



VIA FEDERAL EXPRESS

April 18, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 970001-EI**

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of February 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of January 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of March 1997.

ACK _____ Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

APP _____ If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

CMU _____

CTR _____

EAG Base

LEG 1

LIN 3

OPC _____

RCH _____

SP 1 BLS:plm

Very truly yours,

David L. Smith
Senior Attorney

Enclosures

F:\INDUDES\PLM\SMITH\PS\SCRIPT97.APR04-17-97

an FPL Group company

DOCUMENT NUMBER-DATE

03993 APR 21 5

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: FEB YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert D. ...*

5. DATE COMPLETED: 3/17/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE CL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	HOUSTON	MTC	PORT EVERGLADE	02/12/97	FO6	1.00	152738	199055	18.0441
2	TURKEY POINT	COASTAL	HOUSTON	MTC	FISHER ISLAND	02/12/97	FO6	0.99	153190	71305	18.5558
3	MARTIN	COASTAL	HOUSTON	S	PALM BEACH	02/19/97	FO6	1.00	153810	108036	18.2440
4	TURKEY POINT	COASTAL	HOUSTON	S	FISHER ISLAND	02/02/97	FO6	0.97	153929	86400	18.4706
5	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	02/21/97	FO6	0.97	153429	269941	16.5242
6	FT. MYERS	RIO	HOUSTON	S	BOCA GRANDE	02/03/97	FO6	2.10	151000	81631	16.8307
7	MARTIN	RIO	HOUSTON	S	PALM BEACH	02/14/97	FO6	0.97	151548	103204	18.2330
8	SANFORD	RIO	HOUSTON	S	JACKSONVILLE	02/22/97	FO6	1.90	151952	231098	17.5146
9	RIVIERA	TEXACO	CONVENT	S	RIVIERA	02/13/97	FO6	2.50	152643	116970	15.7034
10	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		02/12/97	FO2	N/A	N/A	174	.
11	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		02/12/97	FO2	N/A	N/A	174	.
12	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		02/13/97	FO2	N/A	N/A	173	.
13	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		02/13/97	FO2	N/A	N/A	174	.
14	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		02/14/97	FO2	N/A	N/A	173	.
15	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		02/14/97	FO2	N/A	N/A	173	.
16	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		02/14/97	FO2	N/A	N/A	173	.
17	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		02/07/97	PRO	N/A	N/A	6	45.1783
18	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/28/97	PRO	N/A	N/A	9	38.0158
19	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		02/17/97	PRO	N/A	N/A	6	38.4767
20	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		02/20/97	PRO	N/A	N/A	11	39.2500

FPSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE
03993 APR 21 97

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305) - 552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert Lynn*

5. DATE COMPLETED: 3/17/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES	COASTAL	PORT EVERGLADES	02/12/97	FO8	199055						0.0000	0.0000				18.9441
2	TURKEY POINT	COASTAL	FISHER ISLAND	02/12/97	FO8	71305						0.0000	0.0000				18.5558
3	MARTIN	COASTAL	PALM BEACH	02/19/97	FO8	108038						0.0000	0.0000				18.2440
4	TURKEY POINT	COASTAL	FISHER ISLAND	02/02/97	FO8	85400						0.0000	0.0000				18.4708
5	MANATEE	COASTAL	PORT MANATEE	02/21/97	FO8	269941						0.0000	0.0000				16.5242
6	FT. MYERS	RIO	BOCA GRANDE	02/03/97	FO8	81631						0.0000	0.0000				18.8307
7	MARTIN	RIO	PALM BEACH	02/14/97	FO8	103204						0.0000	0.0000				18.2330
8	SANFORD	RIO	JACKSONVILLE	02/22/97	FO8	231086						0.0000	0.0000				17.5146
9	RIVIERA	TEXACO	RIVIERA	02/13/97	FO8	118970						0.0000	0.0000				15.7034
10	MANATEE	COASTAL		02/12/97	FO2	174			0			0.0000	0.0000		0.0000	0.8699	
11	MANATEE	COASTAL		02/12/97	FO2	174			0			0.0000	0.0000		0.0000	0.8699	
12	MANATEE	COASTAL		02/13/97	FO2	173			0			0.0000	0.0000		0.0000	0.8699	
13	MANATEE	COASTAL		02/13/97	FO2	174			0			0.0000	0.0000		0.0000	0.8699	
14	MANATEE	COASTAL		02/14/97	FO2	173			0			0.0000	0.0000		0.0000	0.8699	
15	MANATEE	COASTAL		02/14/97	FO2	173			0			0.0000	0.0000		0.0000	0.8699	
16	MANATEE	COASTAL		02/14/97	FO2	173			0			0.0000	0.0000		0.0000	0.8699	
17	FT. MYERS	AMERIGAS		02/07/97	PRO	6	45.1783	271	0	271	45.1783	0.0000	45.1783	0.0000	0.0000	0.0000	45.1783
18	PT. EVERGLADES	AMERIGAS		02/28/97	PRO	9	38.0156	342	0	342	38.0156	0.0000	38.0156	0.0000	0.0000	0.0000	38.0156
19	RIVIERA	AMERIGAS		02/17/97	PRO	6	38.4767	231	0	231	38.4767	0.0000	38.4767	0.0000	0.0000	0.0000	38.4767
20	SANFORD	SUBURBAN		02/20/97	PRO	11	39.2500	432	0	432	39.2500	0.0000	39.2500	0.0000	0.0000	0.0000	39.2500

FPSC FORM NO. 423-1(D)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: FEBRUARY YEAR: 1997

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (202) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*
5. DATE COMPLETED: 3/17/97

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BELLS) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (KBB) (K)	REASON FOR REVISION (L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 1997
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 394-0022, ext. 3904
 5. Signature of Official Submitting Report:
 6. Date Completed: 20-Mar-97

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08WVY/059	MTC	UR	22,988.72	48.781	13.58	62.361	0.63	12,167	11.78	6.46
(2)	DELTA COAL	08WVY/159	MTC	UR	6,939.14	37.027	11.67	48.697	0.76	13,571	6.19	5.69
(3)	MINGO COAL	08WVY/059	MTC	UR	7,632.06	31.649	13.31	44.959	0.67	12,682	10.35	6.51
(4)	KERR MCGEE	19WVY/005	S	UR	45,914.70	4.706	20.88	25.586	0.46	8,673	5.59	27.99
(5)	KERR MCGEE	19WVY/005	S	UR	42,158.57	4.206	20.88	25.086	0.46	8,703	5.65	27.96
(6)	KENNECOTT	19WVY/005	S	UR	11,494.05	4.251	20.88	25.131	0.22	8,766	5.27	26.79
(7)	AMAX COAL WEST	19WVY/005	S	UR	18,954.47	3.306	20.88	24.186	0.27	8,608	4.30	29.45
(8)	BLACK THUNDER	19WVY/005	S	UR	24,712.65	4.107	20.88	24.987	0.36	8,795	5.47	27.12

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 1997
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W. SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0222 ext. 3904

5. Signature of Official Submitting Report
 6. Date Completed: 20-Mar-97

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/MV/059	MTC	22,988.72	47.971	-	47.971	-	47.971	0.810	48.781
(2)	DELTA COAL	08/VA/159	MTC	6,938.14	35.067	-	35.067	-	35.067	1.960	37.027
(3)	MINGO LOGAN	08/MV/059	MTC	7,632.06	31.259	-	31.259	-	31.259	0.390	31.649
(4)	KERR MCGEE	19/WV/005	S	45,914.70	4.696	-	4.696	-	4.696	0.010	4.706
(5)	KERR MCGEE	19/WV/005	S	42,158.57	4.186	-	4.186	-	4.186	0.020	4.206
(6)	KENNECOTT	19/WV/005	S	11,494.06	4.261	-	4.261	-	4.261	(0.010)	4.251
(7)	AMAX COAL WEST	19/WV/005	S	18,954.47	3.286	-	3.286	-	3.286	0.020	3.306
(8)	BLACKTHUNDER	19/WV/005	S	24,712.65	4.107	-	4.107	-	4.107	0.000	4.107

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: January Year: 1997
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHNEIDER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Franz, Principal Accountant
 (812) 994-0022, ext. 3904

5. Signature of Official Submitting Report:
 6. Date Completed: 20-Mar-97

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional		Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total	FOB Plant Price (\$/Ton)
							Spothaul Charges (\$/Ton)	Storage (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges (\$/Ton)			
(1)	SHELL COAL	08WV/059	MARROWBONE, WV	UR	22,988.72	48.781	-	-	13.58	-	-	-	-	-	13.58	62.361	
(2)	DELTA COAL	08WV/159	STEERBRANCH, VA	UR	6,938.14	57.027	-	-	11.67	-	-	-	-	-	11.67	48.697	
(3)	MINGO LOGAN	08WV/059	MINGO, WV	UR	7,632.06	31.649	-	-	13.31	-	-	-	-	-	13.31	44.959	
(4)	KERR MCGEE	19WV/005	JACOBS JCTN, WV	UR	45,914.70	4.706	-	-	20.88	-	-	-	-	-	20.88	25.586	
(5)	KERR MCGEE	19WV/005	JACOBS JCTN, WV	UR	42,158.57	4.206	-	-	20.88	-	-	-	-	-	20.88	25.086	
(6)	KENNECOTT	19WV/005	CONVERSE JCTN, WV	UR	11,484.06	4.231	-	-	20.88	-	-	-	-	-	20.88	25.131	
(7)	AMAX COAL WEST	19WV/005	CAMPBELL, WV	UR	18,954.47	3.306	-	-	20.88	-	-	-	-	-	20.88	24.186	
(8)	BLACK THUNDER	19WV/005	CAMPBELL, WV	UR	24,712.65	4.107	-	-	20.88	-	-	-	-	-	20.88	24.987	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: **March 1997**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **K.M. Dublin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 7, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	As Received Coal Quality	Bitu Content (Bitu/b)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Applied Industrial Matl. Corp.	..	S	UR	3,332	29.90	0.00	29.90	6.24	14.087	0.30	8.30	
2	Capex	..	S	UR	5,962	34.84	0.00	34.84	4.88	14.319	0.30	7.00	
3	Shamrock Coal Company	08,KY,095	LTC	UR	17,854	28.75	17.06	45.81	1.27	12.847	9.30	5.60	
4	Ashland Coal, Inc.	08,KY,195	LTC	UR	3,976	28.29	16.89	45.18	1.70	12.384	12.00	5.70	
5	Ashland Coal, Inc.	08,WV,045	LTC	UR	3,972	28.29	19.07	47.36	0.96	11.944	14.40	6.10	
6	Interco	45,SA,999	LTC	UR	27,784	35.92	0.00	35.92	0.70	11.813	7.30	11.10	
7	Ashland Coal, Inc.	08,WV,005	LTC	UR	1,972	28.29	19.07	47.36	0.74	11.960	12.30	6.40	
8					0								
9					0								

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 7, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	3,332	29.90	0.00	29.90	0.00	29.90	0.00	29.90
2	Capex	, ,	S	5,962	34.84	0.00	34.84	0.00	34.84	0.00	34.84
3	Shamrock Coal Company	08,KY,095	LTC	17,854	28.75	0.00	28.75	0.00	28.75	0.00	28.75
4	Ashland Coal, Inc.	08,KY,195	LTC	3,976	28.29	0.00	28.29	0.00	28.29	0.00	28.29
5	Ashland Coal, Inc.	08,WV,045	LTC	3,972	28.29	0.00	28.29	0.00	28.29	0.00	28.29
6	Intercor	45,SA,999	LTC	27,784	35.92	0.00	35.92	0.00	35.92	0.00	35.92
7	Ashland Coal, Inc.	08,WV,005	LTC	1,972	28.29	0.00	28.29	0.00	28.29	0.00	28.29
8				0		0.00		0.00		0.00	
9				0		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **March 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dublin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 7, 1997

(a) Line No.	(b) Supplier Name	(c) Mine Location	(d) Shipping Point	(e) Trans- portation Mode	(f) Tons	(g) Effective Purchase Price (\$/ton)	Rail Charges				Waterborne Charges				(p) Total Transport Charges (\$/ton)	(q) FOB Plant Price (\$/ton)	
							(h) Short Haul & Loading Charges (\$/ton)	(i) Rail Rate (\$/ton)	(j) Other Rail Charges (\$/ton)	(k) River Barge Rate (\$/ton)	(l) Trans- loading Rate (\$/ton)	(m) Ocean Barge Rate (\$/ton)	(n) Other Water Charges (\$/ton)	(o) Ratified Charges (\$/ton)			
1	Applied Industrial Mat.		AINCOR	UR	3,332	29.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.90	
2	Capex		CAPEX	UR	5,962	34.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.84	
3	Stamrock Coal Company		CLOVER	UR	17,854	26.75	0.00	17.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.06	45.81
4	Ashland Coal, Inc.		COAL MAC	UR	3,976	26.29	0.00	16.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.89	45.18
5	Ashland Coal, Inc.		DAL-TEX	UR	3,972	26.29	0.00	19.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.07	47.36
6	Interco		EL CERREJON	UR	27,784	35.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.92
7	Ashland Coal, Inc.		HOBET 21	UR	1,972	26.29	0.00	19.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.07	47.36
8					0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9					0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of February 1997; 423-2, 423-2(a) and 423-2(b) for the month of January 1997 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of March 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 18th day of April, 1997.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P.O. Box 3350
Tampa, FL 33601-3350

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders, USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P.O. Box Drawer 1876
Tallahassee, FL 32302

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison Street
Room 812
Tallahassee, FL 32399-1400

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733

Josephine Howard Stafford
Assistant City Attorney
315 East Kennedy Boulevard
Tampa, FL 33615


David L. Smith

F:\INDUDES\PLM\SMITH\PSORPT07.APR04-17-97