

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:				JANUARY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
<b>COST OF GAS PURCHASED</b>												
1 COMMODITY (Pipeline)	25,342	20,418	4,924	24.12	221,265	211,224	10,041	4.75				
2 NO NOTICE SERVICE	11,320	11,320	0	0.00	47,037	47,037	0	0.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	2,073,769	2,226,745	(152,976)	(6.87)	10,073,068	10,059,394	13,674	0.14				
5 DEMAND	609,016	612,223	(3,207)	(0.52)	3,703,516	3,707,110	(3,594)	(0.10)				
6 OTHER	(3,631)	0	(3,631)	0.00	(31,066)	(23,052)	(8,014)	34.76				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	8,712	0	0.00				
8 DEMAND	0	0	0	0.00	9,082	9,082	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,715,816	2,870,706	(154,890)	(5.40)	13,996,026	13,983,919	12,107	0.09				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	1,719	0	1,719	0.00	22,356	19,244	3,112	16.17				
14 TOTAL THERM SALES	1,963,189	1,724,500	238,689	13.84	12,960,574	12,484,378	476,196	3.81				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	5,156,170	4,485,240	670,930	14.96	37,364,460	35,995,340	1,369,120	3.80				
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	5,156,170	4,485,240	670,930	14.96	36,039,550	34,680,470	1,359,080	3.92				
19 DEMAND	9,656,800	11,116,600	(1,459,800)	(13.13)	60,128,070	61,474,370	(1,346,300)	(2.19)				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830	1,304,830	0	0.00				
22 DEMAND	0	0	0	0.00	1,304,830	1,304,830	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,156,170	4,485,240	670,930	14.96	34,734,720	34,680,470	54,250	0.16				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	4,480	0	4,480	0.00	64,003	55,894	8,109	14.51				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,318,553	4,485,240	833,313	18.58	53,453,555	34,624,576	18,828,979	54.38				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.491	0.455	0.036	7.91	0.592	0.587	0.005	0.85				
29 NO NOTICE SERVICE (2/16)	0.689	0.689	0.000	0.00	0.691	0.691	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	40.219	49.646	(9.427)	(18.99)	27.950	29.006	(1.056)	(3.64)				
32 DEMAND (5/19)	6.307	5.507	0.800	14.53	6.159	6.030	0.129	2.14				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.668	0.668	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.696	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	52.671	64.003	(11.332)	(17.71)	40.294	40.322	(0.028)	(0.07)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	38.371	0.000	38.371	0.00	34.930	34.429	0.501	1.46				
40 TOTAL COST OF THERM SOLD (11/27)	51.063	64.003	(12.940)	(20.22)	26.184	40.387	(14.203)	(35.17)				
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	50.046	62.986	(12.940)	(20.54)	25.167	39.370	(14.203)	(36.08)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	50.23417	63.22283	(12.989)	(20.54)	25.26163	39.51803	(14.256)	(36.08)				
45 PGA FACTOR ROUNDED TO NEAREST .001	50.234	63.223	(12.989)	(20.54)	25.262	39.518	(14.256)	(36.07)				

DECLASSIFIED

DOCUMENT NUMBER DATE

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FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	25,342	20,418	4,924	24.12	221,265	211,224	10,041	4.75
2 NO NOTICE SERVICE	11,320	11,320	0	0.00	47,037	47,037	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,073,769	2,226,745	(152,976)	(6.87)	10,073,068	10,059,394	13,674	0.14
5 DEMAND	609,016	612,223	(3,207)	(0.52)	3,703,516	3,707,110	(3,594)	(0.10)
6 OTHER	(3,631)	0	(3,631)	0.00	(31,066)	(23,052)	(8,014)	34.76
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	8,712	8,712	0	0.00
8 DEMAND	0	0	0	0.00	9,082	9,082	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,715,816	2,870,706	(154,890)	(5.40)	13,996,026	13,983,919	12,107	0.09
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,719	0	1,719	0.00	22,356	19,244	3,112	16.17
14 TOTAL THERM SALES	1,963,189	1,724,500	238,689	13.84	12,960,574	12,484,378	476,196	3.81
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	5,156,170	4,485,240	670,930	14.96	37,364,460	35,995,340	1,369,120	3.80
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	6,806,000	6,806,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,156,170	4,485,240	670,930	14.96	36,039,550	34,680,470	1,359,080	3.92
19 DEMAND	9,656,800	11,116,600	(1,459,800)	(13.13)	60,128,070	61,474,370	(1,346,300)	(2.19)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	1,304,830	1,304,830	0	0.00
22 DEMAND	0	0	0	0.00	1,304,830	1,304,830	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,156,170	4,485,240	670,930	14.96	34,734,720	34,690,510	44,210	0.13
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	4,480	0	4,480	0.00	64,003	55,894	8,109	14.51
27 TOTAL THERM SALES (24-26 Estimated Only)	5,318,553	4,485,240	833,313	18.58	53,453,555	34,624,576	18,828,979	54.38
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.491	0.455	0.036	7.91	0.592	0.587	0.005	0.85
29 NO NOTICE SERVICE (2/16)	0.689	0.689	0.000	0.00	0.691	0.691	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	40.219	49.646	(9.427)	(18.99)	27.950	29.006	(1.056)	(3.64)
32 DEMAND (5/19)	6.307	5.507	0.800	14.53	6.159	6.030	0.129	2.14
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.668	0.668	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.696	0.696	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	52.671	64.003	(11.332)	(17.71)	40.294	40.311	(0.017)	(0.04)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	38.371	0.000	38.371	ERR	34.930	34.429	0.501	1.46
40 TOTAL COST OF THERM SOLD (11/27)	51.063	64.003	(12.940)	(20.22)	26.184	40.387	(14.203)	(35.17)
41 TRUE-UP (E-2)	(1.017)	(1.017)	0.000	0.00	(1.017)	(1.017)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	50.046	62.986	(12.940)	(20.54)	25.167	39.370	(14.203)	(36.08)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	50.23417	63.22283	(12.989)	(20.54)	25.26163	39.51803	(14.256)	(36.08)
45 PGA FACTOR ROUNDED TO NEAREST .001	50.234	63.223	(12.989)	(20.54)	25.262	39.518	(14.256)	(36.07)

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997**  
**CURRENT MONTH: JANUARY 1997**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (\$ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	4,868,790	23,533.89	0.483
2 No Notice Commodity Adjustment - System Supply	71,680	450.87	0.629
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	215,700	1,356.75	0.629
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,156,170	25,341.51	0.491
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,940,470	1,985,795.14	40.194
18 Commodity Other - Scheduled FTS - OSSS	215,700	87,973.98	40.785
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,156,170	2,073,769.12	40.219
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	9,441,100	606,425.47	6.423
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	215,700	2,590.56	1.201
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,656,800	609,016.03	6.307
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	(3,630.75)	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(3,630.75)	0.000

FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	CURRENT MONTH:		JANUARY 1997		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	2,073,769	2,226,745	152,976	6.87	10,073,068	10,059,394	(13,674)	(0.14)	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	642,047	643,961	1,914	0.30	3,940,752	3,290,976	(649,776)	(19.74)	
3 TOTAL	2,715,816	2,870,706	154,890	5.40	14,013,820	13,350,370	(663,450)	(4.97)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,963,189	2,870,706	907,517	31.61	12,978,368	13,331,126	352,758	2.65	
5 TRUE-UP (COLLECTED) OR REFUNDED	35,495	35,495	0	0.00	354,950	354,950	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,998,684	2,906,201	907,517	31.23	13,333,318	13,686,076	352,758	2.58	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(717,132)	35,495	752,627	2,120.37	(680,502)	335,706	1,016,208	302.71	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(6,886)	0	6,886	0.00	(28,447)	(18,258)	10,189	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(1,073,412)	(320,626)	752,786	(234.79)	(769,026)	(769,026)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(35,495)	(35,495)	0	0.00	(354,950)	(354,950)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,832,925)	(320,626)	1,512,299	(471.67)	(1,832,925)	(320,626)	1,512,299	(471.67)	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,073,412)	(320,626)	752,786	(234.79)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,826,039)	(320,626)	1,505,413	(469.52)					
14 TOTAL (12+13)	(2,899,451)	(641,252)	2,258,199	(352.15)					
15 AVERAGE (50% OF 14)	(1,449,726)	(320,626)	1,129,100	(352.15)					
16 INTEREST RATE - FIRST DAY OF MONTH	5.9500%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4500%	0.0000%	---	---					
18 TOTAL (16+17)	11.4000%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.7000%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.475%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	(6,886)	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1996 Through MARCH 1997  
JANUARY 1997

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
52	JAN 97	LG & E	SYS SUPPLY	N/A	1,876,790	215,700	2,092,490	840,104	N/A	N/A	INCL. IN COST	40.15
53	JAN 97	AMOCO	SYS SUPPLY	N/A	2,573,820	0	2,573,820	1,040,930	N/A	N/A	INCL. IN COST	40.44
54	JAN 97	NORAM	SYS SUPPLY	N/A	300,700	0	300,700	121,458	N/A	N/A	INCL. IN COST	40.39
55	JAN 97	NORAM	SYS SUPPLY	N/A	19,410	0	19,410	9,600	N/A	N/A	INCL. IN COST	49.46
56	JAN 97	TEXACO	SYS SUPPLY	N/A	169,750	0	169,750	61,810	N/A	N/A	INCL. IN COST	36.41
57	JAN 97	TEXACO	SYS SUPPLY	N/A	N/A	N/A	N/A	(134)	N/A	N/A	INCL. IN COST	N/A
<b>TOTAL</b>					33,795,750	2,243,800	36,039,550	10,073,068				27.95

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1996 THROUGH MARCH 1997  
 MONTH: JANUARY 1997

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	NORAM	611	1,000	970	31,000	30,070	\$3.9180	\$4.0392
2	LG&E	611	1,982	1,923	61,438	59,618	\$3.9950	\$4.1170
3	NORAM	10178	65	63	2,000	1,941	\$4.8000	\$4.9459
4	TEXACO	16069	48	47	1,500	1,455	\$2.9800	\$3.0722
5	TEXACO	16069	32	31	1,000	970	\$2.9900	\$3.0825
6	TEXACO	16069	48	47	1,500	1,455	\$3.0150	\$3.1082
7	TEXACO	16069	32	31	1,000	970	\$3.0500	\$3.1443
8	TEXACO	16069	48	47	1,500	1,455	\$3.0600	\$3.1546
9	TEXACO	16069	32	31	1,000	970	\$3.1050	\$3.2010
10	TEXACO	16069	48	47	1,500	1,455	\$3.2100	\$3.3093
11	TEXACO	16069	145	141	4,500	4,365	\$3.8250	\$3.9433
12	TEXACO	16069	48	47	1,500	1,455	\$4.0400	\$4.7835
13	AMOCO	16077	161	157	5,000	4,852	\$3.1150	\$3.2100
14	AMOCO	16077	64	63	1,998	1,939	\$3.9675	\$4.0882
15	LG&E	16509	381	370	11,815	11,465	\$3.9950	\$4.1170
16	AMOCO	25306	145	141	4,500	4,365	\$2.6900	\$2.7732
17	AMOCO	25306	48	47	1,500	1,455	\$2.8700	\$2.9588
18	AMOCO	25306	97	94	3,000	2,910	\$2.9050	\$2.9948
19	AMOCO	25306	48	47	1,500	1,455	\$2.9300	\$3.0206
20	AMOCO	25306	48	47	1,500	1,455	\$2.9350	\$3.0258
21	AMOCO	25306	48	47	1,500	1,455	\$3.0100	\$3.1031
22	AMOCO	25306	48	47	1,500	1,455	\$3.0600	\$3.1546
23	AMOCO	25306	177	172	5,500	5,337	\$3.2450	\$3.3441
24	AMOCO	25306	81	78	2,500	2,426	\$3.4950	\$3.6016
25	AMOCO	25306	290	282	9,000	8,732	\$3.9000	\$4.0197
26	AMOCO	25306	210	203	6,500	6,307	\$3.9750	\$4.0966
27	AMOCO	25306	2,700	2,620	83,700	81,218	\$3.9975	\$4.1197
28	TEXACO	25306	48	47	1,500	1,455	\$4.2900	\$4.4227
29	AMOCO	25306	65	63	2,000	1,941	\$4.4750	\$4.6110
30	AMOCO	25306	65	63	2,000	1,941	\$4.7100	\$4.8532
31	AMOCO	25306	81	78	2,500	2,426	\$4.7250	\$4.8691
32	LG&E	25309	44	42	1,350	1,310	\$2.5350	\$2.6124
33	AMOCO	25309	2,526	2,451	78,300	75,980	\$3.9675	\$4.0886
34	TEXACO	25412	32	31	1,000	970	\$3.6600	\$3.7732
35	AMOCO	25412	97	94	3,000	2,911	\$3.8650	\$3.9832
36	LG&E	25412	3,037	2,947	94,147	91,357	\$4.1150	\$4.2407
37	AMOCO	25412	1,350	1,310	41,850	40,610	\$4.1175	\$4.2432
38	AMOCO	25412	97	94	3,000	2,911	\$4.6800	\$4.8231
39	AMOCO	62133	110	106	3,402	3,301	\$3.9675	\$4.0889
40	LG&E	62137	1,274	1,236	39,501	38,331	\$3.9650	\$4.0860
41								
42								
43								
<b>TOTAL</b>			16,900	16,402	524,001	508,449		
<b>WEIGHTED AVERAGE</b>							\$3.9578	\$4.0789

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

		CURRENT MONTH:		JANUARY 1997		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	1,167,197	1,092,060	(75,137)	(6.88)	6,855,492	6,164,840	(690,652)	(11.20)
OUTDOOR LIGHTING	(21)	198	150	(48)	(32.15)	1,972	1,400	(572)	(40.87)
RESIDENTIAL	(31)	1,195,143	1,279,880	84,737	6.62	6,495,565	6,795,470	299,905	4.41
LARGE VOLUME	(51)	2,092,574	1,662,470	(430,104)	(25.87)	17,503,608	16,337,950	(1,165,658)	(7.13)
OTHER	(81)	15,246	19,700	4,454	22.61	90,686	103,600	12,914	12.47
<b>TOTAL FIRM</b>		<b>4,470,358</b>	<b>4,054,260</b>	<b>(416,098)</b>	<b>(10.26)</b>	<b>30,947,323</b>	<b>29,403,260</b>	<b>(1,544,063)</b>	<b>(5.25)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	403,013	422,900	19,887	4.70	3,628,693	3,814,380	185,687	4.87
INTERRUPTIBLE TRANSPORT	(92)	29,084	31,650	2,566	8.11	238,309	246,940	8,631	3.50
LARGE VOLUME INTERRUPTIBLE	(93)	200,398	1,229,480	1,029,082	83.70	16,395,430	16,972,190	576,760	3.40
OFF SYSTEM SALES SERVICE	(95)	215,700	0	(215,700)	0.00	2,243,800	0	(2,243,800)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>848,195</b>	<b>1,684,030</b>	<b>835,835</b>	<b>49.63</b>	<b>22,506,232</b>	<b>21,033,510</b>	<b>(1,472,722)</b>	<b>(7.00)</b>
<b>TOTAL THERM SALES</b>		<b>5,318,553</b>	<b>5,738,290</b>	<b>419,737</b>	<b>7.31</b>	<b>53,453,555</b>	<b>50,436,770</b>	<b>(3,016,785)</b>	<b>(5.98)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
GENERAL SERVICE	(11)	2,588	2,407	(181)	(7.52)	2,490	2,414	(76)	(3.15)
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	4	4	100.00
RESIDENTIAL	(31)	31,525	31,438	(87)	(0.28)	30,802	30,547	(255)	(0.83)
LARGE VOLUME	(51)	892	889	(3)	(0.34)	882	903	21	2.33
OTHER	(81)	438	420	(18)	(4.29)	431	412	(19)	(4.61)
<b>TOTAL FIRM</b>		<b>35,443</b>	<b>35,159</b>	<b>(284)</b>	<b>(0.81)</b>	<b>34,605</b>	<b>34,280</b>	<b>(325)</b>	<b>(0.95)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
INTERRUPTIBLE	(61)	13	14	1	7.14	13	14	1	7.14
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>	<b>16</b>	<b>16</b>	<b>0</b>	<b>0.00</b>
<b>TOTAL CUSTOMERS</b>		<b>35,459</b>	<b>35,175</b>	<b>(284)</b>	<b>(0.81)</b>	<b>34,621</b>	<b>34,296</b>	<b>(325)</b>	<b>(0.95)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	451	454	3	0.66	2,753	2,554	(199)	(7.79)
OUTDOOR LIGHTING	(21)	0	30	30	100.00	0	350	350	100.00
RESIDENTIAL	(31)	38	41	3	7.32	211	222	11	4.95
LARGE VOLUME	(51)	2,346	1,870	(476)	(25.45)	19,845	18,093	(1,752)	(9.68)
OTHER	(81)	35	47	12	25.53	210	251	41	16.33
INTERRUPTIBLE	(61)	31,001	30,207	(794)	(2.63)	279,130	272,456	(6,674)	(2.45)
INTERRUPTIBLE TRANSPORT	(92)	29,084	31,650	2,566	8.11	238,309	246,940	8,631	3.50
LARGE VOLUME INTERRUPTIBLE	(93)	200,398	1,229,480	1,029,082	83.70	16,395,430	16,972,190	576,760	3.40
OFF SYSTEM SALES SERVICE	(95)	215,700	0	(215,700)	0.00	2,243,800	0	(2,243,800)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1996 Through MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0495	1.0452	1.0436	1.0395	1.0413	1.0412	1.0396	1.0383	1.0366	1.0468		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.05	1.06	1.06	1.05	1.05	1.05	1.06	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0469	1.0452	1.0432	1.0382	1.0409	1.0410	1.0386	1.0372	1.0367	1.0483		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.05	1.07	0	0



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/31/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/97		
INVOICE NO.	14985		
TOTAL AMOUNT DUE	\$368,701.92		

CONTRACT	5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	CUSTOMER NO. 4064	PLEASE CONTACT TONYA DAILY AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POJ NO.	RECEIPTS NAME	DELIVERIES POJ NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			01/97	A	RES	0.3639	0.0685		0.4324	638,196	\$275,955.95
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			01/97	A	RES	0.3639	0.0600		0.4239	205,500	\$87,111.45
	NO NOTICE RESERVATION CHARGE			01/97	A	NNR	0.0669			0.0689	164,300	\$11,320.27
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, At poi 16104			01/97	A	TRL		0.0100		0.0100	(31,500)	(\$315.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, At poi 16105			01/97	A	TRL		0.0100		0.0100	(54,000)	(\$540.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, At poi 16106			01/97	A	TRL		0.0100		0.0100	(61,500)	(\$615.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, At poi 16107			01/97	A	TRL		0.0100		0.0100	(4,500)	(\$45.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, At poi 16108			01/97	A	TRL		0.0100		0.0100	(9,000)	(\$90.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, At poi 16109			01/97	A	TRL		0.0100		0.0100	(24,000)	(\$240.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, At poi 16109			01/97	A	TRL		0.0100		0.0100	(21,000)	(\$210.00)
	WESTERN DIVISION REVENUE SHARING CREDIT			01/97	A	TCH						(\$3,630.75)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/97.											802,496	\$368,701.92

\*\*\* ENO OF INVOICE 14985 \*\*\*

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SDNAT Affiliate

DATE	01/31/97
DUE	02/10/97
INVOICE NO.	14974
TOTAL AMOUNT DUE	\$248,003.63

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT . 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT TONYA DAILY  
 TYPE: FIRM TRANSPORTATION AT (713)653-3157 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POJ NO.	RECEIPTS NAME	DELIVERIES POJ NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES				
	RESERVATION CHARGE		01/97	A	RES	0.7488	0.0085		0.7573	327,484	\$248,003.63
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/97.										327,484	\$248,003.63

\*\*\* END OF INVOICE 14974 \*\*\*

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	02/10/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/97		
INVOICE NO.	15453		
TOTAL AMOUNT DUE	\$13,692.33		

CONTRACT 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

PDJ NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POJ NO.	NAME				BASE	SURCHARGES	DJSC			NET
	Usage Charge - No Notice For DELAND			01/97	A	COM	0.0259	0.0370		0.0629	204	\$12.83
	Usage Charge - No Notice For SANFORD			01/97	A	COM	0.0259	0.0370		0.0629	(76)	(\$4.78)
	Usage Charge - No Notice For WEST PALM BEACH			01/97	A	COM	0.0259	0.0370		0.0629	7,040	\$442.82
	Usage Charge	16103	FPU-RIVIERA BEACH	01/97	A	COM	0.0259	0.0370		0.0629	23,600	\$1,484.44
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	01/97	A	COM	0.0259	0.0370		0.0629	10,119	\$636.49
	Usage Charge	16105	FPU-WEST PALM BEACH	01/97	A	COM	0.0259	0.0370		0.0629	24,700	\$1,553.63
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	01/97	A	COM	0.0259	0.0370		0.0629	31,282	\$1,967.64
	Usage Charge	16107	FPU-LAKE WORTH	01/97	A	COM	0.0259	0.0370		0.0629	25,800	\$1,622.62
	Usage Charge	16108	FPU-BOYNTON BEACH	01/97	A	COM	0.0259	0.0370		0.0629	3,100	\$194.99
	Usage Charge	16109	FPU-BOCA RATON	01/97	A	COM	0.0259	0.0370		0.0629	30,200	\$1,899.58
	Usage Charge	16156	FPU-SANFORD	01/97	A	COM	0.0259	0.0370		0.0629	14,325	\$901.04
	Usage Charge	16157	FPU-SANFORD WEST	01/97	A	COM	0.0259	0.0370		0.0629	11,400	\$717.06
	Usage Charge	16158	FPU-DELAND	01/97	A	COM	0.0259	0.0370		0.0629	14,420	\$907.02
	Usage Charge	16273	FARMLAND INDUSTRIES	01/97	A	COM	0.0259	0.0370		0.0629	21,570	\$1,356.75
TOTAL FOR CONTRACT 5009 FOR MONTH OF 01/97.											217,684	\$13,692.33

\*\*\* END OF INVOICE 15453 \*\*\*

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I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOMAT Affiliate

DATE	02/10/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROHN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/20/97		
INVOICE NO.	15442		
TOTAL AMOUNT DUE	\$11,649.18		

CONTRACT 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4064 PLEASE CONTACT LAURA GIANBROME  
 TYPE: FIRM TRANSPORTATION AT (713)653-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	Usage Charge	16103	FPU-RIVIERA BEACH	01/97	A	COM	0.0371	0.0020		0.0391	18,300	\$715.53
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	01/97	A	COM	0.0371	0.0020		0.0391	32,953	\$1,288.46
	Usage Charge	16105	FPU-WEST PALM BEACH	01/97	A	COM	0.0371	0.0020		0.0391	31,000	\$1,212.10
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	01/97	A	COM	0.0371	0.0020		0.0391	31,000	\$1,212.10
	Usage Charge	16107	FPU-LAKE WORTH	01/97	A	COM	0.0371	0.0020		0.0391	45,300	\$1,771.23
	Usage Charge	16108	FPU-BOYNTON BEACH	01/97	A	COM	0.0371	0.0020		0.0391	27,900	\$1,090.89
	Usage Charge	16109	FPU-BOCA RATON	01/97	A	COM	0.0371	0.0020		0.0391	45,300	\$1,771.23
	Usage Charge	16156	FPU-SANFORD	01/97	A	COM	0.0371	0.0020		0.0391	25,600	\$1,000.96
	Usage Charge	16157	FPU-SANFORD WEST	01/97	A	COM	0.0371	0.0020		0.0391	13,500	\$527.85
	Usage Charge	16158	FPU-DELAND	01/97	A	COM	0.0371	0.0020		0.0391	27,080	\$1,058.83
TOTAL FOR CONTRACT 3624 FOR MONTH OF 01/97.											297,933	\$11,649.18

\*\*\* END OF INVOICE 15442 \*\*\*

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NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: TREASURER - FPUC K# NG-88
FLORIDA PUBLIC UTILITIES
P O BOX 3395
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 020840
INVOICE DATE 02-11-1997
CONTRACT 157115
DELIVERY MONTH 01/1997

Payment Due: 25TH DAY OF MONTH
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 01/97. Calculations are based on nominations.

Table with 6 columns: Delivery Point Description/Pipeline Measurement Point, Amoco-ID#, Quantity MMBtu, Price \$/MMBtu, Amount Due (\$), Note. Rows include FGT ZONE 1 POOL (STA 7), FGT STATION 8 POOL POINT, JUDGE DIGBY MKT CTR/FGT, FGT FAIRWAY FIELD, FGT STA 11 ZN 3 POOL POINT, and TOTAL AMOUNT DUE.

- NOTES:
A. BASELOAD
B. SWING
C. INTRA-DAY

If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-14187601,020840,021197,0197

P.2/3

FEB 11 1997 03:56PM APC ML3 1390

LG&E Natural Marketing Inc.  
 P. O. Box 651529  
 Charlotte, NC 28265-1529

Florida Public Utilities Company  
 Attn: Mgr of Engineering & Gas Supply  
 401 S. Dixie Highway  
 P. O. Box 3395  
 W. Palm Beach, FL 33402-3395  
 Fax: (561)838-1713

Statement Date:  
 February 07, 1997  
 Production Month:  
 January 1997  
 Company Number:

**Invoice**  
 199701-I-00044

**LG&E Natural Marketing Inc.**

Title Transfer Contract: S-FLAPUBUTILCO-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg Price*	Amount
FGT	611	FGT MOPS	Nom	61,438	61,438	\$3.9950	\$245,444.81
FGT	25412	ZONE 2 POOL	Nom	94,147	94,147	\$4.1150	\$387,414.91
FGT	62137	DIGS - MOBILE BAY	Nom	39,501	39,501	\$3.9650	\$156,621.47
FGT	25309	ZONE 3 POOL	Nom	1,350	1,350	\$2.5350	\$3,422.25
FGT	18509	LRC KAPLAN	Nom	11,815	11,815	\$3.9950	\$47,200.93

Totals 208,251 \$840,104.37

(\* = Average Price is rounded)

Commodity Total \$840,104.37  
 Net Amount Due \$840,104.37

Payment Due By: 02/20/97

Please Wire Transactions To:  
 NationsBank  
 Dallas, TX  
 Account # :1290288605  
 ABA # 111100012

Please Send Invoices To:  
 Attn: Gas Accounting  
 P.O. Box 569550  
 Dallas, TX 75356-9550

Please Remit Check To:  
 LG&E Natural Marketing I  
 P. O. Box 651529  
 Charlotte, NC 28265-1529

Please Send Correspondence To:  
 Attn: Gas Accounting  
 PO Box 569550  
 Dallas, TX 75356-9550  
 Phone: (214)640-6800  
 Fax: (214) 640-6938

Copies Sent To:

# Noram Energy Services, Inc.

P.O. Box 200631  
Dallas, TX 75320-0631

## A NORAM ENERGY COMPANY

FLORIDA PUBLIC UTILITIES CO.  
P.O. BOX 3395  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 3340233

Invoice No: 01-7017283  
Invoice Date: 2/6/97  
Due Date: 2/16/97  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TIVOLI MOPS - Meter: 00611 - St: FL

Month	Act/Nom	MMBtu	Rate	Amount
199701	Nom	31,000	\$3.9180	\$121,458.00
	Amount Due	31,000		\$121,458.00
	Total Amount Due	31,000		\$121,458.00

Remit by wire to: Wells Fargo Bank  
San Francisco, California  
ABA No. 121 000 248  
Noram Energy Services, Inc.  
Account No. 415 974 8185

If you have any questions please contact Carolyn White at (713) 654-5958 or fax (713) 654-7503.

# Noram Energy Services, Inc.

P.O. Box 200631  
Dallas, TX 75320-0631

## A NORAM ENERGY COMPANY

FLORIDA PUBLIC UTILITIES COMPANY  
P.O. BOX 3395  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 3340233

Invoice No: 01-7017342  
Invoice Date: 2/6/97  
Due Date: 2/16/97  
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - TEXAS GAS/FLORIDA PSEUDO - Meter, P-TGT/FGT - SL FL

Month	Act/Nom	MMBtu	Rate	Amount
199701	Nom	2,000	\$4.8000	\$9,600.00
	Amount Due	2,000		\$9,600.00
	<b>Total Amount Due</b>	<b>2,000</b>		<b>\$9,600.00</b>

Remit by wire to: Wells Fargo Bank  
San Francisco, California  
ABA No. 121 000 248  
Noram Energy Services, Inc.  
Account No. 415 974 8185

If you have any questions please contact Carolyn White at (713) 654-5958 or fax (713) 654-7503.

TOTAL P. 03





ORIGINAL INVOICE

PAYMENT BY CHECK

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO  
401 S DIXIE HWY  
PO BOX 3396  
WEST PALM BEACH, FL 334023396  
ATTENTION: TREASURER

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
97010844	2/7/97	01/97	32575	BENNY OKRUHLIK (713)752-724

TERMS

PAYMENT DUE ON 25TH DAY OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FAUSSE POINTE	1,000	\$3.6600	\$3,660.00
FGT	FAUSSE POINTE	1,500	\$4.6400	\$6,960.00
FGT	FAUSSE POINTE	4,500	\$3.8260	\$17,212.50
FGT	FAUSSE POINTE	1,500	\$3.2100	\$4,815.00
FGT	FAUSSE POINTE	1,500	\$3.0150	\$4,522.50
FGT	FAUSSE POINTE	1,500	\$3.0600	\$4,590.00
FGT	FAUSSE POINTE	1,500	\$2.9800	\$4,470.00
FGT	FAUSSE POINTE	1,000	\$3.1050	\$3,105.00
FGT	FAUSSE POINTE	1,000	\$2.9900	\$2,990.00
FGT	FAUSSE POINTE	1,000	\$3.0500	\$3,050.00
FGT	P 5302 ZONE 1	1,500	\$4.2900	\$6,435.00

Total Amount Due \$61,810.00

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YC  
PL OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIV.

Post-It™ brand fax transmittal memo 7671 # of pages 1

To Chris Snyder	From Susan Griffin
Co. Florida Public Utilities	Co. Texaco Natural Gas
Dept.	Phone # (713) 752-6060
Fax # (504) 838-1713	Fax # (713) 752-7896

CONTRACT NUMBER	STATE CODE	BAP #
21-3750		96-001-001-01

FILE C

REMITTANCE STATEMENT

TEXACO

PAYMENT IDENTIFICATION	SUB. NUMBER	NET AMOUNT
TEXACO NATURAL GAS INC 12112859GS29 DIRECT INQUIRIES TO BENNY J OKRUHLIK PHONE: 713-752-7243	386 00012	133.64
<p>12/9/1996 121128596529 <u>IMBALANCE STATEMENT</u></p>		
<small>PLEASE DIRECT ANY QUESTIONS CONCERNING THIS PAYMENT TO THE INDIVIDUAL WHO INITIATED THIS TRANSACTION OR CALL CUSTOMER SERVICE NUMBER 713-432-3489</small> <small>REFER TO YOUR INVOICE NUMBER AND TO OUR DATE AND CHECK NO.</small>	<small>DATE</small> 01-09-97 <small>CHECK NO.</small> 1655973	<small>VENDOR NO.</small> 5905390800001 <small>TOTAL NET AMOUNT</small> 133.64

SEQ 01047

FOLD AND TEAR ALONG PERFORATION



TEXACO

TEXACO INC.  
BELLAIRE, TEXAS 77402-0430

CHASE MANHATTAN BANK  
6040 TARBELL ROAD  
SYRACUSE, NEW YORK 13206

50-937  
213

CHECK NO. 1655973

PAY TO THE ORDER OF  
FLORIDA PUBLIC UTILITIES COMPANY  
P O BOX 3395  
WEST PALM BEACH  
FL 33402-3395

DATE	AMOUNT
01-09-97	\$*****133.64

VALID ON GREEN BACKGROUND ONLY  
TEXACO INC.  
HOUSTON VOUCHER ACCOUNT

*M.D. Stapp*

⑈01655973⑈ ⑆021309379⑆ 601⑈2⑈18548⑈