

ORIGINAL FILE COPY

ST. JOE NATURAL GAS COMPANY, INC

P.O. BOX 549 PHONE 229.8218
PORT ST. JOE FLORIDA 32456



February 18, 1997

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of January 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart Shoaf
Stuart L. Shoaf
President

- ACK _____
- AFA 1
- APR _____
- CAF _____
- CMU _____ Enclosures
- CIR _____ cc: All Parties of Record
- EAG 1 *Makes*
- LEG 1
- LIR 3
- OPR _____
- RSM _____
- SEN 1
- WPS _____
- OTR _____

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ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 970003-GU
February 18, 1997

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COMPANY ST JOE NATURAL GAS CO COMPAREISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF APRIL 86 THROUGH MARCH 87 PERIOD A-1
 SCHEDULE A-1
 PERIODS 87(1)(2)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	% DIFFERENCE
COST OF GAS PURCHASED								
1 COMMODITY (Physical)	\$5,167.55	\$6,530.00	(\$1,362.45)	-20.86	\$80,554.32	\$81,840.80	(\$1,286.48)	-1.59
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4 COMMODITY (Other)	\$190,281.80	\$125,000.00	\$65,281.80	52.21	\$1,008,078.88	\$1,890,537.05	(\$882,458.17)	-4.60
5 DEMAND	\$79,044.74	\$60,304.00	\$18,740.74	23.72	\$1,022,980.03	\$1,319,281.00	(\$296,300.97)	-0.13
6 OTHER	(\$2,358.64)	\$0.00	(\$2,358.64)	0.00	(\$13,307.69)	(\$13,307.69)	0.00	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Physical)	\$3,084.74	\$3,746.00	(\$661.26)	-17.65	\$24,304.83	\$25,028.08	(\$723.25)	-1.88
8 DEMAND	\$20,985.41	\$27,412.00	(\$6,426.59)	-1.98	\$228,078.48	\$228,505.07	(\$426.59)	-0.20
9	\$0.00	\$0.00	\$0.00	0.00	(\$1,683.17)	(\$1,683.17)	\$0.00	0.00
10 Second Hour Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11 TOTAL COST	\$248,085.30	\$188,738.00	\$60,347.30	32.04	\$2,824,877.80	\$2,750,221.43	\$74,656.37	3.08
12 NET UNBILLED	\$77.80	\$0.00	\$77.80	0.00	\$250.83	\$144.10	\$106.73	69.44
13 COMPANY USE	\$224,658.52	\$192,776.73	\$31,881.79	47.02	\$2,598,198.41	\$2,526,307.62	\$71,890.79	2.85
14 TOTAL THERM SALES								
THERM PURCHASED								
15 COMMODITY (Physical)	959,140	654,680	104,460	12.22	12,226,530	12,130,850	95,680	0.86
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	482,300	378,881	103,419	28.05	7,711,898	7,240,588	471,310	2.27
19 DEMAND	1,381,590	1,381,590	0	0.00	18,130,820	18,130,820	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Physical)	480,430	482,800	(\$2,370)	-0.50	4,842,050	4,844,530	(\$2,480)	-0.05
22 DEMAND	482,800	482,800	0	0.00	4,885,400	4,885,400	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	488,720	381,780	106,940	28.57	7,388,280	7,290,330	97,950	1.47
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	144	135	9	6.32	507	514	7	1.38
27 TOTAL THERM SALES	416,283	381,525	34,758	15.11	7,000,304	6,945,647	54,657	0.79
CENTS PER THERM								
28 COMMODITY (Physical)	(11.5)	0.00539	0.00704	-0.00225	0.00658	0.00875	-0.00216	-2.42
29 NO NOTICE SERVICE	(21.8)	0.00000	0.00000	-29.46	0.00000	0.00000	0.00000	0.00
30 SWING SERVICE	(21.7)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other)	(41.8)	0.29451	0.28186	18.88	0.25779	0.25191	0.00588	2.34
32 DEMAND	(51.9)	0.09580	0.08775	-1.04	0.09346	0.05383	-0.00007	-0.13
33 OTHER	(82.8)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
34 COMMODITY (Physical)	(7.7)	0.00829	0.00780	-0.00013	0.00710	0.00723	-0.00013	-1.84
35 DEMAND	(82.2)	0.04254	0.04344	-0.00087	0.04277	0.04285	-0.00008	-0.20
36	(82.8)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11.2)	0.52824	0.51619	2.53	0.46298	0.38598	0.07699	2.27
38 NET UNBILLED	(11.2)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE	(11.2)	0.54196	0.51903	15.40	0.42046	0.28816	0.13229	45.90
40 TOTAL THERM SALES	(11.2)	0.59891	0.51608	0.00000	0.40468	0.38598	0.00000	0.00000
41 TRLE-UP	(E-2)	0.00403	0.00403	0.00000	0.00403	0.00403	0.00000	0.00000
42 TOTAL COST OF GAS	(40+41)	0.59894	0.52041	15.28	0.40899	0.38999	0.00000	0.00000
43 REVENUE TAX FACTOR	(42+43)	1.02980	1.02980	0	1.02980	1.02980	0	0
44 PCA FACTOR ADJUSTED FOR TAXES		0.61789	0.52981	15.28	0.42110	0.41183	0.00927	2.25
45 PCA FACTOR ROUNDED TO NEAREST 001		0.618	0.530	15.30	0.421	0.412	0.009	2.18

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL 95 THROUGH MARCH 97
CURRENT MONTH: JANUARY 1997

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	595,510	\$3,745.79	0.00629
2 Commodity Pipeline - Scheduled FTS-2	363,630	\$1,421.79	0.00391
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	959,140	\$5,167.58	0.00539
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	480,500	\$189,707.50	0.39500
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	50	\$12.60	0.25200
20 Imbalance Bookout - Other Shippers	1,780	\$471.70	0.26500
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	482,330	\$190,291.80	0.39451
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	2,697,000	\$115,457.66	0.04281
26 Less Relinquished - FTS-1	(1,922,000)	(\$83,107.28)	0.04324
27 Demand (Pipeline) Entitlement - FTS-2	890,010	\$67,400.46	0.07573
28 Less Relinquished - FTS-2	(273,420)	(\$20,706.10)	0.07573
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,391,590	\$79,044.74	0.05680
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1		(\$1,101.10)	ERR
35 Volumetric Relinquishment - FTS-2		(\$1,257.54)	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$2,358.64)	ERR

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

		CURRENT MONTH:		JANUARY 1996		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$190,282	\$125,000	(65,282)	-0.52	\$1,968,079	\$1,899,537	(68,542)	-0.05
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$57,784	\$61,736	3,952	0.06	\$846,799	\$850,684	3,886	0.00
3	TOTAL		\$248,065	\$186,736	(61,329)	-0.33	\$2,834,878	\$2,750,221	(84,656)	-0.03
4	FUEL REVENUES (NET OF REVENUE TAX)		\$224,659	\$152,777	(71,882)	-0.47	\$2,598,189	\$2,526,308	(71,882)	-0.03
5	TRUE-UP (COLLECTED) OR REFUNDED		(\$7,871)	(\$7,871)	0	0.00	(\$78,712)	(\$78,712)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$216,787	\$144,906	(71,882)	-0.50	\$2,519,478	\$2,447,596	(71,882)	-0.03
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$31,278)	(\$41,830)	(10,552)	0.25	(\$315,400)	(\$302,626)	12,774	-0.04
8	INTEREST PROVISION - THIS PERIOD (21)		(\$1,426)	(\$1,340)	86	-0.06	(\$3,290)	(\$3,148)	141	-0.04
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$268,559)	(\$265,177)	23,382	-0.09	(\$73,414)	(\$73,414)	0	0.00
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$7,871	\$7,871	0	0.00	\$78,712	\$78,712	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$313,392)	(\$300,476)	12,916	-0.04	(\$313,392)	(\$300,476)	12,916	-0.04
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(268,559)	(265,177)	23,382	-0.09	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(311,966)	(299,136)	12,830	-0.04				
14	TOTAL (12+13)		(600,524)	(564,312)	36,212	-0.06				
15	AVERAGE (50% OF 14)		(300,262)	(282,156)	18,106	-0.06				
16	INTEREST RATE - FIRST DAY OF MONTH		5.95	5.95	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.45	5.45	0.00	0.00				
18	TOTAL (16+17)		11.40	11.40	0.00	0.00				
19	AVERAGE (50% OF 18)		5.70	5.70	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.48	0.48	0.00	0.00				
21	INTEREST PROVISION (15x20)		(1,426)	(1,340)	86	-0.06				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 96 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 1997

MARCH 97

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JANUARY	FGT	SJNG	FT	105,090	105,090		\$272	\$58,059	\$389	55.88	
2	.	FGT	AC	FT		490,420		\$1,270	\$20,985	\$1,815	4.91	
3	.	FGT	SJNG	FT	363,630	363,630		\$1,349		\$73	0.39	
4	.	PRIOR	SJNG	FT	480,500	480,500	\$189,797.50				39.50	
5	.	FGT	SJNG	CO	50	50	\$12.60				25.20	
6	.	REEDY CREEK	SJNG	BO	1,780	1,780	\$471.70				26.50	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					951,050	490,420	1,441,470	\$190,281.80	\$2,891.44	\$79,044.74	\$2,276.11	19.04

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

MONTH: JANUARY 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	PRIOR	25306	1,209	1,173	32,643	31,674	3.95	4.07
2	PRIOR	25412	1,209	1,173	4,836	4,692	3.95	4.07
3	PRIOR	25306	341	331	10,571	10,257	3.95	4.07
4.				0		0		
5.				0		0		
6.				0		0		
7.				0		0		
8.				0		0		
9.				0		0		
10.				0		0		
11.				0		0		
12.				0		0		
13.				0		0		
14.				0		0		
15.				0		0		
16.				0		0		
17.				0		0		
18.				0		0		
19.				0		0		
20.				0		0		
21.				0		0		
22.				0		0		
23.				0		0		
24.				0		0		
25.				0		0		
26.	1ST PG TOTAL:	2,759	2,677	48,050	46,623			
27.				WEIGHTED AVERAGE		3.95	4.07	

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		JANUARY 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	203,901	198,732	(5,169)	-0.03	325,894	761,803	(64,091)	-0.08
COMMERCIAL	18,644	15,204	(3,440)	-0.18	67,365	58,284	(9,081)	-0.13
COMMERCIAL LARGE VOL 1	50,916	56,064	5,148	0.10	226,678	214,313	(11,765)	-0.05
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	273,461	270,000	(3,461)	-0.01	1,119,937	1,035,000	(84,937)	-0.08
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	2,018,780	972,991	(1,045,789)	-0.52	16,823,410	8,941,780	(7,881,630)	-0.47
INTERRUPTIBLE	0	0	0	ERR	137,440	0	(137,440)	-1.00
LARGE INTERRUPTIBLE	142,822	1,798,000	1,655,178	11.59	5,742,927	17,740,000	12,005,073	2.09
TOTAL INTERRUPTIBLE	2,161,602	2,770,991	609,389	0.28	22,703,777	26,689,780	3,986,003	0.18
TOTAL THERM SALES	2,435,063	3,040,991	605,928	0.25	23,823,714	27,724,780	3,901,066	0.16
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,054	3,055	1	0.00	3,029	3,048	19	0.01
COMMERCIAL	205	194	(11)	-0.05	202	194	(8)	-0.04
COMMERCIAL LARGE VOL 1	52	50	(2)	-0.04	52	51	(1)	-0.03
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,311	3,299	(12)	-0.00	3,283	3,292	9	0.00
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	4	3	(1)	-0.25	4	3	(1)	-0.25
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.31
TOTAL INTERRUPTIBLE	5	4	(1)	-0.20	5	4	(1)	-0.16
TOTAL CUSTOMERS	3,316	3,303	(13)	-0.00	3,288	3,296	8	0.00
THERM USE PER CUSTOMER								
RESIDENTIAL	67	65	(2)	-0.03	27	25	(2)	-0.08
COMMERCIAL	91	78	(13)	-0.14	33	30	(3)	-0.10
COMMERCIAL LARGE VOL 1	979	1,121	142	0.15	436	426	(11)	-0.02
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	504,695	324,330	(180,365)	-0.36	435,979	298,059	(137,919)	-0.32
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	142,822	1,798,000	1,655,178	11.59	750,097	1,774,800	1,024,703	1.37

COMPANY ST JOE NATURAL GAS CO

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 96 through MARCH 97

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 046985	1 049151	1 048301	1 048595	1 048975	1 047264	1 045923	1 041583	1 055959	1 055541	0	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.18	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 064755	1 066957	1 066093	1 066392	1 066778	1 065038	1 063675	1 069281	1 073681	1 073456	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LAMBSON/SONAT Affiliate

Page 1

DATE: 01/17/97
 REC: 02/10/97
 INVOICE NO: 18978
 TOTAL AMOUNT DUE: \$46,898.36

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOUL OF EENA BRANKE
 POST OFFICE BOX 459
 FORT ST. JOE, FL 32646-0459

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 454

CONTRACT NO: 3835 SERVICE: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4111
 1991 LINE TRANSPORTATION

REGISTRATION CHARGE FISCAL CONTACT ONLY - ESTER AT (713)851-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

REGISTRATION CHARGE 01/97 A RLS 0.7488 0.0085 0.7573 \$9.00 \$67,400.46

REGISTRATION CHARGE 01/97 A TML 0.7488 0.0085 0.7573 (\$27,502) (\$20,706.00)

REGISTRATION CHARGE 01/97 A TML 0.7488 0.0085 0.7573 \$0.899 \$46,898.36

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SCANA AFFILIATE

DATE	07/27/97		Please reference this invoice no. on your remittance and wire to:
FOR	07/20/97	CUSTOMER	SI - FL. NATURAL GAS COMPANY
INVOICE NO.	15008		ATTN: STUART SMITH or CELINA PARRULA
			FIRST OFFICE BLDG 114
			PO BOX 51168, 'A' 32846-0148
TOTAL AMOUNT DUE	\$37,350.28		

CONTRACT	5109	SHIP TO:	SI - FL. NATURAL GAS COMPANY	CUSTOMER NO.	4332	PLEASE CONTACT GAIN COSTER AT (770)673-5272 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CREDIT ISS.
		TYPE:	SHIP TRANSPORTATION			

FOR NO.	RECEIBS	FOR NO.	RECEIBS	DATE	AMOUNT	BALANCE
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RESERVATION CHARGE	01/97	A	RE5	0.3679	0.0085	0.4374	269.700	\$1,040.878
UPFRONT ACQUISITION CREDIT - ACQ CRED 1635, AT 201 50657	01/97	A	TR1	0.1679	0.0085	0.4374	(1,977.00)	(\$81,107.76)
WESTERN CIVISICM RETENCL SPARING CREDIT	01/97	A	TCS					(\$1,160.67)

TOTAL FOR CONTRACT 5109 FOR MONTH OF 07/97: 77,500 \$37,350.28

*** END OF INVOICE 15008 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRON/SCHLAI AFFILIATE

DATE	07/10/97		
CONTRACT	5109	SHIPPER	SI - GULF NATURAL GAS COMPANY
RECEIPT NO.	15477	TYPE	SHIP TRANSPORTATION
TOTAL MERCHANT DUE	\$7,644.06		

	CUSTOMER	SI - GULF NATURAL GAS COMPANY	
		ATTN: STORAGE DEPT. OF TECHN. PARALEL	
		POST OFFICE BOX 149	
		PORT ST. LOUIS, MO 64108-0149	

	CUSTOMER NO.	4133	
		PLEASE CONTACT GLEN - CS18R	
		AT (202)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE	
		OR CDR - 151	

Usage Charge		RATE	VOLUME	AMOUNT
Polymetric Reacquisition - Credit - Acq (trc 50/11, Acq pos 56657)	01/97	A	0.0759	\$1,745.76
Polymetric Reacquisition - Credit - Acq (trc 50/11, Acq pos 56657)	01/97	A	0.0085	(\$9.05)
Polymetric Reacquisition - Credit - Acq (trc 50/11, Acq pos 56657)	01/97	A	0.0900	(\$8,947)
TOTAL (GULF CONTRACT 5109 FOR MONTH OF 01/97)			58.951	\$7,644.06

*** END OF INVOICE (947) ***

Please reference this invoice no. on your remittance and slip to wire transfer Florida Gas Transmission Company, National Bank, Dallas, TX Account # 884

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LMBN/SOMI Affiliate

Page 1

DATE 07/10/97

FILE 07/30/97

INVOICE NO 15887

TOTAL INVOICE DOLLARS 1588.75

CUSTOMER ST. JOE NATURAL GAS COMPANY
 4110 STUART STREET
 POST OFFICE BOX 549
 PORT ST. JOE, FL 32469-0549

Please reference this invoice no. on your remittance
 and give to wire transfer
 Florida Gas Transmission Company
 National Bank Building, 11
 Account #
 SWA #

CONTRACT 3635 SHIPPER ST. JOE NATURAL GAS COMPANY CUSTOMER NO. 4133
 1991 FIRM TRANSPORTATION PLEASE CONTACT GULF-COSTIER AT (772)843-5117 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CH CODE 151

USAGE CHARGE	RECIPES NAME	CL. DETAILS FCI NO	NAME	FROM MONTH	TO MONTH	BASE	STANDARD	RATES	DISC	NET	VOLUME MONTH DUE	AMOUNT
		8111	ST. JOE NATURAL GAS ST. JOE	01/97	A	CDW	0.0371	0.0070		0.0391	36.363	\$1,471.79
				01/97	A	QCR		0.0085		0.0085	(7,934)	(\$87.44)
				01/97	A	FCU	0.1500			0.1500	(7,934)	(\$1,390.10)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 01/97											36.363	\$1,647.25

*** END OF INVOICE ***

INVOICE

PRIOR ENERGY
3737 Government Blvd.
Mobile, AL 36693

Phone: (334) 661-2404
 Fax: (334) 661-0224

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-904-229-8392

Invoice Number: 16496
 Invoice Date: February 7, 1997
 Due Date: Net 10

TOTAL P. 01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
1/97	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3835	37,479	\$ 3.95000	\$148,042.05	\$0.00	\$0.00	\$148,042.05
	ST JOE NATURAL GAS 5109	10,571	\$ 3.95000	\$41,755.45	\$0.00	\$0.00	\$41,755.45
	Invoice Total:	48,050		\$189,797.50	\$0.00	\$0.00	\$189,797.50
					NET DUE:		\$189,797.50

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

FOR FURTHER CREDIT TO:
SOUTHTRUST BANK OF MOBILE
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 661-0224...

3346610224 P. 01/01

PRIOR ENERGY CORP

FEB-07-1997 17:32

DESCRIPTION UTILITY SERVICES

AMOUNT

NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS DISTRICT

July

~~JUNE~~ 1996

178 mmBTU @ \$2.65 / mmBTU

5471.70

TOTAL AMOUNT DUE

5471.70

AD 11/26/96

REEDY CREEK IMPROVEMENT DISTRICT

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW