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Matthew M. Childs, P.A.

March 20, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of February, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK ✓
- AFA 2 MMC/ml
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**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of February, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of March, 1997, to the following:

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Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: FEBRUARY 1997

	DOLLARS			MWH			\$/MWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Not Generation (A3)	77,774,501	80,525,300	(2,751,109)	(3.4)	4,450,910	4,518,781	(68,871)	(1.4)	1,7460	1,7620	(160)	(0.9)
2 Nuclear Fuel Disposal Costs	1,838,729	1,765,239	73,490	3.0	1,874,273	1,916,932	(42,659)	(2.3)	0.0001	0.0001	0.0000	0.0
3 Credit for Investment	306,508	400,000	(93,492)	(23.5)	0	0	0	0	0.0000	0.0000	0.0000	0.0
4 Nuclear Thermal Upgrades	424,142	504,763	(80,621)	(16.0)	0	0	0	0	0.0000	0.0000	0.0000	0.0
5 DOE Subsidies and Decommissioning Cost	0	0	0	NA	0	0	0	0	0.0000	0.0000	0.0000	0.0
6 Gas Pipelines Enhancements	294,180	244,180	50,000	20.5	0	0	0	0	0.0000	0.0000	0.0000	0.0
7 Adjustments to Fuel Cost (A2, page 1)	(1,699,847)	(1,644,469)	(55,378)	(3.2)	4,476,910	4,518,781	(41,871)	(0.9)	1,7736	1,8117	(381)	(2.1)
8 TOTAL COST OF GENERATED POWER	79,057,807	81,805,052	(2,747,245)	(3.4)	4,476,910	4,518,781	(41,871)	(0.9)	1,7915	1,8435	(520)	(2.8)
9 Fuel Cost of Purchased Power (Exclusive of Economy) (A4)	11,737,025	12,043,870	(306,845)	(2.5)	689,817	732,833	(43,016)	(5.9)	1,8133	1,8300	(167)	(0.9)
10 Energy Cost of Sched C & X Steam Purch (Steam) (A5)	1,798,181	4,121,400	(2,323,219)	(56.4)	98,166	225,213	(127,047)	(58.0)	2,2800	2,2084	716	3.2
11 Energy Cost of Other Steam Purch (Non-Steam) (A6)	1,064,721	1,578,700	(513,979)	(31.3)	48,643	71,485	(22,842)	(32.0)	0.0000	0.0000	0.0000	0.0
12 Energy Cost of Sched E Economy Purch (A7)	0	0	0	0	0	0	0	0	0.0000	0.0000	0.0000	0.0
13 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	0	0.0000	0.0000	0.0000	0.0
14 Energy Payments to Qualifying Facilities (A8)	10,241,851	11,564,469	(1,322,618)	(11.7)	530,648	617,627	(86,979)	(14.1)	1,8900	1,8779	121	0.6
15 TOTAL COST OF PURCHASED POWER	24,861,595	28,338,439	(3,476,844)	(15.3)	1,368,274	1,647,158	(278,884)	(18.9)	1,8170	1,7812	358	2.0
16 TOTAL REVENUE (LINE 9 + LINE 12)	103,919,372	111,203,491	(7,284,119)	(6.6)	5,825,184	6,165,839	(340,655)	(5.5)	1,7940	1,8095	(155)	(0.8)
17 Fuel Cost of Economy and Other Power Sales (A9)	(1,252,689)	(5,127,509)	3,874,812	(75.6)	(45,311)	(220,538)	175,227	(78.5)	2,7947	2,3260	4,687	19.9
18 Gain on Economy Sales (A10)	(199,894)	(625,565)	425,671	(68.6)	(40,862)	(220,538)	179,676	(81.5)	0.4913	0.2837	0.2076	69.7
19 Fuel Cost of Self Power Sales (RL2 Purpchs) (A11)	(228,659)	(171,170)	(57,485)	33.6	(42,339)	(40,556)	(1,783)	(4.4)	0.5401	0.4221	0.1180	28.0
20 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,679,042)	(5,924,253)	4,245,211	(71.7)	(87,650)	(281,084)	193,434	(68.4)	1,9145	2,2660	(3,745)	(15.9)
21 Net Inadvertent Interchange	0	0	0	NA	0	0	0	0	1,7820	1,7820	0	0.0
22 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 9 + 12 + 19)	102,241,337	105,279,238	(3,037,901)	(2.9)	5,737,534	5,904,845	(167,311)	(2.8)	1,7820	1,7820	0	0.0
23 Net Unbilled Sales	(10,601,564)	(5,550,849)	(5,050,715)	NA	(594,925)	(311,338)	(283,587)	NA	(1,7820)	(1,7820)	0	0.0
24 Company Use	248,433	245,291	3,142	1.3	13,829	13,759	70	0.5	0.0041	0.0042	(0.0001)	(0.2)
25 T & D Losses	6,636,210	5,928,543	707,667	10.6	372,402	332,522	39,880	12.0	0.1118	0.1010	0.1008	0.8
26 SYSTEM LOSS SALES (EXCL. FPEC & CROW A2,P1)	102,241,337	105,279,238	(3,037,901)	(2.9)	5,948,086,832	5,871,547,000	76,539,832	1.3	1,7189	1,7930	(741)	(4.1)
27 Wholesale Firm Sales (EXCL. FPEC & CROW A2,P1)	351,985	280,517	71,468	25.5	20,482,000	15,645,000	4,837,000	30.9	1,7189	1,7850	(661)	(3.7)
28 Jurisdictional (RWH) Sales	301,899,352	304,999,711	(3,100,359)	(1.0)	5,927,803,572	5,955,902,000	(28,098,428)	(0.5)	1,7189	1,7850	(661)	(3.7)
29 Jurisdictional Losses Multiplier									1,0007	1,0007	0	0.0
30 Jurisdictional RWH Sales Adjusted for	301,899,658	305,072,211	(3,172,553)	(1.0)	5,927,803,572	5,955,902,000	(28,098,428)	(0.5)	1,7201	1,7943	(742)	(4.1)
31 Line Losses	27,888,767	27,888,767	0	0.0	5,927,803,572	5,955,902,000	(28,098,428)	(0.5)	0.4673	0.4720	(467)	(1.2)
32 TRUE-UP =	129,699,425	132,770,978	(3,071,553)	(2.3)	5,927,803,572	5,955,902,000	(28,098,428)	(0.5)	2,1874	2,2973	(1,099)	(4.8)
33 TOTAL JURISDICTIONAL FUEL COST									1,01809	1,01809	0	0.0
34 Revenue Tax Factor									2,2228	2,3088	(860)	(3.7)
35 Fuel Factor Adjusted for Taxes									0.0055	0.0055	0.0000	0.0
36 GPP =	324,918	324,918	0	0.0	5,927,803,572	5,955,902,000	(28,098,428)	(0.5)	2,2281	2,3093	(812)	(3.5)
37 Fuel Factor Including GPP									2,2281	2,3093	(812)	(3.5)
38 FUEL FAC (ROUNDED TO NEAREST .001 CENT) (37)									2,2281	2,3093	(812)	(3.5)
39 * For Informational Purposes Only												
40 - Calculation Based on Jurisdictional RWH Sales												

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1998 THRU FEBRUARY 1997

FLORIDA POWER & LIGHT COMPANY

	DOLLARS				MWH				PUSH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	423,781,450	428,667,850	(2,908,500)	(0.7)	24,188,811	24,181,865	4,946	0.0	1,7929	1,7844	(8,0124)	(0.7)
2	8,891,285	8,728,010	123,275	1.3	10,588,158	10,458,035	132,123	1.3	0.0031	0.0031	0.0000	0.0
3	2,008,630	2,013,769	(7,052)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	608,211	603,065	(5,146)	(0.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	5,247,223	5,247,223	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	1,488,591	1,488,591	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(8,218,852)	(8,178,352)	(40,500)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	433,952,718	437,240,157	(3,287,439)	(0.8)	24,188,811	24,181,865	4,946	0.0	1,7942	1,8081	(8,0124)	(0.8)
6	61,508,383	62,128,051	(619,668)	(1.0)	3,708,199	3,780,980	(71,811)	(1.9)	1,8953	1,9451	(8,0124)	(0.9)
7	12,128,358	13,521,507	(1,393,151)	(10.3)	885,762	745,174	139,588	(10.7)	1,8217	1,8146	0.0072	0.4
8	24,389,877	24,873,072	(483,195)	(1.9)	1,042,181	1,087,137	(44,956)	(2.3)	2,3403	2,3209	0.0095	0.4
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	51,252,775	58,281,880	(7,029,105)	(8.9)	2,584,039	2,868,832	(284,793)	(10.0)	1,9527	1,9809	(8,0221)	1.1
12	148,258,401	158,782,500	(10,524,099)	(4.6)	8,001,151	8,482,973	(481,822)	(5.5)	1,8955	1,8959	(8,0129)	0.7
13	583,212,119	584,022,747	(810,628)	(0.1)	32,187,762	32,641,898	(454,136)	(1.5)	1,8118	1,8198	(8,0377)	(0.4)
14	(15,128,782)	(71,121,681)	55,992,899	(28.3)	(821,616)	(902,332)	80,716	(31.1)	2,4354	2,3409	0.0046	4.0
15	(1,308,420)	(2,220,563)	912,143	(41.0)	(241,846)	(557,736)	315,790	(58.6)	0,5412	0,3881	0,1431	35.9
16	(1,414,020)	(1,327,800)	(86,220)	(6.5)	(228,112)	(222,627)	(5,485)	(1.6)	0,6254	0,5863	0,0391	4.9
17	(17,882,232)	(24,888,746)	6,806,514	(27.8)	(847,728)	(1,124,859)	277,231	(24.6)	2,1071	2,1629	(8,0066)	(3.9)
18	0	0	0	NA	0	0	0	NA	1,8039	1,8033	(8,0004)	(0.1)
19	585,348,888	589,353,001	(4,004,112)	(0.7)	31,340,094	31,518,878	(178,845)	(0.6)	0,0347	0,0162	(8,0165)	NA
20	(19,731,852)	(5,623,698)	(14,108,154)	NA	(894,825)	(111,338)	(783,487)	NA	0,0041	0,0042	(8,0001)	NA
21	1,278,785	1,291,380	(12,595)	(0.9)	70,848	71,482	(634)	(0.9)	0,0428	0,0403	0.0025	NA
22	13,190,775	12,455,578	735,197	NA	731,235	689,583	41,672	NA	1,8276	1,8422	(8,0167)	(0.9)
23	585,348,889	589,353,001	(4,004,112)	(0.7)	30,889,238,411	30,808,312,000	82,898,381	0.2	1,8288	1,8422	(8,0167)	(0.9)
24	2,088,014	1,884,808	203,206	10.6	114,843,314	102,848,781	11,994,533	11.7	1,8385	1,8422	(8,0167)	(0.9)
25	583,253,875	587,458,385	(4,204,510)	(0.7)	30,854,385,087	30,803,685,259	50,699,828	0.2	1,8385	1,8422	(8,0167)	(0.9)
26	583,448,063	587,458,385	(4,010,322)	(0.7)	30,854,385,087	30,803,685,259	50,699,828	0.2	1,8385	1,8422	(8,0167)	(0.9)
27	138,480,805	139,480,805	0	0.0	30,854,385,087	30,803,685,259	50,699,828	0.2	2,2787	2,2921	(8,0174)	(0.9)
28	702,141,888	708,348,624	(6,206,736)	(0.6)	30,854,385,087	30,803,685,259	50,699,828	0.2	1,01809	1,01809	0.0000	-
29	1,622,580	1,622,580	0	0.0	30,854,385,087	30,803,685,259	50,699,828	0.2	2,3123	2,30	(8,0177)	(0.8)
30									0.0003	0.0003	0.0000	0.0
31									2,3178	2,3053	(8,0177)	(0.8)
32									2,318	2,335	(8,017)	(0.7)
33												
34												

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A2			
		Company: Florida Power & Light Company						Page 1 of 2			
		Month of: February 1997									
		CURRENT MONTH				PERIOD TO DATE					
LINE NO.		ACTUAL	UPDATED		DIFFERENCE		ACTUAL	UPDATED		DIFFERENCE	
			ESTIMATES (a)	AMOUNT	%	ESTIMATES (a)		AMOUNT	%		
A	Fuel Costs & Net Power Transactions										
1	a Fuel Cost of System Net Generation	\$ 77,774,101	\$ 80,525,300	\$ (2,751,199)	(3.4) %	\$ 423,761,450	\$ 426,667,949	\$ (2,906,499)	(0.7) %		
	b Nuclear Fuel Disposal Costs	1,838,723	1,785,239	53,484	3.0 %	9,861,286	9,738,011	123,275	1.3 %		
	c Coal Costs Depreciation & Return	396,508	400,039	(3,531)	(0.9) %	2,006,639	2,013,700	(7,061)	(0.4) %		
	d Nuclear Thermal Uprate Amortization & Return	424,142	504,783	(80,641)	(16.0) %	809,211	963,065	(153,854)	(16.0) %		
	e Gas Pipelines Depreciation & Return	294,180	294,180	0	0.0 %	1,486,592	1,486,591	1	0.0 %		
	f DOE D&D Fund Payment	0	0	0	N/A	5,247,223	5,247,223	0	0.0 %		
2	Fuel Cost of Power Sold	(1,678,035)	(5,924,263)	4,246,228	(71.7) %	(17,862,230)	(24,669,746)	6,807,516	(27.6) %		
3	a Fuel Cost of Purchased Power	11,737,025	12,043,870	(306,845)	(2.5) %	61,508,393	62,126,051	(617,658)	(1.0) %		
	b Energy Payments to Qualifying Facilities	10,241,658	11,594,469	(1,352,811)	(11.7) %	51,232,775	56,261,960	(5,029,185)	(8.9) %		
4	Energy Cost of Economy Purchases	2,882,883	5,700,100	(2,817,217)	(49.4) %	36,518,234	38,394,579	(1,876,345)	(4.9) %		
5	Total Fuel Costs & Net Power Transactions	\$ 103,911,185	\$ 106,923,717	\$ (3,012,532)	(2.8) %	\$ 574,569,573	\$ 578,229,383	\$ (3,659,810)	(0.6) %		
6	Adjustments to Fuel Cost										
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,858,348)	\$ (1,644,489)	\$ (213,859)	13.0 %	\$ (8,726,954)	\$ (8,346,642)	\$ (380,312)	4.6 %		
	b Reactive and Voltage Control Fuel Revenues	\$ (41,735)	0	(41,735)	N/A	(246,161)	(150,350)	(95,811)	63.7 %		
	c Inventory Adjustments	(26,318)	0	(26,318)	N/A	16,955	24,402	(7,447)	(30.5) %		
	d Non Recoverable Oil/Tank Bottoms	256,554	0	256,554	N/A	(263,521)	(403,791)	140,270	(34.7) %		
	e Miscellaneous	0	0	0	N/A	0	0	0	N/A		
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 102,241,338	\$ 105,279,228	\$ (3,037,890)	(2.9) %	\$ 565,349,892	\$ 569,353,002	\$ (4,003,110)	(0.7) %		
B	kWh Sales										
1	Jurisdictional kWh Sales (RTP @ CBL)	5,927,603,572	5,855,902,000	71,701,572	1.2 %	30,854,395,097	30,803,495,259	50,899,838	0.2 %		
2	Sale for Resale (excluding FKEC & CKW)	20,482,060	15,645,000	4,837,060	30.9 %	114,843,314	102,846,791	11,996,523	11.7 %		
3	Sub-Total Sales (excluding FKEC & CKW)	5,948,085,632	5,871,547,000	76,538,632	1.3 %	30,969,238,411	30,906,342,050	62,896,361	0.2 %		
4	Sales to FKEC & CKW	67,800,143	72,029,000	(4,228,857)	(5.9) %	351,677,534	394,255,000	(42,577,466)	(10.8) %		
5	Total Sales (Excluding RTP Incremental)	6,015,885,775	5,943,576,000	72,309,775	1.2 %	31,320,915,945	31,300,597,050	20,318,895	0.1 %		
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.65565 %	99.73355 %	(0.07790) %	(0.1) %	99.62917 %	99.66723 %	(0.03806) %	0.0 %		
SEE FOOTNOTES ON PAGE 2											

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2	
		Company: Florida Power & Light Company								Page 2 of 2	
		Month of: February 1997									
		CURRENT MONTH				PERIOD TO DATE					
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %		
C True-up Calculation											
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 128,705,298	\$ 127,020,609	\$ 1,684,689	1.3 %	\$ 669,846,745	\$ 668,531,947	\$ 1,314,798	0.2 %		
2	Fuel Adjustment Revenues Not Applicable to Period										
a	Prior Period True-up Provision	(27,698,767)	(27,698,767)	0	0.0 %	(138,493,833)	(138,493,833)	0	0.0 %		
b	GPIF, Net of Revenue Taxes (b)	(319,379)	(319,379)	0	0.0 %	(1,596,897)	(1,596,897)	0	0.0 %		
c	Oil Backout Revenues, Net of revenue Taxes	247	0	247	N/A	2,202	1,406	796	56.6 %		
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 100,687,399	\$ 99,002,463	\$ 1,684,936	1.7 %	\$ 529,758,217	\$ 528,442,623	\$ 1,315,594	0.2 %		
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 102,241,338	\$ 105,279,228	\$ (3,037,890)	(2.9) %	\$ 565,349,892	\$ 569,353,002	\$ (4,003,110)	(0.7) %		
b	Nuclear Fuel Expense - 100% Retail	24,150	0	24,150	N/A	127,426	77,404	50,022	64.6 %		
c	RTP Incremental Fuel - 100% Retail	104,762	0	104,762	N/A	308,247	156,251	151,996	97.3 %		
d	D&D Fund Payments -100% Retail	0	0	0	N/A	5,247,223	5,247,223	0	0.0 %		
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	102,112,426	105,279,229	(3,166,803)	(3.0) %	559,666,996	563,872,127	(4,205,128)	(0.7) %		
5	Jurisdictional Sales % of Total kWh Sales (Lin. B-6)	99.65565 %	99.73355 %	(0.07790) %	(0.1) %	N/A	N/A	N/A	N/A		
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) +(Lines C4b,c,d)	\$ 101,961,964	\$ 105,073,262	\$ (3,111,298)	(3.0) %	\$ 563,760,014	\$ 567,981,539	\$ (4,221,525)	(0.7) %		
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (1,274,565)	\$ (6,070,799)	\$ 4,796,234	(79.0) %	\$ (34,901,797)	\$ (39,538,915)	\$ 5,537,118	(14.0) %		
8	Interest Provision for the Month (Line D10)	(411,384)	(465,635)	54,251	(11.7) %	(2,732,001)	(2,810,441)	78,440	(2.8) %		
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(90,445,383)	(91,210,453)	765,070	(0.8) %	(166,192,599)	(166,192,599)	0	0.0 %		
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(13,513,839)	(13,513,839)	0	0.0 %	(13,513,839)	(13,513,839)	0	0.0 %		
10	Prior Period True-up Collected/(Refunded) This Period	27,698,767	27,698,767	0	0.0 %	138,493,833	138,493,833	0	0.0 %		
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (77,946,404)	\$ (83,561,959)	\$ 5,615,555	(6.7) %	\$ (77,946,404)	\$ (83,561,959)	\$ 5,615,555	(6.7) %		
D Interest Provision											
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (103,959,222)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (77,535,020)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
3	Total of Beginning & Ending True-up Amount	\$ (181,494,242)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
4	Average True-up Amount (50% of Line D3)	\$ (90,747,121)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
5	Interest Rate - First Day Reporting Business Month	5.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
6	Interest Rate - First Day Subsequent Business Month	5.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
7	Total (Line D5 + Line D6)	10.88000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
8	Average Interest Rate (50% of Line D7)	5.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
9	Monthly Average Interest Rate (Line D8 / 12)	0.45333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
10	Interest Provision (Line D4 x Line D9)	\$ (411,384)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
NOTES											
(a) Per Estimated/Actual Schedule E-1b, filed January 16, 1997											
(b) Generation Performance Incentive Factor per Order No. PSC-96-1172-POF-IL (\$1,947,185 * 98.4167) / 6											
(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.											

MONTH OF: FEBRUARY 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	10,445,705	15,456,300	(4,990,595)	(32.3)	99,990,742	104,342,941	(4,412,199)	(4.2)
2	LIGHT OIL	23,908	0	23,908	NA	916,143	551,027	365,116	NA
3	COAL	8,909,017	9,528,070	(619,053)	(6.9)	36,311,990	38,619,946	(2,307,957)	(6.0)
4	GAS	50,010,807	48,097,500	1,913,307	4.0	243,010,284	240,656,554	2,353,731	1.0
5	NUCLEAR	8,384,655	7,463,430	921,225	12.3	43,592,350	42,697,482	1,094,869	2.6
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	77,774,181	80,525,300	(2,751,119)	(3.6)	423,781,450	426,667,950	(2,006,500)	(0.7)
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	363,351	519,530	(156,179)	(30.1)	3,418,808	3,564,697	(145,889)	(4.1)
9	LIGHT OIL	412	0	412	NA	13,898	9,301	4,597	NA
10	COAL	520,170	560,582	(40,412)	(7.2)	2,142,047	2,277,619	(135,572)	(6.0)
11	GAS	1,998,704	1,521,731	476,973	5.1	8,023,701	7,874,306	149,395	1.9
12	NUCLEAR	1,974,273	1,916,932	57,341	3.0	10,508,158	10,456,035	132,123	1.3
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	4,456,910	4,518,775	(61,865)	(1.4)	24,186,611	24,181,927	4,684	0.0
UNITS OF FUEL BURNED									
15	HEAVY OIL (Bbl)	588,580	808,185	(219,605)	(27.2)	5,517,059	5,664,119	(147,060)	(2.6)
16	LIGHT OIL (Bbl)	818	0	818	NA	32,308	19,199	13,109	NA
17	COAL (TON)	58,315	59,725	(1,410)	(2.4)	316,819	315,560	1,259	0.4
18	GAS (MCF)	14,473,609	12,186,019	2,287,590	18.8	70,708,635	67,617,507	3,091,128	4.6
19	NUCLEAR (MMBTU)	21,556,864	20,492,570	1,064,294	5.2	115,500,215	113,240,187	2,260,028	2.0
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	3,758,853	5,172,387	(1,413,534)	(27.3)	35,219,017	36,209,976	(990,959)	(2.7)
22	LIGHT OIL	4,720	0	4,720	NA	188,116	111,822	76,294	NA
23	COAL	4,978,323	5,611,202	(632,879)	(11.3)	20,712,219	22,425,153	(1,712,934)	(7.6)
24	GAS	15,153,867	12,186,019	2,967,848	24.4	71,810,644	67,617,507	4,193,137	6.2
25	NUCLEAR	21,556,864	20,492,570	1,064,294	5.2	115,500,215	113,240,187	2,260,028	2.0
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	45,492,627	43,462,177	1,990,450	4.6	243,430,211	239,604,644	3,825,567	1.6
GENERATION MIX (%MWH)									
28	HEAVY OIL	8.15	11.50	(3.35)	(29.1)	14.14	14.74	(0.60)	(4.1)
29	LIGHT OIL	0.01	0.00	0.01	NA	0.06	0.04	0.02	NA
30	COAL	11.67	12.41	(0.74)	(6.0)	8.86	9.42	(0.56)	(5.9)
31	GAS	35.87	33.68	2.19	6.5	33.17	32.56	0.61	1.9
32	NUCLEAR	44.30	42.72	1.58	4.4	43.78	43.24	0.54	1.2
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	HEAVY OIL (\$/MWH)	17,7473	19,1000	(1,3527)	(7.1)	18,1130	18,4217	(3,0887)	(1.7)
36	LIGHT OIL (\$/MWH)	29,2272	0.0000	29,2272	NA	28,3040	28,7008	(3,9688)	NA
37	COAL (\$/TON)	43,6881	39,7307	3,7554	9.5	41,2277	40,3544	0,8733	2.2
38	GAS (\$/MCF)	3,4553	3,9469	(0,4916)	(12.5)	3,4388	3,5391	(0,1223)	(3.4)
39	NUCLEAR (\$/MMBTU)	0,3890	0,3643	0,0248	6.8	0,3774	0,3753	0,0021	0.4
40	ORIMULSION (\$/TON)	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	2,7790	2,9844	(2,054)	(6.9)	2,8374	2,8916	(0,0442)	(1.5)
42	LIGHT OIL	5,0652	0,0000	5,0652	NA	4,8701	4,9277	(0,0576)	1.4
43	COAL	1,7896	1,6980	0,0916	5.4	1,7552	1,7222	0,0310	1.8
44	GAS	3,3002	3,9469	(0,6467)	(16.4)	3,3840	3,5391	(0,1751)	(4.9)
45	NUCLEAR	0,3890	0,3643	0,0248	6.8	0,3774	0,3753	0,0021	0.6
46	ORIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
47	TOTAL (\$/MMBTU)	1,7111	1,8528	(0,1417)	(7.6)	1,7628	1,7807	(0,0399)	(2.2)
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,345	9,956	389	3.9	10,302	10,158	144	1.4
49	LIGHT OIL	11,448	0	11,448	NA	13,536	12,020	1,513	NA
50	COAL	9,571	10,010	(439)	(4.4)	9,669	9,846	(177)	(1.8)
51	GAS	9,479	8,008	1,471	18.4	8,950	8,587	363	4.2
52	NUCLEAR	10,919	10,690	229	2.1	10,908	10,830	78	0.7
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,198	9,618	580	6.0	10,065	9,908	157	1.6
GENERATED FUEL COST PER KWH (\$/KWH)									
55	HEAVY OIL	2,8748	2,9712	(0,0964)	(3.2)	2,9230	2,9271	(0,0041)	(0.1)
56	LIGHT OIL	5,7986	0,0000	5,7986	NA	6,3921	5,9247	0,6674	NA
57	COAL	1,7127	1,6997	0,0130	0.8	1,6922	1,6956	(0,0004)	0.0
58	GAS	3,1282	3,1607	(0,0325)	(1.0)	3,0287	3,0562	(0,0275)	(0.9)
59	NUCLEAR	0,4247	0,3893	0,0354	9.1	0,4117	0,4064	0,0053	1.3
60	ORIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
61	TOTAL (\$/KWH)	1,7450	1,7820	(0,0370)	(2.1)	1,7520	1,7644	(0,0124)	(0.7)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, upstart, prewarmers, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
 *** Scherer coal is reported in MMBTU's only. Scherer coal is not included as TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE M

ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 1997

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (2)	NET OUTPUT FACTOR (%) (3)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)	
1 CAPE CANAVERAL # 1	367	34,079	44.2	98.3	58.8	11,726	#6 OIL	51,656	BBLS	6,353	328,171	950,993	2,7906	18.41
2 # 1		72,340					GAS	878,462	MCF	1,047	919,750	3,035,360	4,1959	3.46
3 # 2	367	33,794	37.2	88.4	55.1	11,664	#6 OIL	51,950	BBLS	6,353	330,038	956,406	2,8301	18.41
4 # 2		61,741					GAS	749,119	MCF	1,047	784,328	2,588,440	4,1924	3.46
5 FT. MYERS # 1	137	7,091	7.2	100.0	51.5	11,396	#6 OIL	12,568	BBLS	6,430	80,812	212,682	2,9993	16.92
6 # 2	367	86,915	30.9	95.3	59.2	9,781	#6 OIL	132,217	BBLS	6,430	850,155	2,237,444	2,5743	16.92
7 LAUDERDALE # 4	430	0	80.3	97.1	83.5	8,335	#2 OIL	0	BBLS	5,677	0	0	0.0000	0.00
8 # 4		214,045					GAS	1,703,898	MCF	1,047	1,783,981	5,887,496	2,7506	3.46
9 # 5	391	0	86.9	99.6	86.9	8,296	#2 OIL	0	BBLS	5,677	0	0	0.0000	0.00
10 # 5		233,764					GAS	1,852,240	MCF	1,047	1,939,295	6,400,653	2,7378	3.46
11 MANATEE # 1	783	(1,092)	1.2	100.0	31.7	0	#6 OIL	1,222	BBLS	6,408	7,831	22,322	0.0000	18.27
12 # 2	783	18,232	3.2	100.0	32.9	11,739	#6 OIL	33,400	BBLS	6,408	214,027	610,108	3,3464	18.27
13 MARTIN # 1	783	(633)	-0.2	100.0	0.0	0	#6 OIL	0	BBLS	6,377	0	0	0.0000	0.00
14 # 1		(633)					GAS	1,547	MCF	1,047	1,620	5,346	0.0000	3.46
15 # 2	783	(475)	-0.2	100.0	0.0	0	#6 OIL	0	BBLS	6,377	0	0	0.0000	0.00
16 # 2		(475)					GAS	0	MCF	1,047	0	0	0.0000	0.00
17 # 3	430	0	100.4	100.0	100.4	7,236	#2 OIL	0	BBLS	1,000	0	0	0.0000	0.00
18 # 3		286,910					GAS	1,982,905	MCF	1,047	2,076,102	6,851,554	2,3880	3.46
19 # 4	430	0	78.8	78.3	78.8	6,780	#2 OIL	0	BBLS	1,000	0	0	0.0000	0.00
20 # 4		241,041					GAS	1,560,819	MCF	1,047	1,634,177	5,393,113	2,2374	3.46
21 FT EVERGLADES # 1	204	5,424	6.2	100.0	49.0	12,134	#6 OIL	9,542	BBLS	6,442	61,470	178,851	3,2974	18.74
22 # 1		4,099					GAS	51,658	MCF	1,047	54,086	178,495	4,3546	3.46
23 # 2	204	4,677	9.4	100.0	47.2	17,528	#6 OIL	8,408	BBLS	6,442	54,164	157,596	3,3697	18.74
24 # 2		4,682					GAS	104,946	MCF	1,047	109,878	362,619	7,7448	3.46
25 # 3	367	5,901	6.3	86.8	40.4	14,995	#6 OIL	10,899	BBLS	6,442	70,211	204,286	3,4620	18.74
26 # 3		11,042					GAS	175,593	MCF	1,047	183,846	606,729	5,4946	3.46
27 # 4	367	6,567	15.3	100.0	48.5	14,631	#6 OIL	10,918	BBLS	6,442	70,334	204,642	3,1165	18.74
28 # 4		23,031					GAS	346,406	MCF	1,047	362,687	1,196,940	5,1972	3.46

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	54,513	34.1	87.6	60.6	11,154	#6 OIL	86,965 BBLs	6.439	559,968	1,536,298	2.8181	17.67
2 # 3		12,290					GAS	176,876 MCF	1.047	185,189	611,161	4.9727	3.46
3 # 4	275	14,991	14.3	100.0	50.2	12,776	#6 OIL	25,793 BBLs	6.439	166,081	455,652	3.0394	17.67
4 # 4		7,107					GAS	111,031 MCF	1.047	116,249	383,645	5.3984	3.46
5 SANFORD # 3	137	694	0.3	100.0	37.6	17,983	#6 OIL	1,985 BBLs	6.287	12,480	34,451	4.9641	17.36
6 # 3		0					GAS	0 MCF	1.047	0	0	0.0000	0.00
7 # 4	362	37,527	32.9	100.0	53.0	11,769	#6 OIL	60,404 BBLs	6.287	379,760	1,048,348	2.7936	17.36
8 # 4		45,699					GAS	572,839 MCF	1.047	599,762	1,979,335	4.3312	3.46
9 # 5		27,022					GAS	379,921 MCF	1.047	397,777	1,312,744	4.8581	3.46
10 # 5	362	20,977	20.8	93.0	49.5	13,061	#6 OIL	36,445 BBLs	6.287	229,130	632,525	3.0153	17.36
11 TURKEY POINT # 1	387	13,843	38.5	92.1	52.0	11,845	#6 OIL	21,748 BBLs	6.350	138,100	402,437	2.9071	18.50
12 # 1		74,230					GAS	864,474 MCF	1.047	905,104	2,987,025	4.0240	3.46
13 # 2	367	20,451	36.9	92.0	54.9	11,604	#6 OIL	32,460 BBLs	5.350	206,121	600,657	2.9371	18.50
14 # 2		73,939					GAS	849,222 MCF	1.047	889,135	2,934,324	3.9686	3.46
15 CUTLER # 5	67	(62)	-0.3	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		(62)					GAS	0 MCF	1.047	0	0	0.0000	0.00
17 # 6	137	(64)	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		(64)					GAS	29 MCF	1.047	30	99	0.0000	3.41
19 FT MYERS 1-12	565	36	0.0	100.0	41.5	28,917	#2 OIL	179 BBLs	5.814	1,041	5,078	14.1043	28.37
20 LAUDERDALE 1-12	364	0	0.2	92.7	64.5	23,092	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		531					GAS	11,712 MCF	1.047	12,262	40,467	7.6209	3.46
22 13-24	364	0	0.4	93.8	86.9	18,130	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,011					GAS	17,506 MCF	1.047	18,329	60,489	5.9831	3.46
24 EVERGLADES 1-12	364	8	0.2	89.3	71.2	17,975	#2 OIL	22 BBLs	5.693	125	675	8.4344	30.67
25 1-12		477					GAS	8,207 MCF	1.047	8,593	28,359	5.9452	3.46

* INCLUDES CRANKING DIESELS

EXCLUDES CRANKING DIESELS

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SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0	74.7	99.1	83.8	10,533	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
2 # 1		2					#2 OIL	7 BBL	5.816	41	252	13.2589	35.99
3 # 1		107,957					GAS	1,086,015 MCF	1.047	1,137,058	3,752,520	3.4759	3.46
4 # 2	239	0	67.8	97.2	83.4	10,669	#6 OIL	0 BBL	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	6 BBL	5.816	35	216	0.0000	35.99
6 # 2		96,979					GAS	988,184 MCF	1.047	1,034,629	3,414,484	3.5208	3.46
7 ST JOHNS (1) # 1	(A) 125	(B) 69,467	83.5	89.0	93.7	9,575	COAL	28,558 TONS	23.292	665,173	1,224,681	1.7630	42.88
8 # 1		262					#2 OIL	435 BBL	5.759	2,505	12,731	4.8684	29.27
9 # 2	(A) 125	(B) 78,522	94.1	99.8	94.3	9,279	COAL	29,757 TONS	24.486	728,630	1,311,213	1.6699	44.06
10 # 2		105					#2 OIL	169 BBL	5.759	973	4,948	4.7172	29.28
11 SCHERER # 4	(A) 646	(B) 372,181	88.5	98.8	88.5	9,631	COAL	(C) 3,584,520 MMBTU	---	3,584,520	6,373,123	1.7124	1.78
12 # 4		0					#2 OIL	0 BBL	5.817	0	9	0.0000	0.00
13 TURKEY POINT # 3	666	473,256	102.8	99.9	102.8	10,960	NUCLEAR	5,187,019 MMBTU	---	5,187,019	2,515,517	0.5315	0.48
14 # 4	666	463,351	99.4	97.0	100.7	10,944	NUCLEAR	5,070,778 MMBTU	---	5,070,778	1,611,779	0.3479	0.32
15 ST LUCIE # 1	839	567,937	101.0	99.8	101.0	10,820	NUCLEAR	6,144,931 MMBTU	---	6,144,931	2,435,238	0.4288	0.40
16 # 2	---	---	---	---	---	---	---	---	---	---	---	---	---
17 # 2	714	469,729	97.8	95.6	97.8	10,973	NUCLEAR	5,154,136 MMBTU	---	5,154,136	1,822,131	0.3879	0.35
18													
19 SYSTEM TOTALS	15,475	4,456,910	---	---	---	10,198	---	589,399 BBL	---	45,452,627	77,774,101	1.7450	---
20								14,473,609 MCF					
21 --- EXCLUDES PARTICIPANTS								3,584,520 MMBTU	COAL (C)				
22 --- INCLUDES PARTICIPANTS								58,315 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH PERIOD.								0 TONS	ORIMULSION				
24 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.								21,556,864 MMBTU	NUCLEAR				

INVENTORY ANALYSIS

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MONTH OF FEB 1997

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE		
	AMOUNT	%	%	AMOUNT	%	AMOUNT %		
1 PURCHASES								
===== HEAVY OIL =====								
2 UNITS (BBL)	1,270,033	757,124	512,909	67.7	5,784,509	5,679,391	111,118	2.0
3 UNIT COST (\$/BBL)	16,9979	19,7095	2,7716	14.0	18,5875	18,3636	2239	1.2
4 AMOUNT (\$)	21,527,667	14,968,000	6,619,667	44.2	107,519,681	104,104,000	3,339,681	3.2
5 BURNED								
6 UNITS (BBL)	602,252	600,186	206,934	25.5	5,513,548	6,390,886	877,338	13.7
7 UNIT COST (\$/BBL)	17,7522	19,0999	1,3477	7.1	18,6679	17,9886	6795	.4
8 AMOUNT (\$)	10,691,297	15,436,304	4,745,007	30.7	99,618,404	114,961,519	15,343,115	13.3
9 ENDING INVENTORY								
10 UNITS (BBL)	4,769,813	3,247,754	1,522,079	46.9	4,769,813	3,247,754	1,522,079	46.9
11 UNIT COST (\$/BBL)	18,2784	18,8481	5697	3.0	18,2784	18,8481	5697	3.0
12 AMOUNT (\$)	87,186,381	61,213,615	25,970,766	42.4	87,186,381	61,213,615	25,970,766	42.4
13 OTHER USAGE (\$)	18,822				1,190,569			
14 DAYS SUPPLY	222							
15 PURCHASES								
===== LIGHT OIL =====								
16 UNITS (BBL)	899	0	899	100.0	7,607	0	7,607	100.0
17 UNIT COST (\$/BBL)	35,3671	.0000	35,3671	100.0	37,2737	.0000	37,2737	100.0
18 AMOUNT (\$)	31,795	0	31,795	100.0	283,541	0	283,541	100.0
19 BURNED								
20 UNITS (BBL)	1,111	3	1,108	100.0	33,608	5,804	27,804	100.0
21 UNIT COST (\$/BBL)	29,8758	29,6667	2091	.7	29,3712	30,5761	2,0049	6.6
22 AMOUNT (\$)	33,192	89	33,103	100.0	953,408	176,303	777,195	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	178,965	181,455	6,490	3.6	178,965	181,455	6,490	3.6
25 UNIT COST (\$/BBL)	30,4356	29,7893	6463	2.2	30,4356	29,7893	6463	2.2
26 AMOUNT (\$)	5,325,161	5,405,416	80,255	1.5	5,325,161	5,405,416	80,255	1.5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
===== PET COKE & COAL SLIPP =====								
30 UNITS (TON)	37,637	58,133	29,496	35.3	283,523	299,043	15,520	5.2
31 UNIT COST (\$/TON)	50,6293	39,7307	10,8984	27.3	42,6992	39,8672	2,8320	5.6
32 AMOUNT (\$)	1,905,535	2,312,000	406,465	17.6	11,936,091	11,922,000	14,091	.1
33 BURNED								
34 UNITS (TON)	58,315	59,725	1,410	2.4	316,819	318,344	1,525	.5
35 UNIT COST (\$/TON)	43,4861	39,7307	3,7554	9.5	41,2277	39,8376	1,3901	3.5
36 AMOUNT (\$)	2,539,894	2,372,916	166,978	6.9	13,061,731	12,682,056	379,675	3.0
37 ENDING INVENTORY								
38 UNITS (TON)	51,548	57,681	6,133	10.6	51,548	57,681	6,133	10.6
39 UNIT COST (\$/TON)	44,0066	39,7306	4,2680	10.7	44,0066	39,7306	4,2680	10.7
40 AMOUNT (\$)	2,268,453	2,292,161	23,703	1.0	2,268,453	2,292,161	23,708	1.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES								
===== COAL SCHERER =====								
44 UNITS (MSTU)	2,759,601	4,275,395	1,526,794	35.7	14,616,539	19,412,719	4,796,180	24.7
45 U. COST (\$/MSTU)	1,8229	1,9468	1,177	6.1	1,8468	1,8282	866	1.1
46 AMOUNT (\$)	5,014,098	8,297,000	3,282,904	39.6	26,985,165	35,451,000	8,465,835	23.9
47 BURNED								
48 UNITS (MSTU)	3,584,520	3,622,759	38,239	1.1	12,968,752	19,836,420	2,578,668	16.5
49 U. COST (\$/MSTU)	1,7780	1,9751	1,971	10.0	1,7932	1,6648	1,284	3.8
50 AMOUNT (\$)	6,373,123	7,159,152	786,029	10.9	23,250,219	28,971,596	5,721,375	19.7
51 ENDING INVENTORY								
52 UNITS (MSTU)	5,583,161	7,079,760	1,496,619	21.1	5,583,161	7,079,760	1,496,619	21.1
53 U. COST (\$/MSTU)	1,7780	1,9751	1,951	9.8	1,7780	1,9751	1,951	9.8
54 AMOUNT (\$)	9,926,585	13,947,263	4,020,678	28.8	9,926,585	13,947,263	4,020,678	28.8
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED								
===== GAS =====								
58 UNITS (MSTU)	15,153,867	12,098,295	3,055,572	25.3	71,810,643	62,813,695	9,996,948	15.8
59 U. COST (\$/MSTU)	3,3002	3,9756	6754	17.0	3,3860	3,6470	2,630	7.2
60 AMOUNT (\$)	50,010,807	48,097,740	1,913,067	4.0	243,010,284	226,169,640	16,840,644	7.4
61 BURNED								
===== NUCLEAR =====								
62 UNITS (MSTU)	21,554,864	20,492,572	1,064,292	5.2	115,500,215	108,481,026	7,019,189	6.5
63 U. COST (\$/MSTU)	3,8890	3,6662	2,228	6.8	3,776	3,879	109	3.6
64 AMOUNT (\$)	8,384,660	7,463,426	921,234	12.3	43,592,350	38,781,809	4,810,541	12.4
65 BURNED								
===== OBTAINMENT =====								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
===== PROPANE =====								
70 UNITS (GAL)	1,526	100	1,426	100.0	11,550	500	11,050	100.0
71 UNIT COST (\$/GAL)	1,0000	1,0000	.0000	9.9	1,9925	1,0000	.9925	8.1
72 AMOUNT (\$)	1,677	100	1,577	100.0	11,463	500	10,963	100.0

LINES 9 & 23 EXCLUDE 14,000 BARRELS, 5256,554 CURRENT MONTH AND (2,000) BARRELS, 5 (263,520) PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,939,122 CURRENT MONTH AND \$ 9,361,235 PERIOD-TO-DATE AND
 PTE THERMAL UPGRADE COSTS OF \$ 344,221 CURRENT MONTH AND \$ 688,442 PERIOD-TO-DATE.

SCHEDULE A - NOTES
Feb-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
289	\$4,890.44	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
	\$11,705.46	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(42)	(\$741.85)	RIVIERA - TEMP/CAL ADJUSTMENT
(425)	(\$7,375.18)	SANFORD - TEMP/CAL ADJUSTMENT
384	\$6,498.02	FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(541)	(\$10,136.04)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
27	\$497.00	CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
683	\$12,402.90	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
57	\$1,080.88	MARTIN - TEMP/CAL ADJUSTMENT
432	\$18,821.81	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,028.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A8

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY, 1997

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					kw-hr	kw-hr		
SOLD TO	TYPE & SCHEDULE	TOTAL KW-HR SOLD (000)	KW-HR FROM OTHER SYSTEMS (000)	KW-HR FROM OWN GENERATION (000)	DOLLARS/KW-HR		TOTAL \$ FOR FUEL ADJ (000)	TOTAL COST \$ (000)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED.	C	143,220	0	143,220	2.325	2.871	3,338,864	4,111,845
ST LUCIE RELIABILITY	C-6	77,318	0	77,318	2.325	2.871	1,787,644	2,218,801
90% OF GAIN ON ECONOMY SALES	S	0	0	0	0.000	0.000	0	0
TOTAL		40,568	0	40,568	0.422	0.422	171,170	171,170
		281,094	0	281,094	2.029	2.491	5,824,263 *	6,502,816
ACTUAL.								
ECONOMY		40,862	0	40,862	2.801	3.759	1,144,394	1,538,043
FMPA (SL 1)		25,000	0	25,000	0.597	0.597	148,308	148,308
OUC (SL 1)		17,308	0	17,308	0.457	0.457	78,148	78,148
SEMIHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		948	0	948	2.338	2.688	22,094	25,408
ELECTRIC CLEARINGHOUSE (prior mo. adj.)		0	0	0	0.000	0.000	(18,334)	(18,334)
ENRON (prior mo. adj.)		0	0	0	0.000	0.000	14,048	14,048
FLORIDA POWER CORPORATION (prior mo. adj.)		0	0	0	0.000	0.000	398	0
CITY OF HOMESTEAD		447	0	447	2.220	2.303	9,822	10,668
JACKSONVILLE ELECTRIC AUTHORITY (prior mo. adj.)		0	0	0	0.000	0.000	200	0
UTILITY BOARD OF THE CITY OF KEY WEST		328	0	328	2.477	3.614	8,076	11,781
CITY OF LAKE WORTH UTILITIES		35	0	35	2.590	3.748	903	1,311
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH (prior mo. adj.)		64	0	64	5.932	7.477	4,785	4,785
ORLANDO UTILITIES COMMISSION		250	0	250	2.569	3.850	6,423	8,625
SEMIHOLE ELECTRIC COOPERATIVE, INC.		800	0	800	2.274	3.500	18,182	28,000
SONAT		160	0	160	2.100	3.100	4,860	4,860
SOUTHERN COMPANIES (prior mo. adj.)		0	0	0	0.000	0.000	4,397	0
TAMPA ELECTRIC COMPANY		1,251	0	1,251	2.517	3.820	31,484	47,791
CITY OF VERO BEACH		170	0	170	2.561	3.731	4,353	6,343
ECONOMY SUB-TOTAL		40,862	0	40,862	2.801	3.759	1,144,394	1,538,043
ST. LUCIE PARTICIPATION SUB-TOTAL		42,339	0	42,339	0.540	0.540	228,685	228,685
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		4,446	0	4,446	2.434	3.264	108,302	145,217
TOTAL		87,650	0	87,650	1.660	2.179	1,678,095 *	1,903,915
CURRENT MONTH DIFFERENCE		(173,444)	0	(173,444)	(0.339)	(0.312)	(4,246,228)	(4,562,801)
PERIOD TO DATE ACTUAL		87,650	0	87,650	1.660	2.179	1,678,095	1,903,915
ESTIMATED DIFFERENCE		281,094	0	281,094	2.029	2.491	5,824,263	6,502,816
PERIOD TO DATE ESTIMATED DIFFERENCE (%)		(173,444)	0.0	(173,444)	(0.339)	(0.312)	(4,246,228)	(4,562,801)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

SCHEDULE A-6

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY, 1987

(1)	(2)	(3)	(4)			(5)	(6)
			(a)	(b)	(c)		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	cents/KWH			(a)	GAIN ON ECONOMY ENERGY SALES (A)(b) - (5)(c)
			FUEL COST	TOTAL COST	FUEL COST		
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	143,220	3,329,864	4,111,845	2,325	2,871	781,881
TOTAL		143,220	3,329,864	4,111,845	2,325	2,871	625,585 x .80
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	487	11,088	13,852	2,277	2,844	884
FLORIDA POWER CORPORATION	C	8,831	221,504	358,124	2,508	4,087	58,400
CITY OF GAINESVILLE	C	691	18,944	29,005	2,742	4,137	3,231
CITY OF HOMESTEAD	C	383	7,845	10,265	2,161	2,828	750
JACKSONVILLE ELECTRIC AUTHORITY	C	5,291	148,827	218,302	2,813	4,126	53,053
UTILITY BOARD OF THE CITY OF KEY WEST	C	38	1,190	1,418	3,132	3,726	82
CITY OF LAKE WORTH UTILITIES	C	281	6,889	10,354	2,445	3,695	1,059
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH (a-d)	C	6	210	857	3,488	15,858	92
ORLANDO UTILITIES COMMISSION	C	3,537	84,449	114,089	3,225	3,225	14,374
REEDY CREEK IMPROVEMENT DISTRICT	C	44	888	1,221	2,037	2,774	185
SEMIWOLE ELECTRIC COOPERATIVE, INC.	C	468	11,594	21,739	2,468	4,665	4,302
SOUTHERN COMPANIES (prior mo. adj.)	C	12,440	503,418	585,618	4,047	4,547	62,200
CITY OF STARKE	C	84	1,882	2,837	2,940	4,589	508
CITY OF TALLAHASSEE (prior mo. adj.)	C	52	284	1,907	0,547	3,668	189
TAMPA ELECTRIC COMPANY	C	8,010	118,247	172,525	1,477	2,154	45,253
CITY OF VERO BEACH	C	281	7,047	12,752	2,700	4,886	1,588
SUB-TOTAL							
80% OF GAIN ON ECONOMY SALES		40,882	1,144,394	1,538,043	2,801	3,759	245,885
TOTAL		40,882	1,144,394	1,538,043	2,801	3,759	198,884 x .80
CURRENT MONTH:							
DIFFERENCE		(102,359)	(2,185,470)	(2,575,802)	0,478	0,888	(428,901)
DIFFERENCE (%)		(71.5)	(85.6)	(82.6)	20.5	30.9	(88.6)
PERIOD TO DATE:							
ACTUAL		40,882	1,144,394	1,538,043	2,801	3,759	198,884
ESTIMATED		143,220	3,329,864	4,111,845	2,325	2,871	625,585
DIFFERENCE		(102,359)	(2,185,470)	(2,575,802)	0,478	0,888	(428,901)
DIFFERENCE (%)		(71.5)	(85.6)	(82.6)	20.5	30.9	(88.6)

SCHEDULE A1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY, 1987

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/kwh		(8) TOTAL \$ FOR FUEL ADJ. (9) x (7)/(6)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (LPS & R)		459,008	0	0	459,008	1.813		8,322,870
ST. LUCE RELIABILITY SURP		40,287	0	0	40,287	0.410		165,300
		233,537	0	0	233,537	1.523		3,556,000
TOTAL		732,833	0	0	732,833	1.643		12,043,870
ACTUAL:								
SOUTHERN COMPANIES	LPS R	311,268	0	0	311,268	1.889		5,881,230
SOUTHERN COMPANIES		147,811	0	0	147,811	1.654		2,441,240
PRIOR MONTH ADJUSTMENT		(82,157)	0	0	(82,157)			(1,353,540)
		396,852	0	0	396,852	1.756		6,969,030
FMPA (SL 2)		24,761	0	0	24,761	0.522		129,228
PRIOR MONTH ADJUSTMENT		(329)	0	0	(329)			(3,031)
		24,438	0	0	24,438	0.516		126,167
OUG (SL 2)		17,123	0	0	17,123	0.441		75,597
PRIOR MONTH ADJUSTMENT		(229)	0	0	(229)			(8,726)
		16,898	0	0	16,898	0.396		66,871
JACKSONVILLE ELECTRIC AUTHORITY	LPS	233,537	0	0	233,537	1.701		3,971,745
PRIOR MONTH ADJUSTMENT		17,082	0	0	17,082			683,983
		250,629	0	0	250,629	1.818		4,566,728
SEMOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,002	0	0	1,002	1.916		19,199
ST. LUCE PARTICIPATION SUB-TOTAL		41,334	0	0	41,334	0.467		193,066
TOTAL		689,817	0	0	689,817	1.791		11,737,026
CURRENT MONTH: DIFFERENCE		(43,016)	0	0	(43,016)	0.058		(306,846)
PERIOD TO DATE: ACTUAL		689,817	0	0	689,817	1.701		11,737,026
ESTIMATED		732,833	0	0	732,833	1.843		12,043,870
DIFFERENCE (%)		(43,016)	0.0	0.0	(43,016)	0.058		(306,846)
PERIOD TO DATE: ESTIMATED		(43,016)	0.0	0.0	(43,016)	3.5		(2.5)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A1.

SCHEDULE A9

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ (8) x (7)(b)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
QUALIFYING FACILITIES								
		617,627	0	0	617,627	1.877	1.877	11,594,469
TOTAL		617,627	0	0	617,627	1.877	1.877	11,594,469
ACTUAL								
BIO-ENERGY PARTNERS, INC.		5,092	0	0	5,092	1.764	1.764	89,839
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		26,469	0	0	26,469	1.865	1.865	539,172
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		28,002	0	0	28,002	1.850	1.850	519,175
CEDAR BAY GENERATING COMPANY		147,668	0	0	147,668	1.610	1.610	2,378,379
INDIAN TOWN COGENERATION		130,866	0	0	130,866	2.332	2.332	3,052,408
FLORIDA CRUSHED STONE		86,780	0	0	86,780	1.627	1.627	1,411,766
GEORGIA PACIFIC CORPORATION		328	0	0	328	2.368	2.368	7,832
LEE COUNTY RESOURCE RECOVERY		16,972	0	0	16,972	2.128	2.128	361,175
ORKEELANTA POWER L.P.		34,528	0	0	34,528	2.510	2.510	869,697
OSCEOLA POWER L.P.		19,862	0	0	19,862	2.574	2.574	511,081
ROYSTER COMPANY		4,083	0	0	4,083	1.568	1.568	64,030
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		24,653	0	0	24,653	1.468	1.468	360,874
TROPICANA PRODUCTS, INC.		(234)	0	0	(234)	2.059	2.059	(4,818)
U.S. SUGAR CORPORATION - BRYANT		3,516	0	0	3,516	2.217	2.217	77,944
U.S. SUGAR CORPORATION - CLEWISTON		13	0	0	13	3.962	3.962	515
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		530,648	0	0	530,648	1.930	1.930	10,241,658
CURRENT MONTH DIFFERENCE		(89,979)	0	0	(89,979)	0.053	0.053	(1,352,811)
PERIOD TO DATE ACTUAL DIFFERENCE		(14.1)	0.0	0.0	(14.1)	2.8	2.8	(11.7)
PERIOD TO DATE ESTIMATED DIFFERENCE		530,648	0	0	530,648	1.930	1.930	10,241,658
PERIOD TO DATE ACTUAL DIFFERENCE		617,627	0	0	617,627	1.877	1.877	11,594,469
PERIOD TO DATE ESTIMATED DIFFERENCE		(89,979)	0.0	0.0	(89,979)	0.053	0.053	(1,352,811)
PERIOD TO DATE ACTUAL DIFFERENCE		(14.1)	0.0	0.0	(14.1)	2.8	2.8	(11.7)

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY, 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(a) - (6)(b)
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	225,213	1.870	4,211,400	2.124	4,783,528	682,128
NON-FLORIDA	C	71,485	2.208	1,578,700	2.902	1,788,865	210,165
TOTAL		296,698	1.921	5,790,100	2.215	6,572,391	872,291
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	C	1,850	2.204	42,440	2.548	47,108	4,668
CITY OF GAINESVILLE	C	1,825	1.747	28,380	1.985	32,282	3,872
CITY OF LAKE WORTH UTILITIES	C	448	2.100	9,408	2.345	10,508	1,088
ORLANDO UTILITIES COMMISSION	C	1,319	1.824	24,065	1.805	26,312	2,247
REEDY CREEK IMPROVEMENT DISTRICT	C	89	2.288	2,253	2.282	2,268	8
SEASOLE ELECTRIC COOPERATIVE, INC.	C	5,792	1.829	105,940	2.089	119,818	13,878
TAMPA ELECTRIC COMPANY	C	47,545	1.748	830,369	2.059	978,854	148,485
CITY OF VERO BEACH	C	25	1.860	460	2.113	528	38
TAMPA ELECTRIC COMPANY	OS	40,483	1.865	754,787	2.737	1,107,407	382,610
NON-FLORIDA:							
PECO	C	1,009	1.881	19,888	2.338	23,574	3,687
ACQUILA	OS	400	2.100	8,400	2.308	9,232	832
CORNWAL POWER	OS	480	2.188	10,492	3.341	16,038	5,544
ELECTRIC CLEARINGHOUSE	OS	8,000	2.242	179,360	2.887	215,784	38,384
HOOCH POWER	OS	900	2.250	20,250	2.482	22,428	2,178
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	8,514	2.033	173,075	2.408	204,847	31,771
MEAG	OS	13,789	2.382	328,834	2.804	389,359	30,725
OGLETHORPE POWER CORPORATION	OS	10,838	2.188	235,822	2.785	297,247	68,824
PECO	OS	1,700	2.112	35,907	2.722	46,282	10,378
SOUTHERN COMPANIES	OS	2,060	2.585	68,180	3.085	78,980	12,800
SOUTH CAROLINA POWER	OS	645	1.874	12,085	2.483	16,080	3,985
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		99,168	1.813	1,788,181	2.345	2,325,064	528,902
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		48,643	2.230	1,084,721	2.882	1,289,848	205,128
TOTAL		147,811	1.950	2,872,902	2.448	3,614,911	732,029
CURRENT MONTH DIFFERENCE		(148,889)	0.029	(2,817,217)	0.230	(2,867,480)	(140,282)
PERIOD TO DATE ACTUAL		147,811	1.950	2,872,902	2.448	3,614,911	732,029
PERIOD TO DATE ESTIMATED		296,698	1.921	5,790,100	2.215	6,572,391	872,291
PERIOD TO DATE DIFFERENCE		(148,889)	0.029	(2,817,217)	0.230	(2,867,480)	(140,282)
PERIOD TO DATE DIFFERENCE (%)		(50.2)	1.5	(48.4)	10.4	(45.0)	(16.1)
PERIOD TO DATE DIFFERENCE (%)		(50.2)	1.5	(48.4)	10.4	(45.0)	(16.1)