

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola, FL 32520-0781
Telephone 904 444-6231

ORIGINAL
FILE COPY

Susan D. Cranmer
Assistant Secretary and
Assistant Treasurer

the southern electric system

February 20, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~960001~~-E1 are an original and twenty (20) copies of the following for the month of January 1997 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A5a: Calculation of Time-of-Use Spot Rates
7. Schedule A6: Power Sold
8. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
9. Schedule A8: Energy Payments to Qualifying Facilities
10. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Cranmer

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
John Grayson
Bureau of Electric Rates
Roberta Bass

ACK _____
AFA 1 _____
APP _____
CAF _____
CMU _____
CTR _____
EAG Bass _____
LEG 1 _____
LIN 3 _____
OPC _____
RCH _____
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WAS _____
OTH _____

"Our business is customer satisfaction"

DOCUMENT NUMBER-DATE
~~01986~~ FEB 21 5
FPSC-RECORDS/REPORTING

823

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 970001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of February 1997 on the following:

Vicki D. Johnson, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

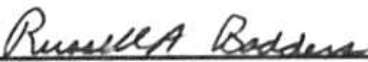
Suzanne Brownless, Esquire
Miller & Brownless, P.A.
1311-B Paul Russell Road
Suite 201
Tallahassee FL 32301

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee FL 32302

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
P. O. Box 3350
Tampa FL 33601-3350

William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P. O. Box 551
Tallahassee FL 32302-0551


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(904) 432-2451
Attorneys for Gulf Power Company

ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 970001-EI

ACTUAL MONTHLY FUEL FILING
JANUARY, 1997



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

01986 FEB 21 5

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 1997 CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	17,397,237	17,948,305	(551,068)	(3.07)	794,099,000	925,170,000	(131,071,000)	(14.17)	2.1908	1.9400	0.25	12.93
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	17,397,237	17,948,305	(551,068)	(3.07)	794,099,000	925,170,000	(131,071,000)	(14.17)	2.1908	1.9400	0.25	12.93
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	2,460,756	1,369,000	1,091,756	79.75	137,406,601	76,810,000	60,596,601	78.89	1.7909	1.7823	0.01	0.48
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	193,860	0	193,860	NA	11,886,370	0	11,886,370	NA	1.6309	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	98,733	878	97,855	11,145.22	6,080,387	50,000	6,030,387	12,060.77	1.6238	1.7560	(0.13)	(7.53)
12 TOTAL COST OF PURCHASED POWER	2,753,349	1,369,878	1,383,471	100.99	155,373,358	76,860,000	78,513,358	102.15	1.7721	1.7823	(0.01)	(0.57)
13 Total Available MWH (Line 5 + Line 12)	20,150,586	19,318,183	832,403	4.31	949,472,356	1,002,030,000	(52,557,642)	(5.25)				
14 Fuel Cost of Economy Sales (A6)	(103,839)	(120,000)	16,161	13.47	(5,562,432)	(5,400,000)	(162,432)	(3.01)	(1.8688)	(2.2222)	0.36	15.99
15 Gain on Economy Sales (A6)	(25,702)	(12,800)	(12,902)	(100.80)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,615,496)	(1,308,000)	(306,496)	(23.41)	(88,209,538)	(70,580,000)	(17,629,538)	(24.98)	(1.8314)	(1.8546)	0.02	1.25
17 Fuel Cost of Other Power Sales (A6)	(1,111,145)	(1,902,000)	790,855	41.58	(68,691,974)	(102,522,000)	33,830,026	33.00	(1.6176)	(1.8552)	0.24	12.81
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,856,182)	(3,343,800)	487,618	14.58	(162,463,944)	(178,502,000)	16,038,056	8.98	(1.7580)	(1.8733)	0.12	6.15
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	17,294,404	15,974,383	1,320,021	8.26	787,008,414	823,528,000	(36,519,586)	(4.43)	2.1975	1.9397	0.2578	13.2900
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	42,629	33,421	9,208	27.55	1,939,888	1,723,000	216,888	12.59	2.1975	1.9397	0.26	13.29
23 T & D Losses	1,015,188	944,634	70,554	7.47	46,197,394	48,700,000	(2,502,606)	(5.14)	2.1975	1.9397	0.26	13.29
24 TERRITORIAL KWH SALES	17,294,404	15,974,383	1,320,021	8.26	738,871,132	773,105,000	(34,233,868)	(4.43)	2.3407	2.0663	0.27	13.28
25 Wholesale KWH Sales	828,807	570,653	258,154	10.19	26,864,473	27,618,000	(753,527)	(2.73)	2.3407	2.0662	0.27	13.29
26 Jurisdictional KWH Sales	16,665,597	15,403,730	1,261,867	8.19	712,006,659	745,487,000	(33,480,341)	(4.49)	2.3407	2.0663	0.27	13.28
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	16,688,929	15,425,295	1,263,634	8.19	712,006,659	745,487,000	(33,480,341)	(4.49)	2.3438	2.0692	0.27	13.28
28 TRUE-UP	1,689,796	1,689,796	0	0.00	712,006,659	745,487,000	(33,480,341)	(4.49)	0.2345	0.2240	0.01	4.69
29 TOTAL JURISDICTIONAL FUEL COST	18,358,725	17,095,091	1,263,634	7.39	712,006,659	745,487,000	(33,480,341)	(4.49)	2.5784	2.2932	0.29	12.44
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.6199	2.3301	0.29	12.44
32 GPIF Reward / (Penalty)	(7,372)	(7,372)	0	0.00	712,006,659	745,487,000	(33,480,341)	(4.49)	(0.0010)	(0.0010)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.6189	2.3291	0.29	12.44
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	20,521	20,521	0	0.00	712,006,659	745,487,000	(33,480,341)	(4.49)	0.0029	0.0028	0.00	3.57
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.6218	2.3319	0.29	12.43
									2.622	2.332		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 JANUARY 1997**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,397,237
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	2,654,616
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	98,733
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(2,856,182)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$17,294,404</u></u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 1997 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
1 Fuel Cost of System Net Generation (A3)	67,584,059	66,378,863	1,205,196	1.82	3,351,768,000	3,471,800,000	(119,832,000)	(3.45)	2.0164	1.9121	0.10	5.45
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	67,584,059	66,378,863	1,205,196	1.82	3,351,768,000	3,471,800,000	(119,832,000)	(3.45)	2.0164	1.9121	0.10	5.45
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	4,483,441	3,731,000	752,441	20.17	250,324,371	214,950,000	35,374,371	16.46	1.7911	1.7358	0.06	3.19
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	876,058	0	876,058	NA	53,999,856	0	53,999,856	NA	1.6223	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	560,180	5,442	554,738	10,193.64	33,888,424	310,000	33,578,424	10,831.75	1.6530	1.7555	(0.10)	(5.84)
12 TOTAL COST OF PURCHASED POWER	5,919,679	3,736,442	2,183,237	58.43	338,212,651	215,260,000	122,952,651	57.12	1.7503	1.7358	0.01	0.84
13 Total Available MWH (Line 5 + Line 12)	73,503,738	70,115,305	3,388,433	4.63	3,689,980,651	3,686,800,000	3,120,651	0.08				
14 Fuel Cost of Economy Sales (A6)	(383,934)	(392,000)	8,066	(2.05)	(19,613,990)	(18,040,000)	(1,573,990)	(8.73)	(1.9574)	(2.1729)	0.22	9.92
15 Gain on Economy Sales (A6)	(55,944)	(41,200)	(12,744)	29.50	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(6,115,631)	(5,178,000)	(937,631)	18.11	(350,509,198)	(281,010,000)	(69,499,198)	(24.73)	(1.7448)	(1.8426)	0.10	5.31
17 Fuel Cost of Other Power Sales (A6)	(6,870,051)	(8,942,000)	2,071,949	(23.17)	(432,014,257)	(450,901,000)	18,886,743	4.19	(1.5802)	(1.9831)	0.39	19.81
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(13,425,560)	(14,555,200)	1,129,640	7.76	(802,137,445)	(749,951,000)	(52,186,445)	(6.96)	(1.6737)	(1.9408)	0.27	13.76
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	60,078,178	55,560,105	4,518,073	8.13	2,887,843,206	2,936,909,000	(49,065,794)	(1.67)	2.0804	1.8918	0.1886	9.9700
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	148,902	127,980	20,922	16.35	7,157,376	6,785,000	392,376	(5.80)	2.0804	1.8918	0.19	9.97
23 T & D Losses	1,724,342	2,993,206	(1,268,864)	(42.39)	82,885,136	158,220,000	(75,334,864)	47.61	2.0804	1.8918	0.19	9.97
24 TERRITORIAL KWH SALES	60,078,178	55,560,105	4,518,073	8.13	2,797,800,694	2,771,924,000	25,876,694	(0.93)	2.1473	2.0044	0.14	7.13
25 Wholesale KWH Sales	2,168,818	2,086,582	82,226	3.94	101,109,673	104,168,000	(3,058,327)	2.94	2.1450	2.0031	0.14	7.08
26 Jurisdictional KWH Sales	57,909,360	53,473,513	4,435,847	8.30	2,696,691,021	2,667,756,000	28,935,021	1.08	2.1474	2.0044	0.14	7.13
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	57,990,433	53,548,376	4,442,057	8.30	2,696,691,021	2,667,756,000	28,935,021	(1.08)	2.1504	2.0072	0.14	7.13
28 TRUE-UP	6,679,184	6,679,184	0	0.00	2,696,691,021	2,667,756,000	28,935,021	(1.08)	0.2477	0.2504	(0.00)	(1.08)
29 TOTAL JURISDICTIONAL FUEL COST	64,669,617	60,227,560	4,442,057	7.38	2,696,691,021	2,667,756,000	28,935,021	1.08	2.3981	2.2576	0.14	6.22
30 Revenue Tax Factor									1.01609	1.01600		
31 Fuel Factor Adjusted for Revenue Taxes									2.4367	2.2939	0.14	6.23
32 GPIF Reward / (Penalty)	(29,489)	(29,489)	0	0.00	2,696,691,021	2,667,756,000	28,935,021	1.08	(0.0011)	(0.0011)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4356	2.2928	0.14	6.23
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	82,083	82,083	0	0.00	2,696,691,021	2,667,756,000	28,935,021		0.0030	0.0031	(0.00)	(3.23)
									2.4386	2.2959	0.14	6.22
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.439	2.296		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 1997**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	17,397,237.07	17,948,305	(551,067.93)	(3.07)	67,584,058.80	66,378,863	1,205,195.80	1.82
2 Fuel Cost of Power Sold	(2,856,182.45)	(3,343,800)	487,617.55	(14.58)	(13,425,560.06)	(14,555,200)	1,129,639.94	(7.76)
3 Fuel Cost - Purchased Power	2,654,616.86	1,369,000	1,285,616.86	93.91	5,359,500.38	3,731,000	1,628,500.38	43.65
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	98,732.77	878	97,854.77	11,145.19	560,178.96	5,442	554,736.96	10,193.62
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	17,294,404.25	15,974,383	1,320,021.25	8.26	60,078,178.08	55,560,105	4,518,073.08	8.13
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	17,294,404.25	15,974,383	1,320,021.25	8.26	60,078,178.08	55,560,105	4,518,073.08	8.13
B. KWH Sales								
1 Jurisdictional Sales	712,006,659	745,487,000	(33,480,341)	(4.49)	2,696,691,021	2,667,756,000	28,935,021	1.08
2 Non-Jurisdictional Sales	26,864,473	27,618,000	(753,527)	(2.73)	101,109,673	104,168,000	(3,058,327)	(2.94)
3 Total Territorial Sales	738,871,132	773,105,000	(34,233,868)	(4.43)	2,797,800,694	2,771,924,000	25,876,694	0.93
4 Juris. Sales as % of Total Terr. Sales	96.3641	96.4277	(0.0636)	(0.07)	96.3861	96.2420	0.1441	0.15

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	16,264,289.43	16,999,340	(735,050.57)	(4.32)	61,565,091.50	60,832,840	732,251.50	1.20
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,669,796.00)	(1,669,796)	0.00	0.00	(6,679,184.00)	(6,679,184)	0.00	0.00
2b Incentive Provision	7,256.00	7,256	0.00	0.00	29,024.00	29,024	0.00	0.00
2c Special Contract Recovery Cost	(20,196.00)	(20,196)	0.00	0.00	(80,784.00)	(80,784)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	14,581,553.43	15,316,604	(735,050.57)	(4.80)	54,834,147.50	54,101,896	732,251.50	1.35
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	17,294,404.25	15,974,383	1,320,021.25	8.26	60,078,178.08	55,560,105	4,518,073.08	8.13
5 Juris. Sales % of Total KWH Sales (Line B4)	96.3641	96.4277	(0.0636)	(0.07)	96.3861	96.2420	0.1441	0.15
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	16,688,928.84	15,425,295	1,263,633.84	8.19	57,990,432.96	53,548,376	4,442,056.96	8.30
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(2,107,375.41)	(108,691)	(1,998,684.41)	1,838.87	(3,156,285.46)	553,520	(3,709,805.46)	(670.22)
8 Interest Provision for the Month	(11,652.53)	30,984	(42,636.53)	(137.61)	(79,815.69)	72,127	(151,942.69)	(210.66)
9 Beginning True-Up & Interest Provision	(2,234,374.52)	5,742,311	(7,976,685.52)	(138.91)	(6,126,689.31)	29,569	(6,156,258.31)	(20,819.97)
10 True-Up Collected / (Refunded)	1,669,796.00	1,669,796	0.00	0.00	6,679,184.00	6,679,184	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(2,683,606.46)	7,334,400	(10,018,006.46)	(136.59)	(2,683,606.46)	7,334,400	(10,018,006.46)	(136.59)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 1997**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(2,234,374.52)	5,742,311	(7,976,685.52)	(138.91)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(2,671,953.93)	7,303,416	(9,975,369.93)	(136.58)
3 Total of Beginning & Ending True-Up Amts.	(4,906,328.45)	13,045,727	(17,952,055.45)	(137.61)
4 Average True-Up Amount	(2,453,164.23)	6,522,864	(8,976,028.23)	(137.61)
5 Interest Rate -				
1st Day of Reporting Business Month	5.4500	5.4500	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.9500	5.9500	0.0000	
7 Total (D5+D6)	11.4000	11.4000	0.0000	
8 Annual Average Interest Rate	5.7000	5.7000	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4750	0.4750	0.0000	
10 Interest Provision (D4*D9)	(11,652.53)	30,984	(42,636.53)	(137.61)

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**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : JANUARY 1997**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	24,890	37,469	(12,579)	(33.57)	149,921	149,871	50	0.03
3 COAL	17,189,699	17,816,731	(627,032)	(3.52)	67,052,880	65,984,782	1,068,098	1.62
4 GAS	125,717	5,117	120,600	2,356.85	234,665	25,961	208,704	803.91
4a GAS (B.L.)	56,931	84,021	(27,090)	(32.24)	136,345	213,282	(76,937)	(36.07)
6 OTHER - C.T.	0	4,967	(4,967)	(100.00)	10,248	4,237	5,281	106.32
7 TOTAL (\$)	17,397,237	17,948,305	(551,068)	(3.07)	67,584,059	66,378,863	1,205,196	1.82
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	793,003	925,000	(131,997)	(14.27)	3,349,841	3,470,700	(120,859)	(3.48)
11 GAS	1,121	90	1,031	1,145.56	1,875	820	1,055	128.66
13 OTHER - C.T.	(25)	80	(105)	(131.25)	52	80	(28)	(35.00)
14 TOTAL (MWH)	794,099	925,170	(131,071)	(14.17)	3,351,768	3,471,600	(119,832)	(3.45)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	850	1,577	(727)	(46.10)	5,249	6,308	(1,059)	(16.79)
17 COAL (TON)	382,500	438,160	(55,660)	(12.70)	1,667,225	1,623,873	43,352	2.67
18 GAS (MCF)	40,539	21,026	19,513	92.80	96,054	90,557	5,497	6.07
20 OTHER - C.T. (BBL)	0	204	(204)	(100.00)	487	204	283	138.73
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	8,249,250	9,758,210	(1,508,960)	(15.46)	34,792,972	36,193,522	(1,400,550)	(3.87)
24 GAS	30,106	1,243	28,863	2,322.04	67,124	11,618	55,506	477.78
26 OTHER - C.T.	0	1,186	(1,186)	(100.00)	2,358	1,186	1,172	98.82
27 TOTAL (MMBTU)	8,279,356	9,760,639	(1,481,283)	(15.18)	34,862,456	36,206,326	(1,343,870)	(3.71)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.86	99.86	(0.12)	(0.12)	99.94	99.97	(0.03)	(0.03)
31 GAS	0.14	0.01	0.13	1,300.00	0.06	0.02	0.04	200.00
33 OTHER - C.T.	0.00	0.01	(0.01)	(100.00)	0.00	0.01	(0.01)	(100.00)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/ UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	29.28	23.76	5.52	23.23	28.56	23.76	4.80	20.20
37 COAL (\$/TON)	44.94	40.66	4.28	10.53	40.22	40.53	(0.41)	(1.01)
38 GAS (ALL) (\$/MCF)	4.51	4.24	0.27	6.37	3.86	2.64	1.22	46.21
40 OTHER - C.T. (\$/BBL)	NA	24.35	NA	NA	21.04	24.35	(3.31)	(13.59)
FUEL COST (\$)/ MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	2.09	1.84	0.25	13.59	1.94	1.83	0.11	6.01
44 GAS - Generation	4.18	4.12	0.06	1.46	3.50	2.23	1.27	56.95
46 OTHER - C.T.	NA	4.19	NA	NA	4.35	4.19	0.16	3.82
47 TOTAL (\$/MMBTU)	2.10	1.84	0.26	14.13	1.94	1.83	0.11	6.01
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,403	10,549	(146)	(1.38)	10,386	10,423	(42)	(0.40)
51 GAS - Generation	26,856	13,811	13,045	94.45	35,801	14,168	21,633	152.69
53 OTHER - C.T.	NA	14,825	NA	NA	45,346	14,825	30,521	205.88
54 TOTAL (BTU/KWH)	10,426	10,550	(124)	(1.18)	10,401	10,429	(28)	(0.27)
FUEL COST (\$)/ KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	2.18	1.94	0.24	12.37	2.01	1.91	0.10	5.24
58 GAS	11.21	5.69	5.52	97.01	12.52	3.17	9.35	294.95
60 OTHER - C.T.	NA	6.21	NA	NA	19.71	6.21	13.50	217.39
61 TOTAL (\$/KWH)	2.19	1.94	0.25	12.89	2.02	1.91	0.11	5.76

Adjustment to Plant Scharer coal is reflected (netted) in burn on A-3, but is reflected (netted) in purchases on A-6

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: JANUARY, 1997

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1996	Net Gen. (MW/H)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs. Ad/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	297	1.7	100.0	1.7	25,556	Gas-G	7,034	1,079	7,590	31,689	10.67	4.51
2 1							Oil-G						
3 1							Gas-S	527	1,079	569	2,374		4.51
4 Crist 2	25.0	294	1.6	100.0	1.6	28,881	Gas-G	7,869	1,079	8,491	35,452	12.06	4.51
5 2							Oil-G						
6 2							Gas-S	324	1,079	350	1,461		4.51
7 Crist 3	33.0	530	2.2	100.0	2.2	26,462	Gas-G	13,000	1,079	14,025	58,575	11.05	4.51
8 3							Oil-G						
9 3							Gas-S	430	1,079	464	1,936		4.50
10 Crist 4	84.0	19,042	30.5	98.4	31.0	10,429	Coal	8,357	11,882	198,596	461,417	2.42	55.21
11 4							Gas-G					NA	NA
12 4							Gas-S	1,646	1,079	1,776	7,416		4.51
13 4							Oil-S	16	138,500	90	459		29.61
14 Crist 5	81.0	31,407	52.1	98.2	53.1	10,276	Coal	13,564	11,897	322,742	748,920	2.38	55.21
15 5							Gas-G			0		NA	NA
16 5							Gas-S	1,180	1,079	1,273	5,315		4.50
17 5							Oil-S	85	138,500	495	2,522		29.61
18 Crist 6	317.0	114,278	48.5	99.9	48.5	10,763	Coal	52,283	11,762	1,229,905	2,886,735	2.53	55.21
19 6							Gas-G			0		NA	NA
20 6							Gas-S			0		NA	NA
21 6							Oil-S	103	138,500	598	3,044		29.61
22 Crist 7	504.0	170,520	45.5	82.4	55.2	10,383	Coal	75,261	11,762	1,770,445	4,155,480	2.44	55.21
23 7							Gas-G			0			
24 7							Gas-S	8,529	1,079	9,203	38,429		4.51
25 7							Oil-S	103	138,500	597	3,039		29.61
26 Scherer 3 (2)	209.5	118,682	76.1	100.0	76.1	10,288	Coal	71,560	8,531	1,220,957	2,161,713	1.82	30.21
27 3							Oil-S	2	138,000	14	70		29.24
28 Scholz 1	47.0	6,766	19.3	100.0	19.3	12,517	Coal	3,660	11,570	84,682	150,681	2.23	41.17
29 1							Oil-S	31	138,500	179	915		29.74
30 2	47.0	6,952	19.9	100.0	19.9	12,404	Coal	3,719	11,584	86,236	153,141	2.20	41.18
31 2							Oil-S	22	138,500	126	643		29.74
32 Smith 1	161.0	63,441	69.7	94.6	73.6	10,291	Coal	36,056	11,806	858,710	1,928,211	2.31	53.48
33 1							Oil-S	314	138,500	1,828	9,158		29.15
34 2	191.0	102,531	72.2	98.5	73.3	10,209	Coal	44,117	11,863	1,046,720	2,359,319	2.30	53.48
35 2							Oil-S	147	138,500	856	4,289		29.15
36 A	31.0	(25)	(0.1)	100.0	(0.1)	NA	Oil	0	138,500	0	0	NA	NA
37 Daniel 1 (1)	234.5	45,042	25.8	29.2	68.4	10,620	Coal	25,539	9,365	478,345	719,229	1.60	26.16
38 1							Oil-S	18	138,874	106	490		26.63
39 Daniel 2 (1)	238.5	94,344	53.2	56.4	94.3	9,893	Coal	50,044	9,325	933,321	1,409,325	1.49	26.16
40 2							Oil-S	10	138,874	57	262		26.63
41 Total	2,226.5	794,069	47.9	83.2	57.6	10,426				8,279,356	17,341,709	2.18	

Notes: (1) Represents Gulf's 50% Ownership
 (2) Represents Gulf's 25% Ownership
 Smith A uses light oil; Negative Net Generation is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter

Adjustments:
 (1,660) Scherer Coal Inv. Adj. 70,788
 0 Daniel Coal Inv. Adj. 0
 Daniel Railcar Track Depr. (6,911)
 Daniel Railcar Lease Premium (8,350)
 17,397,237 2.19

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**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 1997**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	31,039	31,039	0	0.00	31,039	31,039	0	0.00
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,250	422,250	0	0.00	422,250	422,250	0	0.00
14 DAYS SUPPLY	7	7	0	0.00				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	1,597	1,586	11	0.69	4,794	6,344	(1,550)	(24.43)
17 UNIT COST (\$/BBL)	31.29	23.87	7.42	31.09	31.23	23.91	7.32	30.61
18 AMOUNT (\$)	49,976	37,858	12,118	32.01	149,740	151,661	(1,921)	(1.27)
20 BURNED:								
21 UNITS (BBL)	935	1,577	(642)	(40.71)	5,645	6,308	(663)	(10.51)
22 UNIT COST (\$/BBL)	29.26	23.76	5.50	23.15	28.55	23.76	4.79	20.16
23 AMOUNT (\$)	27,362	37,469	(10,107)	(26.97)	161,158	149,871	11,287	7.53
24 ENDING INVENTORY:								
25 UNITS (BBL)	4,319	6,671	(2,352)	(35.26)	4,319	6,671	(2,352)	(35.26)
26 UNIT COST (\$/BBL)	27.73	23.49	4.24	18.05	27.73	23.49	4.24	18.05
27 AMOUNT (\$)	119,779	156,699	(36,920)	(23.56)	119,779	156,699	(36,920)	(23.56)
29 DAYS SUPPLY	NA	NA						
COAL								
30 PURCHASES:								
31 UNITS (TONS)	340,896	398,349	(57,453)	(14.42)	1,642,506	1,604,158	38,348	2.39
32 UNIT COST (\$/TON)	42.93	42.16	0.77	1.83	39.51	40.74	(1.23)	(3.02)
33 AMOUNT (\$)	14,634,453	16,793,822	(2,159,369)	(12.86)	64,899,687	65,345,645	(445,958)	(0.68)
34 BURNED:								
35 UNITS (TONS)	384,160	438,160	(54,000)	(12.32)	1,668,885	1,623,873	45,012	2.77
36 UNIT COST (\$/TON)	44.60	40.66	3.94	9.69	40.14	40.63	(0.49)	(1.21)
37 AMOUNT (\$)	17,134,171	17,816,731	(682,560)	(3.83)	66,982,021	65,984,782	997,239	1.51
38 ENDING INVENTORY:								
39 UNITS (TONS)	416,143	908,424	(492,281)	(54.19)	416,143	908,424	(492,281)	(54.19)
40 UNIT COST (\$/TON)	46.63	42.08	4.55	10.81	46.63	42.08	4.55	10.81
41 AMOUNT (\$)	19,405,008	38,222,024	(18,817,016)	(49.23)	19,405,008	38,222,024	(18,817,016)	(49.23)
43 DAYS SUPPLY	19	42	(23)	(54.76)				
GAS								
48 BURNED:								
49 UNITS (MCF)	40,539	21,026	19,513	92.80	96,054	90,557	5,497	6.07
50 UNIT COST (\$/MCF)	4.53	4.24	0.29	6.84	3.87	2.64	1.23	46.59
51 AMOUNT (\$)	183,648	89,138	94,510	106.03	372,010	239,243	132,767	55.49
OTHER - C.T. OIL								
62 PURCHASES:								
63 UNITS (BBL)	179	0	179.00	NA	356	0	356.00	NA
64 UNIT COST (\$/BBL)	30.82	NA	NA	NA	29.93	NA	NA	NA
65 AMOUNT (\$)	5,517	0	5,517	NA	10,656	0	10,656	NA
66 BURNED:								
67 UNITS (BBL)	0	204	(204)	(100.00)	487	204	283	138.73
68 UNIT COST (\$/BBL)	NA	24.35	NA	NA	25.29	24.35	0.94	3.86
69 AMOUNT (\$)	0	4,967	(4,967)	(100.00)	12,314	4,967	7,347	147.92
70 ENDING INVENTORY:								
71 UNITS (BBL)	2,630	1,351	1,279	94.67	2,630	1,351	1,279	94.67
72 UNIT COST (\$/BBL)	25.67	24.35	1.32	5.42	25.67	24.35	1.32	5.42
73 AMOUNT (\$)	67,504	32,898	34,606	105.19	67,504	32,898	34,606	105.19
75 DAYS SUPPLY	33	17	16	94.12				

	CURRENT MONTH	Y - T - D	CONTRACT TO DATE
* DANIEL BUYOUT INTEREST	\$0.00	\$0.00	\$86,261,532.81
	\$0.00	\$0.00	

An adjustment to Plant Scherer's coal is reflected (netted) in purchases on this schedule, but is reflected (netted) in balance on A-3. The effect to ending inventory is the same, since the adjustments are reported in opposite directions.

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 1997**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	102,522,000	0	102,522,000	1.86	2.12	1,902,000	2,173,000
2	Various Unit Power Sales	70,580,000	0	70,580,000	1.85	1.93	1,309,000	1,359,000
3	Various Economy Sales	5,400,000	0	5,400,000	2.22	2.56	120,000	138,000
4	80% Gain on Econ. Sales		0	0	NA	2.42	12,800	16,000
5	SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES	178,502,000	0	178,502,000	1.87	2.06	3,343,800	3,686,000
ACTUAL								
7	Southern Company Interchange	62,600,264	0	62,600,264	1.89	2.06	1,184,414	1,291,107
8	Florida Power Corporation Economy/UPS	22,481,121	0	22,481,121	1.76	1.86	396,699	418,516
9	Duke Power Company Economy	537,658	0	537,658	1.80	2.51	9,696	13,473
10	S. Carolina Electric & Gas Co. Economy	26,180	0	26,180	1.80	2.58	470	675
11	Cajun Economy	144,015	0	144,015	1.95	2.86	2,805	4,116
12	Florida Power & Light Co. Economy/UPS	53,458,836	0	53,458,836	1.77	1.87	946,788	999,779
13	Jacksonville Electric Authority Economy/UPS	12,248,353	0	12,248,353	1.74	1.84	213,582	225,510
14	Entergy (Mid South) Economy	1,625,767	0	1,625,767	1.87	2.98	30,386	48,428
15	Tennessee Valley Authority Economy	2,781,082	0	2,781,082	1.89	2.97	52,489	82,518
16	S. Carolina P.S.A. Economy	265,886	0	265,886	1.80	2.57	4,775	6,823
17	City of Tallahassee Economy/UPS	203,072	0	203,072	1.92	2.12	3,902	4,297
18	AEC/BRMC	1,982,361	0	1,982,361	1.76	1.76	34,874	34,874
19	Other Transactions	23,246,062	12,088,567	11,157,495	2.19	2.20	244,643	245,783
20	Hydro-Loss	0	0	0	NA	NA	0	0
21	Less: Flow-Thru Energy	(21,029,713)	0	(21,029,713)	NA	NA	(352,786)	(352,786)
22	U.P.S. Adjustment	0	0	0	NA	NA	57,743	57,743
23	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	25,702	25,702
24	SEPA	1,893,000	1,893,000	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES	162,463,944	13,981,567	148,482,377	1.92	2.09	2,856,182	3,106,558
26	Difference in Amount	(16,038,056)	13,981,567	(30,019,623)	0.05	0.03	(487,618)	(579,442)
27	Difference in Percent	(8.98)	NA	(16.82)	2.67	1.46	(14.58)	(15.72)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 1997**

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
					(a)	(b)			
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Various	So. Co. Interchange	450,901,000	0	450,901,000	1.98	2.32	8,942,000	10,466,000
2	Various	Unit Power Sales	281,010,000	0	281,010,000	1.84	1.91	5,178,000	5,376,000
3	Various	Economy Sales	18,040,000	0	18,040,000	2.17	2.54	392,000	459,000
4		80% Gain on Econ. Sales		0	0	NA	NA	43,200	54,000
5		SEPA	0	0	0	NA	NA	0	0
6	TOTAL ESTIMATED SALES		749,951,000	0	749,951,000	1.94	2.18	14,555,200	16,355,000
ACTUAL									
7	Southern Company Interchange		413,821,210	0	413,821,210	1.78	1.92	7,369,843	7,964,848
8	Florida Power Corporation	Economy/UPS	91,626,355	0	91,626,355	1.76	1.84	1,615,148	1,683,940
9	Duke Power Company	Economy	4,945,514	0	4,945,514	1.89	2.55	93,542	125,954
10	S. Carolina Electric & Gas Co.	Economy	345,189	0	345,189	1.89	2.50	6,533	8,616
11	Cajun	Economy	522,846	0	522,846	1.92	2.63	10,062	13,730
12	Florida Power & Light Co.	Economy/UPS	207,271,088	0	207,271,088	1.76	1.84	3,650,069	3,809,031
13	Jacksonville Electric Authority	Economy/UPS	52,392,682	0	52,392,682	1.76	1.84	922,555	965,371
14	Mid South		5,605,288	0	5,605,288	2.15	2.99	120,705	167,812
15	Tennessee Valley Authority	Economy	6,992,177	0	6,992,177	1.89	2.64	132,288	184,276
16	S. Carolina P.S.A.	Economy	460,959	0	460,959	1.75	2.41	8,048	11,120
17	City of Tallahassee	Economy/UPS	481,282	0	481,282	1.98	2.18	9,528	10,480
18	AEC/BRMC		3,034,506	0	3,034,506	1.76	1.62	53,350	49,069
19	Other Transactions		65,551,506	44,539,927	21,011,579	2.14	2.14	449,309	450,449
20	Hydro-Loss		1,267	0	1,267	0.00	0.00	0	0
21	Less: Flow-Thru Energy		(56,946,424)	0	(56,946,424)	NA	NA	(1,015,971)	(784,790)
22	U.P.S. Adjustment		0	0	0	NA	NA	(55,393)	83,675
23	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	55,944	37,133
24	SEPA		6,032,000	6,032,000	0	0.00	0.00	0	0
25	TOTAL ACTUAL SALES		802,137,445	50,571,927	751,565,518	1.79	1.97	13,425,560	14,780,714
26	Difference in Amount		52,186,445	50,571,927	1,614,518	(0.15)	(0.21)	(1,129,640)	(1,574,286)
27	Difference in Percent		6.96	NA	0.22	(7.73)	(9.63)	(7.76)	(9.63)

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SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JANUARY, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JANUARY 1997

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						\$/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	Monsanto	COG-1	50,000			1.76	1.76	878
			<u>50,000</u>					<u>878</u>
ACTUAL								
2	Bay Resource Management	COG 1	233,367			1.58	1.58	3,698
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	5,847,000			1.63	1.63	95,035
5	TOTAL		<u>6,080,387</u>			1.62	1.62	<u>98,733</u>

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						\$/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1	Monsanto	COG 1	310,000			1.76	1.76	5,442
			<u>310,000</u>					<u>5,442</u>
ACTUAL								
2	Bay Resource Management	COG 1	1,143,424			1.69	1.69	19,304
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	32,745,000			1.65	1.65	540,876
5	TOTAL		<u>33,888,424</u>	0	0	1.65	1.65	<u>560,180</u>

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SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 1997

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	69,640,000	1.75	1,219,000	199,110,000	1.72	3,419,000
2 Unit Power Sales	6,290,000	2.10	132,000	14,000,000	1.99	279,000
3 Economy Energy	790,000	2.28	18,000	1,550,000	2.13	33,000
4 SEPA	90,000	0.00	0	290,000	0.00	0
5 TOTAL ESTIMATED PURCHASES	<u>76,810,000</u>	1.78	<u>1,369,000</u>	<u>214,950,000</u>	1.74	<u>3,731,000</u>
ACTUAL						
6 Southern Company Interchange	148,088,712	1.92	2,848,503	275,240,194	2.03	5,597,109
7 Non-Associated Companies	4,112,226	4.59	188,795	17,624,199	4.80	846,604
8 Alabama Electric Co-op	238,931	2.12	5,065	1,425,653	2.07	29,454
9 Other Wheeled Energy	7,571,300	0.00	0	26,694,328	0.00	0
10 Other Transactions	7,535,213	0.00	0	34,950,004	0.00	0
11 Less: Flow-Thru Energy	(18,253,411)	2.12	(387,747)	(51,610,151)	2.16	(1,113,668)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	<u>149,292,971</u>	1.78	<u>2,654,616</u>	<u>304,324,227</u>	1.76	<u>5,359,499</u>
14 Difference in Amount	72,482,971	0.00	1,285,616	89,374,227	0.02	1,628,499
15 Difference in Percent	94.37	0.00	93.91	41.58	1.15	43.65