

DECLASSIFIED

CONFIDENTIAL

COMPANY: CITY GAS COMPANY OF FLORIDA
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 11

| COST OF GAS PURCHASED | CURRENT MONTH: 1/97 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
|---|---------------------|-----------|-------------|---------|----------------|------------|------------|----------|--|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % | |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment 10 (A) | 45,134 | 53,412 | (8,278) | (15.50) | 491,747 | 504,517 | (12,770) | (2.53) | |
| 2 NO NOTICE SERVICE RESERVATIO (Line 29 A-1 support detail) 9 (B) | 20,718 | 20,869 | (151) | (0.72) | 120,618 | 120,769 | (151) | (0.13) | |
| 3 SWING SERVICE | - | - | - | - | - | - | - | - | |
| 4 COMMODITY (Other) 10, 11 (F) | 3,176,361 | 4,179,015 | (1,002,654) | (23.99) | 18,513,073 | 18,194,405 | 318,668 | 1.75 | |
| 5 DEMAND (Line 32-29 A-1 support detail) 10, 9 (D), (E) | 1,279,870 | 1,292,489 | (12,619) | (0.98) | 8,978,298 | 9,005,863 | (27,565) | (0.31) | |
| 6 OTHER 10 (B) | 6,208 | 4,647 | 1,561 | 33.59 | 64,530 | 59,074 | 5,456 | 9.24 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | |
| 8 DEMAND | - | - | - | - | - | - | - | - | |
| 9 | - | - | - | - | - | - | - | - | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - | |
| 11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9) | 4,528,291 | 5,550,432 | (1,022,141) | (18.42) | 28,168,266 | 27,884,628 | 283,638 | 1.02 | |
| 12 NET UNBILLED | - | - | - | - | - | - | - | - | |
| 13 COMPANY USE | (5,748) | (10,627) | 4,879 | (45.91) | 5,141 | (1,185) | 6,326 | (533.83) | |
| 14 TOTAL THERM SALES PGA REV | 3,221,861 | 5,393,511 | (2,171,650) | (40.26) | 26,797,459 | 26,248,416 | 549,043 | 2.09 | |

| THERMS PURCHASED | | | | | | | | | |
|---|------------|------------|-------------|---------|-------------|-------------|-------------|---------|--|
| 15 COMMODITY (Pipeline) Billing Determinants Only 10 (C) | 7,717,770 | 7,630,256 | 87,514 | 1.15 | 67,775,489 | 66,472,662 | 1,302,827 | 1.96 | |
| 16 NO NOTICE SERVICE RESERVATIO Bill. Determinants Only (Line 29 A-1 support detail) 10 (E) | 3,007,000 | 3,007,000 | - | - | 17,401,500 | 17,401,500 | - | - | |
| 17 SWING SERVICE Commodity | - | - | - | - | - | - | - | - | |
| 18 COMMODITY (Other) Commodity (C) Less, (C) 10 (D) | 7,311,327 | 7,630,256 | (318,929) | (4.18) | 65,691,053 | 64,881,328 | 809,725 | 1.25 | |
| 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) 10 (H) | 19,111,190 | 25,033,678 | (5,922,488) | (23.66) | 137,371,780 | 146,111,826 | (8,740,046) | (5.98) | |
| 20 OTHER Commodity 10 (E) | 12,825 | 11,234 | 1,591 | 14.16 | 102,625 | 94,524 | 8,101 | 8.57 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | |
| 22 DEMAND | - | - | - | - | - | - | - | - | |
| 23 | - | - | - | - | - | - | - | - | |
| 24 TOTAL PURCHASES (17+18+20)-(21+23) | 7,324,152 | 7,641,490 | (317,338) | (4.15) | 65,793,678 | 64,975,852 | 817,826 | 1.26 | |
| 25 NET UNBILLED | - | - | - | - | - | - | - | - | |
| 26 COMPANY USE | (13,653) | (15,000) | 1,347 | (8.98) | (86,806) | (96,764) | 9,958 | (10.29) | |
| 27 TOTAL THERM SALES (24-26 Estimated only) P 7 | 9,919,459 | 7,626,490 | 2,292,969 | 30.07 | 81,655,480 | 77,231,305 | 4,424,175 | 5.73 | |

| CENTS PER THERM | | | | | | | | | |
|---|---------|---------|-----------|---------|-----------|---------|-----------|----------|--|
| 28 COMMODITY (Pipeline) (1/15) | 0.00585 | 0.00700 | (0.00115) | (16.43) | 0.00726 | 0.00759 | (0.00033) | (4.35) | |
| 29 NO NOTICE SERVICE (2/16) | 0.00689 | 0.00694 | (0.00005) | (0.72) | 0.00693 | 0.00694 | (0.00001) | (0.14) | |
| 30 SWING SERVICE (3/17) | - | - | - | - | - | - | - | - | |
| 31 COMMODITY (Other) (4/18) | 0.43444 | 0.54769 | (0.11325) | (20.68) | 0.28182 | 0.28043 | 0.00139 | 0.50 | |
| 32 DEMAND (5/19) | 0.06697 | 0.05163 | 0.01534 | 29.71 | 0.06536 | 0.06164 | 0.00372 | 6.04 | |
| 33 OTHER (6/20) | 0.48405 | 0.41365 | 0.07040 | 17.02 | 0.62880 | 0.62496 | 0.00384 | 0.61 | |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - | |
| 35 DEMAND (8/22) | - | - | - | - | - | - | - | - | |
| 36 (9/23) | - | - | - | - | - | - | - | - | |
| 37 TOTAL COST (11/24) | 0.61827 | 0.72635 | (0.10808) | (14.88) | 0.42813 | 0.42915 | (0.00102) | (0.24) | |
| 38 NET UNBILLED (12/25) | - | - | - | - | - | - | - | - | |
| 39 COMPANY USE (13/26) | 0.42099 | 0.70847 | (0.28748) | (40.58) | (0.05922) | 0.01225 | (0.07147) | (583.43) | |
| 40 TOTAL THERM SALES (11/27) | 0.45651 | 0.72778 | (0.27127) | (37.27) | 0.34496 | 0.36105 | (0.01609) | (4.46) | |
| 41 TRUE-UP (E-2) | 0.00180 | 0.00180 | - | - | 0.00180 | 0.00180 | - | - | |
| 42 TOTAL COST OF GAS (40+41) | 0.45831 | 0.72958 | (0.27127) | (37.18) | 0.34676 | 0.36285 | (0.01609) | (4.43) | |
| 43 REVENUE TAX FACTOR | 1.00376 | 1.00376 | - | - | 1.00376 | 1.00376 | - | - | |
| 44 PGA FACTOR ADJUSTED FOR TAXE (42x43) | 0.46003 | 0.73232 | (0.27229) | (37.18) | 0.34806 | 0.36421 | (0.01615) | (4.43) | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.460 | 0.732 | (0.272) | (37.18) | 0.348 | 0.364 | (0.016) | (4.40) | |

DOCUMENT NUMBER-DATE

01991 FEB 21 5

FPSC-RECORDS/REPORTING

| COMPANY: CITY GAS COMPANY OF FLORIDA | | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11 | | | |
|---|--|--|------------|-------------|---------|---|-------------|-------------|----------|
| ESTIMATED FOR THE PERIOD OF: | | APRIL 96 | | Through | | MARCH 97 | | | |
| | | CURRENT MONTH: 1/97 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| COST OF GAS PURCHASED | | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment | 45,134 | 60,147 | (15,013) | (24.96) | 491,747 | 516,739 | (24,992) | (4.84) |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | 20,718 | 20,869 | (151) | (0.72) | 120,618 | 120,769 | (151) | (0.13) |
| 3 | SWING SERVICE | - | - | - | - | - | - | - | - |
| 4 | COMMODITY (Other) | 3,176,361 | 4,703,880 | (1,527,519) | (32.47) | 18,513,073 | 18,927,544 | (414,471) | (2.19) |
| 5 | DEMAND (Line 32 - 29 A-1 support detail) | 1,279,870 | 1,292,608 | (12,738) | (0.99) | 8,978,298 | 9,005,874 | (27,576) | (0.31) |
| 6 | OTHER | 6,208 | 5,064 | 1,144 | 22.59 | 64,530 | 60,652 | 3,878 | 6.39 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 8 | DEMAND | - | - | - | - | - | - | - | - |
| 9 | | - | - | - | - | - | - | - | - |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - |
| 11 | TOTAL C (1+2+3+4+5+6+10)-(7+8+9) | 4,528,291 | 6,082,568 | (1,554,277) | (25.55) | 28,168,266 | 28,631,578 | (463,312) | (1.62) |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 13 | COMPANY USE | (5,748) | (10,627) | 4,879 | (45.91) | 5,141 | (1,185) | 6,326 | (533.83) |
| 14 | TOTAL THERM SALES | 3,221,861 | 6,098,023 | (2,876,162) | (47.17) | 26,797,459 | 30,339,568 | (3,542,109) | (11.67) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only | 7,717,770 | 8,588,597 | (870,827) | (10.14) | 67,775,489 | 68,152,936 | (377,447) | (0.55) |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | 3,007,000 | 3,007,000 | - | - | 17,401,500 | 17,401,500 | - | - |
| 17 | SWING SERVICE Commodity | - | - | - | - | - | - | - | - |
| 18 | COMMODITY (Other) Commodity | 7,311,327 | 8,588,597 | (1,277,270) | (14.87) | 65,691,053 | 66,561,602 | (870,549) | (1.31) |
| 19 | DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) | 19,111,190 | 25,033,678 | (5,922,488) | (23.66) | 137,371,780 | 146,111,826 | (8,740,046) | (5.98) |
| 20 | OTHER Commodity | 12,825 | 12,243 | 582 | 4.75 | 102,625 | 98,340 | 4,285 | 4.36 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - |
| 22 | DEMAND | - | - | - | - | - | - | - | - |
| 23 | | - | - | - | - | - | - | - | - |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 7,324,152 | 8,600,840 | (1,276,688) | (14.84) | 65,793,678 | 66,659,942 | (866,264) | (1.30) |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - |
| 26 | COMPANY USE | (13,653) | (15,000) | 1,347 | - | (86,806) | (96,764) | 9,958 | (10.29) |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 9,919,459 | 8,585,840 | 1,333,619 | 15.53 | 81,655,480 | 78,915,395 | 2,740,085 | 3.47 |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00585 | 0.00700 | (0.00115) | (16.43) | 0.00726 | 0.00758 | (0.00032) | (4.22) |
| 29 | NO NOTICE SERVICE (2/16) | 0.00689 | 0.00694 | (0.00005) | (0.72) | 0.00693 | 0.00694 | (0.00001) | (0.14) |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - |
| 31 | COMMODITY (Other) (4/18) | 0.43444 | 0.54769 | (0.11325) | (20.68) | 0.28182 | 0.28436 | (0.00254) | (0.89) |
| 32 | DEMAND (5/19) | 0.06697 | 0.05163 | 0.01534 | 29.71 | 0.06536 | 0.06164 | 0.00372 | 6.04 |
| 33 | OTHER (6/20) | 0.48405 | 0.41362 | 0.07043 | 17.03 | 0.62880 | 0.61676 | 0.01204 | 1.95 |
| LESS END-USE CONTRACT | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - |
| 36 | | - | - | - | - | - | - | - | - |
| 37 | TOTAL COST (11/24) | 0.61827 | 0.70721 | (0.08894) | (12.58) | 0.42813 | 0.42952 | (0.00139) | (0.32) |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - |
| 39 | COMPANY USE (13/26) | 0.42099 | 0.70847 | (0.28748) | (40.58) | (0.05922) | 0.01225 | (0.07147) | (583.43) |
| 40 | TOTAL THERM SALES (11/27) | 0.45651 | 0.70844 | (0.25193) | (35.56) | 0.34496 | 0.36281 | (0.01785) | (4.92) |
| 41 | TRUE-UP (E-2) | 0.00180 | 0.00180 | - | - | 0.00180 | 0.00180 | - | - |
| 42 | TOTAL COST OF GAS (40+41) | 0.45831 | 0.71024 | (0.25193) | (35.47) | 0.34676 | 0.36461 | (0.01785) | (4.90) |
| 43 | REVENUE TAX FACTOR | 1.00376 | 1.00376 | - | - | 1.00376 | 1.00376 | - | - |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.46003 | 0.71291 | (0.25288) | (35.47) | 0.34806 | 0.36598 | (0.01792) | (4.90) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.460 | 0.713 | (0.253) | (35.47) | 0.348 | 0.366 | (0.018) | (4.92) |

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

| COMMODITY (Pipeline) | CURRENT MONTH: 1/97 | (A) THERMS | (B) INV. AMOUNT | (C) COST PER THERM |
|--------------------------------------|---------------------|------------------|------------------|--------------------|
| 1 Commodity Pipeline - Scheduled FTS | | 10 (A) 7,914,460 | 10 (B) 39,834.45 | 0.00503 |
| 2 Commodity Pipeline - Scheduled ITS | | | | |
| 3 No Notice Commodity Adjustment | | | | |
| 4 Commodity Adjustments | | 10 (C) (196,690) | 10 (A) 5,299.47 | |
| 5 Commodity Adjustments | | | | |
| 6 Commodity Adjustments | | | | |
| 7 | | | | |
| 8 TOTAL COMMODITY (Pipeline) | | Σ (C) 7,717,770 | Σ (B) 45,133.92 | 0.00585 |

TRUE UP PERIOD MONTH
 Pg 10 < 7,423,770 >
 7,227,080
5,196,610

TRUE UP PERIOD MONTH
 Pg 10 42,607.97
 37,308.50
5,299.47

| SWING SERVICE | | | | |
|---|--|---|------|------|
| 9 Swing Service Scheduled | | | | |
| 10 Alert Day Volumes - FGT | | | | |
| 11 Operational Flow Order Volumes - FGT | | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | | |
| 13 Operating Account Balancing | | | | |
| 14 Other - Net market delivery imbalance | | | | |
| 15 | | | | |
| 16 TOTAL SWING SERVICE | | 0 | 0.00 | 0.00 |

| COMMODITY OTHER | | | | |
|---|--|------------------|---------------------|---------|
| 17 Commodity Other - Scheduled FTS | | 10 (C) 7,717,770 | 10 (A) 3,196,945.92 | 0.41423 |
| 18 Commodity Other - Scheduled ITS | | | | |
| 19 Imbalance Cashout - FGT | | | 0.00 | |
| 20 Imbalance Cashout - Other Shippers | | | 11 (B) 7,418.14 | |
| 21 Imbalance Cashout - Transporting Cust. | | | 11 (B) 2,460.45 | |
| 22 Commodity Adjustment | | 11 (C) (406,443) | 11 (A) (30,463.90) | |
| 23 No Notice Commodity Adjustment | | | | |
| 24 TOTAL COMMODITY (Other) | | 7,311,327 | 3,176,360.61 | 0.43444 |

| DEMAND | | | | |
|-----------------------------------|--|--------------------|---------------------|---------|
| 25 Demand (Pipeline) Entitlement | | 10 (C) 24,495,270 | 10 (A) 1,291,984.13 | 0.05274 |
| 26 Less Relinquished to End-Users | | 10 (C) (5,384,080) | 10 (A) (25,358.00) | 0.00471 |
| 27 Less Relinquished Off System | | | | |
| 28 Other - Firm winter supply | | | | |
| 29 Demand - No Notice | | 10 (C) 3,007,000 | 10 (A) 20,718.23 | 0.00689 |
| 30 Revenue Sharing - FGT | | | | |
| 31 Other - Storage Demand | | | 11 (B) 13,243.59 | |
| 32 TOTAL DEMAND | | 22,118,190 | 1,300,588 | 0.05880 |

| OTHER | | | | |
|--|--|------------------|-----------------|---------|
| 33 Other - Monthly purchase from Peoples Gas | | 10 (A) 12,825.30 | 10 (B) 6,208.21 | 0.48406 |
| 34 Peak Shaving | | | | |
| 35 Storage withdrawal | | | | |
| 36 Other | | | | |
| 37 Other | | | | |
| 38 Other | | | | |
| 39 Other | | | | |
| 40 TOTAL OTHER | | 12,825 | 6,208.21 | 0.48406 |

| COMPANY: | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|--|---|------------|-----------|----------------|---|-------------|--------------|----------|
| CITY GAS COMPANY OF FLORIDA | | | | | | (REVISED 6/08/94) | | | |
| FOR THE PERIOD OF: | | APRIL 96 | | Through | | MARCH 97 | | PAGE 4 OF 11 | |
| | CURRENT MONTH: 1/97 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 3,182,569 | 4,708,944 | 1,526,375 | 32.41% | 18,565,018 | 18,975,611 | 410,593 | 2.16% |
| 2 | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 1,345,722 | 1,373,624 | 27,902 | 2.03% | 9,603,250 | 9,655,969 | 52,719 | 0.55% |
| 3 | TOTAL | 4,528,291 | 6,082,568 | 1,554,277 | 25.55% | 28,168,268 | 28,631,580 | 463,312 | 1.62% |
| 4 | FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 3,221,861 | 6,098,023 | 2,876,162 | 47.17% | 26,797,459 | 30,339,568 | 3,542,109 | 11.67% |
| 5 | TRUE-UP (COLLECTED) OR REFUNDED | (12,755) | (12,755) | - | 0.00% | (127,550) | (127,550) | - | 0.00% |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 3,209,106 | 6,085,268 | 2,876,162 | 47.26% | 26,669,909 | 30,212,018 | 3,542,109 | 11.72% |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (1,319,185) | 2,700 | 1,321,885 | 48958.70% | (1,498,359) | 1,580,438 | 3,078,797 | 194.81% |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | (10,026) | 1,478 | 11,504 | 778.35% | (26,761) | (11,085) | 15,676 | -141.42% |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | (1,457,609) | 303,475 | 1,761,084 | 580.31% | (1,376,495) | (1,376,495) | - | 0.00% |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 12,755 | 12,755 | - | 0.00% | 127,550 | 127,550 | - | 0.00% |
| 10a | Refund (if applicable) | - | - | - | --- | - | - | - | --- |
| 10b | Refund of interim rate increase | - | - | - | --- | - | - | - | --- |
| 11 | TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | (2,774,065) | 320,408 | 3,094,473 | 965.79% | (2,774,065) | 320,408 | 3,094,473 | 965.79% |
| INTEREST PROVISION | | | | | | | | | |
| 12 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (1,457,609) | 303,475 | 1,761,084 | 580.31% | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 13 | ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5) | (2,764,039) | 318,930 | 3,082,969 | 966.66% | | | | |
| 14 | TOTAL (12+13) | (4,221,648) | 622,405 | 4,844,053 | 778.28% | | | | |
| 15 | AVERAGE (50% OF 14) | (2,110,824) | 311,203 | 2,422,027 | 778.28% | | | | |
| 16 | INTEREST RATE - FIRST DAY OF MONTH | 0.05950 | 0.05950 | - | 0.00% | | | | |
| 17 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.05450 | 0.05450 | - | 0.00% | | | | |
| 18 | TOTAL (16+17) | 0.11400 | 0.11400 | - | 0.00% | | | | |
| 19 | AVERAGE (50% OF 18) | 0.05700 | 0.05700 | - | 0.00% | | | | |
| 20 | MONTHLY AVERAGE (19/12 Months) | 0.00475 | 0.00475 | - | 0.00% | | | | |
| 21 | INTEREST PROVISION (15x20) | (10,026) | 1,478 | 11,504 | 778.35% | | | | |

| Company: City Gas Company of Florida | | THERM SALES AND CUSTOMER DATA | | | | SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11 | | | |
|--|-----------|---|-------------|--------------------|------------|---|-------------|----------|--|
| FOR THE PERIOD OF: | | APRIL 96 | | Through | MARCH 97 | | | | |
| CURRENT MONTH: 1/97 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | | |
| THERM SALES (FIRM) | | | | | | | | | |
| 1 RESIDENTIAL | 2,450,252 | 2,764,301 | 314,049 | 12.82% | 16,570,426 | 16,966,946 | 396,520 | 2.39% | |
| 2 COMMERCIAL | 3,933,474 | 4,687,979 | 754,505 | 19.18% | 36,150,066 | 37,015,221 | 865,155 | 2.39% | |
| 3 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 4 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| 5 TOTAL FIRM | 6,383,726 | 7,452,280 | 1,068,554 | 16.74% | 52,720,492 | 53,982,167 | 1,261,675 | 2.39% | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| 6 INTERRUPTIBLE | 249,186 | 559,297 | 310,111 | 124.45% | 5,253,285 | 5,523,282 | 269,997 | 5.14% | |
| 7 LARGE INTERRUPTIBLE | 1,031,858 | 574,263 | (457,595) | -44.35% | 6,360,933 | 5,475,724 | (885,209) | -13.92% | |
| 8 TRANSPORTATION | 2,254,689 | - | (2,254,689) | -100.00% | 17,674,671 | 13,563,383 | (4,111,288) | -23.26% | |
| 9 TOTAL INTERRUPTIBLE | 3,535,733 | 1,133,560 | (2,402,173) | -67.94% | 29,288,889 | 24,562,389 | (4,726,500) | -16.14% | |
| 10 TOTAL THERM SALES | 9,919,459 | 8,585,840 | (1,333,619) | -13.44% | 82,009,381 | 78,544,556 | (3,464,825) | -4.22% | |
| NUMBER OF CUSTOMERS (FIRM) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 11 RESIDENTIAL | 93,437 | 94,998 | 1,561 | 1.67% | 92,542 | 93,033 | 491 | 0.53% | |
| 12 COMMERCIAL | 4,697 | 5,108 | 411 | 8.75% | 4,670 | 4,702 | 32 | 0.69% | |
| 13 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 14 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| | - | - | - | 0.00% | - | - | - | 0.00% | |
| 15 TOTAL FIRM | 98,134 | 100,106 | 1,972 | 2.01% | 97,212 | 97,735 | 523 | 0.54% | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 16 INTERRUPTIBLE | 13 | 9 | (4) | -30.77% | 14 | 14 | - | 0.00% | |
| 17 LARGE INTERRUPTIBLE | 4 | 2 | (2) | -50.00% | 4 | 3 | (1) | -25.00% | |
| 18 TRANSPORTATION | 46 | - | (46) | -100.00% | 42 | 33 | (9) | -21.43% | |
| 19 TOTAL INTERRUPTIBLE | 63 | 11 | (52) | -82.54% | 60 | 50 | (10) | -16.67% | |
| 20 TOTAL CUSTOMERS | 98,197 | 100,117 | 1,920 | 1.96% | 97,272 | 97,785 | 513 | 0.53% | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| 21 RESIDENTIAL | 26 | 29 | 3 | 10.96% | 26 | 26 | - | 0.00% | |
| 22 COMMERCIAL | 837 | 918 | 80 | 9.59% | 1,106 | 1,125 | 19 | 1.72% | |
| 23 COMMERCIAL LARGE VOL. 1 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 24 COMMERCIAL LARGE VOL. 2 | - | - | - | 0.00% | - | - | - | 0.00% | |
| 25 INTERRUPTIBLE | 19,168 | 62,144 | 42,976 | 224.20% | 53,605 | 56,360 | 2,755 | 5.14% | |
| 26 LARGE INTERRUPTIBLE | 257,965 | 287,132 | 29,167 | 11.31% | 227,176 | 260,749 | 33,573 | 14.78% | |
| 27 TRANSPORTATION | 49,015 | - | (49,015) | -100.00% | 60,118 | - | (60,118) | -100.00% | |

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

| | (A) APR | (B) MAY | (C) JUN | (D) JUL | (E) AUG | (F) SEP | (G) OCT | (H) NOV | (I) DEC | (J) JAN | (K) FEB | (L) MAR |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| $\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$ | 1.0840 | 1.0810 | 1.0800 | 1.0750 | 1.0770 | 1.0770 | 1.0750 | 1.0740 | 1.0730 | 1.0840 | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 | 15.236 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 | 1.0344 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.1210 | 1.1180 | 1.1170 | 1.1120 | 1.1140 | 1.1140 | 1.1120 | 1.1110 | 1.1100 | 1.1210 | 0.0000 | 0.0000 |

| FGT FTS - Contract 5034 | | | | | Actual |
|---|----------|------------------|----------------|------------------|--------|
| MCF | THERMS | RATE | AMOUNT | Checked: | |
| Commodity costs | | | | | |
| Hiialeah, Opa Locka, Lake Forest: | FTS 1 | 1,585,891 | 0.00629 | 9,975.25 | |
| End-Use / Pennsuco: | FTS 2 | 1,774,759 | 0.00391 | 6,939.31 | |
| Cutler Ridge, So. Mia, West Miami, SW Div: | FTS 1 | 782,844 | 0.00629 | 4,924.09 | |
| | FTS 2 | 876,076 | 0.00391 | 3,425.46 | |
| Total Miami: | 0 | 5,019,570 | | 25,264.11 | () |
| Port St. Lucie | FTS 1 | 33,118 | 0.00629 | 208.31 | |
| | FTS 2 | 37,062 | 0.00391 | 144.91 | |
| Cocoa, Eau Gallie, Indian River: | FTS 1 | 1,025,377 | 0.00629 | 6,449.62 | |
| | FTS 2 | 1,147,493 | 0.00391 | 4,486.70 | |
| End-Use / Merritt Square: | FTS 1 | 0 | 0.00629 | 0.00 | |
| Titusville: | FTS 1 | 196,853 | 0.00629 | 1,238.21 | |
| | FTS 2 | 220,297 | 0.00391 | 861.36 | |
| Melbourne: | FTS 1 | 110,750 | 0.00629 | 696.62 | |
| | FTS 2 | 123,940 | 0.00391 | 484.61 | |
| Total Brevard: | 0 | 2,824,710 | | 14,217.12 | () |
| Off-system | | - | 0.00510 | 0.00 | |
| Total Firm: | 0 | 7,914,460 | | 39,834.45 | () |

MEMO: FGT Fixed charges paid on 10th of month

| | | | | | |
|---------------------------------------|----------------|----------------------|---------|----------------------|-----|
| FTS-1 Demand - System supply | Miami | 10,535,970 (M) | 0.04344 | 457,682.54 (N) | () |
| " Capacity release | | (3,400,080) (C) | --- | (19,902.00) (Q) | () |
| " System supply | Treasure Coast | 311,860 (M) | 0.04344 | 13,547.20 (N) | () |
| " System supply | Brevard | 6,137,690 | 0.04344 | 266,621.25 | () |
| " " " | Merritt Sq. | 0 | 0.04344 | 0.00 | () |
| Total FTS-1 demand | | 13,585,440 | | 717,948.99 | |
| FTS-2 Demand - System supply | Miami | 7,509,750 (M) | 0.07573 | 568,713.37 (N) | () |
| FTS-2 Demand - Capacity release | | (1,984,000) (C) | --- | (5,456.00) (Q) | () |
| | | 0 | --- | 0.00 | |
| Total FTS-2 demand | | 5,525,750 | | 563,257.37 | |
| No Notice Demand-System supply | Miami | 1,519,000 | 0.00689 | 10,465.91 | () |
| " " " | Brevard | 1,488,000 | 0.00689 | 10,252.32 | () |
| | | 3,007,000 (P) | | 20,718.23 (R) | () |
| Western Div. / IT Revenue Sharing Cr. | | | | 0.00 | () |
| Total fixed charges | | 22,118,190 | | 1,301,924.59 | |

OTHER SUPPLIERS:

| | THERMS | AMOUNT |
|---------------------|------------------|-------------------------|
| Amoco | 1,036,948 | 411,668.36 () |
| Citrus/Enron | 240,449 | 73,102.27 () |
| ESI | 1,660,049 | 668,999.75 () |
| LG&E | 1,208,379 | 482,626.57 () |
| Pan Energy | 2,276,245 | 877,642.58 () |
| Vastar | 1,659,740 | 661,406.39 () |
| ETG | 50,000 | 21,500.00 () |
| Total costs: | 8,131,810 | 3,196,945.92 () |

| FGT - | Gross therms billed | Net therms received | Amount | | Vouchers for prev. month | Invoice Reference | Invoice due | Invoice paid |
|--|---------------------------|---------------------------|------------|---------------------|-----------------------------|----------------------|----------------|-----------------|
| | | | This month | | | | | |
| | | | Payments | Accruals | | | | |
| FTS-1 Commod. (Mia,Brv,TC) 1/97 | | 7,914,460.0 | (C) | | 39,834.45 | (A) | | |
| Reverse FTS-1 Commod accr 12/96 | | (7,423,770.0) | | | (37,368.50) | | | |
| FTS-1 Commodity 12/96 | | 7,227,080.0 | | 42,667.97 | (A) | | B1,B2,B3 | |
| FTS-1 Demand (Mia,Brv,TC) 1/97 | 22,118,190.0 | (H) | | | 1,301,924.59 | (G) | | |
| Reverse FTS-1 Demand accr 12/96 | (24,904,490.0) | | | | (1,307,887.94) | | | |
| FTS-1 Demand 12/96 | 24,904,490.0 | | (N) | 1,293,307.71 | (G) | | B4,B5,B6 | |
| FGT Net Imbalance: | | | | | | | | |
| Reverse FGT 6/96 | | | | | (8,653.62) | | | |
| FGT 6/96 | | | | 8,653.62 | | | 12/96 Filing | |
| Peoples Gas - 12/96 | | 12,825.3 | (I) | 6,208.21 | (B) | | B7,B8 | |
| Reverse Accrual Citrus/Enron - 12/96 | (79,336.0) | | | | (28,560.96) | | | |
| Citrus/Enron - 12/96 | 79,350.0 | | | 28,566.00 | | | B9 | |
| Reverse Accrual ESI - 12/96 | (1,660,049.0) | | | | (620,775.32) | | | |
| ESI - 12/96 | 1,660,050.0 | | | 620,858.70 | | | B10 | |
| Reverse Accrual Florida Gas Utility-12/96 | (51,530.0) | | | | (23,446.15) | | | |
| Florida Gas Utility-12/96 | 50,000.0 | | | 22,750.00 | | | B11 | |
| Reverse Accrual LG&E - 12/96 | (1,208,379.0) | | | | (451,208.72) | | | |
| LG&E - 12/96 | 1,208,380.0 | | | 451,209.09 | | | B12 | |
| Reverse Accrual PanEnergy - 12/96 | (2,952,205.0) | | | | (1,084,935.34) | | | |
| PanEnergy - 12/96 | 2,952,210.0 | = 118,886.61 | (L) | 1,158,953.91 | | (E) = 3,315,832.53 | B13 | |
| Texas-Ohio Gas - 12/96 | 108,000.0 | | | 43,200.00 | | | B14 | |
| Reverse Accrual Vastar - 12/96 | (1,659,740.0) | | | | (618,253.15) | | | |
| Vastar - 12/96 | 1,659,740.0 | | | 618,253.15 | | | B15 | |
| Reverse Accrual ETG - 12/96 | (39,998.0) | | | | (15,367.63) | | | |
| ETG - 12/96 | 39,998.0 | | | 17,643.03 | | | B16 | |
| CURRENT MTH ACCRUALS: | | | | | | | | |
| Amoco - 1/97 | 1,036,948.0 | | | | 411,668.36 | (J) = 3,196,945.92 | | |
| Citrus/Enron - 1/97 | 240,449.0 | | | | 73,102.27 | | | |
| ESI - 1/97 | 1,660,049.0 | | | | 668,999.75 | | | |
| LG&E - 1/97 | 1,208,379.0 | | | | 482,626.57 | | | |
| Pan Energy - 1/97 | 2,276,245.0 | | | | 877,642.58 | | | |
| Vastar - 1/97 | 1,659,740.0 | | | | 661,406.39 | | | |
| ETG - 1/97 | 50,000.0 | | | | 21,500.00 | | | |
| Total purchases & accruals 1/97 - | | 7,730,596.3 | | 4,312,271.39 | 342,247.63 | 0.00 | | |

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 1/97

| FGT - | Gross therms billed | Net therms received | Amount | | Vouchers for prev. month | Invoice Reference | Invoice due | Invoice paid |
|--|---------------------------|---------------------------|------------------|--------------------|-----------------------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| Entenmanns Bakery - 01/97 | | | 2,460.45 | | | C3 | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Total overtenders 1/97 - | 0.00 | | (V) 2,460.45 | (E) 0.00 | 0.00 | | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| Amoco - 10/96 | | | 7,389.02 | | | C1 | | |
| West Florida Nat. Gas - 7/96 | | | 29.12 | | | C2 | | |
| Reverse Reedy Creek - 7/96 | | | | (8,461.45) | | | | |
| Reedy Creek - 7/96 | | | 8,461.45 | | | 12/96 | | |
| | | | | | | | | |
| | | | | | | | | |
| Total book-outs 12/96 - | 0.0 | | (K) 15,879.59 | (E) (K) (8,461.45) | (E) 0.00 | | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| Transco (NC) 12/96 | | | 721.67 | | | | | |
| Transco (ETG) 12/96 | | | 8,103.67 | | | | | |
| Hattiesburg - 12/96 | | | 4,418.25 | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Total storage costs 12/96 - | 0.0 | | (S) 13,243.59 | (G) 0.00 | 0.00 | | | |
| | | 7,730,595.3 | 4,343,855.02 | 333,786.18 | 0.00 | | | |
| | | | (a) | (b) | (c) | | | |
| | | | | | | | | |
| Total Gas Cost - 1/97 (a + b + c): | | | 4,677,641.20 | | | | | |
| Less: Non-PGA Off System Sales | | (T) (392,790.0) | (L) (125,573.23) | (E) | | | | |
| 50% margin sharing | | | (11,241.53) | | | | | |
| Company Use | | (13,653.0) | (5,747.75) | | | | | |
| PGA Audit Adjustment | | - | (6,788.00) | | | | | |
| Total PGA Gas Cost - 1/97 (a + b + c): | | 7,324,152.3 | 4,528,290.69 | | | | | |

BI

Fixed to AW 1/16/97 RK

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

| | |
|------------------|------------|
| DATE | 01/10/97 |
| DUE | 01/20/97 |
| INVOICE NO. | 14817 |
| TOTAL AMOUNT DUE | \$4,584.15 |

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

| PD1 NO. | RECEIPTS NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|---------------|------------|----------------------------|------------|----|-----|--------|------------|------|--------|----------------------|------------|
| | | PO1 NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| Usage Charge | | 16114 | CITY GAS-LAKE FOREST | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 2,284 | \$89.30 |
| Usage Charge | | 16116 | CITY GAS-DPA LOCKA | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 15,667 | \$612.58 |
| Usage Charge | | 16117 | CITY GAS-N.W. HIALEAH | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 16,898 | \$660.71 |
| Usage Charge | | 16118 | CITY GAS-S.E. HIALEAH | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 19,559 | \$764.76 |
| Usage Charge | | 16122 | CITY GAS-WEST MIAMI | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 11,006 | \$430.33 |
| Usage Charge | | 16123 | CGC - SW | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 7,118 | \$278.31 |
| Usage Charge | | 16124 | CITY GAS-SOUTH MIAMI | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 6,775 | \$264.90 |
| Usage Charge | | 16125 | CITY GAS-CUTLER RIDGE | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 3,100 | \$121.21 |
| Usage Charge | | 16177 | CITY GAS-YITUSVILLE | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 4,989 | \$195.07 |
| Usage Charge | | 16178 | CITY GAS-COCOA | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 6,334 | \$247.66 |
| Usage Charge | | 16179 | EAU GALLIE-CITY GAS (COCO) | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 13,390 | \$523.55 |
| Usage Charge | | 16180 | CITY GAS-MELBOURNE | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 4,114 | \$160.86 |
| Usage Charge | | 58921 | CITY GAS - PT. ST. LUCIE | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 965 | \$37.73 |
| Usage Charge | | 60606 | CITY GAS-INDIAN RIVER | 12/96 | A | COM | 0.0371 | 0.0020 | | 0.0391 | 5,043 | \$197.18 |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/96. | | | | | | | | | | | 117,242 | \$4,584.15 |

*** END OF INVOICE 14817 ***

APPROVED: [Signature]
DATE: 1-10-97
REVIEWED: [Signature]
DATE: 1-10-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|-------------|
| DATE | 01/10/97 |
| DUE | 01/20/97 |
| INVOICE NO. | 14750 |
| TOTAL AMOUNT DUE | \$37,140.32 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 FTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| POI NO. | RECEIPTS NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|---|------------|---------------------------|------------|----|-----|--------|------------|------|--------|-------------------|--------------|
| | | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | | |
| | Usage Charge - No Notice For COCOA | | | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 25,958 | \$1,632.76 |
| | Usage Charge - No Notice For CUTLER RIDGE | | | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | (8,662) | (\$544.84) |
| | Usage Charge - No Notice For HIALEAH | | | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | (43,641) | (\$2,745.02) |
| | Usage Charge - No Notice For MELBOURNE | | | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 192 | \$12.08 |
| | Usage Charge - No Notice For TITUSVILLE | | | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 11,458 | \$720.71 |
| | Usage Charge | 16114 | CITY GAS-LAKE FOREST | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 11,893 ✓ | \$748.07 |
| | Usage Charge | 16116 | CITY GAS-OPA LOCKA | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 81,842 ✓ | \$5,147.86 |
| | Usage Charge | 16117 | CITY GAS-N.W. HIALEAH | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 82,756 ✓ | \$5,205.35 |
| | Usage Charge | 16118 | CITY GAS-S.E. HIALEAH | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 102,068 ✓ | \$6,420.08 |
| | Usage Charge | 16122 | CITY GAS-WEST MIAMI | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 57,206 ✓ | \$3,598.26 |
| | Usage Charge | 16123 | CGC - SW | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 36,960 ✓ | \$2,324.78 |
| | Usage Charge | 16124 | CITY GAS-SOUTH MIAMI | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 35,959 ✓ | \$2,261.82 |
| | Usage Charge | 16125 | CITY GAS-CUTLER RIDGE | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 16,100 ✓ | \$1,012.69 |
| | Usage Charge | 16177 | CITY GAS-TITUSVILLE | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 26,017 ✓ | \$1,636.47 |
| | Usage Charge | 16178 | CITY GAS-COCOA | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 32,766 ✓ | \$2,060.98 |
| | Usage Charge | 16179 | EAU GALLIE-CITY GAS (COCO | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 69,862 ✓ | \$4,394.32 |
| | Usage Charge | 16180 | CITY GAS-MELBOURNE | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 21,667 ✓ | \$1,362.85 |
| | Usage Charge | 58921 | CITY GAS - PT. ST. LUCIE | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 5,047 ✓ | \$317.46 |
| | Usage Charge | 60606 | CITY GAS-INDIAN RIVER | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 26,388 ✓ | \$1,659.81 |
| | Usage Charge | 62897 | CITY GAS-VERD BEACH SO/FG | 12/96 | A | COM | 0.0259 | 0.0370 | | 0.0629 | 8,000 ✓ | \$503.20 |
| | Payback Due Shipper Order | | | 12/96 | A | UPS | 0.0259 | 0.0370 | | 0.0629 | (9,370) ✓ | (\$589.37) |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/96. | | | | | | | | | | | 590,466 | \$37,140.32 |

Noted
 DATE: 1-10-97
 REVIEWED: J. Johnson
 DATE: 1-10-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SUNAT Affiliate

| | |
|------------------|----------|
| DATE | 01/10/97 |
| DUE | 01/20/97 |
| INVOICE NO. | 14887 |
| TOTAL AMOUNT DUE | \$943.50 |

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

| POI NO. | RECEIPTS NAME | DELIVERIES POI NO. | NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES | | AMOUNT |
|---|--|--------------------|------|------------|----|-----|--------|------------|------|---------|--------|----------|
| | | | | | | | BASE | SURCHARGES | DTSC | NET | MMBTU | |
| | Payback Due FGT For DPDA: 5029. Scheduled Day: Dec 24, 1996. | | | 12/96 | A | UPF | 0.0259 | 0.0370 | | 0.0629 | 5,000 | \$314.50 |
| | Payback Due FGT For DPDA: 5029. Scheduled Day: Dec 25, 1996. | | | 12/96 | A | UPF | 0.0259 | 0.0370 | | 0.0629 | 5,000 | \$314.50 |
| | Payback Due FGT For DPDA: 5029. Scheduled Day: Dec 26, 1996. | | | 12/96 | A | UPF | 0.0259 | 0.0370 | | 0.0629 | 5,000 | \$314.50 |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/96. | | | | | | | | | | | 15,000 | \$943.50 |

*** END OF INVOICE 14887 ***

APPROVED: [Signature]
 DATE: _____
 REVIEWED: [Signature]
 DATE: 1-10-97



Delivery Point Allocation - DPOA
 per Rich Knecht, this invoice is for ~~the~~ transportation of gas we owe FGT.

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Fixed to An (1/8/97) RK 84

ATE 12/31/96
 UE 01/10/97
 INVOICE NO. 14585
 TOTAL AMOUNT DUE \$729,404.15

CUSTOMER: ~~NUI CORPORATION~~ *City Gas Florida*
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
FTS-1 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| DI NO. | RECEIPTS NAME | DELIVERIES POI NO. NAME | PROD MONTH | TC | RC | RATES | | | VOLUMES MMBTU DRY | AMOUNT |
|---|---|-------------------------|------------|----|-----|--------|------------|----------|-------------------|--------------|
| | | | | | | BASE | SURCHARGES | DISC NET | | |
| | RESERVATION CHARGE | | 12/96 | A | RES | 0.3639 | 0.0685 | 0.4324 | 1,483,104 | \$641,294.17 |
| | RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE | | 12/96 | A | RES | 0.3639 | 0.0600 | 0.4239 | 215,448 | \$91,328.41 |
| | NO NOTICE RESERVATION CHARGE - <i>9700/Day</i> | | 12/96 | A | NNR | 0.0689 | | 0.0689 | 300,700 | \$20,718.23 |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122 | | 12/96 | A | TRL | 0.0900 | 0.0600 | 0.1500 | (17,050) | (\$2,557.50) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124 | | 12/96 | A | TRL | 0.0900 | 0.0600 | 0.1500 | (17,050) | (\$2,557.50) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114 | <i>NCIS</i> | 12/96 | A | TRL | | 0.0500 | 0.0500 | (31,000) | (\$1,550.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116 | | 12/96 | A | TRL | | 0.0500 | 0.0500 | (31,000) | (\$1,550.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117 | | 12/96 | A | TRL | | 0.0500 | 0.0500 | (31,000) | (\$1,550.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118 | | 12/96 | A | TRL | | 0.0500 | 0.0500 | (21,700) | (\$1,085.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124 | <i>Texas-Ohio</i> | 12/96 | A | TRL | | 0.0500 | 0.0500 | (15,500) | (\$775.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125 | | 12/96 | A | TRL | | 0.0500 | 0.0500 | (15,500) | (\$775.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16178 | | 12/96 | A | TRL | | 0.0500 | 0.0500 | (15,500) | (\$775.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16179 | | 12/96 | A | TRL | | 0.0500 | 0.0500 | (15,500) | (\$775.00) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118 | <i>Catex</i> | 12/96 | A | TRL | 0.1900 | 0.0600 | 0.2500 | (4,648) | (\$1,162.00) |
| | WESTERN DIVISION REVENUE SHARING CREDIT | | 12/96 | A | TCW | | | | | (\$8,824.66) |
| TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/96. | | | | | | | | | 1,783,804 | \$729,404.15 |

*** END OF INVOICE 14585 ***



Reviewed
 APPROVED: *T. Williams*
 DATE: *1-6-97*
 Approved REVIEWED: *W. ...*
 DATE: *1-7-97*

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

| | |
|------------------|--------------|
| TL | 12/31/96 |
| L | 01/10/97 |
| VOICE NO. | 14658 |
| TOTAL AMOUNT DUE | \$452,978.04 |

CUSTOMER: ~~NUI CORPORATION~~ *City Gas Florida*
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

NTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
ATS-2 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| I NO. | RECEIPTS NAME | DELIVERIES POI NO. NAME | PRD MONTH | TC | RC | RATES | | | | VOLUMES MMBTU DRY | AMOUNT |
|---|---|-------------------------|-----------|----|-----|--------|------------|------|--------|-------------------|--------------|
| | | | | | | BASE | SURCHARGES | DISC | NET | | |
| | RESERVATION CHARGE | | 12/96 | A | RES | 0.7488 | 0.0085 | | 0.7573 | 560,170 ✓ | \$424,216.74 |
| | RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE | | 12/96 | A | RES | 0.7488 | | | 0.7488 | 44,330 ✓ | \$33,194.30 |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117 | | 12/96 | A | TRL | 0.1000 | | | 0.1000 | (27,063) | (\$2,706.30) |
| | TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16122 | | 12/96 | A | TRL | 0.1000 | | | 0.1000 | (17,267) | (\$1,726.70) |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/96. | | | | | | | | | | 560,170 | \$452,978.04 |

*** END OF INVOICE 14658 ***

Reviewed
 APPROVED: T. Hernandez
 DATE: 1-6-97
Approved
 REVIEWED: No. Lovell
 DATE: 1-7-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

| | |
|------------------|--------------|
| DATE | 12/31/96 |
| DE | 01/10/97 |
| INVOICE NO. | 14561 |
| TOTAL AMOUNT DUE | \$110,925.52 |

CUSTOMER: ~~NUI CORPORATION~~ *City Gas Florida*
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
FTS-2 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

| LINE NO. | RECEIPTS NAME | DELIVERIES | | PROD MONTH | TC | RC | RATES | | | VOLUMES | | AMOUNT |
|---|--------------------|------------|------|------------|----|-----|--------|------------|------|---------|-----------|--------------|
| | | POI NO. | NAME | | | | BASE | SURCHARGES | DISC | NET | MMBTU DRY | |
| | RESERVATION CHARGE | | | 12/96 | A | RES | 0.7488 | 0.0085 | | 0.7573 | 146,475 | \$110,925.52 |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/96. | | | | | | | | | | | 146,475 | \$110,925.52 |

47.25/Day

*** END OF INVOICE 14561 ***

Reviewed APPROVED: *T. Johnson*
 DATE: *1-6-97*
Approved REVIEWED: *W. Nix*
 DATE: *1-7-97*



PLEASE REMIT PAYMENT TO:

Peoples Gas
P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,320.10

STATEMENT DATE
01/02/97

PAYABLE UPON RECEIPT

010122 00648097 000232010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

Peoples Gas
SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
2,320.10

PAST DUE AFTER
01/23/97

ACCOUNT NUMBER
00648097

| AVERAGE DAILY THERM USAGE | |
|---------------------------|-------|
| DEC 96 | 154.6 |
| NOV 96 | 126.4 |
| OCT 96 | 111.7 |
| SEP 96 | 108.7 |
| AUG 96 | 99.2 |
| JUL 96 | 114.2 |
| JUN 96 | 104.5 |
| MAY 96 | 117.0 |
| APR 96 | 126.1 |
| MAR 96 | 167.9 |
| FEB 96 | 187.5 |
| JAN 96 | 206.8 |
| DEC 95 | 169.8 |

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
THIS MONTHS BILLING DATES

| --SERVICE PERIOD-- | | NUMBER OF DAYS | STATEMENT DATE |
|--------------------|--|----------------|----------------|
| TO | | | |
| 12/31/96 | | 31 | 01/02/97 |

THIS MONTHS METER INFORMATION

| METER NUMBER | METER READS PRES - PREV | = | CCF | -----FACTORS----- X BTU X CONVER | = | THERMS USED |
|----------------|-------------------------|---|------|----------------------------------|---|-------------|
| ZT078579 | 22636 18135 | | 4501 | 1.0620 1.00270 | | 4793.0 |
| TOTAL THERMS = | | | | | | 4793.0 |

THIS MONTHS BILLING INFORMATION

| | | | | | | |
|-------------------------|---------------|--|---------|--|---------|--------|
| WHOLESALE SERVICE (WHS) | | | | | | |
| CUSTOMER CHARGE | | | | | 0.00 | |
| ENERGY SERV | 4793.0 THMS @ | | 0.14066 | | 674.18 | |
| PGA | 4793.0 THMS @ | | 0.34340 | | 1645.92 | |
| TOTAL GAS CHARGES | | | | | | 2320.1 |
| TAXES AND FEES | | | | | | |
| FRANCHISE FEE | | | | | | |
| LOCAL TAX | | | | | | |
| STATE TAX | | | | | | |
| GROSS RECEIPTS TAX | | | | | | |
| TOTAL TAXES AND FEES | | | | | | 0.0 |
| PREVIOUS BALANCE | | | | | | 1835.2 |
| PAYMENT | | | | | | 1835.2 |
| TOTAL BALANCE DUE | | | | | | |

35149201.100

A. Brown
1/9/97

2002-01-02

PLEASE REMIT PAYMENT TO:



Peoples Gas

P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,888.11

STATEMENT DATE
01/02/97

PAYABLE UPON RECEIPT

010122 00648071 000388811

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



Peoples Gas

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
* * * * * THIS MONTHS BILLING DATES * * * * *

AMOUNT NOW DUE
3,888.11

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

12/31/96

31

01/02/97

PAST DUE AFTER
01/23/97

* * * * * THIS MONTHS METER INFORMATION * * * * *

ACCOUNT NUMBER
00648071

| METER NUMBER | METER READS PRES - PREV | = | CCF | ---- | FACTORS----- | X | BPU | X | CONVER | = | THERM USED |
|----------------|-------------------------|---|------|------|--------------|---|-----|---|---------|---|------------|
| ZSM08935 | 22102 14559 | | 7543 | | 1.0620 | | | | 1.00270 | | 8032. |
| TOTAL THERMS = | | | | | | | | | | | 8032. |

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

| AVERAGE DAILY THERM USAGE | |
|---------------------------|-------|
| DEC 96 | 259.1 |
| NOV 96 | 224.0 |
| OCT 96 | 194.1 |
| SEP 96 | 184.2 |
| AUG 96 | 169.5 |
| JUL 96 | 189.2 |
| JUN 96 | 182.3 |
| MAY 96 | 209.5 |
| APR 96 | 214.9 |
| MAR 96 | 303.8 |
| FEB 96 | 329.0 |
| JAN 96 | 361.7 |
| DEC 95 | 309.6 |

| | | | | | |
|-------------------------|---------------|--|---------|------|---------|
| WHOLESALE SERVICE (WHS) | | | | | |
| CUSTOMER CHARGE | | | | 0.00 | |
| ENERGY SERV | 8032.3 THMS @ | | 0.14066 | | 1129.82 |
| PGA | 8032.3 THMS @ | | 0.34340 | | 2758.29 |
| TOTAL GAS CHARGES | | | | | 3888. |
| TAXES AND FEES | | | | | |
| FRANCHISE FEE | | | | | |
| LOCAL TAX | | | | | |
| STATE TAX | | | | | |
| GROSS RECEIPTS TAX | | | | | |
| TOTAL TAXES AND FEES | | | | | 0. |
| PREVIOUS BALANCE | | | | | 3252. |
| PAYMENT | | | | | 3252. |

35149201.100

TOTAL BALANCE DUE

APBrow
1/9/97

Added to Au 1/22/97

B9

Citrus Trading Corp.

An ENRON/SONAT Affiliate

2881 NYT
Received
Supply Department

PAGE 1

| INVOICE INFORMATION | CONTRACT INFORMATION | CUSTOMER INFORMATION | PAYMENT INFORMATION |
|--|--|--|--|
| INVOICE NUMBER: G-9612-2765 INVOICE DATE: JANUARY 10, 1997 DUE DATE: JANUARY 20, 1997 21 23 | CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY | CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760 | VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798 |

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

| DELIVERY POINT | | DATES | | VOLUMES | | | PRICE | | DOLLARS | | | | | |
|----------------|--------------|--------------|-------------|---------|-----|------|----------|-----|---------|-------|-------------|-------|--------|-----|
| FACILITY | PIPE 1/METER | PIPE 2/METER | DESCRIPTION | START | END | TIER | TIER VOL | PER | MMBTU | INDEX | ADJUSTMENTS | FINAL | AMOUNT | TAX |

TO INVOICE YOU FOR NATURAL GAS SALES:

| | | | | | | | | | | | | | | |
|-------|-----------|--|--------------------------------|------------|------------|--|--|--|--|--|--|--|------------|-------------|
| 25389 | FGT/61437 | | COMPRESSOR STATION 11-MT VERNO | 12/01/1996 | 12/31/1996 | | | | | | | | | |
| | | | | | | | | | | | | | 22,261 | |
| | | | | | | | | | | | | | 22,266 | |
| | | | | | | | | | | | | | \$3,680.00 | \$28,157.60 |

TOTAL DUE CITRUS TRADING CORP.

$\frac{22,266}{22,261}$
 $\frac{28,157.60}{80,139.60}$

DS# 4121
 CGF 7935 DT @ 3.60 = \$ 28,566.00

DS# 3979
 NUIEB 14,326 at \$ 3.60 = \$ 51,573.60
22,261

APPROVED: No. Steel
 DATE: 1-22-97
 REVIEWED: T. Johnson
 DATE: 1-17-97 1/22

CGF Volumes Verified against FGT Shippers Report
 NUI-EB confirmed in FGT statement/m

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

** TOTAL PAGE.001 **

Energy Source, Inc.
10375 Richmond Avenue, Suite 300
Houston, TX 77042

Revised to AW 1/16/97

Statement Date:
January 13, 1997

Production Month:
December 1996

Company Number:
37100

Invoice
19961202569-I

NUI-City Gas Company of Florida
550 Route 202-206
Bedminster, NJ 07921
Fax: (908)781-2794

Energy Source, Inc.

Title Transfer Contract: S-NUI-CITY GAS-T-02

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Status</u> | <u>MCF</u> | <u>MMBTU</u> | <u>Avg. Price*</u> | <u>Amount Due</u> | |
|-----------------|--------------|--------------------|---------------|------------|--------------|--------------------|-------------------|--------------|
| FGT | 611 | MOPS/FGT/NNG | Nom | 166,005 | 166,005 | \$3.7400 | \$620,858.70 | |
| Totals | | | | | | | 166,005 | \$620,858.70 |

(* = Average Price is rounded)

Recap:

| | |
|-----------------|--------------|
| Commodity Total | \$620,858.70 |
| Net Amount Due | \$620,858.70 |

Payment Due By: 01/28/97

APPROVED: *[Signature]*
 DATE: 1-16-97
 REVIEWED: *[Signature]*
 DATE: 1-15-97



Volumes Verified against JGT Shippers Report

Please Wire Transactions To: Bank One, Houston, TX, Account #: 1884149806, ABA#: 111000614
 Please Send Invoices To: Energy Source, Inc., 10375 Richmond Avenue, Suite 300, Houston, TX 77042
 Please Remit Check To: Energy Source, Inc., 10375 Richmond Avenue, Suite 300, Houston, TX 77042
 Please Send Correspondence To: [Blank]
 Copies Sent To: [Blank]

Yayed to Au 1/20/97

B 11



FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200
Gainesville, FL 32609
Phone: (352) 334-0770 Fax: (352) 334-0789

NUI-City Gas Company of Florida *NUI-EB and City Gas.*
550 Route 202-206
P O Box 760
Bedminster, New Jersey 07921-0760
Fax # (908) 781-0718

Invoice # **9612104**
Date **01/02/97**

Production Month: December 1996

| | | | | | |
|------------------|---------------|---|--------|----------|-------------|
| <i>CS# 394</i> | 2,000 MMBtu's | @ | NUI-EB | \$3.6000 | \$7,200.00 |
| <i>CS# 3867</i> | 2,000 MMBtu's | @ | NUI-EB | \$3.7600 | \$7,520.00 |
| <i>CS# 3830</i> | 4,400 MMBtu's | @ | CGF | \$3.9500 | \$17,380.00 |
| <i>deal 4071</i> | 5,000 MMBtu's | @ | CGF | \$4.5500 | \$22,750.00 |

13,400 MMBtu's

Total Due:

\$54,850.00

Due Date:

01/17/97
~~01/21~~

Payment Instructions:

Send Wire Transfer to:
SunTrust N.A.
ABA Routing No. 063102152
For Further Credit to:
SunTrust of North Central Florida
ABA Routing No. 063100727
For Credit to:
Florida Gas Utility
Account No. 0050-000115316



For further information, contact Laura Keller at (352) 334-0779

APPROVED: *[Signature]*
DATE: *1-17-97*
REVIEWED: *[Signature]*
DATE: *1-17-97*

NUI-EB = 32,100.00
CGF = 5,000 \$ 22,750.00

*Janet to AW
1/10/97*

LG&E Natural Marketing Inc.
Attn: Gas Accounting
PO Box 569550
Dallas, TX 75356-9550

Statement Date: **B12**
January 08, 1997
Production Month:
December 1996
Company Number:

NUI Corporation *City Gas*
Attn: Laura DiBenedetto
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Invoice
199612-I-00321

LG&E Natural Marketing Inc.

Title Transfer Contract: S-NUICORP-T-01

| Pipeline | Meter | Description | Status | MCF | MMBTU | Avg. Price* | Amount Due |
|---------------|-------|--------------------|--------|---------|---------|-------------|---------------------|
| FGT | 25306 | ZONE 1 POOLING PT. | Nom | 120,838 | 120,838 | \$3.7340 | \$451,209.09 |
| Totals | | | | | | | \$451,209.09 |

DS # 31667

Recap:

Commodity Total \$451,209.09
Net Amount Due \$451,209.09

(* = Average Price is rounded)

Payment Due By: 01/25/97

APPROVED: *[Signature]*
DATE: *1-9-97*
REVIEWED: *[Signature]*
DATE: *1-9-97*



Vikimas verified account log

Please Wire Transactions To: NationsBank, Dallas, TX, Account #: 1290288605, ABA#: 111000012
Please Send Invoices To: Attn: Gas Accounting, P.O. Box 569550, Dallas, TX 75356-9550
Please Remit Check To: LG&E Natural Marketing I, Attn: Gas Accounting, PO Box 569550, Dallas, TX 75356-9550
Please Send Correspondence To: Attn: Gas Accounting, PO Box 569550, Dallas, TX 75356-9550, Phone: (214)640-6800, Fax: (214) 640-6938
Copies Sent To:

PanEnergy™



Issued to A/C 1/16/97
B13

Mobil

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: **SR96120597**
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: January 8, 1997 *24*
Payment Terms: Due January *25*, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for December, 1996 for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

| Transport Contract | Sales Point | Description | Price | MMBTU Volume | Amount Due |
|--------------------------|-------------|-----------------------|----------|----------------|-----------------------|
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 3.4000 ✓ | 43,464 ✓ | 147,777.60 |
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 3.7900 ✓ | 42,851 ✓ | 162,405.29 |
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 3.7000 ✓ | 44,593 ✓ | 164,994.10 |
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 4.4600 ✓ | 46,375 ✓ | 206,832.50 |
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 3.7100 ✓ | 13,622 ✓ | 50,537.62 |
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 3.4100 ✓ | 18,485 ✓ | 63,033.85 |
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 3.8000 ✓ | 30,286 ✓ | 115,086.80 |
| 5430 | 25412 | Pooling\Zone 2 CS # 8 | 4.4700 ✓ | 55,545 ✓ | 248,286.15 |
| ** Invoice Totals | | | | 295,221 | \$1,158,953.91 |

- ** If paying by check, please send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

APPROVED: *[Signature]*
DATE: *1-16-97*
REVIEWED: *[Signature]*
DATE: *1-15-97*

Volume Verified against FGT Shippers Report
PanEnergy Trading and Market Services, L.L.C.
Be Bring Energy to Everything You Do™

boxed to # 11-28-97

Texas-Ohio Gas, Inc.

Tele: (713) 468-4686
Fax: (713) 468-1457

INVOICE
DECEMBER 1996

due 1/30/97

NUI CORPORATION *NUI-EB and City Gas*
550 Route 202-206
Bedminster, NJ 07921

Attention: Gas Marketing Accounting

| Deliveries for: | Volume | Rate | Amount |
|--|---------------------|-----------------------|------------------------------------|
| DECEMBER 1996 | | | |
| Description | | | |
| 4017 TETCO-ELA (Term: 18-18) <i>NUI-EB</i> | 5,400 X | \$4.3000 = | \$23,220.00 <i>80% - 18,576.00</i> |
| FGT (CityGas) | 10,800 <i>JTL</i> X | \$4.0000 <i>JTL</i> = | \$43,200.00 * |

TOTAL AMOUNT DUE:
\$66,420.00-
* 61,776.00

Please Remit Payment to:
Texas-Ohio Gas, Inc.
P.O. Box 3918
Houston, Texas 77253-3918
Attention: Accounts Receivable

JL

* Imbalance trade with JTL for CSF
(600/day for 18 days)



APPROVED: *Accepted*
DATE: *1-27-97*
REVIEWED: *Mauano*
DATE: *1-27-97*

T

Vastar Gas Marketing, Inc.
 P. O. Box 201024
 Houston, TX 77216-1024

issued to Am 1/21/97 Statement Date: B15

January 13, 1997

Production Month:
 December 1996

Company Number:
 N000056248

Invoice

199612-I-4768

City Gas Company of Florida
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908)719-0944

Vastar Gas Marketing, Inc.

Title Transfer Contract: S-CITY FLORIDA-T-01

| Pipeline | Meter | Description | Status | MCF | MMBTU | Avg. Price* | Amount Due |
|--|---------|--------------|--------|---------|---------|-------------|--------------|
| FGT | 0000611 | MOPS FGT NNG | Nom | 165,974 | 165,974 | \$3.7200 | \$617,423.28 |
| Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050 | | | | | | | \$829.87 |
| Totals | | | | | | 165,974 | \$618,253.15 |

(* = Average Price is rounded)

Recap:

| | |
|-------------------|--------------|
| Commodity Total | \$617,423.28 |
| Other Costs Total | \$829.87 |
| Net Amount Due | \$618,253.15 |

Payment Due By: 01/25/97

APPROVED: *[Signature]*
 DATE: 1-21-97
 REVIEWED: *[Signature]*
 DATE: 1-20-97

Volumes verified against FGT Shipper Report



For Questions Please Contact:

Claudia Ward @ (281) 584-3988

Please Wire Transactions To: Citibank N.A. New York, NY Account # :40553611 ABA# 021000089
Please Send Invoices To: P. O. Box 219272 Houston, TX 77218
Please Remit Check To: Vastar Gas Marketing, In P. O. Box 201024 Houston, TX 77216-1024
Please Send Correspondence To: P. O. Box 219272 Houston, TX 77218 Phone: (281) 584-3900 Fax: (281) 584-3901
Copies Sent To:



dup. rec'd from MV 2/3/97

P. 1/1 lampson
City Gas Company of Florida
Elizabethtown Gas Company
Elyon Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service

B16

550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (808) 781-0718

Elizabethtown Gas Company

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 12/31/96

Sold to:

Attn: Norene Navarro
City Gas Company of Florida
550 Route 202-206 P.O. Box 760
Bedminster, New Jersey 07921

Invoice Date: 1/22/97
Invoice Number: ETG-12-216
Invoice Due Date: ~~2/01/97~~
2/3/97

| Start Date | End Date | Sale Location | Pipeline | Total Dth's | Price per Dtn's | Total Sale |
|------------|----------|---------------|----------|-------------|-----------------|--------------|
| 12/01/96 | 12/31/96 | 6502 | Transco | 3,281 | \$ 4.5460 | \$ 17,643.03 |
| | | | | | | 0.00 |
| | | | | | | 0.00 |

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 17,643.03

PAYMENT BY WIRE TRANSFER

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number ETG-12-216

DIRECT BILLING INQUIRIES TO:

Michael Vogel
Phone (908) 289-5000 x5441
FAX (908) 289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
FAX (908) 781-2794

*Rec'd 1/24
amount on 4-11-97
JE*

| | | | | | |
|-------------------------------|------------|---------|----------|------------|---|
| Post-it [®] Fax Note | 7671 | Date | 2/3/97 | # of pages | 1 |
| To | Norene | From | Tammie | | |
| Co/Dept. | Bedminster | Co. | E Town | | |
| Phone # | | Phone # | | | |
| Fax # | 781-2794 | Fax # | 289-6444 | | |

Covered 1-24-97

CI

NATURAL GAS SALES INVOICE - REVISED



Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 018950
INVOICE DATE 01-13-1997
CONTRACT 157455
DELIVERY MONTH 10/1996

Payment Due: WITHIN 10 DAYS OF RECEIPT *1/24/97*
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/96. Calculations are based on actual quantities.

| Delivery Point Description/ Pipeline Measurement Pt | Amoco ID# | Quantity mmbtu | Price \$/mmbtu | Amount Due (\$) |
|--|--------------|-------------------|-----------------------|--|
| JUDGE DIGBY/FGT | 031956 | 468 | 1.74000 | 814.32 |
| JUDGE DIGBY/FGT | 031956 | ✓ 546 | 2.49000 ✓ | 1,359.54 |
| JUDGE DIGBY/FGT | 031956 | ✓ 312 | 2.63000 ✓ | 820.56 |
| FGT STATION 8 POOL POINT | 059380 | 8,153 | 2.28000 | 18,588.84 |
| FGT STA 11 ZN 3 POOL POIN | 065930 | 7,306 | 2.28000 | 16,657.68 |
| FGT/MOPS/TIVOLI | 020022 | 23,388 | 1.74000 | 40,695.12 |
| FGT/AGC/SMITH PT | 067275 | <i>3583</i> 4,230 | 2.63000 <i>NGW+21</i> | 11,286.90 <i>9,423.⁰⁰</i> |
| FGT/AGC/SMITH PT | 067275 | <i>8361</i> 8,904 | 2.49000 <i>NGW+21</i> | 22,170.96 <i>20,818.⁵⁹</i> |
| | | <i>13,802</i> | | <i>109,178.⁸⁴</i> |
| | | | REVISED AMOUNT | 112,231.92 |
| | | | PREVIOUS AMOUNT | 101,789.22 |
| | | | NET CHANGE AMOUNT | 10,442.70 |

Comments:
\$10,422.70 due AMOCO. The balance is from FGT/AGC/SMITH POINT volumes were invoiced and paid on \$1.74 price [13,134 mmbtus @ \$1.74]. SMITH POINT volumes should be [(4,230 mmbtus @ \$2.63) + (8.904 mmbtus @ \$2.49)].

APPROVED: *[Signature]*
DATE: *1-24-97*
REVIEWED: *[Signature]*
DATE: *1-22-97*



If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A000000-99999900,123412,654321,2000

Added to Ac 1/6/97



West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE

896

DATE
12/31/96

TERMS: Due Upon Receipt • Past Due After 10 Days

NUI Corporation
550 Route 202-206
Bedminister, New Jersey 07921
Attn: Tina Henthorn

Invoice for " Imbalance Gas" purchased from West Florida Natural Gas Company. Book-out transaction, production month of July 1996.

| <u>Imbalance Volume (MMBtu)</u> | <u>Unit Price</u> | <u>Amount</u> |
|---------------------------------|-------------------|---------------|
| Market Del. 11 | \$ 2.6473 | \$ 29.12 |

APPROVED: [Signature]

DATE: 1-3-97

REVIEWED: T. Manaroff/H Invoice Total: \$ 29.12

DATE: 1/3/97

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

copy
e and
accuracy
see
a box
reverse

2110753974011003306202

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C3



**CITY GAS COMPANY
OF FLORIDA**
An NU Company

Please Pay This Amount
3,306.20



ENTENMANN'S BAKERY K
3325 NW 62ND ST
HIALEAH FL 33147-7533

Please Pay By
February 20, 1997

Your Account Number
211-0753974-011

IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA TEAR HERE

| | | | |
|------------------------------------|------------------------------------|---|--|
| Billing Date Feb 05 1997 | Rate Service ITS 821-885 | Service For: 3325 NW 62ND ST HIALEAH FL | Account Number 211-0753974-011 |
|------------------------------------|------------------------------------|---|--|

Previous Balance .00

CONSUMPTION DATA (From 01/01/97 to 02/01/97)

| Start Index | End Index | Change in Index | Pressure Factor | CCFS | BTU Factor | Therms |
|-------------|-----------|-----------------|-----------------|-------|------------|--------|
| 87350 | 127785 | 40435 | 1.000 | 40435 | 1.0840 | 43832 |

SUPPLIER DELIVERY INFORMATION

| Supplier Name | Gross Therms | Fuel Loss | Available Therms | Transport Therms | Cashout |
|---------------|--------------|-----------|------------------|------------------|---------|
| CATEX | 50840 | 0 | 50840 | 43832 | 7008 |

TRANSPORTATION SERVICE

| Service Classification | Therms | Rate | Amount |
|------------------------|--------|-----------|----------|
| Commodity Charge | 43832 | \$0.12757 | 5,591.65 |
| Service Charge | | | 175.00 |

TOTAL TRANS CHARGES 5,766.65

OTHER SALES

| Service Classification | Therms | Rate | Amount |
|------------------------|--------|-----------|----------|
| Overtender Credit | 2192 | \$0.37700 | 826.38 |
| Overtender Credit | 4816 | \$0.33930 | 1,634.07 |

TOTAL OTHER SALES -2,460.45

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount
3,306.20



For billing inquiries call (800) 611-0480 For emergencies call (305) 693-4311

