

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

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THERMS PURCHASED	CURRENT MONTH: FEBRUARY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	39,471,403	42,925,746	3,454,343	8.05	424,034,163	412,297,131	(11,737,032)	(2.85)
16 NO NOTICE SERVICE (Billing Determinants Only)	5,600,000	5,600,000	0	0.00	66,800,000	66,800,000	0	0.00
17 SWING SERVICE (Commodity)	7,619,460	8,820,000	1,200,540	13.61	64,508,730	67,162,220	2,653,460	3.95
18 COMMODITY (Other) (Commodity)	19,700,081	24,057,630	4,357,549	18.11	229,929,888	225,798,015	(4,131,873)	(1.83)
19 DEMAND (Billing Determinants Only)	64,851,768	58,090,777	(6,760,991)	(11.64)	641,899,988	624,553,356	(17,346,642)	(2.78)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,153,180	11,302,570	149,390	1.32	130,856,721	130,527,941	(328,780)	(0.25)
22 DEMAND	13,186,260	13,335,650	149,390	1.12	155,108,481	161,482,969	6,374,508	3.95
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,319,541	32,677,630	5,558,089	16.91	294,438,648	292,960,235	(1,478,413)	(0.50)
25 NET UNBILLED	(428,081)	0	428,081	0.00	1,471,920	(1,793,821)	(3,265,541)	0.00
26 COMPANY USE	18,770	0	(18,770)	0.00	231,199	222,051	(9,148)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	31,056,710	32,677,630	1,620,920	5.54	294,145,281	294,357,470	212,189	0.07

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

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CENTS PER THERM		CURRENT MONTH: FEBRUARY 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.30586	0.00585	(0.00001)	(0.18)	0.00725	0.00711	(0.00014)	(1.98)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00689	0.00000	0.00	0.00692	0.00692	0.00000	0.00
30	SWING SERVICE (3/17)	0.29960	0.28525	(0.01435)	(5.03)	0.32128	0.30455	(0.01673)	(5.49)
31	COMMODITY (Other) (4/18)	0.31470	0.27573	(0.03897)	(14.13)	0.24087	0.22045	(0.02042)	(9.27)
32	DEMAND (5/19)	0.04714	0.04942	0.00228	4.82	0.04739	0.04794	0.00055	1.15
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	4.88709	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00629	0.00629	(0.00000)	(0.00)	0.00703	0.00703	0.00000	0.00
35	DEMAND (8/22)	0.04128	0.04085	(0.00043)	(1.05)	0.04018	0.03857	(0.00161)	(4.17)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.41114	0.35873	(0.05240)	(14.81)	0.35310	0.33278	(0.02035)	(8.11)
38	NET UNBILLED (12/25)	(0.28856)	0.00000	0.28856	0.00	0.19936	0.00000	(0.19936)	0.00
39	COMPANY USE (13/28)	0.36004	0.00000	(0.36004)	0.00	0.34940	0.00000	(0.34940)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.38168	0.35873	(0.00293)	(0.82)	0.35345	0.33118	(0.02228)	(6.73)
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.38625	0.36332	(0.00293)	(0.81)	0.35804	0.33577	(0.02228)	(6.63)
43	REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36763	0.36469	(0.00294)	(0.81)	0.35939	0.33703	(0.02236)	(6.63)
45	PGA FACTOR ROUNDED TO NEAREST .001	36.763	36.469	(0.29406)	(0.81)	35.939	33.703	(2.23607)	(6.63)

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: FEBRUARY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,865,720	\$199,022	\$0.00606
2 Commodity Pipeline (SNG/SO GA)	5,443,546	\$36,150	\$0.00664
3 Cashouts-Peoples' Transportation Customers	889,942	\$5,675	\$0.00638
4 Cashouts-Supplier Aggregation (Test) Program	10,845	\$68	\$0.00629
5 Commodity Pipeline (FGT)-Prior Month Adjustment	410,280	\$2,581	\$0.00629
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	107,330	(\$10,415)	(\$0.09704)
7 Commodity Pipeline-Current Month Adj. With 3rd Party Supplier	(258,260)	(\$1,624)	\$0.00629
8 TOTAL COMMODITY (Pipeline)	39,471,403	\$231,456	\$0.00588
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$152,362	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	7,619,460	\$2,118,964	\$0.27810
11 Swing Service-Demand-3rd Party Suppliers-Jan. '97 Accrual Adj.		(\$243)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Jan. '97 Accrual Adj.	0	\$11,702	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	7,619,460	\$2,282,784	\$0.29960
COMMODITY OTHER	THERMS-Line 19	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,711,420	\$6,387,673	\$0.30841
18 City of Sumriss	13,740	\$7,000	\$0.50943
19 Cashouts-Peoples' Transportation Customers	917,174	\$222,146	\$0.24221
20 Cashouts-Supplier Aggregation (Test) Program	11,177	\$3,410	\$0.30608
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	(53,430)	(\$19,248)	\$0.36025
22 Bookouts	(1,900,000)	(\$388,000)	\$0.20421
23 Commodity-3rd Party Suppliers-Jan. '97 Accrual Adj.	0	(\$13,481)	\$0.00000
24			
25			
26 TOTAL COMMODITY (Other)	19,700,081	\$6,199,518	\$0.31470
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	77,055,160	\$3,510,832	\$0.04556
28 Demand (SNG/SO GA)	8,701,090	\$427,637	\$0.04815
29 Temporary Acquisition Reservation Charge-(FGT)	2,095,240	\$90,573	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(25,869,200)	(\$1,041,342)	\$0.04025
31 Volumetric Relinquishment Credit-(FGT)	(377,330)	(\$14,826)	\$0.03829
32 Cashouts-Peoples' Transp. Station Customers	889,912	\$39,010	\$0.04383
33 Capacity Discount-Transp. Customer	2,638,032	\$59,847	\$0.02231
34 Demand-Current Month Adj. With 3rd Party Supplier	(258,260)	(\$11,167)	\$0.04324
35 Demand (SNG/SO GA)-Prior Month Adjustment	(22,916)	(\$2,409)	\$0.10511
36			
37 TOTAL DEMAND	64,851,769	\$3,056,955	\$0.04714
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$18,805)	\$0.00000
39 Administrative Costs	0	\$51,940	\$0.00000
40 Legal Fees	0	\$2,056	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$37,190	\$0.00000

FOR THE PERIOD OF APRIL 96 Through MARCH 97

	CURRENT MONTH FEBRUARY 97		PERIOD TO DATE			
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE		
	AMOUNT	%	AMOUNT	%		
TRUE-UP CALCULATION						
1 PURCHASED GAS COST (A-1, LINES 3+4+5-13)	\$9,475,544	\$9,148,315	\$78,010,848	\$78,153,121	(\$3,857,527)	(30.87708)
2 TRANSPORTATION COST (A-1, LINES 1-2+5+6-7-8)	2,748,758	2,544,887	\$27,857,879	\$27,253,321	(\$604,354)	(0.22188)
3 TOTAL	11,225,302	11,794,302	\$103,868,327	\$87,406,442	(\$16,461,885)	(0.20221)
4 FUEL REVENUES	11,397,230	11,794,302	\$104,059,748	\$102,485,483	(\$1,604,265)	(0.01542)
(NET OF REVENUE TAX)						
5 TRUE-UP REFUND(COLLECTION)	(128,489)	(128,489)	(\$1,391,489)	(\$1,391,489)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	11,270,731	11,665,813	\$102,878,259	\$101,073,994	(\$1,804,265)	(0.01562)
(LINE 4 (+ or -) LINE 5)						
7 TRUE-UP PROVISION - THIS PERIOD	45,429	(128,489)	(\$1,190,049)	\$3,687,552	4,877,601	(4.08160)
(LINE 6 - LINE 3)						
8 INTEREST PROVISION-THIS PERIOD (21)	(8,138)	16,344	\$82,844	\$128,344	45,699	0.34821
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,447,251)	3,605,316	5,052,567	(2,248,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	128,489	128,489	\$1,391,489	\$1,391,489	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	\$0	\$0	0	0.00000
11 TOTAL ESTIMATED TRUE-UP (7+8+9+10+10a)	(1,281,489)	3,621,660	(1,965,513)	2,837,807	4,803,120	(2.48458)
11a REFUNDS FROM PIPELINE	18,512	0	\$899,565	\$894,053	(5,512)	0.00000
12 ADJ TOTAL ESTIMATED TRUE-UP (11+11a)	(1,265,947)	3,621,660	(1,265,947)	3,621,660	4,807,608	(3.86383)
INTEREST PROVISION						
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,447,251)	3,605,316	5,052,567	(2,491,152)		
14 ENDING TRUE-UP BEFORE INTEREST (13+ - \$+11a)	(1,259,811)	3,605,316	4,865,127	(3,861,179)		
15 TOTAL (13+14)	(2,707,062)	7,210,632	9,917,694	(3,663,641)		
16 AVERAGE (50% OF 15)	(1,353,531)	3,605,316	4,958,847	(3,663,641)		
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000		
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.43	5.43	0	0.00000		
19 TOTAL (17+18)	10,880	10,880	0	0.00000		
20 AVERAGE (50% OF 19)	5,440	5,440	0	0.00000		
21 MONTHLY AVERAGE (20/12 Months)	0.453	0.453	0	0.00000		
22 INTEREST PROVISION (18+21)	(\$8,138)	\$18,344	\$22,480	(\$3,663,641)		

* If line 9 is a refund add to line 4
If line 9 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
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APRIL 88
MARCH 87

ACTUAL FOR THE PERIOD OF
PRESENT MONTH:

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	CONTRACT PARTY	THRU	OTHER CHARGES
1 FEB 1987	FGT	PGS	FTS-1 COMM PIPELINE	29,829,040	29,829,040	29,829,040		\$188,305.68			\$0.83			
2 FEB 1987	FGT	PGS	FTS-1 COMM PIPELINE	11,153,160	11,153,160	11,153,160		70,153.00			\$0.83			
3 FEB 1987	FGT	PGS	FTS-2 COMM PIPELINE	3,238,680	3,238,680	3,238,680		12,603.42			\$0.39			
4 FEB 1987	FGT	PGS	FTS-1 DEMAND	48,357,120	48,357,120	48,357,120			\$2,108,014.15		\$4.38			
5 FEB 1987	FGT	PGS	FTS-1 DEMAND	3,848,760	11,153,160	11,153,160			482,263.58		\$4.32			
6 FEB 1987	FGT	PGS	FTS-2 DEMAND	5,870,000	3,848,760	3,848,760			379,022.40		\$10.89			
7 FEB 1987	FGT	PGS	NO NOTICE	2,838,032	5,870,000	5,870,000			38,584.00		\$0.89			
8 FEB 1987	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,838,032	2,838,032			103,846.80		\$3.23			
9 FEB 1987		PGS	COMM. OTHER											
10 FEB 1987		PGS	SONATSCO GA COMM PIPELINE	5,445,548	5,445,548	5,445,548		38,150.28			\$0.86			
11 FEB 1987		PGS	SONATSCO GA DEMAND	8,701,090	8,701,090	8,701,090			427,837.41		\$4.91			
12 FEB 1987		PGS	SONATSCO GA DEMAND		2,033,080	2,033,080			62,810.11		\$3.05			
13 FEB 1987		PGS	SWING											
14 FEB 1987		PGS	COMM. OTHER											
15 FEB 1987		PGS	SWING											
16 FEB 1987		PGS	COMM. OTHER											
17 FEB 1987		PGS	FTS-1 COMM PIPELINE	0	0	0		1,624,488	0.00		\$0.83			
18 FEB 1987		PGS	FTS-1 DEMAND	0	0	0		0.00	(11,867.34)		\$4.32			
19 FEB 1987		PGS	SWING											
20 FEB 1987		PGS	SWING											
21 FEB 1987		PGS	COMM. OTHER											
22 FEB 1987		PGS	COMM. OTHER											
23 FEB 1987		PGS	COMM. OTHER											
24 FEB 1987		PGS	COMM. OTHER											
25 FEB 1987		PGS	COMM. OTHER											
26 FEB 1987		PGS	COMM. OTHER											
27 FEB 1987		PGS	COMM. OTHER											
28 FEB 1987		PGS	COMM. OTHER											
29 FEB 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	11,177		11,177			0.00		\$30.51			
30 FEB 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	10,845		10,845		68.21	0.00		\$0.83			
31 FEB 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	889,842		889,842			39,010.39		\$4.38			
32 FEB 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	889,842		889,842		5,874.80			\$0.84			
33 FEB 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	817,174		817,174		222,145.54			\$24.22			
34	TOTAL			138,887,298	24,339,440	163,027,148	\$6,732,181.94	\$209,444.37	\$3,794,953.38	\$0.00	\$7.87			

**This report excludes prior month's partial shipments.

		FOR THE PERIOD OF		Through		MARCH 97	
		APRIL 96		FEBRUARY 1997			
		PRESENT MONTH:					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu	NET AMOUNT MMBtu	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE \$/GALYF
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
	SUBTOTAL						

(1) The wellhead price listed in each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
 (3) Included in the monthly gross volumes above are 333,581 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE PERIOD OF		APRIL 90		Through		MARCH 97	
PRESENT MONTH:		FEBRUARY 1997					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT/ Month	NET AMOUNT/ Month	MONTHLY GROSS/ Month	MONTHLY NET/ Month	WELLHEAD PRICE/ Month	CITYGATE PRICE (Gas)/ Month
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
 (3) Included in the monthly gross volumes above are 333,561 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

THERM SALES (FROM)	CURRENT MONTH				FEBRUARY 1987 PERIOD TO DATE				DIFFERENCE	ESTIMATE	DIFFERENCE	ESTIMATE	DIFFERENCE
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%					
1 RESIDENTIAL	5,913,208	6,432,191	518,983	0.88792	38,351,191	38,265,378	(85,813)	(0.22387)	(1,745,722)	(1,745,722)	0.00000	0.00000	0.00000
2 SMALL COMM. SERVICE	278,723	342,465	64,742	0.23273	2,238,873	2,194,982	(43,891)	(0.24944)	(43,891)	(43,891)	0.00000	0.00000	0.00000
3 COMMERCIAL SERVICE	8,706,106	10,018,160	1,312,054	0.83194	87,765,100	84,197,878	(3,567,222)	(0.54347)	(3,567,222)	(3,567,222)	0.00000	0.00000	0.00000
4 COMMERCIAL LV-1	10,378,838	10,672,282	293,444	0.94250	98,461,858	97,201,860	(1,260,000)	(0.01279)	(1,260,000)	(1,260,000)	0.00000	0.00000	0.00000
5 COMMERCIAL LV-2	1,132,818	1,061,756	71,062	0.41255	15,533,821	15,288,126	(245,695)	(0.01580)	(245,695)	(245,695)	0.00000	0.00000	0.00000
6 COMM. ST. LIGHTING	43,914	32,306	11,608	0.47822	632,864	294,823	(338,041)	(0.47081)	(338,041)	(338,041)	0.00000	0.00000	0.00000
7 WHOLESALE	11,889	14,309	2,420	0.80911	113,475	126,108	12,633	(0.11188)	12,633	12,633	0.00000	0.00000	0.00000
8 NATURAL GAS VEH. SALES	88,911	111,393	22,482	0.68319	942,798	1,002,587	59,789	(0.06346)	59,789	59,789	0.00000	0.00000	0.00000
9 OFF SYSTEM SALES	27,173,238	29,217,291	2,044,053	0.87927	244,243,172	237,874,211	(6,368,961)	(0.26047)	(6,368,961)	(6,368,961)	0.00000	0.00000	0.00000
10 INTERRUPTIBLE SMALL	2,382,824	3,787,381	1,404,557	0.68128	28,828,761	32,544,581	3,715,820	(0.12184)	3,715,820	3,715,820	0.00000	0.00000	0.00000
11 INTERRUPTIBLE LV-1	1,216,371	2,717,339	1,500,968	0.44487	14,255,262	15,775,466	1,520,204	(0.10649)	1,520,204	1,520,204	0.00000	0.00000	0.00000
12 INTERRUPTIBLE LV-2	218,576	6,484,681	6,266,105	0.03400	8,954,848	837,872	(7,116,976)	(0.79472)	(7,116,976)	(7,116,976)	0.00000	0.00000	0.00000
13 TOTAL INT. SALES	3,817,772	2,091,201	(1,726,571)	0.52700	48,038,878	58,241,862	10,202,984	(0.21247)	10,202,984	10,202,984	0.00000	0.00000	0.00000
14 TOTAL SALES	37,095,716	38,781,842	1,686,126	0.14853	293,748,291	287,115,794	(6,632,497)	(0.02253)	(6,632,497)	(6,632,497)	0.00000	0.00000	0.00000
15 NATURAL GAS VEH. SALES (TRANSP.)	65	0	(65)	0.00000	348	0	(348)	0.00000	0	0	0.00000	0.00000	0.00000
16 SMALL COMM. SERVICE (TRANSP.)	84,192	0	(84,192)	0.00000	146,491	0	(146,491)	0.00000	0	0	0.00000	0.00000	0.00000
17 COMMERCIAL LV-1 (TRANSP.)	1,358,086	0	(1,358,086)	0.00000	2,731,383	0	(2,731,383)	0.00000	0	0	0.00000	0.00000	0.00000
18 COMMERCIAL LV-2 (TRANSP.)	483,223	0	(483,223)	0.00000	2,491,491	0	(2,491,491)	0.00000	0	0	0.00000	0.00000	0.00000
19 INTERRUPTIBLE SMALL (TRANSP.)	4,814,196	2,482,489	(2,331,707)	0.51578	27,113,177	26,893,348	(219,829)	(0.80728)	(219,829)	(219,829)	0.00000	0.00000	0.00000
20 INTERRUPTIBLE LV-1 (TRANSP.)	11,547,821	8,743,189	(2,804,632)	0.75731	113,769,489	108,878,109	(4,891,380)	(0.42911)	(4,891,380)	(4,891,380)	0.00000	0.00000	0.00000
21 INTERRUPTIBLE LV-2 (TRANSP.)	23,699,804	31,192,328	7,492,524	0.30000	312,548,872	340,382,860	27,833,988	(0.08971)	27,833,988	27,833,988	0.00000	0.00000	0.00000
22 OFF SYSTEM SALES (TRANSP.)	48,824,878	43,668,135	(5,156,743)	0.89449	488,798,847	474,184,408	(14,614,439)	(0.03011)	(14,614,439)	(14,614,439)	0.00000	0.00000	0.00000
23 TOTAL TRANSPORTATION	79,298,759	79,298,135	(624)	0.11525	792,838,119	771,278,282	(21,559,837)	(0.02718)	(21,559,837)	(21,559,837)	0.00000	0.00000	0.00000
24 TOTAL THERM SALES	188,827	182,889	(5,938)	0.96822	1,364,781	1,378,782	14,001	(0.01026)	14,001	14,001	0.00000	0.00000	0.00000
25 SMALL COMMERCIAL	8,189	8,313	124	0.82215	53,891	54,588	697	(0.01279)	697	697	0.00000	0.00000	0.00000
26 COMMERCIAL SERVICE	15,099	14,813	(286)	0.98816	160,778	162,898	2,120	(0.01314)	2,120	2,120	0.00000	0.00000	0.00000
27 COMMERCIAL LV-1	1,877	1,588	(289)	0.84642	17,847	17,427	(420)	(0.02353)	(420)	(420)	0.00000	0.00000	0.00000
28 COMMERCIAL LV-2	32	32	0	1.00000	209	214	5	(0.02440)	5	5	0.00000	0.00000	0.00000
29 COMM. ST. LIGHTING	91	32	(59)	0.35220	515	229	(286)	(0.43884)	(286)	(286)	0.00000	0.00000	0.00000
30 WHOLESALE	2	2	0	1.00000	22	22	0	0.00000	0	0	0.00000	0.00000	0.00000
31 NATURAL GAS VEH. SALES	23	17	(6)	0.73913	226	182	(44)	(0.20354)	(44)	(44)	0.00000	0.00000	0.00000
32 OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
33 TOTAL FROM	208,099	204,473	(3,626)	0.98232	2,228,231	2,212,489	(15,742)	(0.70271)	(15,742)	(15,742)	0.00000	0.00000	0.00000
34 INTERRUPTIBLE SMALL	83	88	5	0.16687	878	789	(89)	(0.11152)	(89)	(89)	0.00000	0.00000	0.00000
35 INTERRUPTIBLE LV-1	21	22	1	0.64782	238	242	4	(0.01681)	4	4	0.00000	0.00000	0.00000
36 INTERRUPTIBLE LV-2	4	1	(3)	0.25000	44	28	(16)	(0.36364)	(16)	(16)	0.00000	0.00000	0.00000
37 TOTAL INT.	108	64	(44)	0.59259	1,160	1,059	(101)	(0.08698)	(101)	(101)	0.00000	0.00000	0.00000
38 NATURAL GAS VEH. SALES (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
39 SMALL COMM. SERVICE (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
40 COMMERCIAL LV-1 (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
41 COMMERCIAL LV-2 (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
42 INTERRUPTIBLE SMALL (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
43 INTERRUPTIBLE LV-1 (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
44 INTERRUPTIBLE LV-2 (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
45 NATURAL GAS VEH. SALES (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
46 OFF SYSTEM SALES (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
47 TOTAL TRANSPORTATION	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
48 TOTAL THERM SALES	208,272	204,919	(3,353)	0.98401	2,228,513	2,212,802	(15,711)	(0.70101)	(15,711)	(15,711)	0.00000	0.00000	0.00000
49 RESIDENTIAL	32	35	3	0.11111	15	19	4	(0.26667)	4	4	0.00000	0.00000	0.00000
50 SMALL COMMERCIAL	54	68	14	0.31111	48	38	(10)	(0.20833)	(10)	(10)	0.00000	0.00000	0.00000
51 COMMERCIAL SERVICE	643	688	45	0.83667	623	565	(58)	(0.09310)	(58)	(58)	0.00000	0.00000	0.00000
52 COMMERCIAL LV-1	5,874	748	(5,126)	0.12750	5,585	34	(5,551)	(0.61818)	(5,551)	(5,551)	0.00000	0.00000	0.00000
53 COMMERCIAL LV-2	35,426	57,265	21,839	0.61719	30,821	10,782	(19,039)	(0.34812)	(19,039)	(19,039)	0.00000	0.00000	0.00000
54 COMM. ST. LIGHTING	881	716	(165)	0.80244	889	720	(169)	(0.19010)	(169)	(169)	0.00000	0.00000	0.00000
55 WHOLESALE	5,845	7,805	1,960	0.33333	5,158	5,488	330	(0.06400)	330	330	0.00000	0.00000	0.00000
56 NATURAL GAS VEH. SALES	2,909	6,348	3,439	0.45833	2,482	5,749	3,267	(0.13167)	3,267	3,267	0.00000	0.00000	0.00000
57 OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000	0	0	0.00000	0.00000	0.00000
58 INTERRUPTIBLE SMALL	28,347	84,899	56,552	0.33333	32,312	21,284	(11,028)	(0.34286)	(11,028)	(11,028)	0.00000	0.00000	0.00000
59 INTERRUPTIBLE LV-1	57,646	58,889	1,243	0.98540	58,848	57,584	(1,264)	(0.02149)	(1,264)	(1,264)	0.00000	0.00000	0.00000
60 INTERRUPTIBLE LV-2	78,995	123,919	44,924	0.63811	185,548	28,908	(156,640)	(0.15680)	(156,640)	(156,640)	0.00000	0.00000	0.00000
61 SMALL COMM. SERVICE (TRANSP.)	2,206	0	(2,206)	0.00000	1,441	0	(1,441)	0.00000	0	0	0.00000	0.00000	0.00000
62 COMMERCIAL LV-1 (TRANSP.)	17,253	0	(17,253)	0.00000	13,822	0	(13,822)	0.00000	0	0	0.00000	0.00000	0.00000
63 COMMERCIAL LV-2 (TRANSP.)	87,803	0	(87,803)	0.00000	59,271	0	(28,532)	0.00000	0	0	0.00000	0.00000	0.00000
64 INTERRUPTIBLE SMALL (TRANSP.)	88,293	196,115	107,822	0.45293	81,484	94,158	12,674	(0.15544)	12,674	12,674	0.00000	0.00000	0.00000
65 INTERRUPTIBLE LV-1 (TRANSP.)	847,262	541,283	(305,979)	0.63981	534,087	528,788	(5,299)	(0.00990)	(5,299)	(5,299)	0.00000	0.00000	0.00000
66 INTERRUPTIBLE LV-2 (TRANSP.)	2,294,272	4,458,133	2,163,861	0.94233	4,458,133	4,233,837	(224,300)	(0.05033)	(224,300)	(224,300)	0.00000	0.00000	0.00000

ACTUAL FOR THE PERIOD OF: APRIL 1988 THROUGH MARCH 1987

JACKSONVILLE DIVISION	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0384	1.0384	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364	1.0403	1.0403	1.0403
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (pb) p.s.i.a.	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.048	1.052	1.050	1.054	1.058	1.058	1.058
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0482	1.0443	1.0403	1.0403	1.0423	1.0384	1.0384	1.0384	1.0443	1.0541	1.0521	1.0521
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88	14.88
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (pb) p.s.i.a.	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887	1.01887
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062	1.072	1.070	1.070

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0462	1.0551	1.0521	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064	1.073	1.070	
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0482	1.0482	1.0482	1.0482	1.0423	1.0462	1.0433	1.0521	1.0571	1.0531	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070	1.075	1.071	

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 FEBRUARY 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,600,000	16	\$38,584.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	48,387,120	19	2,164,014.15	3
3 FTS-2 RESERVATION CHARGE	DEMAND	3,548,780	19	379,022.40	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,829,040	15	184,366.86	1
4a FTS-1 USAGE CHARGE	COMM. PIPELINE*	410,290	15	2,580.87	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,238,880	15	12,855.42	1
6 REVENUE SHARING	OTHER	0	20	(16,802.21)	6
7 TOTAL FGT		91,779,800		\$2,784,417.99	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	5,448,540	15	38,130.20	1
10	DEMAND	8,791,080	19	427,837.41	5
11 CITY OF SUNRISE	COMM. OTHER	13,740	18	6,999.58	4
12 BOOKOUTS	COMM. OTHER	(1,900,000)	18	(388,000.00)	4
13 LEGAL FEES	OTHER			2,055.50	6
14 ADMINISTRATIVE COSTS	OTHER			\$1,940.29	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	889,942	19	39,010.39	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	889,942	15	5,674.80	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	917,174	18	222,145.54	4
18 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	11,177	18	3,409.88	4
19 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	10,840	15	68.21	1
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,638,032	19	58,846.85	5
21	SWING-DEMAND				3
22	SWING-COMM.		17		3
23	COMM. OTHER		18		4
24	SWING-DEMAND				3
25	SWING-COMM.		17		3
26	COMM. OTHER		18		4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	SWING-DEMAND				3
30	SWING-COMM.		17		3
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	COMM. OTHER		18		4
37	COMM. OTHER		18		4
38	COMM. OTHER		18		4
39	COMM. OTHER		18		4
40	COMM. PIPELINE	(258,290)	15	(1,824.44)	1
41	DEMAND	(258,290)	19	(11,167.34)	5
42	SWING-DEMAND				3
43	SWING-COMM.		17		3
44	COMM. OTHER		18		4
45	COMM. OTHER*		18		4
46	COMM. PIPELINE*	187,230	15	(10,415.20)	1
47	DEMAND*	(22,915)	19	(2,408.88)	5
48 TOTAL		137,242,712		\$11,849,489.21	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 A LINCOLN/SORAT AFFILIATE

DATE: 02/28/97
 DUE: 03/10/97
 INVOICE NO: 55807
 TOTAL AMOUNT DUE: \$7,707,860.57

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED LILLIOTT
 POST OFFICE BOX 2962
 TAMPA, FL 33601-2962

SHIPPER: PEOPLES GAS SYSTEM, INC.
 CUSTOMER NO: 4120
 PLEASE CONTACT RACHEL CADOT
 AT (713)853-7560 WITH ANY QUESTIONS REGARDING THIS INVOICE
 GR CODE: 1151

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM, INC.	CUSTOMER NO	4120	PLEASE CONTACT RACHEL CADOT AT (713)853-7560 WITH ANY QUESTIONS REGARDING THIS INVOICE GR CODE: 1151								
POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	TYPE	FORM TRANSPORTATION	PREO MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES HHBTU CRY	AMOUNT
	RESERVATION CHARGE					02/97	A	RES	0.3639	0.0685	0.4324	7,005,518	\$3,029,185.12	
	RES CHG FOR TEMP BILLING AT LESS THAN MAJ RATE					02/97	A	RES	0.3639	0.0600	0.4239	140,000	\$59,346.00	
	NO NOTICE RESERVATION CHARGE					02/97	A	NOR	0.0689		0.0689	560,000	\$38,584.00	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5313, at poi 16189					02/97	A	REL	0.3639	0.0685	0.4324	(9,380)	(\$4,055.91)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5214, at poi 16182					02/97	A	REL	0.3639	0.0685	0.4324	(7,000)	(\$3,029.60)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5215, at poi 16209					02/97	A	REL	0.3639	0.0685	0.4324	(41,772)	(\$17,816.01)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5228, at poi 16196					02/97	A	REL	0.3639	0.0685	0.4324	(417,200)	(\$180,397.78)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5344, at poi 60953					02/97	A	REL	0.3639	0.0685	0.4324	(848,400)	(\$366,848.16)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5217, at poi 16121					02/97	A	REL	0.3639	0.0685	0.4324	(8,092)	(\$3,498.98)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5275, at poi 16208					02/97	A	REL	0.3639	0.0685	0.4324	(13,228)	(\$5,163.02)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5385, at poi 16190					02/97	A	REL	0.1454	0.0600	0.2054	(140,000)	\$78,756.00	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5232, at poi 16208					02/97	A	REL	0.3639	0.0685	0.4324	(93,438)	(\$40,401.73)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5231, at poi 16115					02/97	A	REL	0.3639	0.0685	0.4324	(114,800)	(\$59,639.52)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5270, at poi 16173					02/97	A	REL	0.3639	0.0685	0.4324	(41,580)	(\$17,979.19)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5229, at poi 28713					02/97	A	REL	0.3639	0.0685	0.4324	(25,200)	(\$10,896.48)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5233, at poi 16119					02/97	A	REL	0.3639	0.0685	0.4324	(125,132)	(\$54,107.08)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5224, at poi 16158					02/97	A	REL	0.3639	0.0685	0.4324	(9,800)	(\$4,237.52)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5220, at poi 16173					02/97	A	REL	0.3639	0.0685	0.4324	(7,700)	(\$3,329.48)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5226, at poi 16197					02/97	A	REL	0.3639	0.0685	0.4324	(54,880)	(\$23,730.11)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5221, at poi 16198					02/97	A	REL	0.3639	0.0685	0.4324	(47,600)	(\$70,582.74)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5227, at poi 16121					02/97	A	REL	0.3639	0.0685	0.4324	(196,000)	(\$84,750.40)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5335, at poi 16191					02/97	A	REL	0.3639	0.0685	0.4324	(12,600)	(\$5,448.24)	

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENCHEN/SORAT AFFILIATE

Page 7

DATE	07/28/97	CUSTOMER	PEOPLES GAS SYSTEM, INC
DUE	07/10/97	ATTN:	ED LILLIOTT
INVOICE NO	15687	POST OFFICE BOX	2562
TOTAL AMOUNT DUE	\$7,707,660.52	TAMPA, FL	33601-2562

Please reference this invoice no on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Calliat, FL
 Account #
 ABA #

CONTRACT	5047	SHIPPER:	PEOPLES GAS SYSTEM, INC	CUSTOMER NO	4170	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR COOL LIST						
POJ NO.	RECEIPTS NAME	DELIVERBILL POJ NO.	NAME	FRCD MONTH	1C	RC	BASE	SURCHARGE	DTSX	NET	COLUMNS MONTH DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5273, at poi 16209			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(53,900)	(\$73,206.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5648, at poi 16170			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(9,178)	(\$3,946.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16151			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(1,456)	(\$629.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5336, at poi 59563			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(7,000)	(\$3,026.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 59963			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(27,496)	(\$11,689.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16202			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(4,592)	(\$1,985.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5676, at poi 16151			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(3,836)	(\$1,658.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16200			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(5,896)	(\$2,793.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16202			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(7,560)	(\$3,268.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16208			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(3,774)	(\$1,610.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16113			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(4,984)	(\$2,155.08)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16197			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(3,824)	(\$1,307.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 16110			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(8,400)	(\$3,632.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			02/97	A	1RL	0.3639	0.0685	0.4324	0.4324	(28,000)	(\$17,107.20)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Belg ctrc 5113, at poi 16272			02/97	A	1AQ	0.3639	0.0653	0.4292	0.4292	7,974	\$3,400.98
	TEMPORARY ACQUISITION RESERVATION CHARGE - Belg ctrc 5406, at poi 16119			02/97	A	1AQ	0.3639	0.0685	0.4324	0.4324	203,600	\$87,171.84
	WESTERN DIVISION REVENUE SHARING CREDIT			02/97	A	1CN						(\$16,805.31)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/97:											5,533,444	\$2,702,660.52

COPY

*** END OF INVOICE 15687 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LBON/SORAT AFFILIATE

Page 1

DATE	07/28/97	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4170	PLEASE CONTACT RACHEL CAGY AT (773)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CREDIT
DUE	07/07/97	CUSTOMER: PEOPLES GAS SYSTEM, INC.		
INVOICE NO	15783	ATTN: LO ELLIOTT		
TOTAL AMOUNT DUE	\$379,077.40	POST OFFICE BOX 7562		
		TAMPA, FL 33601-7562		

Please reference this invoice # on your remittance and wire to:
 Wire Transfer 3-10-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT	5319	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4170	PLEASE CONTACT RACHEL CAGY AT (773)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CREDIT								
POI NO.	RECEIPTS NAME	TYPE: FIRM TRANSPORTATION	OLIVERIES POI NO.	NAME								
			PREC MONTH	IC	BC	BASE	SURCHARGES	RATES	DISC	NET	VOLUMES MONTH DRY	AMOUNT
	RESERVATION CHARGE		02/97	A	REL	0.7480	0.0085			0.7573	354,676	\$268,596.13
	RES CHG FOR TEMP RELING AT LESS THAN MAX RATE		02/97	A	REL	0.7480				0.7480	205,324	\$153,748.61
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16195		02/97	A	REL	0.4562				0.4562	(29,700)	(\$17,083.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16102		02/97	A	REL	0.4562				0.4562	(7,800)	(\$1,282.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5646, at poi 16159		02/97	A	REL	0.4562				0.4562	(7,000)	(\$3,207.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195		02/97	A	REL	0.4562				0.4562	(19,600)	(\$8,941.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5618, at poi 16159		02/97	A	REL	0.2100				0.2100	(100,800)	(\$2,570.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5638, at poi 16195		02/97	A	REL	0.2100				0.2100	(28,000)	(\$5,880.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 16195		02/97	A	REL	0.4550				0.4550	(7,874)	(\$3,605.47)
			TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/97:								354,676	\$379,077.40

COPY

*** END OF INVOICE 15783 ***

01-90-000-332-01-00-0

CE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

DATE 03/10/97
DUE 03/20/97
INVOICE NO. 15871
TOTAL AMOUNT DUE \$171,298.98

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
POST OFFICE BOX 2562
TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM, INC.
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4120

CONTRACT 5047
SHIPPER: PEOPLES GAS SYSTEM, INC.
TYPE: FIRM TRANSPORTATION

PLEASE CONTACT RACHEL CADOT
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POL NO.	NAME	DELIVERIES POL NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MBS/TU DRY	AMOUNT
	Usage Charge			02/97	A	COM	0.0259	0.0370		0.0629	(50,713)	(\$3,189.85)
	Usage Charge	16110	PGS-COCOMUT CREEK	02/97	A	COM	0.0259	0.0370		0.0629	50,761	\$3,192.87
	Usage Charge	16112	PGS-PLANTATION	02/97	A	COM	0.0259	0.0370		0.0629	20,937	\$1,316.94
	Usage Charge	16113	PGS-DANIA	02/97	A	COM	0.0259	0.0370		0.0629	98,041	\$6,166.78
	Usage Charge	16115	PGS-NORTH MIAMI	02/97	A	COM	0.0259	0.0370		0.0629	359,227	\$22,595.38
	Usage Charge	16119	PGS-MIAMI	02/97	A	COM	0.0259	0.0370		0.0629	141,066	\$8,873.05
	Usage Charge	16121	PGS-MIAMI BEACH	02/97	A	COM	0.0259	0.0370		0.0629	48,798	\$3,069.39
	Usage Charge	16149	PGS-CECIL FIELD	02/97	A	COM	0.0259	0.0370		0.0629	59,740	\$3,757.65
	Usage Charge	16150	PGS-CEDAR HILLS	02/97	A	COM	0.0259	0.0370		0.0629	41,730	\$2,624.82
	Usage Charge	16151	PGS-JACKSONVILLE	02/97	A	COM	0.0259	0.0370		0.0629	474,664	\$29,856.37
	Usage Charge	16191	PGS-AVON PARK	02/97	A	COM	0.0259	0.0370		0.0629	18,900	\$1,188.81
	Usage Charge	16196	PGS-SARASOTA	02/97	A	COM	0.0259	0.0370		0.0629	2,412	\$151.71
	Usage Charge	16198	PGS-LAKELAND NORTH	02/97	A	COM	0.0259	0.0370		0.0629	556,192	\$34,984.48
	Usage Charge	16203	PGS-TAMPA NORTH	02/97	A	COM	0.0259	0.0370		0.0629	20,022	\$1,259.38
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	02/97	A	COM	0.0259	0.0370		0.0629	184,280	\$11,591.21
	Usage Charge	16208	PGS-ST PETERSBURG	02/97	A	COM	0.0259	0.0370		0.0629	145,017	\$9,121.57
	Usage Charge	16287	FPC-BARTON	02/97	A	COM	0.0259	0.0370		0.0629	90,000	\$5,661.00
	Usage Charge	58912	FPL MARTIN NORTH	02/97	A	COM	J.0259	0.0370		0.0629	30,000	\$1,887.00
	Usage Charge	58913	PGS LAKE MURPHY	02/97	A	COM	0.0259	0.0370		0.0629	545,574	\$34,316.60
	Usage Charge	59963	ORLANDO TURNPIKE	02/97	A	COM	0.0259	0.0370		0.0629	126,000	\$7,925.40
	Usage Charge	61237	KISSIMEE GAME ISLAND	02/97	A	COM	0.0259	0.0370		0.0629	70,000	\$4,403.00
	Volumetric Relinquishment		Credit - Acq ctrc 56a2, Acq pol 16203	02/97	A	VOR		0.0085		0.0085	(28,420)	(\$241.57)

01-90-02-00-00
233-02-00-00
SR

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SONAT Affiliate

DATE	03/10/97
DUE	03/20/97
INVOICE NO.	15871
TOTAL AMOUNT DUE	\$171,298.98

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, Tx
 Account #
 ABA #

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES	
					BASE	SURCHARGES			MMBTU DRY	AMOUNT
Volumetric Relinquishment - Credit - Acq ctrc 5662, Acq poi 16203		02/97	A	VOL	0.3200	0.0600		0.3800	(28,420)	(\$10,799.60)
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208		02/97	A	VOL	0.3639	0.0685		0.4324	(9,312)	(\$4,026.51)
Payback Due Shipper Order		02/97	A	UPS	0.0259	0.0370		0.0629	(69,744)	(\$4,386.90)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/97.									2,962,904	\$171,298.98

*** END OF INVOICE 15871 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMAT Affiliate

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-21-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # **3-21-97**
 ABA #

DATE: 03/10/97
 DUE: 03/20/97
 INVOICE NO.: 15922
 TOTAL AMOUNT DUE: \$12,655.42

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO.	NAME	DELIVERIES POI NO.	NAME	PROC MONTH	TC	RC	BASE	SURCHARGES	DISC	RATES	VOLUMES MMBTU DRY	AMOUNT
	Usage Charge	16102	PALM BEACH PEOPLES GAS	02/97	A	COM	0.0371	0.0020		0.0391	45,918	\$1,795.39
	Usage Charge	16151	PGS-JACKSONVILLE	02/97	A	COM	0.0371	0.0020		0.0391	114,748	\$4,486.65
	Usage Charge	16159	PGS-DAYTONA BEACH	02/97	A	COM	0.0371	0.0020		0.0391	55,184	\$2,157.69
	Usage Charge	16195	PEOPLES GAS-ONECO	02/97	A	COM	0.0371	0.0020		0.0391	58,572	\$2,200.17
	Usage Charge	62717	PEOPLES GAS SYSTEM (PGS)	02/97	A	COM	0.0371	0.0020		0.0391	49,246	\$1,925.52
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/97.												
*** END OF INVOICE 15922 ***												

01-90-000-232-02-00-0
ER

Line #

1
2
3

Estimate

Feb. 1997

INVOICE

Line #

4 March 4, 1997
5

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33801
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 02/01/97 - 02/28/97				
11 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT	MMBTU/MCF		RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	0 mmbtu		\$0.2424	\$0.00
13 830087 Peoples So Ga Inter Com.	0 mmbtu		\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.	574.879 mmbtu		\$0.0364	\$20,925.60
15 864340 & 864350 SNG Firm Dem.	35,992 dth		\$8.8800	\$319,608.96
16 831200 & 831210 So Ga Firm Com.	670,000 mmbtu		\$0.0211	\$14,137.00
17 831200 & 831210 So Ga Firm Dem.	35,700 mcf		\$5.8290	\$208,095.06
18 864350 SNG GSR Volumetric	336,000 mmbtu		\$0.0074	\$2,486.40

Credits:

19 SNG Brokered Capacity		(\$62,686.05)
20 So Ga. Brokered Capacity		(\$21,919.62)
21 Sngat Marketing-	Buy/Sale Credit	(\$16,859.68)

22 Total Transport \$463,787.67

23 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Feb 97
 PO SP32923-97 DUE 2-17
 ATI Y TRAN _____
 ENTERED _____ AUTH gm

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 2/05/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 28, 1997	Feb 26, 1997	4946.48
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3352.22	3352.22-	0.00	0.00	0.00	4946.48

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	12/26/96 - 1/28/97	33	220735	211249	9486
	TOTAL GAS USED					9486

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,856.60
GROSS RECEIPTS TAX	2.25
PURCHASED GAS ADJUSTMENT	87.63
TOTAL GAS	4,946.48

RECEIVED
 FEB 12 1997
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 4,946.48
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 4,946.48

CURRENT CHARGES PAST DUE AFTER Feb 26, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996, BASED ON THE NEW CONTRACT WITH ALL SERVICE

CO _____ VENDOR 1007582
 INVOICE 93305-111588 Jan 97
 PO SP3292397 DUE 2-4
 ATT. Y TRAN _____
 ENTERED _____ AUTH. gn

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 1/28/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 16, 1997	Feb 18, 1997	1534.76
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3594.39	3594.39-	0.00	0.00	0.00	1534.76

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	12/17/96- 1/16/97	30	78268	75250	3150
TOTAL GAS USED						3150

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,534.76

RECEIVED
 JAN 31 1997
 ACCOUNTS PAYABLE

COPY

TOTAL CURRENT CHARGES 1,534.76
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 1,534.76

CURRENT CHARGES PAST DUE AFTER Feb 18, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996. BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CO 1 VENDOR 1007582
 INVOICE 132663-128434 Jan 97
 PO SP32923-97 DUE 1-28
 ATI Y IRAN _____
 ENTERED _____ AUTH gnw

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED
 SERVICE ADDRESS: W. FLAMINGO RD & SUNRISE BVD

BILL DATE: 1/24/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 09, 1997	Feb 14, 1997	518.34
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
391.54	391.54-	0.00	0.00	0.00	518.34

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	12/11/96- 1/09/97	29	18098	16994	1104
TOTAL GAS USED						1104

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	518.34

RECEIVED
 JAN 27 1997
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 518.34
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 518.34

CURRENT CHARGES PAST DUE AFTER Feb 14, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996, BASED ON THE NEW CONTRACT WITH ALL SERVICE.

10 Mar 07

Line #

1 Analysis of Amount Due Peoples Gas System, Inc.
2 11 Miller 220 Transportation Package
3 Susan We. 240504021011014

	(Col. 1) Month/Yr	(Col. 1) Volumes At Peoples City Gate in MMbtus	(Col. 2) Interstate Pipeline Fuel Volumes (Col. 1 X 0306) in MMbtus	(Col. 3) Demand Charges (Col. 1 X \$ 4324)	(Col. 4) Usage Charges (Col. 1 X \$ 0629)	(Col. 5) Commodity Charges	(Col. 6) Commodity Charges	(Col. 7) Total Amount Due (Cols. 3+4+5+6)
5	1/07	25,826.4		\$ 11,167.34	\$ 1,624.48			
6	1/07							
7								

TOTAL DUE PEOPLES GAS SYSTEM, INC

COPY

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9				
10				
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10				
11				
12				
13				
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 FEBRUARY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			
40		ACTUAL:			
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:			
52		ACTUAL:			
53		ACCRUED:			
54		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:			
56		ACTUAL:			
57		ACCRUED:			
58		ACTUAL:			
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JANUARY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRON/SUNBEL AFFILIATE

DATE 07/78/77
 DUE 07/70/77
 INVOICE NO. 15847 *45646*
 TOTAL AMOUNT DUE *17,000.00* *72,586.67*

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 A TR. CO. LL1011
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to
 Wire Transfer *3-10-97*
 Florida Gas Transmission Company
 Nations B... n...
 Account #
 ABA #

SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 41370 PLEASE CONTACT NACHEL CADY AT (713)857-7966 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE 111

REC'D DATE	SHIPPER	SHIPPER NAME	SHIPPER NO.	IC	MC	BASE	SURCHARGE	RATES	DISC	NET	POLYMER	AMOUNT
POL NO.	SHIPPER	SHIPPER NAME	SHIPPER NO.	IC	MC	BASE	SURCHARGE	RATES	DISC	NET	POLYMER	AMOUNT
Usage Charge	16102	FALM BEACH PEOPLES GAS	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	784.132	\$17,871.97
Usage Charge	16110	PGS-COCCUT CREEK	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	2,720	\$171.09
Usage Charge	16112	PGS-PLANTATION	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	176,915	\$11,127.95
Usage Charge	16113	PGS-DARIA	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	89,773	\$5,646.72
Usage Charge	16115	PGS-NORTH MIAMI	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	743,320	\$15,304.83
Usage Charge	16118	PGS-MIAMI	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	425,918	\$26,790.24
Usage Charge	16121	PGS-MIAMI BENCH	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	187,976	\$11,823.89
Usage Charge	16149	PGS-CECIL FIELD	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	233,064	\$14,659.73
Usage Charge	16150	PGS-CEDAR HILLS	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	17,822	\$1,127.29
Usage Charge	16151	PGS-JACKSONVILLE	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	29,211	\$1,837.37
Usage Charge	16159	PGS-DAYTONA BEACH	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	307,946	\$19,369.43
Usage Charge	16190	PGS-INDUSTRIAL	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	16,715	\$1,051.37
Usage Charge	16191	PGS-AYON PARK	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	5,296	\$333.12
Usage Charge	16198	PGS-LAKELAND NORTH	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	946	\$59.50
Usage Charge	16200	PGS-BRANDON	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	622,275	\$39,141.29
Usage Charge	16201	PGS-TAMPA SOUTH	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	1,113	\$70.01
Usage Charge	16202	PGS-TAMPA EAST	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	16,400	\$1,031.58
Usage Charge	16203	PGS-TAMPA NORTH	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	60,126	\$3,781.93
Usage Charge	16207	PGS-ST PETERSBURG NORTH	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	25,076	\$1,577.28
Usage Charge	16208	PGS-ST PETERSBURG	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	31,466	\$1,979.21
Usage Charge	16209	PGS-TAMPA WEST	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	242,109	\$15,228.68
Usage Charge	16209	PGS-TAMPA WEST	01/77	A	CDM	0.0259	0.0370	0.0370	0.0629	0.0629	76,474	\$4,665.21

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01-90-000-232-02-00-0
 KE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A FERRON/SORAI AFFILIATE

Page 7

DATE <u>07/28/97</u> DUE <u>07/28/97</u> INVOICE NO <u>15887</u> TOTAL AMOUNT DUE <u>\$720,375.77</u>	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
--	--

CONTRACT <u>5047</u> SHIPP. IN. <u>PEOPLES GAS SYSTEM, INC.</u> TYPE: <u>FIRM TRANSPORTATION</u>	CUSTOMER NO. <u>4170</u> PLEASE CONTACT RACHEL CAY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST	
--	---	--

POI NO.	RECEIPTS NAME	DELIVERIES POI NO	NAME	PRIO MONTH	TC	AC	RATES			VOL UNLS MONTH DRT	AMOUNT
							BASE	SRV. CHRGES	DTSC		
	Usage Charge	78/17	PGS-OSCEOLA COUNTY	01/97	A	COM	0.0259	0.0370	0.0679	40	\$2.57
	Usage Charge	58913	PGS LAKE HURON	01/97	A	COM	0.0259	0.0370	0.0679	615,470	\$38,725.84
	Usage Charge	59463	ORLANDO TUBMPLE	01/97	A	COM	0.0259	0.0370	0.0679	233,751	\$14,071.48
	Volumetric Belinquishment - Credit - Acq circ 5687, Acq poi 18708			01/97	A	PCR	0.0085	0.0085	0.0085	(47,481)	(\$389.59)
	Volumetric Belinquishment - Credit - Acq circ 5682, Acq poi 18708			01/97	A	PCR	0.3200	0.0600	0.3800	(47,481)	(\$18,327.78)
	Volumetric Belinquishment - Credit - Acq circ 5689, Acq poi 18708			01/97	A	PCR	0.3839	0.0685	0.4524	(17,078)	(\$5,200.81)
	Draft Order			01/97	A	LOI	0.0259	0.0370	0.0679	(41,018)	(\$2,580.66)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/97:										3,854,825	\$220,375.77

Replaced invoice#15467 to correct no notice quantity. BCady
 *** END OF INVOICE 15887 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A - BROW/SORAL Affiliate

DATE: 07/28/97
 DUE: 07/10/97
 INVOICE NO: 15846
 TOTAL AMOUNT DUE: (\$217,798.55)

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

CONTRACT NO: 5017
 SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

CUSTOMER NO: 4120
 PLEASE CONTACT RACHEL CADY
 AT (713)853-7560 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CM CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROG MONTH	IC	RC	EAST	SUBTOTALS	MAILS	DTSC	NET	VOLUMES MBTU	AMOUNT
	Usage Charge - No Notice for JACKSONVILLE			01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(243,105)	(\$15,291.30)
	Usage Charge	16102	PALM BEACH PEOPLES GAS	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(2,770)	(\$171.09)
	Usage Charge	16110	PGS-COCODU CREEK	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(176,915)	(\$11,127.95)
	Usage Charge	16112	PGS-PLANTATION	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(89,773)	(\$5,646.72)
	Usage Charge	16113	PGS-DARIA	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(243,220)	(\$15,304.73)
	Usage Charge	16115	PGS-NORTH MIAMI	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(425,918)	(\$26,790.24)
	Usage Charge	16119	PGS-MIAMI	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(187,976)	(\$11,623.69)
	Usage Charge	16121	PGS-MIAMI BLACH	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(233,064)	(\$14,659.71)
	Usage Charge	16149	PGS-CECIL FIELD	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(17,922)	(\$1,127.29)
	Usage Charge	16150	PGS-CLEAR HILLS	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(79,211)	(\$5,037.37)
	Usage Charge	16151	PGS-JACKSONVILLE	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(307,940)	(\$19,369.43)
	Usage Charge	16159	PGS-DAYTONA BEACH	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(16,715)	(\$1,051.37)
	Usage Charge	16190	PGS-FRDS1PROOF	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(5,296)	(\$333.12)
	Usage Charge	16191	PGS-AYOR PARK	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(946)	(\$59.50)
	Usage Charge	16198	PGS-LAKELAND NORTH	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(627,279)	(\$39,141.35)
	Usage Charge	16200	PGS-BRANDON	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(1,113)	(\$70.01)
	Usage Charge	16201	PGS-TAMPA SOUTH	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(16,400)	(\$1,031.56)
	Usage Charge	16202	PGS-TAMPA EAST	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(60,126)	(\$3,761.93)
	Usage Charge	16203	PGS-TAMPA NORTH	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(25,076)	(\$1,577.28)
	Usage Charge	16207	PGS-ST PETERSBURG NORTH	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(31,466)	(\$1,979.21)
	Usage Charge	16208	PGS-ST PETERSBURG	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(242,109)	(\$15,278.66)
	Usage Charge	16209	PGS-TAMPA WEST	01/97	A	COM	0.0259	0.0370	0.0629		0.0629	(76,474)	(\$4,665.21)

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

Page: _____

DATE: 07/28/97
 DUE: 07/30/97
 INVOICE NO: 15846
 TOTAL AMOUNT DUE: (1217,794.55)

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED LUDWIG
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: /JDR TRANSPORTATION

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: /JDR TRANSPORTATION

PEOPLE'S GAS SYSTEM, INC. CUSTOMER NO 4120 PLEASE CONTACT BACHEL CADD
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CHECK LIST

CONTRACT	SHIPPER	SHIPPER NAME	DELIVERIES PGI NO. NAME	IC	MC	BASE	SYNCHRONICITY	DISC	NET	VOLUME MBS/DU CRT	AMOUNT	
5047	PEOPLES GAS SYSTEM, INC.	PEOPLES GAS SYSTEM, INC.	28712 PGS-OSCEOLA COUNTY	A	CDM	0.0259	0.0370	0.0679	0.0679	(40)	(\$2.57)	
			58913 PGS LAKELAND MURPHY	A	CDM	0.0259	0.0370	0.0679	0.0679	(615,870)	(\$38,225.64)	
			59963 ORLANDO TURFPILL	A	CDM	0.0259	0.0370	0.0679	0.0679	(233,251)	(\$14,671.49)	
			59963 ORLANDO TURFPILL	A	PCR	0.0085	0.0085	0.0085	0.0085	43,481	\$369.59	
			59963 ORLANDO TURFPILL	A	POL	0.3200	0.3200	0.3800	0.3800	43,481	\$16,522.78	
			59963 ORLANDO TURFPILL	A	POL	0.3639	0.3639	0.4324	0.4324	12,028	\$5,200.91	
			59963 ORLANDO TURFPILL	A	LOF	0.0259	0.0370	0.0679	0.0679	41,028	\$7,580.66	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/97:											(3,813,797)	(\$217,794.55)

Usage Charge
 Usage Charge
 Usage Charge
 Volumetric Relinquishment - Credit - Acq circ 5667, Acq pol 16708
 Volumetric Relinquishment - Credit - Acq circ 5667, Acq pol 16708
 Volumetric Relinquishment - Credit - Acq circ 5669, Acq pol 16708
 Draft Order

Reversed invoice#15467, NCady
 *** END OF INVOICE 15846 ***

COPY



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 14, 1997

To: Shippers Transporting Volumes on Florida Gas Transmission (FGT) During the Period June, 1995 through November, 1995

Enclosed herewith is a check representing your allocated portion of revenues derived from FGT's monthly balancing provisions which exceeded FGT's cost of maintaining a reasonable system balance for the service period from June, 1995 through November, 1995. This refund is made in accordance with FGT's filing in Docket No. RP96-286-000 and the Federal Energy Regulatory Commission's ("FERC") Order issued December 27, 1996 (attached). Pursuant to provisions in FGT's tariff and in FERC orders, FGT is making these refunds to the shippers of record unless a shipper has specifically requested in writing that the refunds be made to a third party.

FGT is refunding a total amount to all shippers of \$205,867.48 which includes \$195,392.72 of principal and \$10,474.76 of interest which accrued between June 27, 1996 and February 14, 1997 (attachment A). Pursuant to the June 27 filing as approved by the December 27 Order, the total amount was allocated to all shippers on a pro rata basis based on volumes transported during the period from June, 1995 through November, 1995 (attached Schedule B).

If you have any questions, please call Blair Lichtenwalter at (713) 853-7367 or the undersigned at (713) 853-6868.

Sincerely,

W. Teb Lokey
Director, Rates and Tariffs

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



02/10/97

0001605 SD

T 6027

EMSAJ

PG 1 OF 1

PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
33601-2562

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
1702000020	02/06/97	15339		15,192.96	0.00	15,192.96
			0197 SHIPPER REFUND 0695-1195			
						TOTAL 15,192.96

SPECIAL INSTRUCTIONS:

MAIL CHECK TO ALMA GREEN EB3920C X5832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000493 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

02/20/97

No. 0625000493

02/10/97

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
33601-2562

SSSSSSSSSS15,192.96
NOT VALID AFTER 90 DAYS

Fifteen Thousand One Hundred Ninety Two and 96/100 Dollars

William S. Hadley
AUTHORIZED SIGNATURE



South Georgia Natural Gas Company
Post Office Box 2563
Birmingham AL 35202-2563
205 325 7410

SOUTH GEORGIA NATURAL GAS

November 22, 1996

Peoples Gas System, Inc.
c/o Seminole Gas Marketing Company
P. O. Box 2563
Birmingham, Alabama 35202

RE: South Georgia TOP Refunds

On November 8, 1996, South Georgia filed a tariff revision with the Federal Energy Regulatory Commission to retroactively remove its volumetric take-or-pay surcharge. It was also stated in that filing that South Georgia would refund any over-collections that might have occurred prior to removing this surcharge. Attached is your refund check for the amount of \$319.03. South Georgia will, in accordance with Section 154.504 of the Commission's regulations, file a detailed refund report no later than December 21, 1996.

Any inquiries should be made to Tina Hardy at (205) 325-3668 or Darryl Outlaw at (205) 325-7421.

Sincerely,



Gregory P. Meyers
President

Remittance Advice Retain for Your Records

SOUTH GEORGIA NATURAL GAS COMPANY
Birmingham AL

Check No.	Vendor No.	Inv. Date	Vendor Invoice No.	Invoice Amount	Deductions	Balance Payable
451121	TCP P2903	REFUND-PE 00-00-00	PEOPLE GAS SYS 3P2903060004	TCM INC 319.03		319.03
				319.03		319.03

12/86

Check Number
451121

From
SOUTH GEORGIA NATURAL GAS COMPANY
PO Box 2563
Birmingham, AL 35202 2563

Trust Company Bank 64-12
Atlanta GA or 611
Trust Company Bank
of Cobb County N A

Vendor No.
P2903

Pay to the Order of

Date
11 22 90

SONAT

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
P. O. BOX 2502
TAMPA, FL 33601-2502

Dollars/Cents
*****319.03

Exactly

THREE HUNDRED NINETEEN DOLLARS-----03 CENTS

Authorized Signature

Disburse
VOID a
Account
one year



Peoples Gas

Invoice

Line #

1 Statement Date 03/05/97
2
3

4 Attention:

Invoice for imbalance gas sale for the month of February 1997

Delivered	Volume (in MMBtu's)	Price	Amount Due
5 02/25/97 - 02/28/97	160,000		

6 Total Amount Due Payable Upon Receipt _____

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice



Peoples Gas

Invoice

Line #

Statement Date

03/05/97

1
2
3
4
5

Attention:

Invoice for imbalance gas sale for the month of February 1997

4	Delivered	Volume (in MMbtu's)	Price	Amount Due
7	02/24/97	30,000		_____
8	Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice



Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR JANUARY 1997

CNB/Olympic Gas Services
14 East University Ave., Suite #213
Gainesville, FL 32601
Attention: Mr. Richard Blaser

Statement Date
Due Date

20-Feb-97
28-Feb-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	23,560.0
Less Fuel Shrinkage (.5%)	117.8
Scheduled Quantity at Burner Tip	23,442.2
Less Meter Read Volumes at Burner Tip	15,988.0
Imbalance For January 1997 Overtender/(Undertender)	7,454.2
Imbalance At Burner Tip	7,454.2
Imbalance At City Gate	7,491.7
Imbalance At Pipeline Receipt Point	7,720.9
Imbalance Level	31.80%

COPY

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.35400	0.80	7,720.9	\$2,186.56
<u>Pipeline Charges</u>				
Reservation	0.00000		7,491.7	0.00
Usage	0.00629		7,491.7	47.12

*Wire Transfer per Attached Information 2-28-97
#01-90-000-232-02-00-0*

Total Due Supplier

\$2,233.68

For further information, please call Ed Elliott at (813)272-0058. FAX # (813)272-0325

111 Madison Street • P.O. Box 2562 • Tampa, Florida 33601-2562 • (813) 272-3074 • FAX: (813) 272-0061

PAGE 3 OF 4
CASHOUTS/BOOKOUTS



Peoples Gas

STATEMENT OF RESOLUTION OF MONTHLY OPERATIONAL IMBALANCE AMOUNT FOR JANUARY 1997

Texas-Ohio Gas, Inc.
800 Gessner, Suite #900
Houston, TX 77024
Attention: Rhonda Parker

Statement Date
Due Date

20-Feb-97
28-Feb-97

RE: Firm Transportation Supplier Aggregation Service (Test) Program

	(In Therms)
Scheduled Quantity at City Gate	206,460.0
Less Fuel Shrinkage (.5%)	<u>1,032.3</u>
Scheduled Quantity at Burner Tip	205,427.7
Less Meter Read Volumes at Burner Tip	<u>202,091.4</u>
Imbalance For January 1997 Overtender/(Undertender)	<u>3,336.3</u>

COPY

Imbalance At Burner Tip	3,336.3
Imbalance At City Gate	3,353.1
Imbalance At Pipeline Receipt Point	3,455.7
Imbalance Level	1.62%

Fuel Charge	Zone 1 Rate	Factor	Imbalance	Amount
Commodity	0.35400	1.00	3,455.7	\$1,223.32
<u>Pipeline Charges</u>				
Reservation	0.00000		3,353.1	0.00
Usage	0.00629		3,353.1	21.09

We re Transfer per Attached Information 2-28-97

01-90-000-232-02-000

Total Due Supplier

\$1,244.41

For further information, please call Ed Elliott at (813)272-0056 FAX # (813)272-0325

111 Madison Street • P.O. Box 2562 • Tampa, Florida 33601-2562 • (813) 272-0074 • FAX (813) 272-0081

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CASHOUTS/BOOKOUTS