

# INDIANTOWN

Gas company, inc.



COPY

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 24, 1997

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. ~~990003-GU~~

Dear Ms. Bayo: *990003-GU*

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Second Revised Schedule E-1/R.

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co

1  
3  
1

DOCUMENT NUMBER DATE

16600 SW WARFIELD BLVD • P O BOX 8 INDIANTOWN FL 34956 *02108* FEB 25 97

TEL (407) 597-2268 & 597-2168 • FAX (407) 597-2068  
FPSC-RECORDS/REPORTING

SUPPORTING DATA FOR THE PROJECTED PERIOD:

APRIL 96 Through MARCH 97

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION				TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	261661	204549	280189	322932	243742	240211	190797	289072	372229	375000	376000	376000	3606262
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	261661	204549	280189	322932	243742	240211	190797	289072	372229	376000	376000	376000	3606262
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	321432	219834	254380	316102	288782	222866	190840	262737	362221	376000	376000	376000	3637260
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVATION Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	661,260	714,970	890,340	1,033,260	913,460	960,890	649,740	831,440	771,800	686,933	671,333	682,333	6,627,830
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+18+20)-(21+23)	661,260	714,970	890,340	1,033,260	913,460	960,890	649,740	831,440	771,800	686,933	671,333	682,333	6,627,830
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	670,242	627,848	892,906	1,048,839	926,134	973,791	672,999	821,627	771,800	686,933	671,333	682,333	6,661,890
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVATION (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.30370	0.28669	0.29221	0.31264	0.26684	0.26004	0.29366	0.34287	0.48229	0.58228	0.58969	0.58018	0.36419
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY (Pipeline) (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.30370	0.28669	0.29221	0.31264	0.26684	0.26004	0.29366	0.34287	0.48229	0.58228	0.58969	0.58018	0.36419
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOLD (11/27)	0.30370	0.28669	0.29221	0.31264	0.26684	0.26004	0.29366	0.34287	0.48229	0.58228	0.58969	0.58018	0.36419
41 TRUE-UP (E-2)	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107	0.00107
42 TOTAL COST OF GAS (40+41)	0.37043	0.23162	0.28277	0.30147	0.29160	0.22992	0.29470	0.32086	0.44397	0.58336	0.58966	0.58725	0.36816
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37781	0.23604	0.28818	0.30723	0.29718	0.23432	0.29914	0.32698	0.45246	0.59411	0.59966	0.59801	0.37296
45 PGA FACTOR ROUNDED TO NEAREST .001	37.781	23.604	28.818	30.723	29.718	23.432	29.914	32.698	45.246	59.411	59.966	59.801	37.296

DOCUMENT NUMBER 283478

02109 FEB 25 97

RECORDS/REPORTING