



ORIGINAL
FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

February 28, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedules
A-1 and A-5 for the reporting period, January,
1997, FPSC Docket No. ~~970003-GU~~

Dear Ms. Bayo

Enclosed please find an original and 10 copies of the First Revision of Purchased Gas Adjustment (PGA) True-Up Schedules A-1, A-1S, A-2 and A-5 for the reporting period January, 1997.

If you have any questions, please feel free to contact me

WCK _____

AFA 1 Sincerely,

APP _____

CAF _____

CMU _____

CTR _____

EAG _____

LEG _____

LIN 3

DPC _____

RCH _____

SEC 1

WAS _____

OTH _____

Jerry H. Melendy, Jr.
Sebring Gas System, Inc

Enclosures

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02431 MAR-65

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 02/28/97

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

		CURRENT MONTH:				PERIOD TO DATE			
		APRIL 96		JAN 97		APRIL 96		JAN 97	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$418	\$396	\$20	(33.61)	\$2,349	\$2,289	\$60	2.82
2	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
3	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4	COMMODITY (Other)	25,888	26,253	(365)	(1.39)	103,658	93,469	10,189	10.90
5	DEMAND	2,860	2,724	136	4.99	15,020	14,724	296	2.01
6	OTHER - CITY OF SEBRING	2,368	2,279	89	3.91	19,003	17,131	1,882	8.65
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8	DEMAND	0	0	0	ERR	0	0	0	ERR
9		0	0	0	ERR	0	0	0	ERR
10		0	0	0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6-7-8-9)	\$31,532	\$31,852	(\$120)	(0.38)	\$140,030	\$127,613	\$12,417	9.73
12	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13	COMPANY USE	0	0	0	ERR	0	0	0	ERR
14	TOTAL THERM SALES	\$23,052	\$31,852	(\$8,600)	(27.17)	\$140,881	\$147,100	(\$6,219)	(4.23)
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	66,150	63,000	3,150	5.00	346,550	339,700	6,850	2.02
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other) COMMODITY	66,150	63,000	3,150	5.00	346,550	339,700	6,850	2.02
19	DEMAND BILLING DETERMINANTS ONLY	66,150	63,000	3,150	5.00	346,550	339,700	6,850	2.02
20	OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	72,659	63,000	9,659	15.33	459,469	444,266	15,203	3.42
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (17+18+21-23)	66,150	63,000	3,150	5.00	346,550	339,700	6,850	2.02
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	0	0	0	ERR	0	0	0	ERR
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	64,741	63,000	1,741	2.76	440,927	434,199	6,728	1.55
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.829	0.829	0.000	0.05	0.878	0.874	0.004	0.59
29	NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	39.135	41.871	(2.536)	(6.09)	29.911	27.515	2.396	8.71
32	DEMAND (5/19)	4.324	4.324	(0.000)	(0.01)	4.334	4.334	(0.000)	(0.01)
33	OTHER (6/20)	3.259	3.817	(0.358)	(9.91)	4.136	3.856	0.280	7.26
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	47.667	50.241	(2.574)	(5.12)	40.407	37.586	2.841	7.56
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40	TOTAL COST OF THERM SOLD (11/27)	48.705	50.241	(1.536)	(3.06)	31.758	29.390	2.368	8.06
41	TRUE-UP (E-2)	0.58900	0.58900	0.00000	0.00	0.58900	0.58900	0.000	0.00
42	TOTAL COST OF GAS (40+41)	49.294	50.830	(1.536)	(3.02)	32.347	29.979	2.368	7.90
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	50.236	51.802	(1.566)	(3.02)	32.965	30.552	2.413	7.90
45	PGA FACTOR ROUNDED TO NEAREST 001	50.236	51.802	(1.566)	(3.02)	32.965	30.552	2.413	7.90

FILE COPY

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 CURRENT MONTH: JAN 97

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	66,150	416 \$	0.006
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	66,150 \$	416 \$	0.006
9 Swing Service - Scheduled	0	0	(Schedule A-1 Line 2b)
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (BS - PESCO)	66,150 \$	25,636 \$	(Schedule A-1 Line 3c)
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Commodity Adjustments (PESCO)	0	250	0.006
23 Commodity (MS - PESCO)	66,150 \$	25,668 \$	0.363
24 TOTAL COMMODITY (Other)	66,150 \$	2,860 \$	(Schedule A-1 Line 4)
DEMAND			
25 Demand (Pipeline) Entitlement (D - PESCO)			
26 Less Reinquished to End-Users			
27 Less Reinquished Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	66,150 \$	2,860 \$	(Schedule A-1 Line 5)
OTHER			
33 Revenue Sharing - FGT			
34 Unrecovered Capacity charges - December		133	
35 Other (City of Sebring Transportation Charge)		2,236 \$	0.031
36 Other (Western Div. Rev. Sharing Cr. - FGT 36)			
37 Other-FGT REFUND TO ELIMINATE ACCOUNT 191 BALANCE			
38 Other (WACOG buy-up, November 1995 - February 1996)			
39 Other FLORIDA GAS TRANSMISSION CO. GAS RESEARCH INSTITUTE (GR) REFUND			
40 TOTAL OTHER	72,669 \$	2,369 \$	(Schedule A-1 Line 6)

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 02/28/97

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/06/94)

FOR THE PERIOD OF:

APRIL 96 Through MARCH 97

	CURRENT MONTH: JAN 97				PERIOD TO DATE				
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$26,304	\$26,649	\$345	1.29	\$106,007	\$95,758	(\$10,249)	(10.70)	
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	5,228	5,003	(225)	(4.50)	34,023	31,855	(2,168)	(6.81)	
3 TOTAL (A-1, LINE 11)	31,532	31,652	120	0.38	140,030	127,613	(12,417)	(9.73)	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	23,052	31,652	8,600	27.17	140,881	147,100	6,219	4.23	
5 TRUE-UP (COLLECTED) OR REFUNDED	(318)	(318)	0	0.00	(3,180)	(3,180)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	22,734	31,334	8,600	27.45	137,701	143,920	6,219	4.32	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(8,798)	(318)	8,480	(2,666.56)	(2,329)	16,307	18,636	114.28	
8 INTEREST PROVISION-THIS PERIOD (21)	(7)	0	7	100.00	396	366	(30)	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,796	12,915	10,119	78.35	(6,938)	(6,933)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	318	318	0	0.00	3,180	3,180	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$5,691)	\$12,915	\$18,606	144.06	(\$5,691)	\$12,915	\$18,606	144.07	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$2,796	\$12,915	\$10,119	78.35					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,684)	12,915	18,599	144.01					
14 TOTAL (12+13)	(2,888)	25,830	28,718	111.18					
15 AVERAGE (50% OF 14)	(1,444)	12,915	14,359	111.18					
16 INTEREST RATE - FIRST DAY OF MONTH	5.95000%	0.00000%	-5.95000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45000%	0.00000%	-5.45000%	(100.00)					
18 TOTAL (16+17)	11.4000%	0.00000%	-11.4000%	(100.00)					
19 AVERAGE (50% OF 18)	5.70000%	0.00000%	-5.70000%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.00000%	-0.47500%	(100.00)					
21 INTEREST PROVISION (15x20)	(\$7)	\$0	\$6.86	(100.00)					

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

