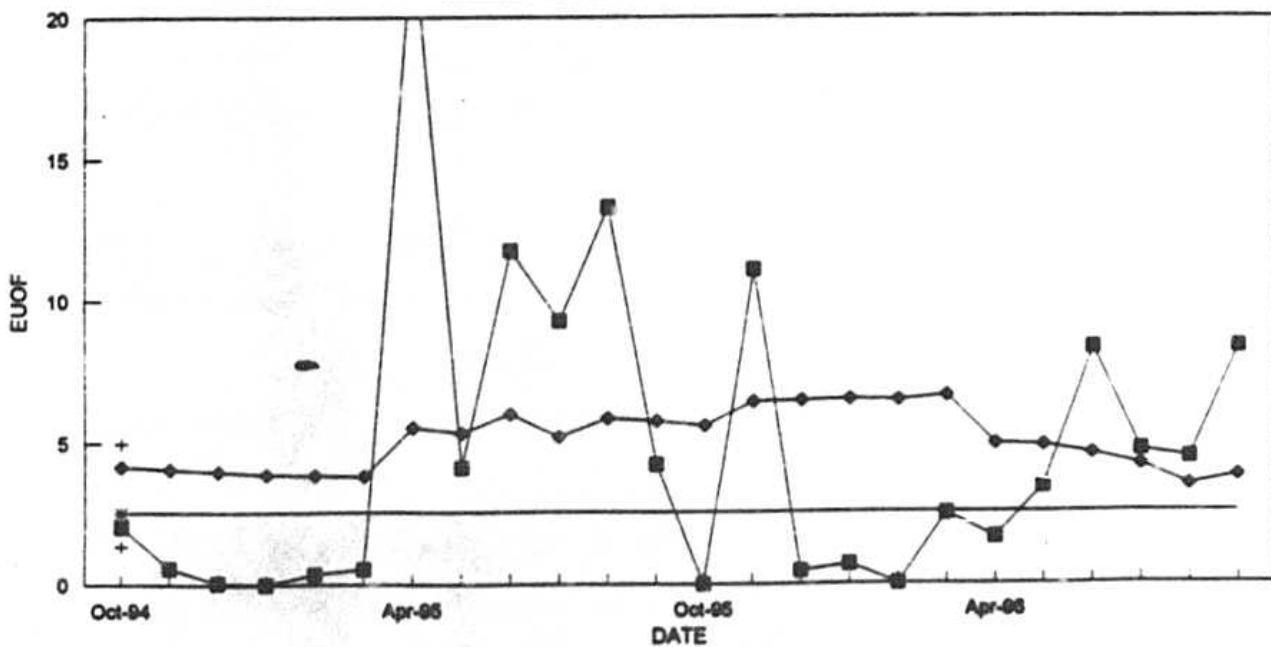


**ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE
UNIT 2

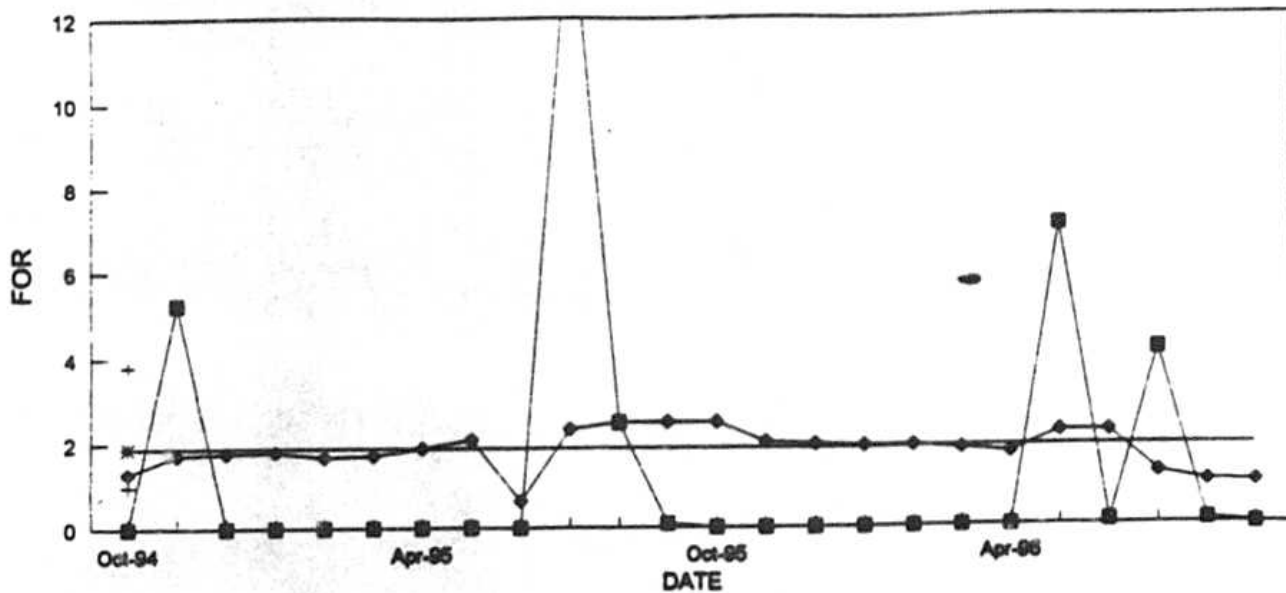
	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
PER HOUR	745	392	744	744	655	656	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	872.0	744.0
SER HOUR	677.9	301.3	622.2	329.9	98.5	489	576.6	713.7	708.0	649.1	744.0	684.6	724.2	437.3	265.3	301.7	315.6	252.2
RSH	67.1	90.3	121.6	414.1	555.5	195.7	0	0	13.8	0	0	9.1	20.8	59.4	268.3	442.3	356.4	491.8
UH	0	0	0	0	0	0	142.4	30.3	0.2	94.8	0	26.3	0	193.3	212.4	0	0	0
POH	0	0	0	0	0	0	139.2	0	0	0	0	2.4	0	193.3	212.4	0	0	0
FOH	0	0	0	0	0	0	3.2	0	0	94.3	0	23.4	0	0	0	0	0	0
MOH	0	0	0	0	0	0	0	30.3	0.2	0.6	0	0.5	0	0	0	0	0	0
PF0H	64.6	0	19.1	25.6	26.1	13	32.8	52.9	71.4	134.4	116.4	38.3	45.2	12.5	0.3	0	5.7	24.7
LRPF	170.333	0	177.438	170.333	73	170.333	169.7	171.1	169.5	169.7	182.1	201.3	170.3	170.3	468.4	0	203.4	81.6
EFOH	21.5	0.0	6.0	8.5	3.7	4.3	10.9	17.7	26.3	44.6	41.5	15.1	15.1	4.2	0.3	0.0	2.3	3.9
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.00	0.00	12.68	0.00	3.31	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.07	0.03	0.09	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.16	0.00	1.07	2.59	3.75	0.94	1.89	2.48	3.73	6.88	5.57	2.20	2.08	0.89	0.11	0.00	0.72	1.56
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.18	0.00	1.07	2.59	3.75	0.94	2.43	6.45	3.76	18.75	5.57	5.50	2.00	0.69	0.11	0.00	0.72	1.56
EUOF	2.89	0.00	0.89	1.15	0.57	0.66	1.96	8.45	3.69	18.75	5.57	5.41	2.02	0.58	0.04	0.00	0.34	0.53
POF	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.33	0.00	28.55	28.55	0.00	0.00	0.00
EAF	97.11	100.00	98.11	98.85	99.43	99.34	78.88	93.95	98.31	81.25	94.43	94.25	97.98	72.57	71.41	100.00	99.66	99.47
12 MONTHS	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.08	0.07	1.86	1.63	1.81	1.80	1.75	1.85	1.86	1.80	1.85
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79	0.69	0.60	0.53	0.48	0.48	0.46	0.49	0.49	0.48	0.49
PFOR	3.18	2.20	1.76	1.80	1.99	1.80	1.81	1.94	2.22	2.61	3.16	3.08	2.94	2.83	2.59	2.87	2.78	2.84
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.18	2.20	1.76	1.80	1.99	1.80	1.92	2.80	2.95	5.18	5.23	5.20	5.13	5.07	5.25	5.14	4.95	5.10
EUOF	2.89	1.89	1.50	1.40	1.23	1.14	1.26	1.88	2.18	3.98	4.13	4.24	4.17	4.08	3.98	3.88	3.86	3.82
POF	0.00	0.00	0.00	0.00	0.00	0.00	2.99	2.59	2.27	2.03	1.83	1.70	1.70	3.87	6.32	6.32	6.31	6.25
EAF	97.11	98.11	96.50	98.80	99.77	98.68	85.75	95.44	95.54	93.89	94.04	94.08	94.13	92.07	89.89	89.79	88.63	89.94

ANCLOTE
UNIT 2

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	698.0	744.0	719	744	720	744	744	720
SER HOURS	183.0	723.3	691.6	743.0	744.0	720.0	348.0	488.2	412.7	482.7	742.9	253.5	719	744	652.4	744	744	677.8
RSH	361.0	5.4	0.0	0.0	0.0	0.0	82.2	174.1	331.3	280.9	201.7	34.0	0	0	0	0	0	0
UH	185.0	15.3	28.4	1.0	0.0	0.0	335.7	77.7	0.0	0.4	251.4	456.5	0	0	27.8	0	0	42.4
POH	0.0	0.0	0.0	0.0	0.0	0.0	335.7	0.0	0.0	0.0	251.4	439.0	0	0	0	0	0	0
FOH	0.0	15.3	28.4	1.1	0.0	0.0	0.0	0.0	0.0	0.4	0.0	17.5	0	0	0	0	0	0
MOH	185.0	0.0	0.0	0.0	0.0	0.0	0.0	77.7	0.0	0.0	0.0	0.0	0	0	27.8	0	0	42.4
FFOH	0.0	44.4	116.1	114.4	262.6	104.8	0.0	6.4	9.9	14.5	0.0	2.8	86.4	125.9	89.9	189	227.4	133.5
LRPF	0.0	175.4	247.5	110.8	182.4	147.8	0.0	169.7	189.7	161.9	0.0	147.0	61.9	102.8	184.5	105.8	74	68.1
EFOH	0.0	15.2	58.2	68.1	88.9	30.2	0.0	2.1	3.3	4.8	0.0	0.8	11.7	25.3	32.5	34.9	32.9	17.8
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511	511	511	511	511	511
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	2.07	3.94	0.13	0.00	0.00	0.00	0.00	0.00	0.08	0.00	6.46	0.00	0.00	0.00	0.00	0.00	0.00
MOR	48.09	0.00	0.00	0.00	0.00	0.00	0.00	14.23	0.00	0.00	0.00	0.00	0.00	0.00	3.83	0.00	0.00	5.89
PFOR	0.00	2.11	0.13	0.18	13.29	4.20	0.00	0.45	0.00	0.05	0.00	0.32	1.82	3.40	4.89	4.89	4.43	2.63
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	48.09	4.13	11.78	9.28	13.29	4.20	0.00	14.82	0.80	1.03	0.00	6.75	1.82	3.40	8.34	4.89	4.43	8.38
EUOF	22.95	4.10	11.78	9.28	13.29	4.20	0.00	11.09	0.44	0.67	0.00	2.48	1.82	3.40	8.34	4.89	4.43	8.38
POF	0.00	0.00	0.00	0.00	0.00	0.00	45.08	0.00	0.00	0.00	38.12	59.01	0.00	0.00	0.00	0.00	0.00	0.00
EAF	77.05	95.90	88.24	89.72	88.71	85.80	54.94	88.91	89.58	89.33	63.88	38.53	88.38	88.80	91.88	85.31	85.57	91.84
	22.95	4.10	11.78	9.28	13.29	4.20	0.00	11.09	0.44	0.67	0.00	6.00	1.82	3.40	8.34	4.89	4.43	8.38
12 MONTHS	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	1.92	2.16	2.81	1.10	1.10	0.72	0.77	0.77	0.75	0.73	0.74	1.03	0.85	0.72	0.29	0.27	0.27	0.27
MOR	3.16	2.89	2.89	2.84	2.84	2.82	2.78	4.04	3.94	3.83	3.88	3.87	1.17	1.17	1.58	1.58	1.58	2.21
PFOR	2.84	2.80	3.30	3.83	4.57	4.79	4.85	4.81	4.74	4.68	4.89	4.84	4.45	4.59	4.22	3.72	2.72	2.54
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.87	7.40	6.30	7.18	8.09	7.94	8.19	9.33	9.16	8.98	9.04	9.24	6.45	6.37	6.00	5.49	4.51	4.95
EUOF	5.54	5.34	6.00	5.20	5.85	5.75	5.58	6.45	6.48	6.54	6.49	6.89	4.91	4.85	4.57	4.18	3.43	3.77
POF	4.89	4.88	4.88	4.88	4.88	4.83	4.48	6.26	3.83	3.83	6.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88
EAF	89.80	90.00	89.34	89.14	89.49	89.81	85.95	87.30	89.89	89.63	88.82	81.86	83.41	83.47	83.75	84.13	84.89	84.54

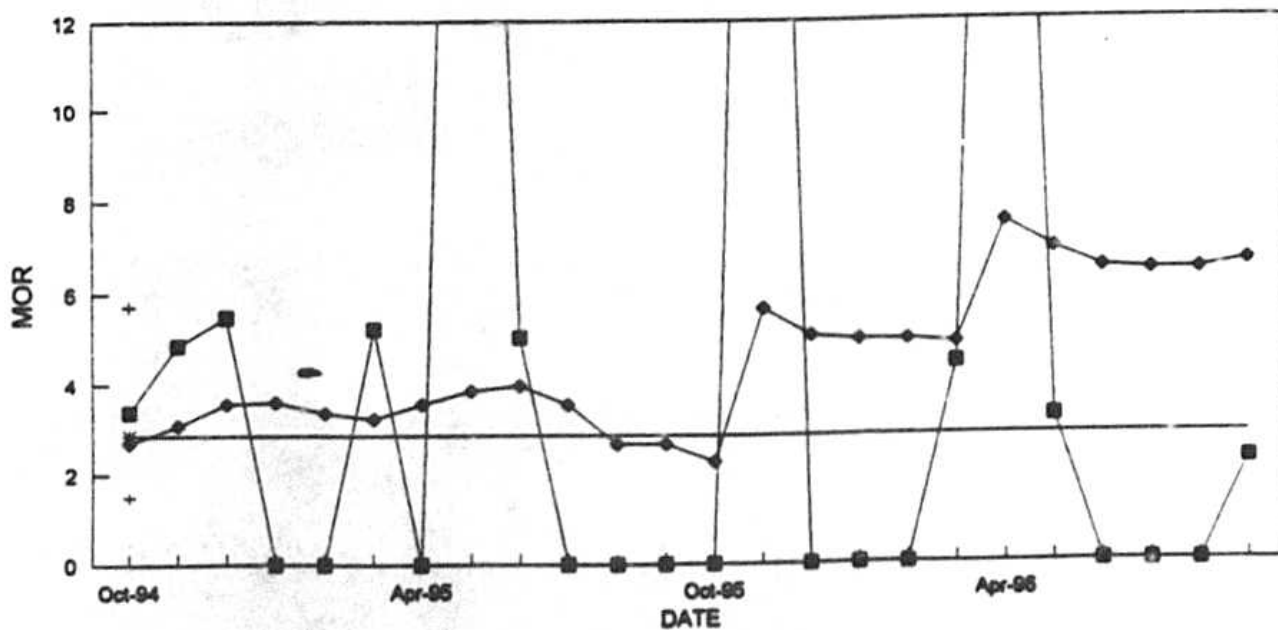
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CRYSTAL RIVER UNIT 1
FORCED OUTAGE RATE



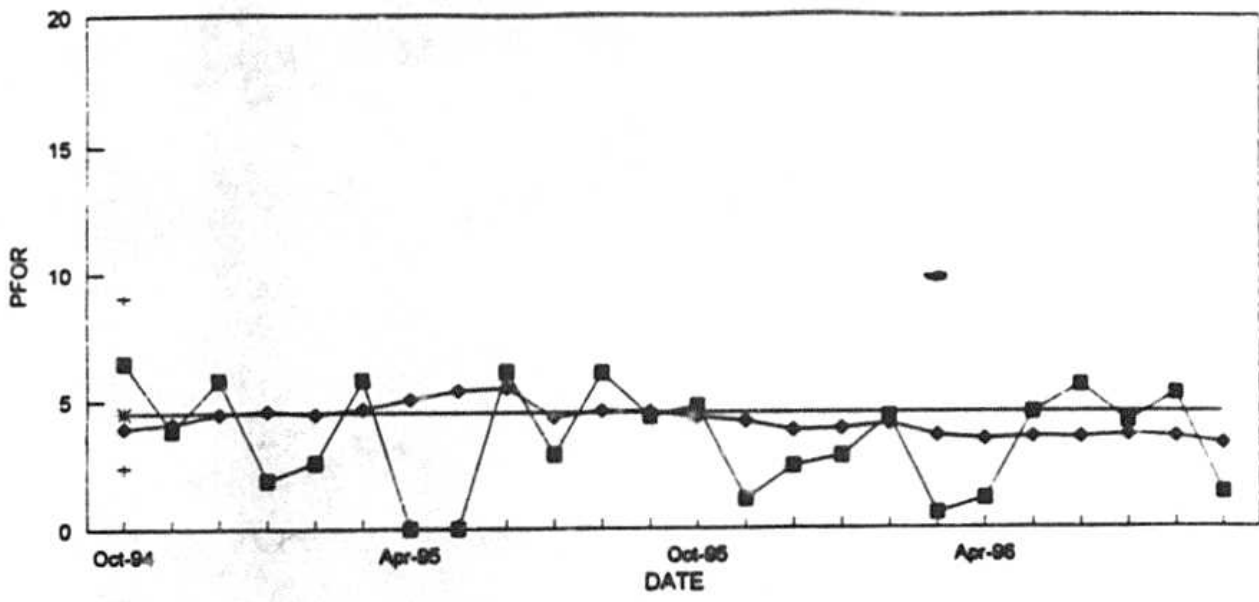
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 1
MAINTENANCE OUTAGE RATE



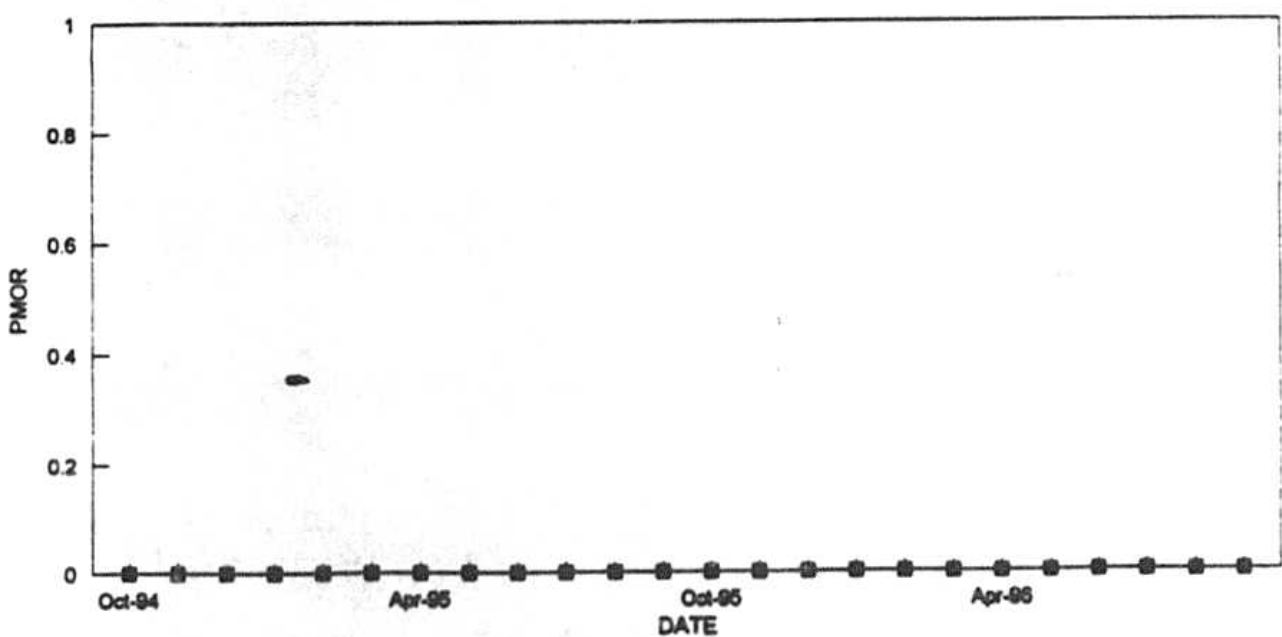
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 1
PARTIAL FORCED OUTAGE RATE



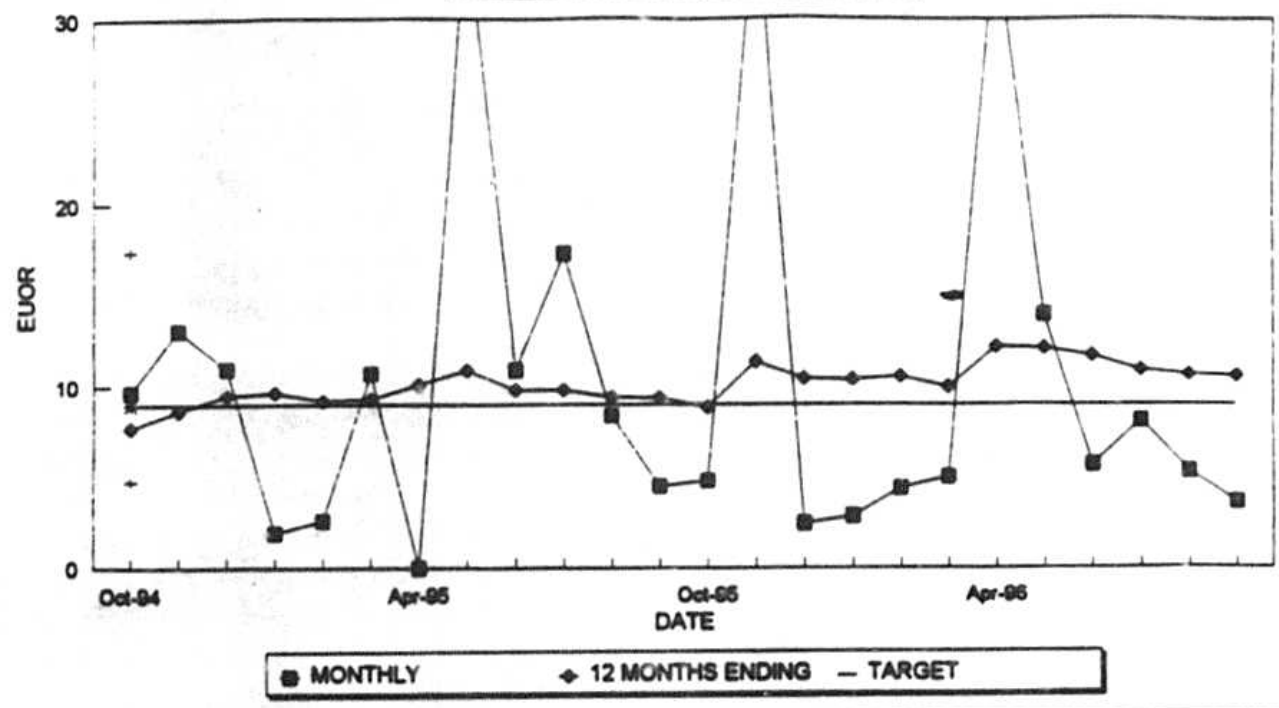
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 1
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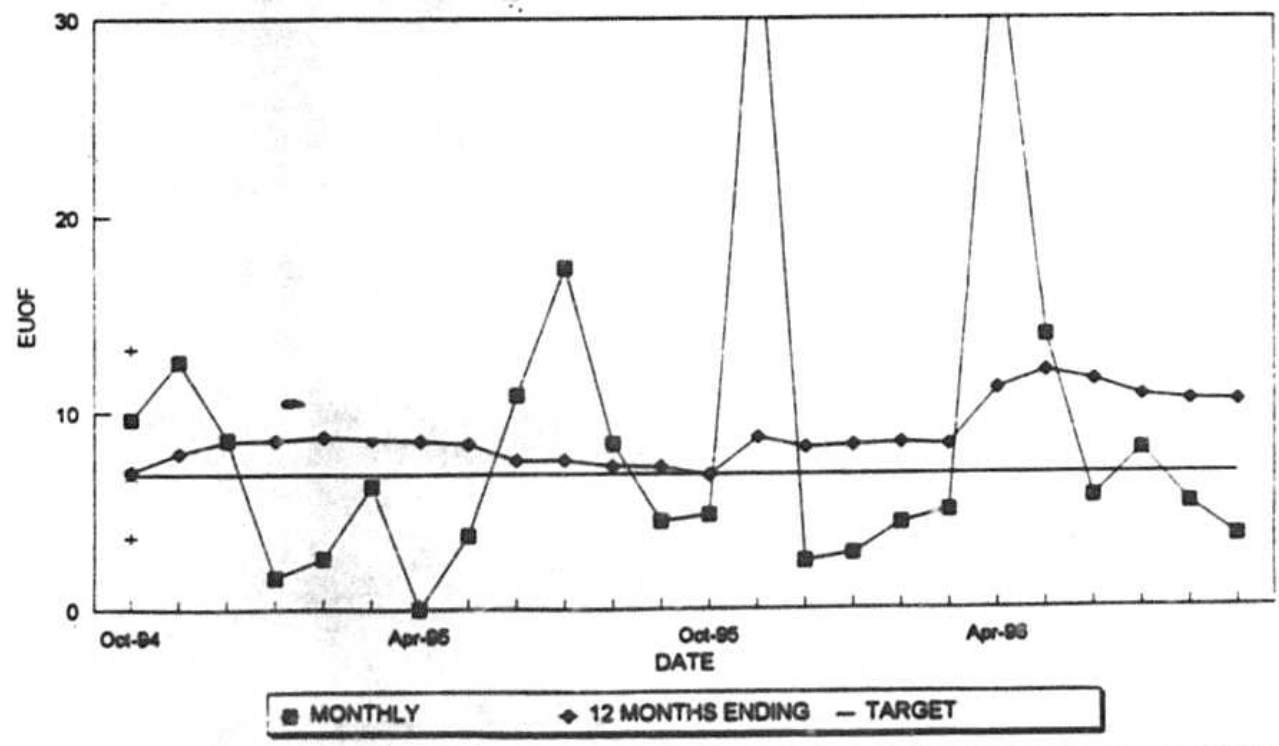


■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR**



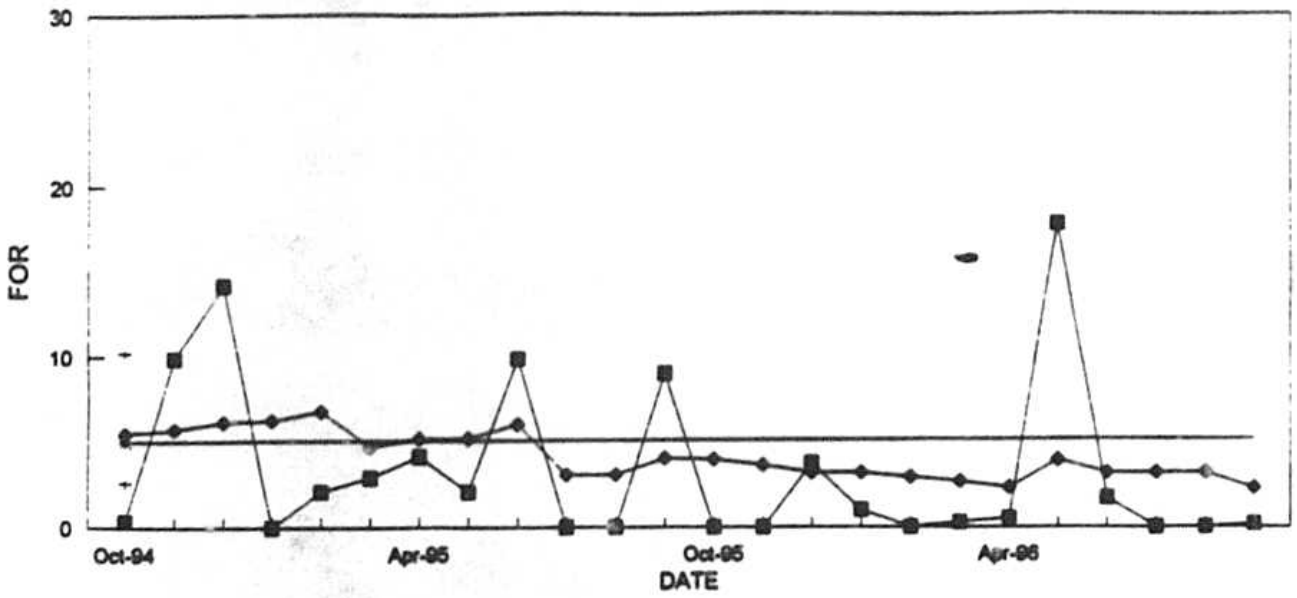
CRYSTAL
RIVER
UNIT 1

	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
PER HOUR	745	770	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	738.2	589.7	728.9	731.2	65.8	611.5	719.0	713.1	680.5	711.5	679.3	720.0	719.8	624.9	551.3	627.7	672.0	411.6
RSH	0	120.1	17.1	12.8	0	0	0	0	0	0	0	0	0	28.5	160.7	118.3	0	0
LH	0	0	0	0	578.2	132.5	0	39.9	119.5	32.5	64.7	0	25.2	68.6	32.0	0	0	332.4
POH	0	0	0	0	678.2	92.3	0	0	0	0	0	0	0	0	0	0	0	309.7
FOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MCH	0	0	0	0	0	40.2	0	0	84.3	0	7.9	0	0	34.8	0	0	0	0
PFCH	303.0	23.0	34.4	23.3	11.1	309.7	18.0	29.8	309.2	491.9	64.9	85.5	347.8	58.8	88.3	24.0	34.6	27.2
LUPF	68.73465	158.6683	120.5788	115.1124	78.24284	15.85428	168.2	138.5	32.9	79.8	137.1	128.3	50.1	153.2	179.3	168.0	168.0	325.8
EPCH	72.8	10.1	11.2	7.2	2.3	18.7	7.2	10.9	31.8	98.7	23.9	36.8	48.8	24.1	32.0	12.0	17.3	23.8
PMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LSPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WPC	372	372	372	372	372	372	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0
MONTHLY	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	1.16	0.00	0.00	0.00	0.86	0.00	0.00	0.00	13.57	0.00	1.82	0.00	0.00	5.25	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.17	0.59	4.15	4.03	4.37	7.83	0.00	3.38	4.87	5.49	0.00	0.00	0.00
PFOR	10.83	1.68	1.53	0.59	2.37	2.73	0.89	1.53	5.29	13.58	3.52	4.97	6.80	3.86	5.80	1.91	2.57	5.79
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	11.09	1.68	1.53	0.59	2.37	2.73	0.89	1.53	21.81	17.38	11.91	4.97	9.67	13.12	10.96	1.91	2.57	10.71
EUORF	11.09	1.40	1.50	0.97	0.34	7.65	0.89	5.82	21.81	17.38	11.91	4.97	9.67	13.12	10.96	1.91	2.57	10.71
POF	0.00	0.00	0.00	0.00	0.00	13.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	88.91	88.00	88.00	88.00	13.82	79.94	89.91	94.38	78.89	62.64	80.89	95.00	90.33	87.40	91.40	98.39	97.43	52.12
EUORC	11.09	1.40	1.50	0.97	2.37	8.73	0.89	5.82	21.81	17.38	11.91	4.97	9.67	12.60	8.60	1.81	2.57	10.71
12 MONTH	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FOR	1.58	1.00	1.04	1.70	1.78	1.77	1.53	1.80	1.88	1.80	1.57	1.42	1.31	1.74	1.78	1.81	1.68	1.72
MOR	4.05	4.15	4.30	4.46	4.81	4.83	4.58	4.76	4.78	4.76	2.82	2.30	2.70	3.09	3.56	3.00	3.35	3.22
PFOR	4.00	3.79	3.08	3.94	4.05	4.00	4.10	4.23	4.34	4.30	4.21	4.26	3.94	4.11	4.48	4.81	4.47	4.87
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.29	8.23	8.44	8.70	10.81	10.85	10.89	10.43	10.82	10.26	8.15	7.86	7.72	8.64	9.47	9.85	9.17	9.20
EUORF	8.29	8.21	8.41	8.62	8.87	9.12	9.17	9.45	9.59	9.17	7.32	7.12	7.00	7.92	8.53	8.58	8.75	8.63
POF	8.99	9.25	9.52	9.81	10.12	7.68	7.73	7.90	8.28	8.59	8.31	7.63	7.63	7.83	7.83	7.63	1.05	1.05
EAF	82.72	82.54	82.87	81.57	81.81	83.00	83.10	82.58	82.13	82.25	84.37	85.24	85.37	84.45	83.84	83.79	90.19	87.83

CRYSTAL RIVER UNIT 1

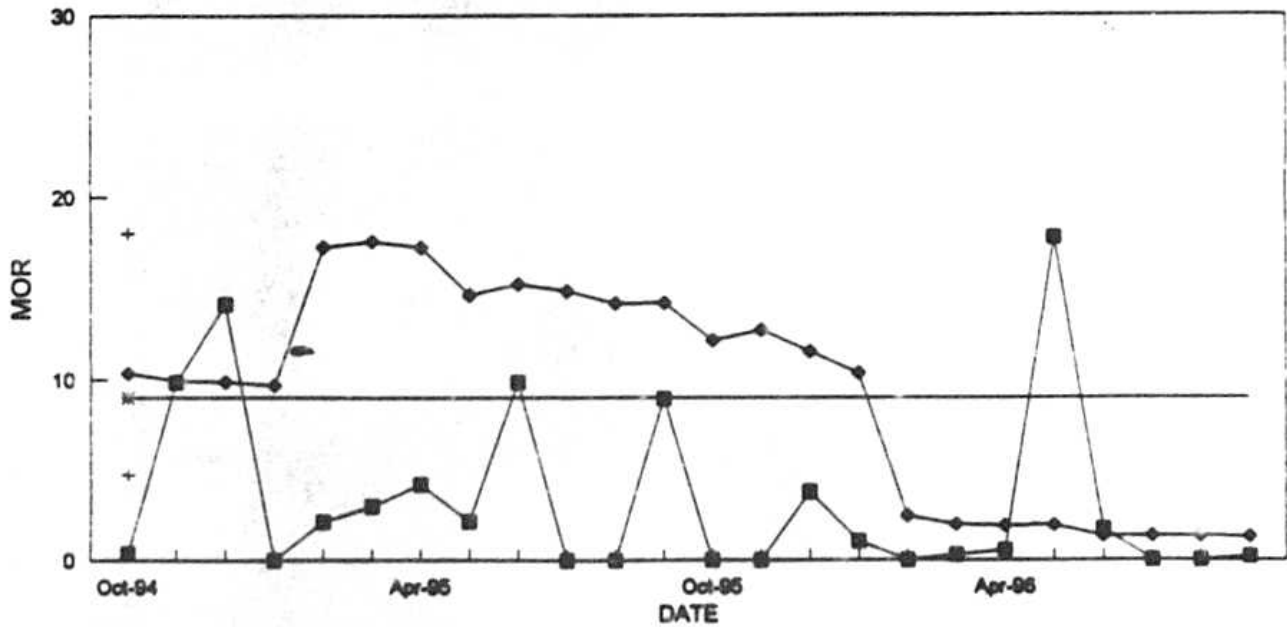
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PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	688.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
12 MONTH	0.0	50.1	683.7	633.5	725.0	719.4	745.0	481.7	744.0	744.0	688.0	711.0	474.5	670.8	719.4	713.4	743.2	703.6
FOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOR	719.0	683.9	38.2	110.5	18.4	0.8	0.0	258.3	0.0	0.0	0.0	33.0	244.5	73.2	0.6	30.0	0.8	16.4
PFOR	719.0	683.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELOR	0.0	0.0	0.0	110.5	16.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	30.0	0.8	0.0
ELUOF	0.0	27.5	38.2	0.0	0.0	0.0	0.0	258.3	0.0	0.0	0.0	33.0	244.5	72.4	0.0	0.0	0.0	16.4
POF	0.0	0.0	138.2	41.2	117.2	63.8	83.7	180.3	48.8	63.8	128.7	23.0	230.0	183.9	367.3	80.3	179.8	71.6
ELUFC	0.0	0.0	112.8	105.7	130.8	141.8	141.8	180.5	137.8	123.4	87.7	67.8	6.6	30.2	37.5	122.0	60.4	50.9
FOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELOR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELUOF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
POF	100.0	89.57	89.14	82.68	91.61	85.58	85.23	60.39	87.58	97.15	85.04	95.00	65.22	88.19	84.35	91.91	94.67	86.36
ELUFC	0.0	35.44	10.88	17.32	8.39	4.44	4.77	38.81	2.44	2.85	4.36	5.00	34.78	13.80	5.65	8.09	5.33	3.64
12 MONTH	0.0	2.59	0.64	2.33	2.48	2.49	2.48	2.62	1.95	1.83	1.92	1.84	1.72	2.20	2.20	1.23	1.01	1.01
FOR	1.90	3.54	3.85	3.53	2.88	2.28	2.28	5.88	6.81	4.97	4.86	4.88	7.51	8.81	6.49	6.43	6.42	6.80
MOR	5.86	5.40	5.40	4.33	4.81	4.54	4.35	4.18	3.83	3.80	4.08	3.62	3.48	3.57	3.53	3.64	3.57	3.31
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ELOR	10.00	10.87	9.79	9.79	9.40	9.34	8.80	11.31	10.39	10.35	10.59	9.93	12.13	12.06	11.85	10.87	10.81	10.54
ELUOF	8.95	8.39	7.95	7.95	7.25	7.21	6.79	8.77	8.24	8.35	8.47	8.37	11.21	12.08	11.85	10.87	10.81	10.54
POF	11.74	10.35	10.35	10.35	10.35	10.35	10.35	10.35	10.35	10.35	10.35	15.77	7.59	0.00	0.00	0.00	0.00	0.00
ELUFC	78.78	72.25	73.10	73.10	73.40	73.44	73.88	71.88	72.41	72.39	72.23	75.88	81.28	87.52	88.35	89.13	89.39	85.48

CRYSTAL RIVER UNIT 2
FORCED OUTAGE RATE



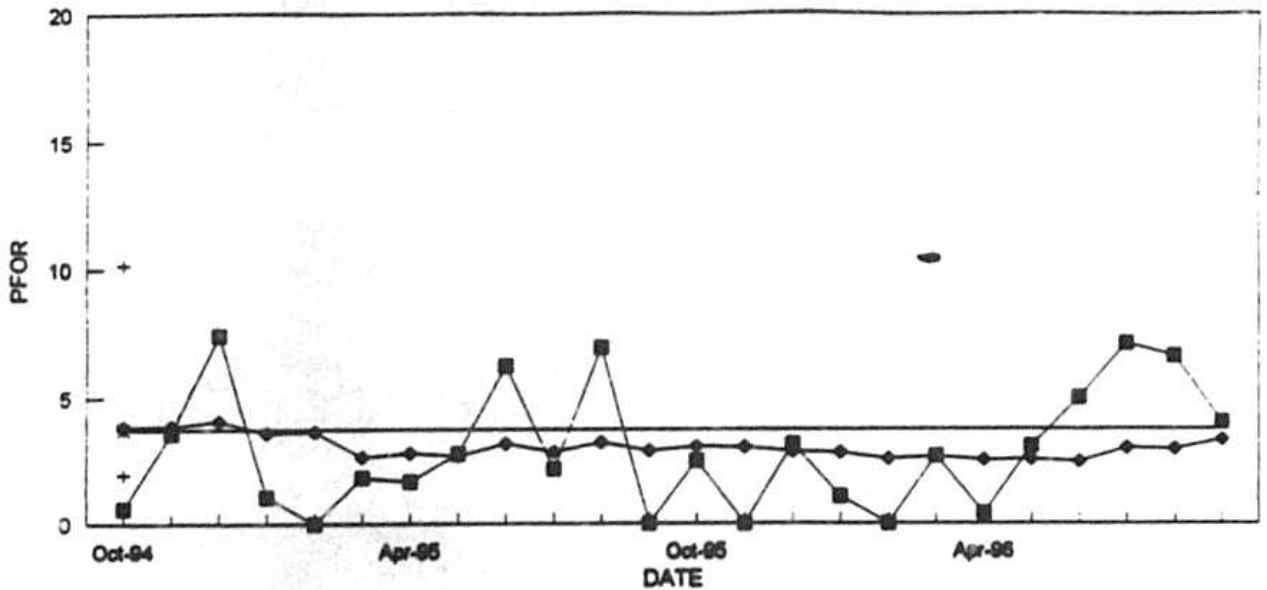
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
MAINTENANCE OUTAGE RATE



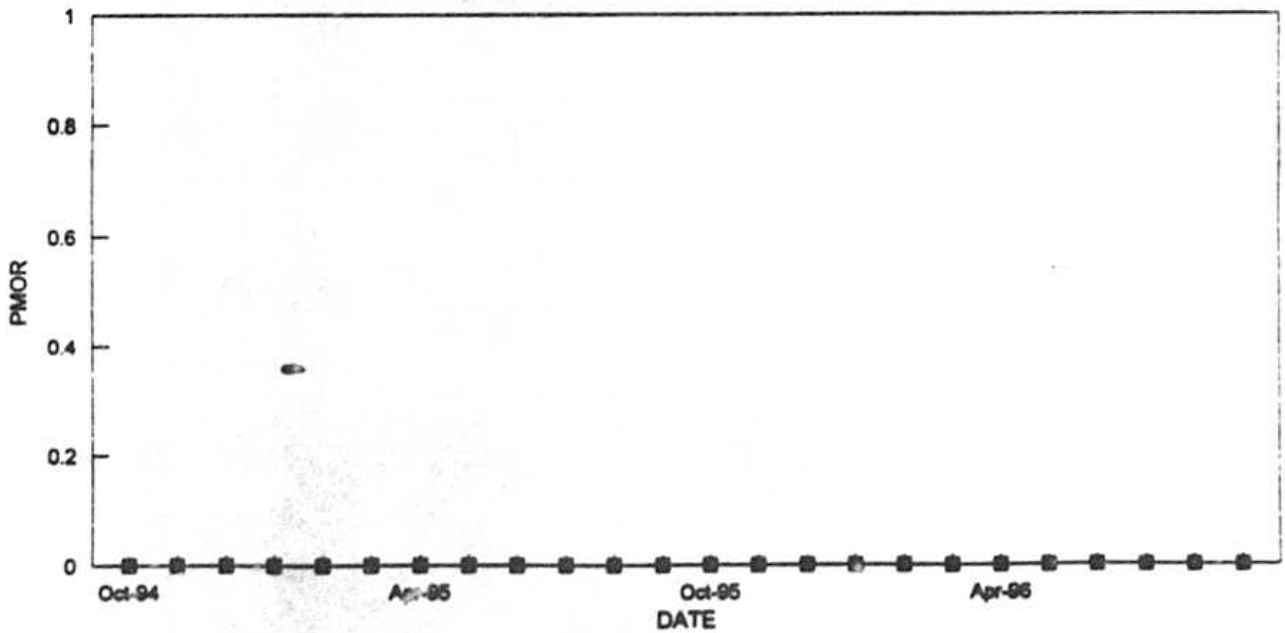
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
PARTIAL FORCED OUTAGE RATE



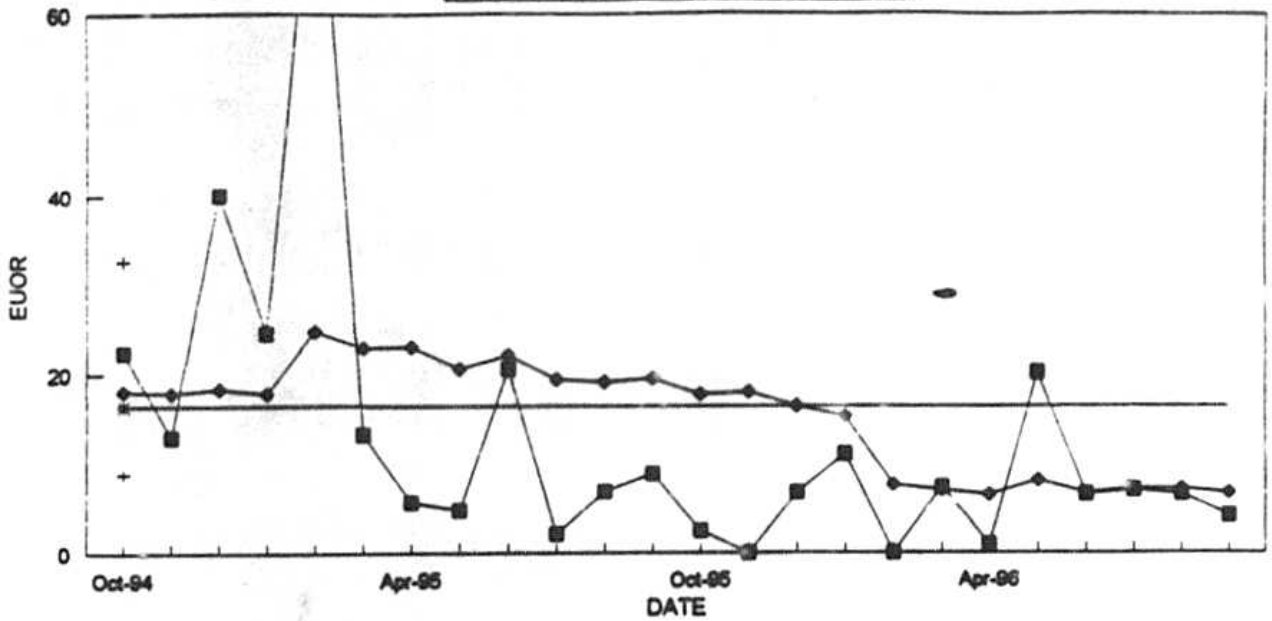
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE



CRYSTAL
RIVER
UNIT 2

	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
PER HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	22.1	0	144	575.4	670.5	560	667.4	543.4	690.3	592.3	694.9	713.4	581.2	312.1	237.2	428.8	114.0	643.5
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	181.8	0.0	14.8
UH	722.9	720	600	168.8	1.5	178	51.6	200.8	22.7	191.7	43.1	8.8	163.8	487.8	508.8	133.5	568.0	85.7
POH	722.9	720	514.2	0	0	0	0	0	0	0	0	0	0	372.8	377.6	0.0	0.0	0.0
FOH	0	0	0	4.5	1.5	165.8	0	0	0	0	0	0	0	34.1	39.0	0.0	2.5	19.6
MCH	0	0	65.8	204.1	0	18.5	51.8	194.2	8.4	0.0	49.1	6.0	181.5	0.0	90.2	133.5	585.5	68.1
PFCH	0	0	0	291.3	64.5	245.8	14.7	49.3	27.1	81.8	50.0	69.3	21.3	148.9	88.4	28.4	0.0	30.1
LRFH	0	0	0	124.3782	0	135.1164	88.1	202.2	198.7	233.3	234.0	188.3	78.5	35.8	93.8	74.8	0.0	191.3
EFCH	0	0	0	85.15945	17.1	71.0	2.8	21.3	11.4	30.8	25.0	24.0	3.4	11.3	17.7	4.5	0.0	11.7
PMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRFM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MPC	488	488	488	488	488	488	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0	488.0

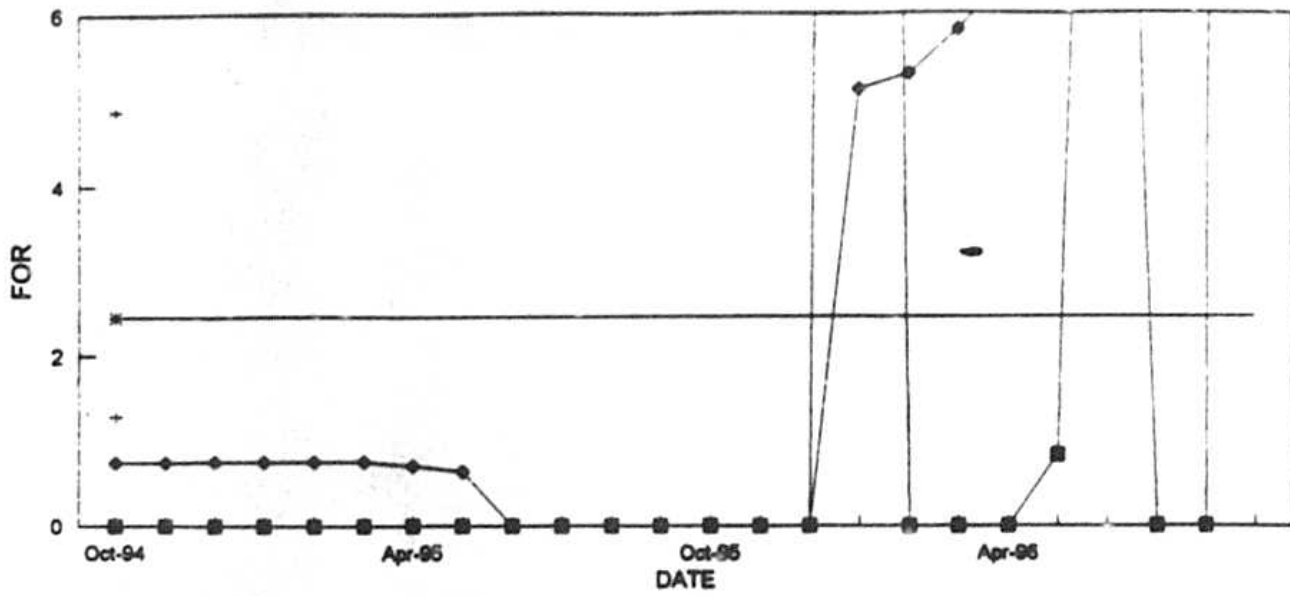
	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
MONTHLY	0.80	0.80	0.00	0.78	0.22	21.40	0.00	0.00	2.15	25.77	0.00	0.00	0.20	0.85	14.12	0.00	2.15	2.96
FOR	0.00	0.00	37.34	22.18	0.00	3.31	7.18	28.33	1.19	0.00	0.00	0.82	21.74	0.00	27.55	23.75	82.87	9.32
PFOR	0.00	0.00	0.00	7.13	2.88	12.47	0.41	2.82	1.84	5.58	3.80	3.38	0.59	3.81	7.45	1.06	0.00	1.81
PMFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	37.34	28.18	2.77	33.08	7.98	29.83	4.87	29.91	9.96	4.25	22.45	13.19	49.09	24.56	83.04	13.35
EUOF	0.80	0.80	11.53	28.18	2.77	33.08	7.98	29.83	4.87	29.91	9.96	4.25	22.45	13.19	19.74	18.55	83.04	13.09
POF	97.83	100.00	69.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.82	50.75	0.00	0.00	0.00
EAFF	2.97	0.00	10.35	71.82	97.23	68.94	92.44	70.17	98.13	70.09	90.04	85.78	77.95	41.78	29.51	91.45	16.98	88.91
EUOFC	0.80	0.80	37.34	28.18	2.77	33.08	7.98	29.83	4.87	29.91	9.96	4.25	22.45	13.19	49.09	18.55	83.04	13.09
12 MONTH	4.82	4.03	4.03	4.06	4.15	4.29	3.60	3.74	3.83	3.83	3.80	3.82	3.86	3.77	3.20	6.27	8.81	4.79
FOR	8.18	8.19	8.19	7.87	7.34	7.00	7.73	7.75	6.86	10.56	10.03	9.01	10.36	9.83	9.86	9.88	17.21	17.55
PFOR	3.44	3.44	3.44	3.47	3.35	3.28	3.69	3.19	3.17	4.40	4.20	4.18	3.87	3.86	4.08	3.80	3.85	2.85
PMFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	14.83	14.64	14.84	14.48	13.91	14.28	13.98	13.79	13.13	20.48	19.20	17.82	18.15	17.93	19.39	17.90	24.79	22.83
EUOF	12.16	12.82	12.86	12.72	12.44	12.72	12.03	12.19	11.54	14.00	14.53	13.68	15.59	16.11	16.81	15.89	22.15	20.45
POF	15.23	12.84	10.32	8.59	8.77	9.83	8.34	9.68	10.61	28.82	24.34	22.34	14.89	18.14	8.58	8.58	8.58	8.58
EAFF	72.81	74.64	78.80	78.57	78.79	78.24	78.83	78.18	78.46	88.18	81.13	83.88	79.32	73.75	74.82	75.43	89.28	78.97

CRYSTAL
RIVER
UNIT 2

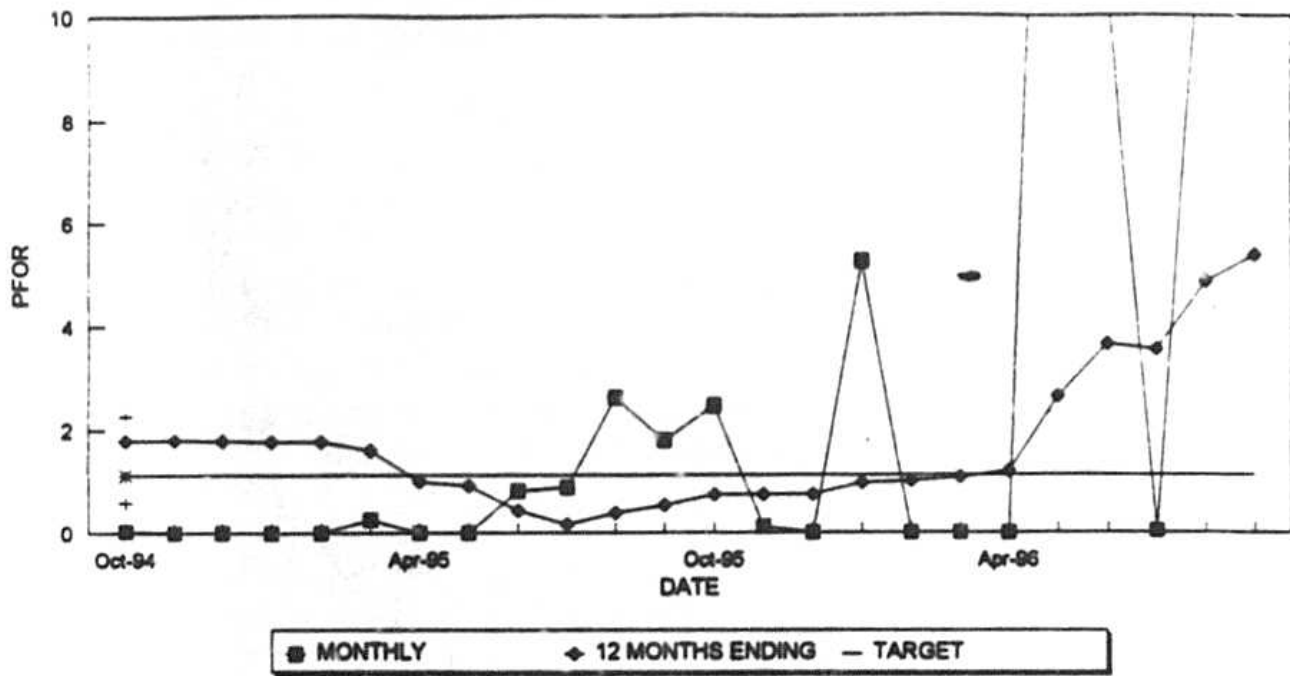
	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	688.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SEER HOUR	565.6	720.2	669.3	744.0	744.0	655.6	649.1	0.0	232.8	582.1	688.0	708.3	715.2	612.2	707.7	744.0	744.0	718.7
RSH	128.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LH	24.8	15.8	119.7	0.0	0.0	64.4	95.9	720.0	491.2	65.9	0.0	35.7	3.8	131.6	12.3	0.0	0.0	1.3
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	24.8	15.8	68.4	0.0	0.0	64.4	95.9	720.0	491.2	65.9	0.0	35.7	3.8	131.6	12.3	0.0	0.0	1.3
MOX	0.0	0.0	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PF0H	25.5	57.8	287.7	32.5	117.9	0.0	103.9	0.0	15.3	14.7	0.0	80.8	14	37.6	138	147.8	118.3	64.5
LF0H	170.7	183.8	61.8	231.4	285.5	0.0	88.8	0.0	243.5	189.9	0.0	119.1	83.6	234	119.1	187.2	187.5	208.6
EF0H	9.3	20.2	38.0	16.1	81.8	0.0	18.2	0.0	2.8	2.8	0.0	18.8	2.8	18.8	35.1	52.7	48.1	28.7
PF0M	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LF0M	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EM0M	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0	493.0

	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86	Oct-86	Nov-86	Dec-86	Jan-87	Feb-87	Mar-87	Apr-87	May-87	Jun-87	Jul-87	Aug-87	Sep-87
MONTHLY	4.17	2.12	0.83	0.00	0.00	0.94	0.00	0.00	3.73	1.02	0.00	0.28	0.53	17.72	1.71	0.00	0.00	0.18
FOR	0.00	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.33	0.00	4.54	0.00	0.00	0.00	0.00	0.00	0.00
MCR	1.84	2.78	6.23	2.18	0.00	0.00	2.50	0.00	3.15	1.08	0.00	2.88	0.38	3.07	4.88	7.68	8.88	4.00
PF0R	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EL0R	5.74	4.84	20.65	2.16	0.00	0.94	2.99	0.00	6.78	11.14	0.00	7.35	0.92	20.24	6.59	7.00	8.00	4.17
EL0F	4.71	4.84	20.65	2.16	0.00	0.94	2.18	0.00	2.30	8.70	0.00	7.35	0.92	20.24	6.59	7.00	8.00	4.17
POF	0.00	0.00	0.00	0.00	0.00	0.00	12.87	180.00	64.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	85.20	95.16	79.35	97.84	83.04	91.08	84.95	89.00	32.91	88.38	103.00	82.85	89.08	78.78	83.41	92.91	93.40	85.83
EL0F0	4.71	4.84	20.65	2.16	0.00	0.94	2.50	0.00	6.78	8.70	0.00	7.35	0.92	20.24	6.59	7.00	8.00	4.17
12 MONTH	5.22	5.22	6.02	3.11	3.08	4.65	3.98	3.88	3.20	3.22	2.82	2.85	2.32	3.82	3.15	3.15	3.15	2.29
FOR	17.22	14.59	15.19	14.80	14.14	14.15	12.15	12.89	11.53	10.35	2.42	1.95	1.91	1.94	1.31	1.31	1.31	1.30
MCR	2.80	2.70	3.17	2.84	3.24	2.89	3.06	3.03	2.88	2.82	2.58	2.67	2.52	2.54	2.46	2.96	2.94	3.32
PF0R	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EL0R	23.05	20.83	22.11	19.42	19.13	19.57	17.83	18.85	18.51	15.48	7.65	7.65	6.55	6.10	6.73	7.23	7.19	6.73
EL0F	20.22	18.09	19.39	17.03	16.79	17.17	15.44	14.82	13.45	12.70	6.31	6.83	6.51	6.82	5.87	6.08	6.05	5.85
POF	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58	8.58
EAF	71.21	73.33	72.83	74.39	74.04	74.38	74.88	71.45	71.74	72.49	78.92	78.41	78.72	78.41	78.58	78.15	78.15	78.57

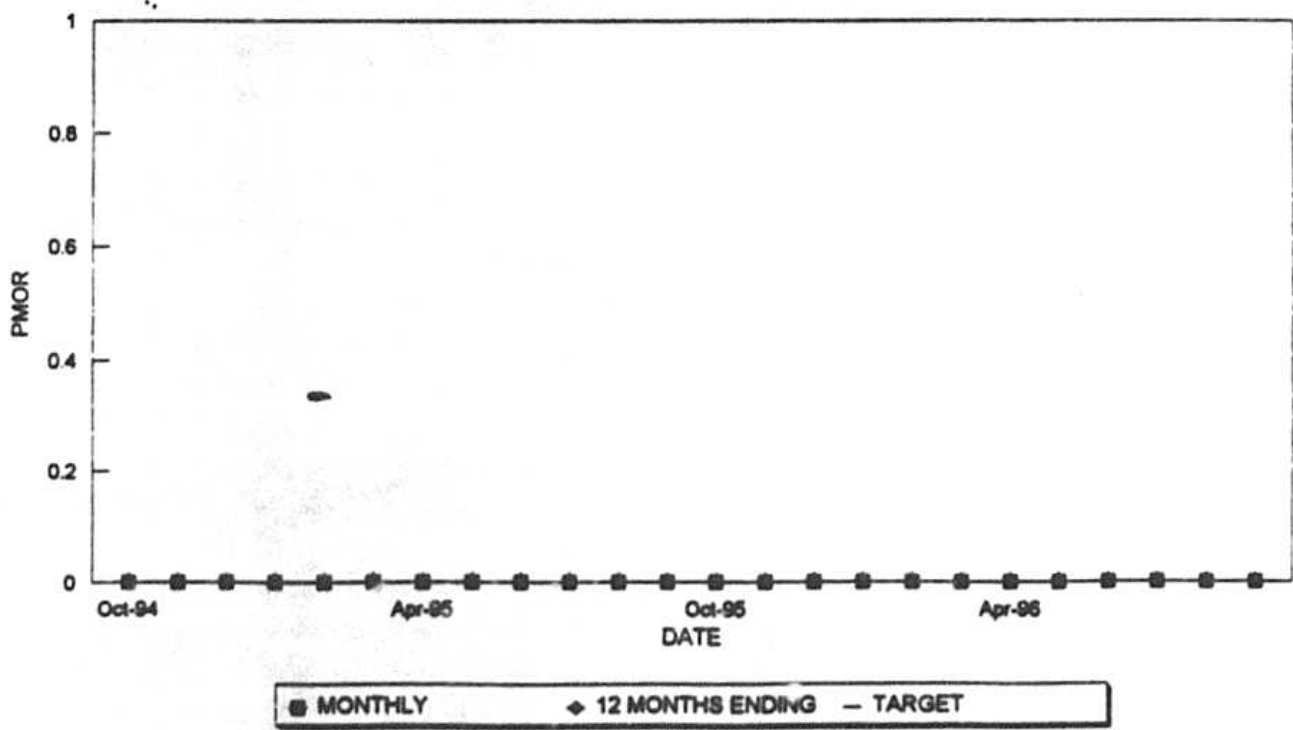
CRYSTAL RIVER UNIT 3 FORCED OUTAGE RATE



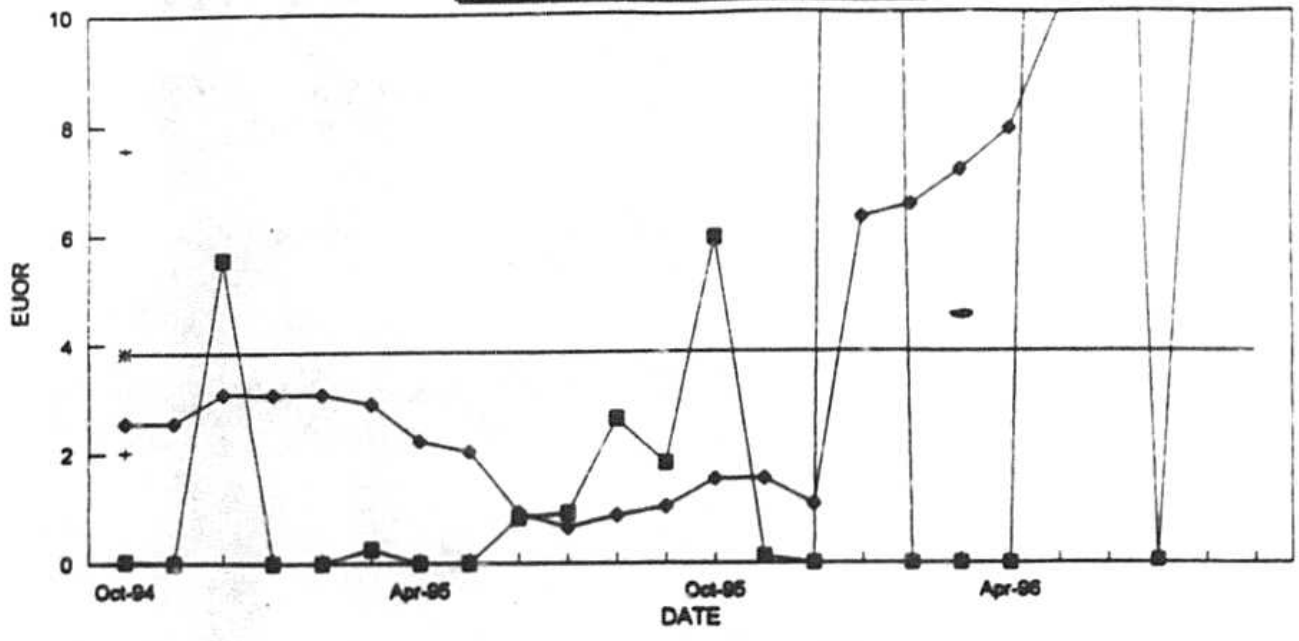
CRYSTAL RIVER UNIT 3
PARTIAL FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 3
PARTIAL MAINTENANCE OUTAGE RATE

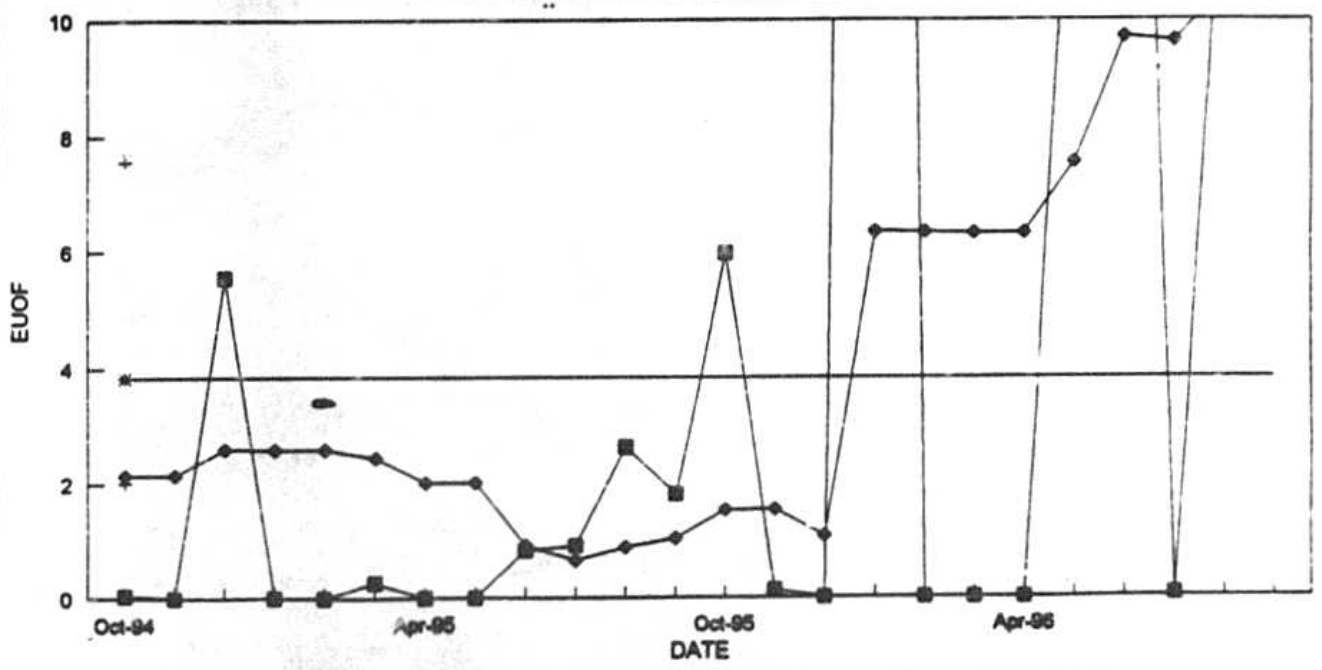


**CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE RATE**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE FACTOR**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

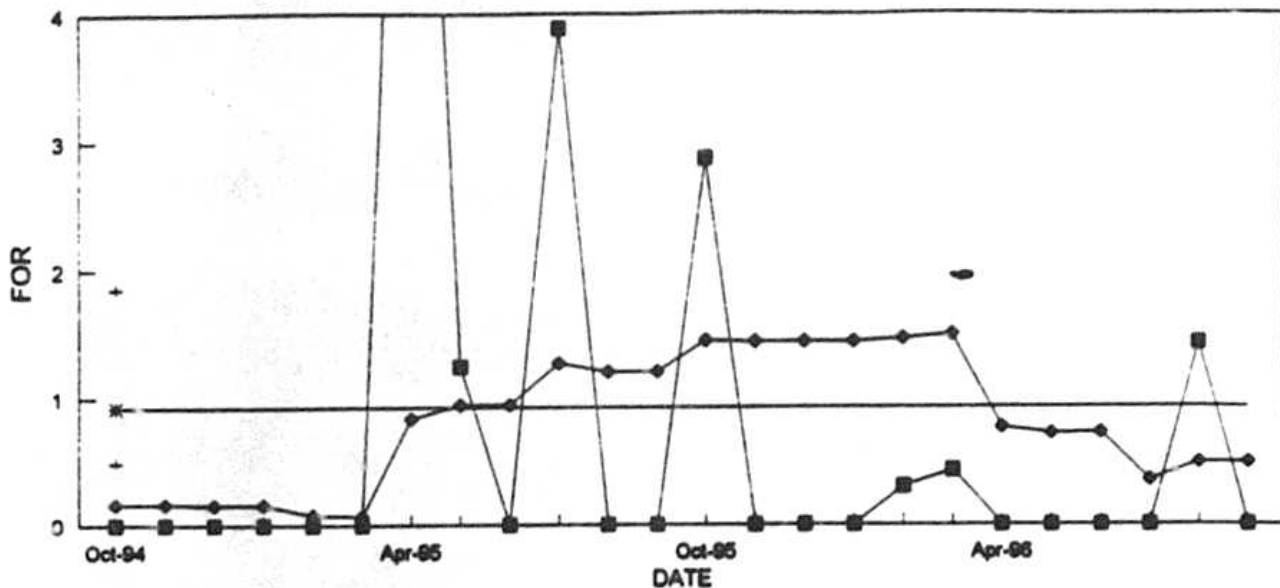
CRYSTAL
RIVER
UNIT 3

	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85	
PER HOURS	745	720	744	744	872	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	872.0	744.0	
SER HOURS	745	720	744	744	872	744	144.8	0.0	813.2	744.0	744.0	720.0	745.0	720.0	702.7	744.0	872.0	744.0	
RSN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LH	0	0	0	0	0	0	574.2	744.0	108.8	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0	0.0
FOH	0	0	0	0	0	0	574.2	744.0	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0	0	0	0	0	0	0.0	0.0	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MCH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PF0H	116.1	0.0	7.2	34.8	0.0	94.0	144.8	0.0	111.5	92.1	0.0	0.0	11.3	0.0	0.0	0.0	0.0	0.0	11.5
LRFH	168.365	0	164.2	17.637	0	118.377	182.8	0.0	317.0	238.7	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	122.4
EFOH	28.3	0.0	1.8	0.8	0.0	15.0	37.8	0.0	47.8	28.7	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	1.9
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8
MONTHLY	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85	
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	
PFOR	3.53	0.00	0.21	0.11	0.00	2.01	25.97	0.00	7.78	4.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	3.53	0.00	0.21	0.11	0.00	2.01	5.23	0.00	15.38	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25	
EUOF	0.00	0.00	0.00	0.00	0.00	0.00	79.88	100.00	7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
POF	98.47	100.00	99.79	99.89	100.00	97.99	14.91	0.00	78.98	98.00	100.00	100.00	99.98	100.00	91.45	100.00	100.00	99.75	
EAF	3.53	0.00	0.21	0.11	0.00	2.01	25.97	0.00	15.38	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25	
12 MONTHS	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85	
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.07	0.93	0.83	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.56	0.56	0.56	
PFOR	3.53	1.80	1.28	0.97	0.79	1.00	1.80	1.80	2.51	2.70	2.48	2.18	1.81	1.81	1.80	1.78	1.78	1.61	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	3.53	1.80	1.28	0.97	0.79	1.00	1.80	1.80	3.95	3.61	3.21	2.89	2.54	2.54	3.08	3.07	3.07	2.89	
EUOF	3.53	1.80	1.28	0.97	0.79	1.00	1.80	1.80	2.81	2.63	2.68	2.44	2.14	2.14	2.80	2.59	2.59	2.44	
POF	0.00	0.00	0.00	0.00	0.00	0.00	11.29	22.63	20.91	18.77	17.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	
EAF	98.47	98.20	98.74	99.03	99.21	99.00	87.12	79.00	76.28	79.29	80.30	81.92	82.22	82.22	81.77	81.78	81.78	81.78	

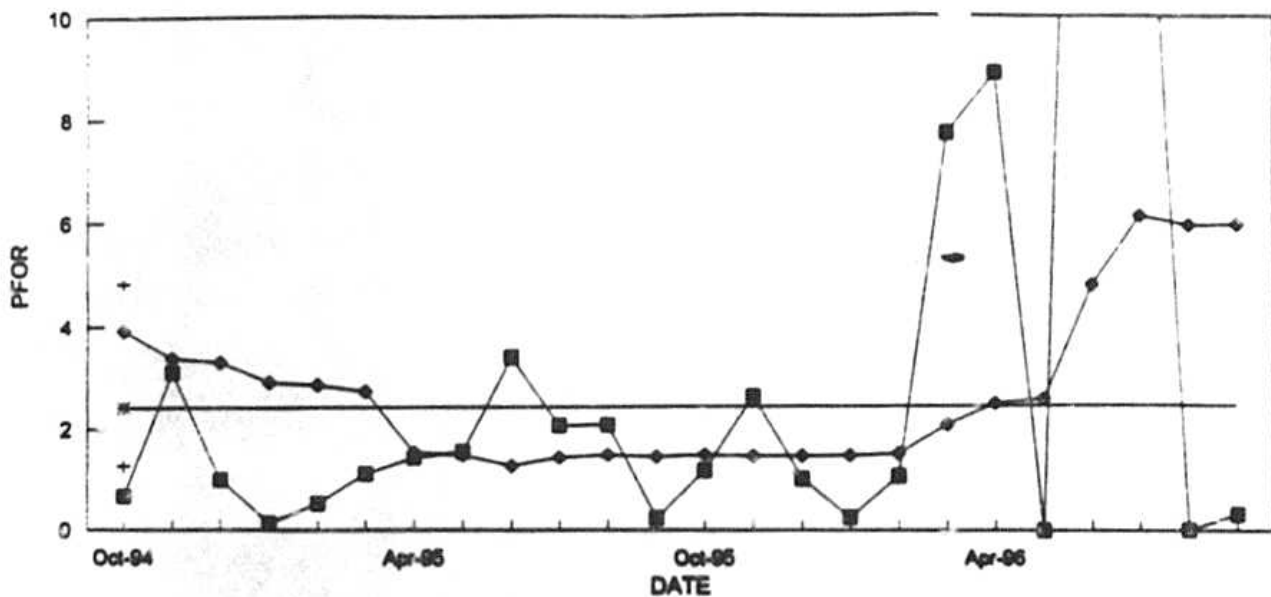
CRYSTAL
RIVER
UNIT 3

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	
PER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	698.0	744.0	719	744	720	744	744	744	720
SER HOURS	719.0	744.0	720.0	744.0	744.0	720.0	718.4	720.0	744.0	298.8	380.4	0.0	0.0	0.0	585.8	744	744	744	585.8
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LH	0.0	0.0	0.0	0.0	0.0	0.0	28.8	0.0	0.0	447.4	315.8	744.0	719	430.1	134.4	0.0	0.0	0.0	0.0
PGH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.4	315.8	744.0	719	404.5	0.0	0.0	0.0	0.0	0.0
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	134.4	0.0	0.0	0.0	0.0
MOH	0.0	0.0	0.0	0.0	0.0	0.0	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PF0H	0.0	0.0	0.0	0.0	0.0	0.0	374.2	55.8	0.0	35.4	0.0	0.0	0.0	371.9	210.7	18.8	280	16.1	0.0
LRPF	0.0	0.0	0.0	0.0	0.0	0.0	35.3	11.5	0.0	325.5	0.0	0.0	0.0	184.8	219.1	12.4	248	315.1	0.0
EFOH	0.0	0.0	0.0	0.0	0.0	0.0	17.8	0.0	0.0	15.5	0.0	0.0	0.0	82.5	62.2	0.3	88.8	6.8	0.0
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8	742.8
MONTHLY																			
FOR	8.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.13	0.00	0.00	0.00	0.82	18.87	0.00	0.00	0.00	83.75
MOR	0.00	0.00	0.00	0.00	0.00	0.00	3.57	0.00	0.00	0.00	0.00	0.00	0.00	8.83	10.82	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	2.48	0.12	0.00	5.23	0.00	0.00	0.00	26.28	10.82	0.04	13.02	15.18	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	0.00	0.00	0.00	5.98	0.12	0.00	62.22	0.00	0.00	0.00	31.85	27.30	0.04	13.02	84.70	0.00
EUOF	0.00	0.00	0.00	0.00	0.00	0.00	5.98	0.12	0.00	62.22	0.00	0.00	0.00	14.53	27.30	0.04	13.02	94.70	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.34	100.00	100.00	54.37	27.30	0.00	0.00	0.00	0.00
EAF	100.00	100.00	89.18	89.11	97.37	89.19	94.04	86.88	163.00	37.78	54.86	0.00	0.00	31.10	72.70	89.88	88.88	84.70	5.30
12 MONTHS																			
FOR	0.78	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.12	5.30	5.81	6.41	6.87	8.82	8.82	8.82	8.82	18.22
MOR	0.52	0.48	0.47	0.47	0.47	0.47	0.78	0.78	0.30	0.32	0.33	0.37	0.41	0.81	0.82	0.82	0.82	0.82	0.83
PFOR	1.01	0.92	0.43	0.17	0.39	0.54	0.75	0.78	0.75	0.86	1.02	1.09	1.21	2.85	3.65	3.65	3.65	3.65	4.84
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.21	2.02	0.90	0.84	0.86	1.01	1.51	1.52	1.85	6.34	6.38	7.18	7.80	10.82	12.81	12.81	12.81	12.81	24.12
EUOF	2.01	2.01	0.90	0.84	0.86	1.01	1.51	1.52	1.85	6.34	6.32	7.30	7.53	9.70	9.83	9.83	9.83	9.83	18.12
POF	0.68	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.59	12.08	20.25	24.85	24.85	24.85	24.85	24.85	24.85
EAF	88.91	97.40	89.10	89.36	99.14	89.89	88.48	88.48	88.85	93.88	90.08	81.84	73.45	67.82	65.45	65.52	64.84	64.84	57.02

CRYSTAL RIVER UNIT 4
FORCED OUTAGE RATE

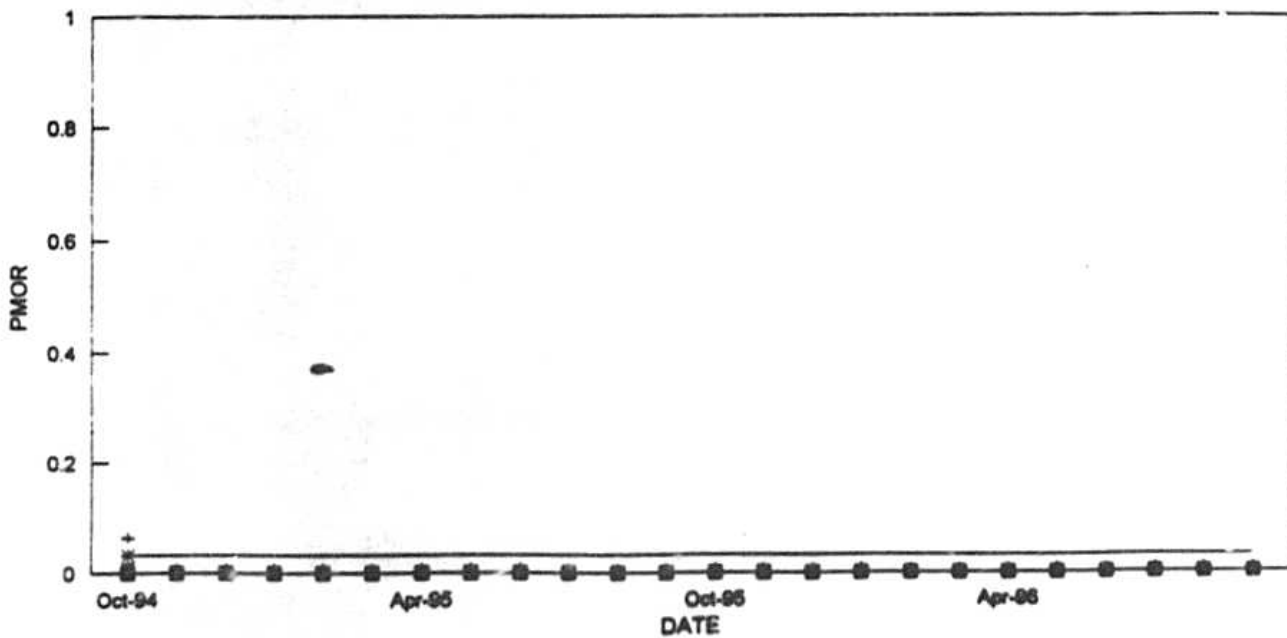


**CRYSTAL RIVER UNIT 4
PARTIAL FORCED OUTAGE RATE**



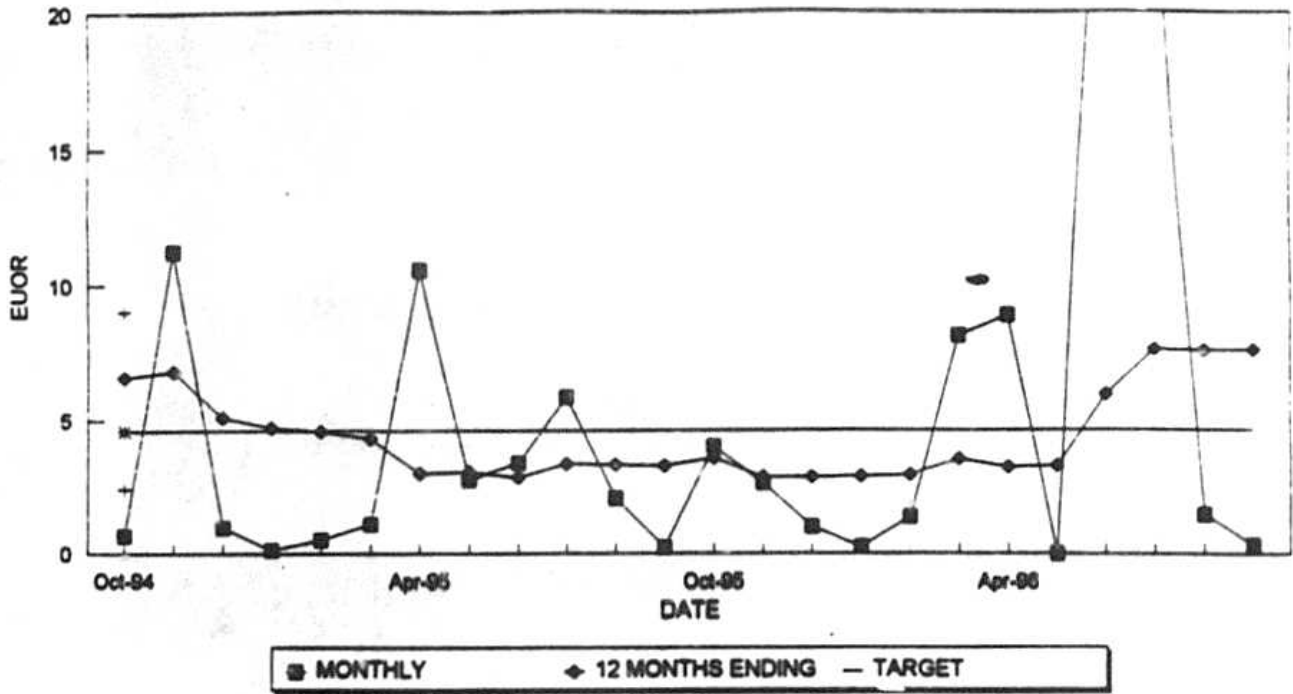
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 4
PARTIAL MAINTENANCE OUTAGE RATE**

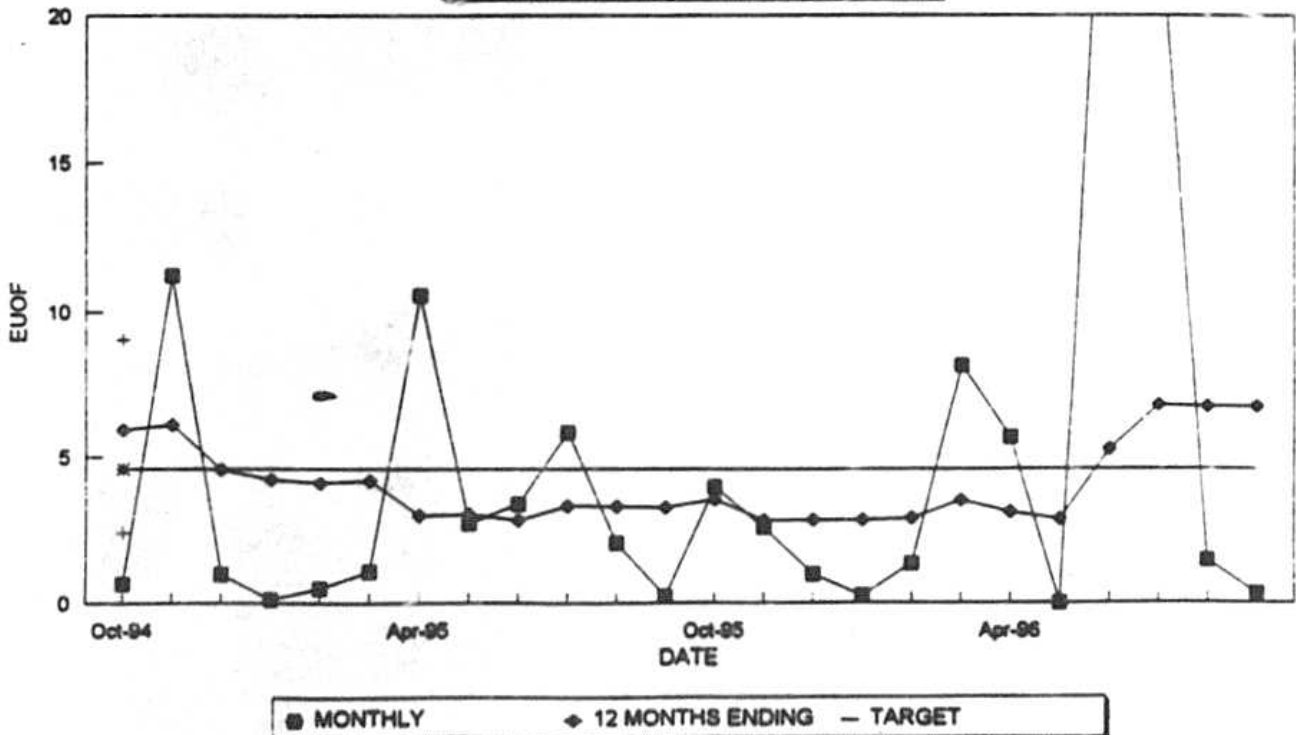


■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE FACTOR**



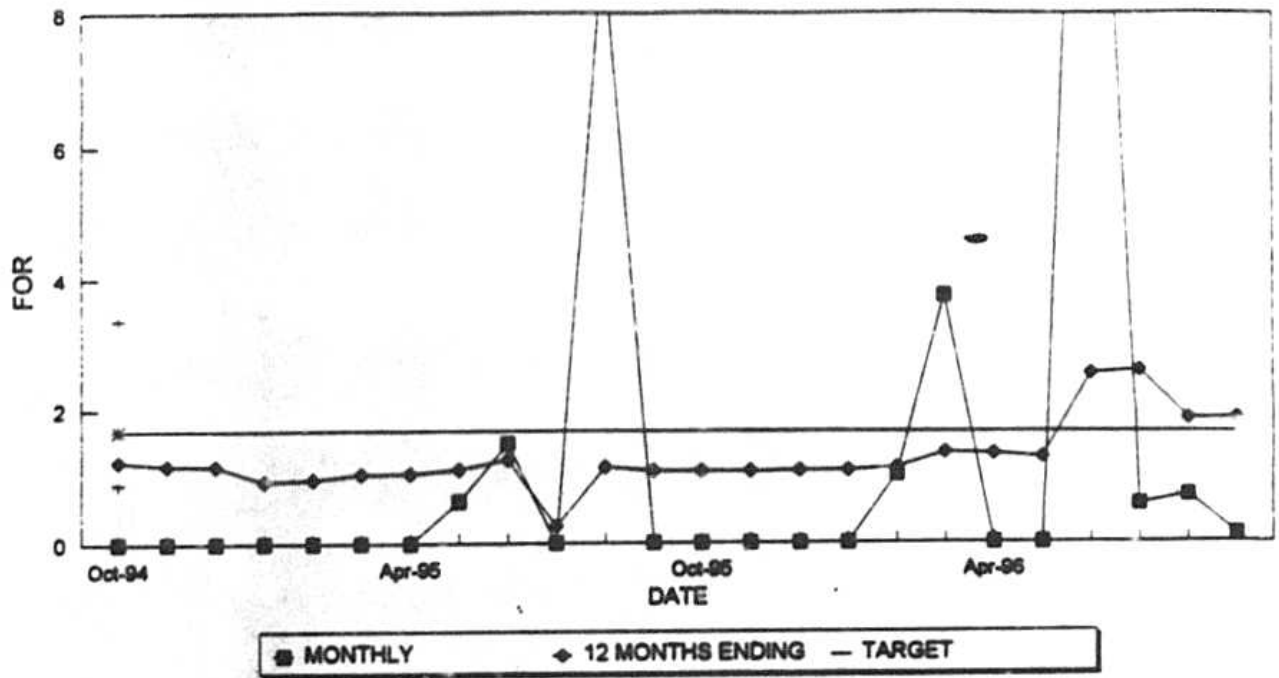
CRYSTAL
RIVER
UNIT 4

	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
FSR HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	722.6	720	697.5	744	665.5	681	380.2	744.0	720.0	744.0	738.0	720.0	745.0	656.8	744.0	744.0	672.0	744.0
RSH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	22.4	0	138.5	0	6.5	645.9	328.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
POH	0	0	0	0	0	645.9	259.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	22.4	0	0	0	6.5	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MCH	0	0	138.5	0	0	0	71.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFOH	3.1	720	69.7	208.4	121.8	15.3	322.9	128.1	201.1	4.3	124.1	38.8	21.4	69.4	0.0	0.0	0.0	0.0
LRPF	62.08164	62.08164	62.08164	162.6771	48.52488	38.19178	229.2	90.1	147.8	200.3	61.3	88.8	164.0	153.9	138.7	16.2	21.8	27.2
EFCH	29.5	64.1	7.9	38.7	8.1	0.8	168.2	18.3	42.8	1.2	11.8	4.0	5.8	29.5	7.3	1.0	3.5	209.5
PMCH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMCH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697	697	697	697	697	697	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9
MONTHLY																		
FOR	3.01	0.89	0.89	0.89	0.87	0.89	0.89	0.89	0.89	0.89	0.81	0.89	0.89	0.89	0.89	0.89	0.89	0.89
MOR	0.00	0.00	18.35	0.00	0.00	0.00	15.71	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.00	0.00	0.00	0.00
PFOR	4.06	8.99	1.30	4.13	1.22	0.85	27.21	2.19	5.82	0.17	1.49	0.88	0.88	3.11	0.89	0.13	0.52	1.10
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ELOR	8.96	8.99	19.41	4.13	2.15	0.85	38.84	2.19	5.82	0.17	2.29	0.88	0.88	11.24	0.89	0.13	0.52	1.10
EUOR	6.96	6.99	19.41	4.13	2.15	0.85	24.88	2.19	5.82	0.17	2.29	0.88	0.88	11.24	0.89	0.13	0.52	1.10
POF	0.00	0.00	0.00	0.00	0.00	0.00	35.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EPF	93.84	91.18	89.59	95.87	97.82	13.87	39.51	87.81	94.08	89.83	97.71	99.32	99.32	88.78	89.81	99.87	99.48	98.99
12 MONTH																		
FOR	0.74	0.66	0.89	0.70	0.73	0.72	0.72	0.74	0.77	0.47	0.99	0.46	0.16	0.16	0.89	0.13	0.52	1.10
MOR	1.51	1.59	1.81	1.84	1.68	1.11	1.12	0.78	0.81	3.29	2.95	2.87	3.44	3.44	1.70	1.70	1.79	1.57
PFOR	3.78	3.77	3.61	3.87	3.68	3.74	3.75	3.29	3.33	4.99	4.82	4.25	3.82	3.37	3.30	2.82	2.86	2.72
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ELOR	5.82	5.89	5.89	5.34	5.38	5.46	5.51	4.75	4.85	8.53	7.88	7.22	8.83	8.84	5.19	4.72	4.58	4.31
EUOR	5.59	5.45	5.35	4.92	4.94	5.03	5.19	4.53	4.61	7.48	7.00	6.48	8.04	8.04	5.19	4.72	4.58	4.31
POF	7.21	7.42	7.64	7.87	7.87	8.36	8.11	4.69	4.86	12.38	11.22	10.39	10.39	10.39	10.39	10.39	10.39	10.39
EPF	87.25	87.13	87.01	87.21	86.93	86.81	88.11	88.79	88.53	88.16	81.78	83.22	83.76	83.57	85.13	85.47	85.89	82.89

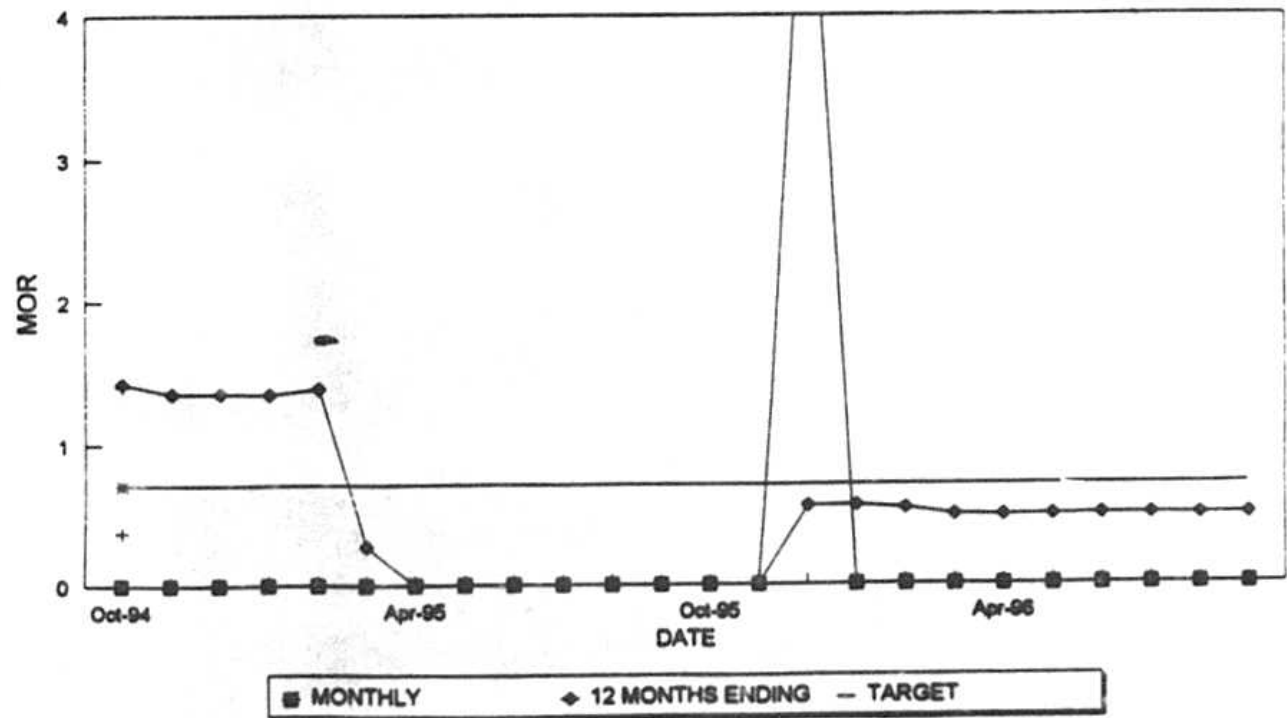
CRYSTAL
RIVER
UNIT 4

	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	693.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0
SER HOUR	652.3	734.7	720.0	715.1	744.0	720.0	723.6	720.0	744.0	744.0	693.0	740.8	458.0	10.5	683.6	684.2	733.4	720.0
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LH	66.7	9.3	0.0	28.9	0.0	0.0	21.4	0.0	0.0	0.0	2.1	3.2	261.0	733.5	36.4	59.8	10.6	0.0
PCH	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	2.1	0.0	261.0	733.5	0.0	0.0	0.0	0.0
FCH	68.7	9.3	0.0	28.9	0.0	0.0	21.4	0.0	0.0	0.0	2.1	3.2	0.0	0.0	0.0	0.0	10.6	0.0
MCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	59.8	0.0	0.0
PFOH	43.1	113.7	149.2	34.1	130.2	6.2	20.3	191.8	14.3	23.7	45.8	0.0	465.0	0.0	537.7	443.8	1.2	3.7
LROF	148.9	68.9	114.2	230.2	78.4	122.5	208.5	68.6	313.3	53.5	110.2	62.1	62.1	0.0	253.7	184.3	78.4	428.7
EFOH	9.2	11.2	24.5	14.8	18.3	1.8	8.3	18.9	7.3	1.5	7.3	57.4	48.3	0.0	188.7	117.3	0.1	2.3
PMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LSPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ESCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0	687.0
MONTHLY	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06
FOR	9.28	1.25	0.00	3.86	0.00	0.00	2.87	0.00	0.00	0.00	0.30	0.43	0.00	0.00	0.00	0.00	1.42	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.04	0.00	0.00
PFOR	1.41	1.53	3.40	2.05	2.06	0.22	1.15	2.62	0.96	0.24	1.05	7.76	0.81	0.00	28.63	17.15	0.02	0.32
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	10.98	2.76	3.40	8.85	2.69	0.22	3.89	2.62	0.86	0.24	1.34	8.15	0.81	0.00	32.24	23.81	1.44	0.32
EUOF	10.98	2.76	3.40	8.85	2.69	0.22	3.89	2.62	0.86	0.24	1.34	8.15	0.81	0.00	32.24	23.81	1.44	0.32
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	89.44	97.24	83.60	94.15	87.94	89.78	95.91	87.38	98.02	89.78	95.98	91.85	58.02	1.41	67.78	78.19	98.58	99.68
12 MONTH	10.98	2.76	3.40	8.85	2.69	0.22	3.89	2.62	0.86	0.24	1.34	8.15	0.81	0.00	32.24	23.81	1.44	0.32
FOR	0.84	0.94	0.94	1.27	1.21	1.21	1.45	1.44	1.41	1.44	1.48	1.50	0.76	0.71	0.72	0.35	0.48	0.48
MOR	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	1.24	1.24	1.24
PFOR	1.52	1.46	1.25	1.41	1.46	1.42	1.46	1.43	1.43	1.44	1.48	2.05	2.47	2.06	4.80	6.15	5.98	5.97
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.81	3.05	2.85	3.34	3.32	3.28	3.56	2.85	2.85	2.88	2.92	3.52	3.21	3.25	5.92	7.63	7.58	7.58
EUOF	3.81	3.05	2.85	3.34	3.32	3.28	3.56	2.85	2.85	2.88	2.92	3.52	3.21	3.25	5.25	6.77	6.72	6.73
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.32	11.32	11.32	11.32
EAF	88.99	90.94	87.15	95.88	90.88	88.72	95.44	87.15	97.15	97.14	97.08	98.48	93.91	85.79	83.43	81.91	81.98	81.95

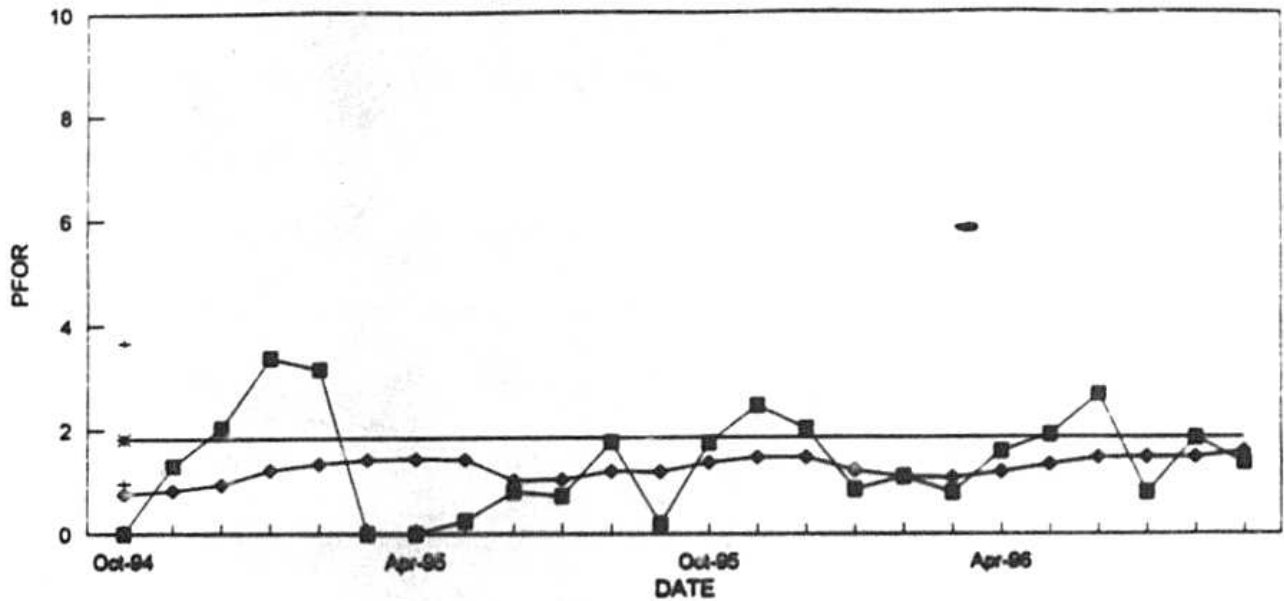
CRYSTAL RIVER UNIT 5
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 5
MAINTENANCE OUTAGE RATE

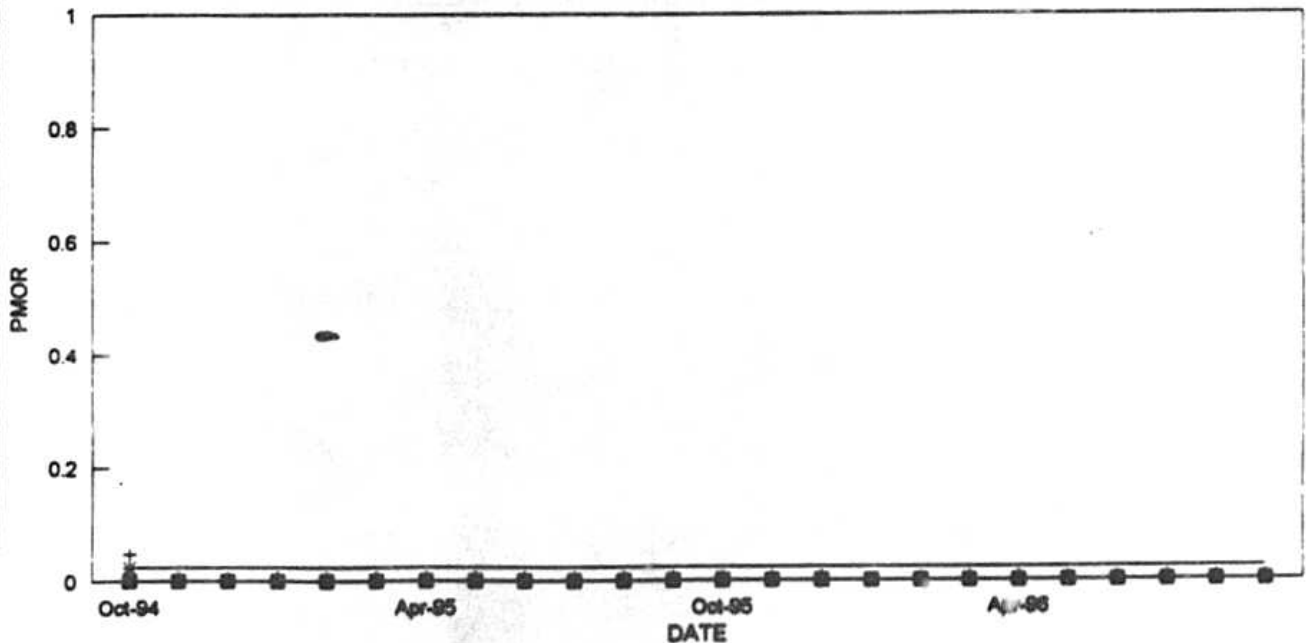


**CRYSTAL RIVER UNIT 5
PARTIAL FORCED OUTAGE RATE**



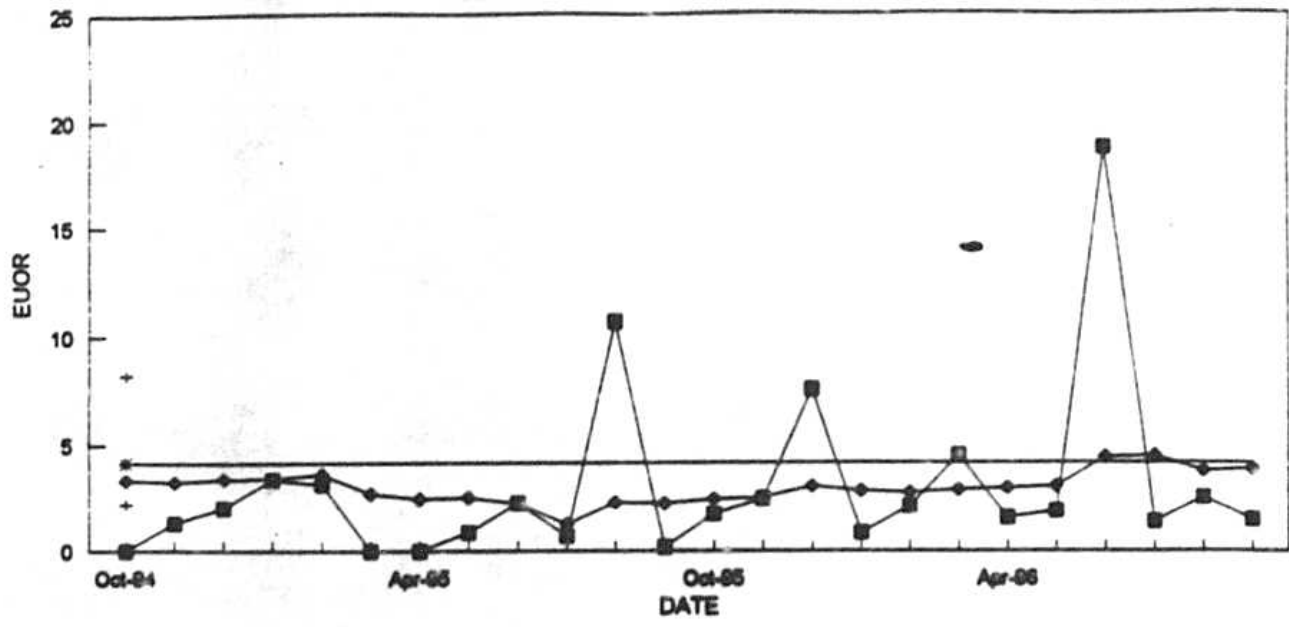
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 5
PARTIAL MAINTENANCE OUTAGE RATE**



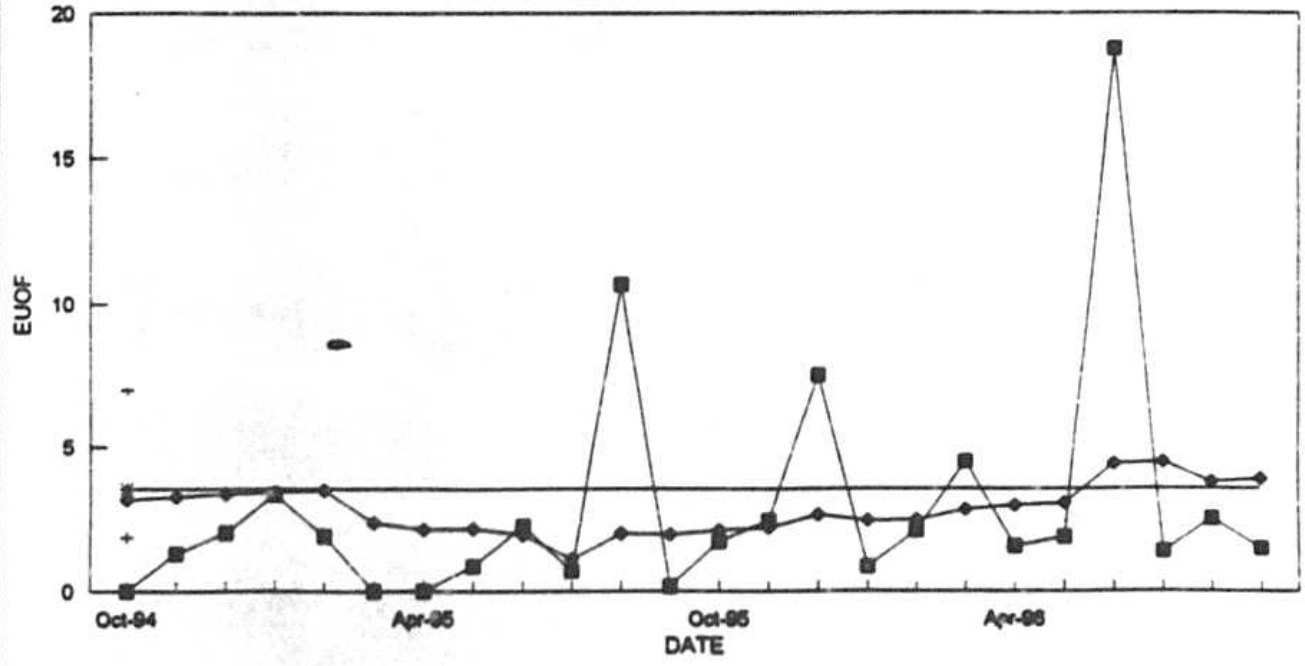
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE RATE**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE FACTOR**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL
RIVER
UNIT 5

	Oct-83	Nov-83	Dec-83	Jan-84	Feb-84	Mar-84	Apr-84	May-84	Jun-84	Jul-84	Aug-84	Sep-84	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85
PER HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	111	273	744	724.3	672	647.9	688.0	744.0	720.0	688.3	744.0	715.7	745.0	720.0	744.0	744.0	407.9	0.0
PSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	634	447	0	19.7	0	98.1	21.0	0	0	75.7	0	4.3	0	0	0	0	0	0
POH	680.6	447	0	0	0	0	0	0	0	0.5	0	0	0	0	0	0	0	0
FOH	33.4	0	0	19.7	0	0	0	0	0	75.7	0	4.3	0	0	0	0	0	0
MOH	0	0	0	0	0	98.1	21.0	0	0	0	0	0	0	0	0	0	0	0
PF0H	0	0	31.9	0	29.3	17.4	14.3	15.9	109.5	11.9	3.5	14.8	0	85.6	85.6	89.2	38.2	0
LRPF	0	0	111.408	161.1577	162.5432	84.01004	20.8	122.1	148.4	258.3	30.2	80.5	0	71.9	110.6	190.3	235.2	0
EF0H	0	0	5.2	1.5	0.8	2.1	0.8	2.8	38.1	4.4	0.2	1.7	0	9.5	15.2	25.1	12.9	0
PM0H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EM0H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MFC	687	687	687	687	687	687	687.9	687.9	687.9	687.9	687.9	687.9	687.9	687.9	687.9	687.9	687.9	687.9
MONTHLY																		
FOR	23.13	0.89	0.89	2.85	0.89	0.89	0.89	0.89	0.89	10.17	9.09	0.89	0.89	0.89	0.89	0.89	0.89	0.89
MOR	0.89	0.89	0.89	0.89	0.89	12.82	2.82	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89
PFOR	0.89	0.89	0.70	0.21	1.82	0.32	0.08	0.37	5.91	0.89	0.89	0.24	0.89	1.31	2.04	3.38	3.16	0.89
PMOR	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89
EMOR	23.13	0.89	0.70	2.85	1.82	13.20	3.09	0.37	5.91	10.70	0.89	0.89	0.89	1.31	2.04	3.38	3.16	0.89
EUOR	4.48	0.89	0.70	2.85	1.82	13.20	3.09	0.37	5.91	10.70	0.89	0.89	0.89	1.31	2.04	3.38	1.92	0.89
EUOF	60.62	62.86	69.30	97.15	98.96	88.80	97.09	89.53	94.99	80.24	99.97	80.17	100.00	88.69	97.09	98.82	39.30	100.00
POF	14.89	37.82	69.30	97.15	98.96	88.80	97.09	89.53	94.99	80.24	99.97	80.17	100.00	88.69	97.09	98.82	58.78	0.89
EAF	23.13	0.89	0.70	2.85	1.82	13.20	3.09	0.37	5.91	10.70	0.89	0.89	0.89	1.31	2.04	3.38	3.16	0.89
12 MONTH																		
FOR	4.89	3.69	3.10	3.20	3.25	3.35	3.48	3.57	3.70	8.13	7.37	1.76	1.22	1.15	1.15	0.93	0.95	1.83
MOR	1.87	1.82	1.84	1.89	1.87	1.10	0.91	0.89	0.93	1.82	1.84	1.84	1.43	1.35	1.35	1.35	1.39	0.27
PFOR	12.72	12.94	13.21	13.38	13.45	13.48	13.72	14.12	14.34	8.55	7.85	0.82	0.78	0.83	0.85	1.22	1.33	1.42
PMOR	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89
EMOR	17.82	17.15	16.75	17.82	17.14	17.27	17.44	17.91	18.25	17.38	18.02	4.04	3.35	3.28	3.49	3.44	3.62	2.70
EUOR	38.13	34.57	33.77	34.33	34.55	34.83	35.18	35.14	38.84	35.07	32.30	3.58	3.18	3.26	3.49	3.44	3.51	2.38
EUOF	10.84	14.98	11.38	11.73	12.02	12.38	12.38	12.68	13.14	32.89	28.12	11.88	5.10	0.89	0.89	0.89	3.91	11.51
POF	48.93	50.87	54.84	53.94	53.42	52.70	52.48	51.18	50.82	32.84	38.58	84.48	91.72	88.72	88.69	88.58	83.47	85.10
EAF																		

CRYSTAL
RIVER
UNIT 5

	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86
PER HOUR	718.0	744.0	720.0	744.0	744.0	720.0	744.0	720.0	744.0	744.0	808.0	744.0	710	744	720	744	744	720
SER HOUR	585.3	739.3	709.3	744.0	670.4	720.0	745.0	720.0	762.1	744.0	888.7	718.3	710	744	600.8	739.7	739.7	719.2
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
UH	123.7	4.7	10.7	0.0	67.6	0.0	0.0	0.0	41.9	0.0	7.3	27.7	0	0	119.2	4.3	5.3	0.8
POH	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	57.4
FOH	0.0	4.7	10.7	0.0	67.6	0.0	0.0	0.0	0.0	0.0	7.3	27.7	0	0	119.2	4.3	5.3	0.8
MCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.9	0.0	0.0	0.0	0	0	0	0	0	0
PFOH	0.0	7.4	22.8	22.8	28.3	2.9	35.4	135.8	18.8	0.9	18.3	10.0	42	92.1	71.8	16.7	52.1	23.8
LRPF	0.0	105.4	171.9	167.5	313.4	288.6	252.5	90.4	526.8	440.5	262.8	391.8	186	105.6	146.3	244.7	179.9	285.7
EFOH	0.0	1.8	5.6	5.3	11.8	1.2	12.8	17.9	14.1	6.3	7.4	5.8	11.2	14.0	15.9	5.9	13.4	8.8
PMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697.9	697	697	697	697	697	697
MONTHLY	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86
FOR	0.00	0.63	1.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	3.72	0.00	0.00	16.98	0.56	0.71	0.11
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.24	0.79	0.71	1.75	0.17	1.72	2.45	2.00	0.84	1.08	0.70	1.58	1.88	2.85	0.79	1.81	1.36
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.48	1.58	1.88	18.77	1.37	2.51	1.47
EUOF	0.00	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.48	1.58	1.88	18.77	1.37	2.51	1.47
POF	17.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.72	0.00
EAF	62.80	99.13	97.73	99.29	89.32	99.83	99.28	97.95	92.48	99.16	97.89	95.52	98.44	98.12	81.23	78.93	99.73	98.53
	0.09	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.48	1.58	1.88	18.77	1.37	2.72	1.47
12 MONTH	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86	Apr-86	May-86	Jun-86	Jul-86	Aug-86	Sep-86
FOR	1.65	1.11	1.25	0.28	1.14	1.00	1.00	1.00	1.00	1.00	1.15	1.37	1.35	1.30	2.54	2.50	1.87	1.88
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.49	0.48	0.48	0.48	0.49	0.49	0.49	0.49
PFOR	1.43	1.42	1.81	1.81	1.18	1.17	1.34	1.45	1.44	1.19	1.68	1.05	1.17	1.31	1.45	1.45	1.45	1.58
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.48	2.91	2.25	1.27	2.31	2.25	2.41	2.52	3.08	2.81	2.73	2.89	2.97	3.05	4.49	4.48	3.77	3.87
EUOF	2.14	2.19	1.98	1.11	2.61	1.98	2.10	2.29	2.88	2.46	2.48	2.84	2.97	3.05	4.49	4.48	3.77	3.87
POF	12.92	12.92	12.92	12.92	12.92	12.92	12.92	12.92	12.92	12.92	0.88	1.41	0.09	0.00	0.00	0.00	0.85	0.85
EAF	84.84	84.89	85.12	85.97	85.97	85.12	84.88	84.83	84.42	84.83	87.88	85.75	97.83	98.95	95.80	95.54	95.58	95.47

TABLE 1.0
PROMOD PROJECTED SYSTEM GENERATION
PERIOD OF: APRIL, 1997 THRU SEPTEMBER, 1997

PLANT	UNIT	CAPACITY MW	SERVICE HOURS	GENERATION GWH	NOF %	% OF TOTAL OUTPUT
Anclote	1	517	3504	1443.9	77.7%	10.58%
Anclote	2	517	3504	1363.7	76.4%	10.14%
Bartow	1	117	2656	282.2	90.8%	2.07%
Bartow	2	119	2116	230.3	91.5%	1.69%
Bartow	3	213	3545	606.9	80.6%	4.43%
Crystal River	1	373	4039	1430.4	94.9%	10.48%
Crystal River	2	469	3747	1740.3	99.0%	12.75%
Crystal River Nuc.	3	767	0	0	0.0%	0.00%
Crystal River	4	717	4229	2886.2	95.2%	21.15%
Crystal River	5	717	3381	2342.4	96.6%	17.17%
Suwannee	1	34	1175	37.8	94.6%	0.28%
Suwannee	2	33	1073	33.3	94.0%	0.24%
Suwannee	3	80	1798	139.2	96.9%	1.02%
Avon Park Pk	1	32	701	19.7	87.8%	0.14%
Avon Park Pk	2	32	2	0	0.0%	0.00%
Bartow Pk	1	53	6	0.2	62.9%	0.00%
Bartow Pk	2	53	16	0.7	82.5%	0.01%
Bartow Pk	3	53	976	43.3	83.7%	0.32%
Bartow Pk	4	58	1072	50.6	81.4%	0.37%
Bayboro	1	58	25	1	69.0%	0.01%
Bayboro	2	58	10	0.4	69.0%	0.00%
Bayboro	3	58	110	4.8	75.2%	0.04%
Bayboro	4	58	44	1.9	74.5%	0.01%
DeBary	1	65	281	14.1	77.2%	0.10%
DeBary	2	65	597	30.4	78.3%	0.22%
DeBary	3	65	173	8.7	77.4%	0.06%
DeBary	4	65	82	4	75.0%	0.03%
DeBary	5	65	74	3.5	72.8%	0.03%
DeBary	6	65	478	24.3	78.2%	0.18%
DeBary	7	99	945	78.3	80.5%	0.55%
DeBary	8	99	417	31.2	75.6%	0.23%
DeBary	9	99	337	25	74.9%	0.16%
DeBary	10	99	235	17.5	75.2%	0.13%
Higgins Pk	1	37	672	18.9	76.0%	0.14%
Higgins Pk	2	37	3	0	0.0%	0.00%
Higgins Pk	3	42	810	27.3	80.2%	0.20%
Higgins Pk	4	42	739	25	80.5%	0.18%
Intercession City	1	59	14	0.5	60.5%	0.00%
Intercession City	2	59	4	0.1	42.4%	0.00%
Intercession City	3	59	30	1.3	73.4%	0.01%
Intercession City	4	59	8	0.3	63.6%	0.00%
Intercession City	5	59	38	1.6	71.4%	0.01%
Intercession City	6	59	20	0.8	67.8%	0.01%
Intercession City	7	99	1598	127.9	80.8%	0.94%
Intercession City	8	99	1439	114.2	80.2%	0.84%
Intercession City	9	99	1310	104.4	80.5%	0.77%
Intercession City	10	99	1200	94.7	79.7%	0.69%
Intercession City	11	165	35	3.9	67.5%	0.03%
Port St. Joe	1	18	2	0	0.0%	0.00%
Rio Pinar	1	18	2	0	0.0%	0.00%
Suwannee Pk	1	67	820	42	76.4%	0.31%
Suwannee Pk	2	67	128	6.4	74.6%	0.05%
Suwannee Pk	3	67	191	9.7	75.8%	0.07%
Turner Pk	1	18	2	0	0.0%	0.00%
Turner Pk	2	18	2	0	0.0%	0.00%
Turner Pk	3	82	150	9.1	74.0%	0.07%
Turner Pk	4	82	47	2.6	67.5%	0.02%
University of Florida	1	42	3939	140.4	84.9%	1.03%

13646.3

100.00%

GENERATION BY GPIF UNITS 11226.9
GENERATION BY TOTAL SYSTEM 13646.3
PERCENT OF TOTAL BY GPIF UNITS 82.27%