

COMPANY: CITY GAS COMPANY OF FLORIDA	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
	ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
	APRIL 96		Through		MARCH 97			
COST OF GAS PURCHASED	(A)	(B)	DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72,922	56,349	16,573	29.41	604,935	619,359	(14,424)	(2.33)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,718	20,869	(151)	(0.72)	160,049	162,507	(2,458)	(1.51)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,084,051	2,456,301	(1,372,250)	(55.87)	21,551,587	23,711,934	(2,160,347)	(9.11)
5 DEMAND (Line 32 - 29 A-1 support detail)	1,293,431	1,303,393	(9,962)	(0.76)	11,438,000	11,486,514	(48,514)	(0.42)
6 OTHER (Line 40 A-1 support detail)	5,891	5,064	827	16.33	76,955	68,961	7,994	11.59
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,477,013	3,841,976	(1,364,963)	(35.53)	33,831,526	36,049,275	(2,217,749)	(6.15)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	(5,242)	(5,697)	455	(7.99)	(6,304)	(12,579)	6,275	(49.89)
14 TOTAL THERM SALES	2,535,485	3,836,279	(1,300,794)	(33.91)	32,336,550	34,401,669	(2,065,119)	(6.00)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,941,450	7,086,847	4,854,603	68.50	86,821,869	81,356,630	5,465,239	6.72
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	23,124,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,323,663	7,086,847	(763,184)	(10.77)	77,888,993	79,765,296	(1,876,303)	(2.35)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,785,770	24,495,270	(2,709,500)	(11.06)	178,724,380	192,731,856	(14,007,476)	(7.27)
20 OTHER Commodity (Line 40 A-1 support detail)	11,689	14,976	(3,287)	(21.95)	127,811	120,734	7,077	5.86
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,335,352	7,101,823	(766,471)	(10.79)	78,016,804	79,886,030	(1,869,226)	(2.34)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE	(12,527)	(15,000)	2,473	(16.49)	(114,156)	(126,764)	12,608	(9.95)
27 TOTAL THERM SALES (24-26 Estimated only)	6,043,341	7,086,823	(1,043,482)	(14.72)	94,851,123	92,111,483	2,739,640	2.97
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00611	0.00795	(0.00184)	(23.14)	0.00697	0.00761	(0.00064)	(8.41)
29 NO NOTICE SERVICE (2/16)	0.00689	0.00694	(0.00005)	(0.72)	0.00692	0.00703	(0.00011)	(1.56)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.17143	0.34660	(0.17517)	(50.54)	0.27670	0.29727	(0.02057)	(6.92)
32 DEMAND (5/19)	0.05937	0.05321	0.00616	11.58	0.06400	0.05960	0.00440	7.38
33 OTHER (6/20)	0.50398	0.33814	0.16584	49.04	0.60210	0.57118	0.03092	5.41
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.39098	0.54098	(0.15000)	(27.73)	0.43364	0.45126	(0.01762)	(3.90)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.41846	0.37980	0.03866	10.18	0.05522	0.09923	(0.04401)	(44.35)
40 TOTAL THERM SALES (11/27)	0.40987	0.54213	(0.13226)	(24.40)	0.35668	0.39137	(0.03469)	(8.86)
41 TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42 TOTAL COST OF GAS (40+41)	0.41167	0.54393	(0.13226)	(24.32)	0.35848	0.39317	(0.03469)	(8.82)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (12/23)	0.41322	0.54598	(0.13276)	(24.32)	0.35983	0.39465	(0.03482)	(8.82)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.546	(0.133)	(24.32)	0.360	0.395	(0.035)	(8.86)

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FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97	
		CURRENT MONTH: 3/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72,922	57,683	15,239	26.42	604,935	637,292	(32,357)	(5.08)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,718	20,859	(141)	(0.68)	160,049	162,487	(2,438)	(1.50)
3	SWNG SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,084,051	4,736,841	(3,652,790)	(77.11)	21,551,587	26,442,715	(4,891,128)	(18.50)
5	DEMAND (Line 32-29 A-1 support detail)	1,293,431	1,299,913	(6,482)	(0.50)	11,438,000	11,479,567	(41,567)	(0.36)
6	OTHER (Line 40 A-1 support detail)	5,891	5,064	827	16.33	76,955	70,539	6,416	9.10
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,477,013	6,120,360	(3,643,347)	(59.53)	33,831,526	38,792,600	(4,961,074)	(12.79)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(5,242)	(11,538)	6,296	(54.57)	(6,304)	(19,777)	13,473	(68.12)
14	TOTAL THERM SALES	2,535,485	6,134,693	(3,599,208)	(58.67)	32,336,550	40,530,389	(8,193,839)	(20.22)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,941,450	7,957,030	3,984,420	50.07	86,821,869	84,706,196	2,115,673	2.50
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	23,124,500	23,124,500	-	-
17	SWNG SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,323,663	7,957,030	(1,633,367)	(20.53)	77,888,993	83,114,862	(5,225,869)	(6.29)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	21,785,770	24,753,090	(2,967,320)	(11.99)	178,724,380	193,247,496	(14,523,116)	(7.52)
20	OTHER Commodity (Line 40 A-1 support detail)	11,689	14,976	(3,287)	(21.95)	127,811	124,550	3,261	2.62
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,335,352	7,972,006	(1,636,654)	(20.53)	78,016,804	83,239,412	(5,222,608)	(6.27)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(12,527)	(15,000)	2,473	-	(114,156)	(126,764)	12,608	(9.95)
27	TOTAL THERM SALES (24-26 Estimated only)	6,043,341	7,957,006	(1,913,665)	(24.05)	94,851,123	95,464,865	(613,742)	(0.64)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00611	0.00725	(0.00114)	(15.72)	0.00697	0.00752	(0.00055)	(7.31)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00694	(0.00005)	(0.72)	0.00692	0.00703	(0.00011)	(1.56)
30	SWNG SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.17143	0.59530	(0.42387)	(71.20)	0.27670	0.31815	(0.04145)	(13.03)
32	DEMAND (5/19)	0.05937	0.05252	0.00685	13.04	0.06400	0.05940	0.00460	7.74
33	OTHER (6/20)	0.50398	0.33814	0.16584	49.04	0.60210	0.56635	0.03575	6.31
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39098	0.76773	(0.37675)	(49.07)	0.43364	0.46604	(0.03240)	(6.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.41846	0.76920	(0.35074)	(45.60)	0.05522	0.15601	(0.10079)	(64.60)
40	TOTAL THERM SALES (11/27)	0.40987	0.76918	(0.35931)	(46.71)	0.35668	0.40635	(0.04967)	(12.22)
41	TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-
42	TOTAL COST OF GAS (40+41)	0.41167	0.77098	(0.35931)	(46.60)	0.35848	0.40815	(0.04967)	(12.17)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.41322	0.77388	(0.36066)	(46.60)	0.35983	0.40968	(0.04985)	(12.17)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.413	0.774	(0.361)	(46.60)	0.360	0.410	(0.050)	(12.20)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 96		Through		MARCH 97		PAGE 4 OF 11	
		CURRENT MONTH: 3/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,089,942	4,741,905	3,651,963	77.01%	21,615,957	26,500,669	4,884,712	18.43%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,387,071	1,378,455	(8,616)	-0.63%	12,215,571	12,291,933	76,362	0.62%
3	TOTAL	2,477,013	6,120,360	3,643,347	59.53%	33,831,528	38,792,602	4,961,074	12.79%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,535,485	6,134,693	3,599,208	58.67%	32,336,550	40,530,389	8,193,839	20.22%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,772)	(12,772)	-	0.00%	(153,077)	(153,077)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,522,713	6,121,921	3,599,208	58.79%	32,183,473	40,377,312	8,193,839	20.29%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	45,700	1,561	(44,139)	-2827.61%	(1,648,055)	1,584,710	3,232,765	204.00%
8	INTEREST PROVISION-THIS PERIOD (21)	(13,673)	1,603	15,276	952.96%	(53,414)	(7,995)	45,419	-568.09%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,969,686)	337,361	3,307,047	980.27%	(1,376,495)	(1,376,495)	-	0.00%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,772	12,772	-	0.00%	153,077	153,077	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,924,887)	353,297	3,278,184	927.88%	(2,924,887)	353,297	3,278,184	927.88%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,969,686)	337,361	3,307,047	980.27%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(2,911,214)	351,694	3,262,908	927.77%				
14	TOTAL (12+13)	(5,880,900)	689,055	6,569,955	953.47%				
15	AVERAGE (50% OF 14)	(2,940,450)	344,528	3,284,978	953.47%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05430	0.05430	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05740	0.05740	-	0.00%				
18	TOTAL (16+17)	0.11170	0.11170	-	0.00%				
19	AVERAGE (50% OF 18)	0.05585	0.05585	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00465	0.00465	0.00000	0.09%				
21	INTEREST PROVISION (15x20)	(13,673)	1,603	15,276	952.96%				

Company: City Gas Company of Florida			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:			APRIL 96 Through		MARCH 97			
CURRENT MONTH: 3/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)								
1 RESIDENTIAL	1,682,804	2,483,404	800,600	47.58%	20,565,967	22,470,207	1,904,240	9.26%
2 COMMERCIAL	3,483,504	4,016,109	532,605	15.29%	43,458,841	44,795,428	1,336,587	3.08%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,166,308	6,499,513	1,333,205	25.81%	64,024,808	67,265,635	3,240,827	5.06%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	357,979	587,310	229,331	64.06%	6,096,023	6,734,905	638,882	10.48%
7 LARGE INTERRUPTIBLE	519,054	-	(519,054)	-100.00%	7,409,522	4,901,461	(2,508,061)	-33.85%
8 TRANSPORTATION	2,417,247	-	(2,417,247)	-100.00%	22,245,405	13,563,383	(8,682,022)	-39.03%
9 TOTAL INTERRUPTIBLE	3,294,280	587,310	(2,706,970)	-82.17%	35,750,950	25,199,749	(10,551,201)	-29.51%
10 TOTAL THERM SALES	8,460,588	7,086,823	(1,373,765)	-16.24%	99,775,758	92,465,384	(7,310,374)	-7.33%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	93,303	97,548	4,245	4.55%	92,689	93,749	1,060	1.14%
12 COMMERCIAL	4,707	4,941	234	4.97%	4,676	4,739	63	1.35%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,010	102,489	4,479	4.57%	97,365	98,488	1,123	1.15%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	12	13	1	8.33%	14	14	-	0.00%
17 LARGE INTERRUPTIBLE	4	-	(4)	-100.00%	4	2	(2)	-50.00%
18 TRANSPORTATION	51	-	(51)	-100.00%	44	28	(16)	-36.36%
19 TOTAL INTERRUPTIBLE	67	13	(54)	-80.60%	62	44	(18)	-29.03%
20 TOTAL CUSTOMERS	98,077	102,502	4,425	4.51%	97,427	98,532	1,105	1.13%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	18	25	7	41.15%	18	20	2	11.11%
22 COMMERCIAL	740	813	73	9.83%	775	788	13	1.68%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	29,832	45,178	15,346	51.44%	36,286	40,089	3,803	10.48%
26 LARGE INTERRUPTIBLE	129,764	-	(129,764)	-100.00%	154,365	204,228	49,863	32.30%
27 TRANSPORTATION	47,397	-	(47,397)	-100.00%	42,131	40,367	(1,764)	-4.19%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 97

SCHEDULE A-6
(REVISED 8/19/93)
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	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0480	1.0451	1.0441	1.0392	1.0412	1.0412	1.0392	1.0383	1.0373	1.0480	1.0538	1.0499
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750	1.0740	1.0730	1.0840	1.0900	1.0860

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11	
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION			
		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD: APRIL 96		THROUGH		MARCH 97	
CURRENT MONTH:		3/97			
		(A)		(B)	
		THERMS		INV. AMOUNT	
				COST PER THERM	
COMMODITY (Pipeline)					
1	Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,865,560	60,082.10	✓	0.00506
2	Commodity Pipeline - Scheduled ITS				
3	No Notice Commodity Adjustment				
4	Commodity True-up (Line 2+3 Page 10)	75,890	12,839.82	✓	
5	Commodity Adjustments				
6	Commodity Adjustments				
7					
8	TOTAL COMMODITY (Pipeline)	11,941,450	72,921.92		0.00611
		Sched A-1 Ln 15		Sched A-1 Ln 1	
				Sched A-1 Ln 28	
SWING SERVICE					
9	Swing Service Scheduled				
10	Alert Day Volumes - FGT				
11	Operational Flow Order Volumes - FGT				
12	Less Alert Day Volumes Direct Billed to Others				
13	Operating Account Balancing				
14	Other - Net market delivery imbalance				
15					
16	TOTAL SWING SERVICE	0	0.00		0.00
		Schedule A-1 Line 17		Schedule A-1 Line 3	
				Schedule A-1 Line 30	
COMMODITY OTHER					
17	Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 48 Page 10)	11,941,450	2,305,220.41	✓	0.19304
18	Commodity Other - Scheduled ITS				
19	Imbalance Cashout - FGT		0.00		
20	Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00		
21	Imbalance Cashout - Transporting Cust. (Line 15 Page 11)		5,137.96	✓	
22	True-up - Other Shippers (Line 34 Page 10)		(96,716.67)	✓	
23	Less: OSS, Margin Sharing, Company Use, and Refund (Lines 35+36+37+40 Page 11)	(5,617,787)	(1,129,590.81)	✓	
24	TOTAL COMMODITY (Other)	6,323,663	1,084,050.89		0.17143
		Schedule A-1 Line 18		Schedule A-1 Line 4	
				Schedule A-1 Line 31	
DEMAND					
25	Demand (Pipeline) Entitlement (Line 9 Page 10 (Less Line 26 and 29))	24,563,270	1,298,205.55	✓	0.05285
26	Less Relinquished to End-Users (Line 25+32 Page 9)	(2,777,500)	(18,018.75)	✓	0.00649
27	Less Relinquished Off System				
28	Other - Firm winter supply				
29	Demand - No Notice (Line 38 Page 9)	3,007,000	20,718.23	✓	0.00689
30	Revenue Sharing - FGT				
31	Other - Storage Demand (Line 31 Page 11)		13,243.59	✓	
32	TOTAL DEMAND	24,792,770	1,314,149		0.05301
		Sched A-1 Line 19+16		Sched A-1 Line 5+2	
				Sched A-1 Line 32 & 29	
OTHER					
33	Other - Monthly purchase from Peoples Gas (Line 15 Page 10)	11,689.10	5,891.07	✓	0.50398
34	Peak Shaving				
35	Storage withdrawal				
36	Other				
37	Other				
38	Other				
39	Other				
40	TOTAL OTHER	11,689	5,891.07		0.50398
		Schedule A-1 Line 20		Schedule A-1 Line 6	
				Schedule A-1 Line 33	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 3/97

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Hialeah, Opa Locka, Lake Forest:	FTS 1		1,285,135		0.00629	8,083.50		
3	End-Use / Pennsuco:	FTS 2		1,438,185		0.00391	5,623.30		
4									
5	Cutler Ridge, So. Mia,								
6	West Miami, SW Div:	FTS 1		775,233		0.00629	4,876.22		
7		FTS 2		867,557		0.00391	3,392.15		
8									
9	Total Miami:		0	4,366,110			21,975.17	()	
10									
11	Port St. Lucie	FTS 1		25,303		0.00629	159.16		
12		FTS 2		28,317		0.00391	110.72		
13									
14	Cocoa, Eau Gallie, Indian River:	FTS 1		771,052		0.00629	4,849.92		
15		FTS 2		862,878		0.00391	3,373.85		
16	End-Use / Merritt Square:	FTS 1		0		0.00629	0.00		
17	Titusville:	FTS 1		88,576		0.00629	557.14		
18		FTS 2		99,124		0.00391	387.57		
19	Melbourne:	FTS 1		104,781		0.00629	659.07		
20		FTS 2		117,259		0.00391	458.48		
21	Total Brevard:		0	2,043,670			10,286.03	()	
22	Off-system			5,402,160		0.00510	27,551.02		
23	Total Firm:		0	11,865,560			60,082.10	()	
MEMO: FGT Fixed charges paid on 10th of month									
24	FTS-1 Demand - System supply	Miami		10,535,970		0.04344	457,682.54	()	
25	" Capacity release			(2,777,500)		---	(18,018.75)	()	
26	" System supply	Treasure Coast		311,860		0.04344	13,547.20	()	
27	" System supply	Brevard		6,137,690		0.04344	266,621.25	()	
28	" " "	Merritt Sq.		0		0.04344	0.00	()	
29	Total FTS-1 demand			14,208,020			719,832.24		
30									
31	FTS-2 Demand - System supply	Miami		7,509,750		0.07573	568,713.37	()	
32	FTS-2 Demand - Capacity release			0		---	0.00	()	
33				0		---	0.00	()	
34	Total FTS-2 demand			7,509,750			568,713.37		
35									
36	No Notice Demand-System supply	Miami		1,519,000		0.00689	10,465.91	()	
37	" " "	Brevard		1,488,000		0.00689	10,252.32	()	
38				3,007,000			20,718.23	()	
39	Western Div. / IT Revenue Sharing Cr.						0.00	()	
40	Total fixed charges			24,724,770			1,309,263.84		
OTHER SUPPLIERS:									
				THERMS					AMOUNT
41	Amoco - 3/97			2,017,895			379,569.61	()	
42	Citrus/Enron - 3/97			1,604,356			297,027.36	()	
43	ESI - 3/97			1,660,049			307,109.07	()	
44	Exxon - 3/97			638,807			124,567.37	()	
45	LG&E - 3/97			1,208,379			223,550.12	()	
46	NGC - 3/97			1,752,010			317,732.19	()	
47	Pan Energy - 3/97			1,247,284			249,456.80	()	
48	Pro Energy - 3/97			206,120			39,575.04	()	
49	Unocal - 3/97			208,325			59,580.95	()	
50	Vastar - 3/97			1,659,740			307,051.90	()	
51									
52	Total costs:			12,202,965			2,305,220.41	()	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 3/97

	FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
				This month					
				Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 3/97		11,865,560.0		60,082.10	60,082.10			
2	Reverse FTS-1 Commod accr 2/97		(7,196,310.0)		(36,259.22)	(36,259.22)			
3	FTS-1 Commodity 2/97		7,272,200.0	49,099.04		49,099.04	B1-B7		
4	TOTAL FGT COMMODITY		<u>11,941,450.0</u>			<u>72,921.92</u>			
5									
6	FTS-1 Demand (Mia,Brv,TC) 3/97	24,724,770.0			1,309,263.84	1,309,263.84			
7	Reverse FTS-1 Demand accr 2/97	(22,262,560.0)			(1,182,125.34)	(1,182,125.34)			
8	FTS-1 Demand 2/97	22,330,560.0		1,173,766.53		1,173,766.53	B8-B10		
9	TOTAL FGT DEMAND	<u>24,792,770.0</u>				<u>1,300,905.03</u>			
10									
11	FGT Net Imbalance:								
12									
13									
14									
15	Peoples Gas - 2/97		11,689.1	5,891.07		5,891.07	B11-B112		
16									
17	Reverse Accrual Amoco - 2/97	(41,224.0)			(7,791.34)	(7,791.34)			
18	Amoco -2/97	41,220.0		7,790.58		7,790.58	B13		
19	Reverse Accrual Citrus/Enron - 2/97	(997,157.0)			(284,189.75)	(284,189.75)			
20	Citrus/Enron - 2/97	934,490.0		226,187.78		226,187.78	B14		
21	Reverse Accrual ESI - 2/97	(1,494,978.0)			(451,408.61)	(451,408.61)			
22	ESI - 2/97	1,495,110.0		421,621.02		421,621.02	B15		
23	Reverse Accrual Highland - 2/97	(91,662.0)			(16,315.84)	(16,315.84)			
24	Highland - 2/97	91,660.0		16,248.72		16,248.72	B16		
25	Reverse Accrual LG&E - 2/97	(1,091,436.0)			(328,958.81)	(328,958.81)			
26	LG&E - 2/97	1,091,440.0		307,131.22		307,131.22	B17		
27	Reverse Accrual PanEnergy - 2/97	(1,677,508.0)			(435,145.58)	(435,145.58)			
28	PanEnergy - 2/97	1,677,510.0		400,550.92		400,550.92	B18		
29	Reverse Accrual Vastar - 2/97	(1,659,740.0)			(661,406.39)	(661,406.39)			
30	Vastar - 2/97	1,445,580.0		405,485.19		405,485.19	B19		
31	Reverse Accrual Unocal - 2/97	(577,084.0)			(165,046.02)	(165,046.02)			
32	Unocal - 2/97	560,980.0		160,440.28		160,440.28	B20		
33	NUI Energy Brokers - 8/97	1,291,240.0		308,089.96		308,089.96	B21		
34						<u>(96,716.67)</u>			
35									
36									
37	CURRENT MTH ACCRUALS:								
38	Amoco - 3/97	2,017,895.0			379,569.61	379,569.61			
39	Citrus/Enron - 3/97	1,604,356.0			297,027.36	297,027.36			
40	ESI - 3/97	1,660,049.0			307,109.07	307,109.07			
41	Exxon - 3/97	638,807.0			124,567.37	124,567.37			
42	LG&E - 3/97	1,208,379.0			223,550.12	223,550.12			
43	NGC - 3/97	1,752,010.0			317,732.19	317,732.19			
44	Pan Energy - 3/97	1,247,284.0			249,456.80	249,456.80			
45	Pro Energy - 3/97	206,120.0			39,575.04	39,575.04			
46	Unocal - 3/97	208,325.0			59,580.95	59,580.95			
47	Vastar - 3/97	1,659,740.0			307,051.90	307,051.90			
48						<u>2,305,220.41</u>			
49									
50	Total purchases & accruals 3/97 -		11,953,139.1	3,482,302.31	105,919.45	3,588,221.76			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 3/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Englehard		200.45		200.45	C1		
2	Hialeah Hospital		198.75		198.75	C2		
3	Palmetto General Hospital		158.95		158.95	C3		
4	Atlas Paper		156.60		156.60	C4		
5	Armen Company		285.11		285.11	C5		
6	Combined Services		269.35		269.35	C6		
7	Entenmanns Bakery		995.14		995.14	C7		
8	Florida Transport		792.66		792.66	C8		
9	Holmes Regional Medical		697.91		697.91	C9		
10	Holsum Bakers		424.91		424.91	C10		
11	Jefferson Smurfit		258.13		258.13	C11		
12	Packaging Corp.		376.62		376.62	C12		
13	Sunlite Trading Corp		323.38		323.38	C13		
14								
15	Total overtenders 3/97 -	0.00	5,137.96	0.00	5,137.96	✓		
BOOK-OUT TRANSACTIONS								
16								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 3/97 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 2/97		721.67		721.67	B22		
26	Transco (ETG) 2/97		8,103.67		8,103.67	B23		
27	Hattiesburg - 2/97		4,418.25		4,418.25	B24		
28								
29								
30								
31	Total storage costs 2/97 -	0.0	13,243.59	0.00	13,243.59			
32								
33		11,953,139.1	3,500,683.86	105,919.45	3,606,603.31			
34			(a)	(b)				
35								
36	Total Gas Cost - 3/97 (a + b):		3,606,603.31					
37	Less: Non-PGA Off System Sales	(5,605,260.0)	(1,108,008.15)					
38	50% margin sharing		(13,630.73)					
39	Company Use	(12,527.0)	(5,242.04)					
40	Enron Refund 1/97		(2,709.89)					
41								
42	Total PGA Gas Cost - 3/97 (Ln 36 through 40):	6,335,352.1	2,477,012.50					

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

faxed 3/13/97 RK BI

DATE	03/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/97		
INVOICE NO.	15867		
TOTAL AMOUNT DUE	\$36,146.42		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OR CODE LIST

RUI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For COCOA			02/97	A	COM	0.0259	0.0370		0.0629	10,804	\$679.57
	Usage Charge - No Notice For CUTLER RIDGE			02/97	A	COM	0.0259	0.0370		0.0629	(33,866)	(\$2,130.17)
	Usage Charge - No Notice For HIALEAH			02/97	A	COM	0.0259	0.0370		0.0629	(97)	(\$6.10)
	Usage Charge - No Notice For MELBOURNE			02/97	A	COM	0.0259	0.0370		0.0629	9,590	\$603.21
	Usage Charge - No Notice For TITUSVILLE			02/97	A	COM	0.0259	0.0370		0.0629	(6,603)	(\$415.33)
	Usage Charge <i>OSS - Below</i>	16110	PGS-COCONUT CREEK	02/97	A	COM	0.0259	0.0370		0.0629	5,880 ✓	\$369.85
	Usage Charge	16114	CITY GAS-LAKE FOREST	02/97	A	COM	0.0259	0.0370		0.0629	20,034 ✓	\$1,260.14
	Usage Charge	16116	CITY GAS-OPA LOCKA	02/97	A	COM	0.0259	0.0370		0.0629	65,258 ✓	\$4,104.73
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	02/97	A	COM	0.0259	0.0370		0.0629	81,301 ✓	\$5,113.83
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	02/97	A	COM	0.0259	0.0370		0.0629	67,683 ✓	\$4,257.26
	Usage Charge	16122	CITY GAS-WEST MIAMI	02/97	A	COM	0.0259	0.0370		0.0629	55,154 ✓	\$3,469.19
	Usage Charge	16123	CGC - SW	02/97	A	COM	0.0259	0.0370		0.0629	34,667 ✓	\$2,180.55
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	02/97	A	COM	0.0259	0.0370		0.0629	37,400 ✓	\$2,352.46
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	02/97	A	COM	0.0259	0.0370		0.0629	16,271 ✓	\$1,023.45
	Usage Charge	16177	CITY GAS-TITUSVILLE	02/97	A	COM	0.0259	0.0370		0.0629	23,965 ✓	\$1,507.40
	Usage Charge	16178	CITY GAS-COCOA	02/97	A	COM	0.0259	0.0370		0.0629	49,522 ✓	\$3,114.93
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	02/97	A	COM	0.0259	0.0370		0.0629	55,136 ✓	\$3,468.05
	Usage Charge	16180	CITY GAS-MELBOURNE	02/97	A	COM	0.0259	0.0370		0.0629	12,977 ✓	\$816.25
	Usage Charge <i>OSS</i>	58912	FPL MARTIN NORTH	02/97	A	COM	0.0259	0.0370		0.0629	28,339 ✓	\$1,782.52
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	02/97	A	COM	0.0259	0.0370		0.0629	4,055 ✓	\$255.06
	Usage Charge	60606	CITY GAS-INDIAN RIVER	02/97	A	COM	0.0259	0.0370		0.0629	18,126 ✓	\$1,140.13
	Usage Charge <i>OSS</i>	61237	KISSIMEE CANE ISLAND	02/97	A	COM	0.0259	0.0370		0.0629	5,654 ✓	\$355.64

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	03/10/97
DUE	03/20/97
INVOICE NO.	15867
TOTAL AMOUNT DUE	\$36,146.42

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

PDI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		PDI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	62897	CITY GAS-VERO BEACH SO/FG	02/97	A	COM	0.0259	0.0370		0.0629	13,415 ✓	\$843.80
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97.											574,665	\$36,146.42

*** END OF INVOICE 15867 ***

APPROVED: *W. Sobel*
 DATE: *3/13/97*
 REVIEWED: *T. G. Luster*
 DATE: *3-12-97*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/97
DUE	03/20/97
INVOICE NO.	15843
TOTAL AMOUNT DUE	\$738.99

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET		
	Usage Charge			02/97	A	COM	0.0371	0.0020		0.0391	18,900	\$738.99
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/97.											18,900	\$738.99

*** END OF INVOICE 15843 ***

APPROVED: Na. Nobel
 DATE: 3/13/97
 REVIEWED: T. Johnson
 DATE: 3-12-97

I N V O I C E

B4

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE	03/10/97
DUE	03/20/97
INVOICE NO.	15935
TOTAL AMOUNT DUE	\$4,140.55

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GREN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge		16114	CITY GAS-LAKE FOREST	02/97	A	COM	0.0371	0.0020	0.0391	3,876 ✓	\$151.55
Usage Charge		16116	CITY GAS-OPA LOCKA	02/97	A	COM	0.0371	0.0020	0.0391	12,683 ✓	\$495.91
Usage Charge		16117	CITY GAS-N.W. HIALEAH	02/97	A	COM	0.0371	0.0020	0.0391	15,119 ✓	\$591.15
Usage Charge		16118	CITY GAS-S.E. HIALEAH	02/97	A	COM	0.0371	0.0020	0.0391	12,568 ✓	\$491.41
Usage Charge		16122	CITY GAS-WEST MIAMI	02/97	A	COM	0.0371	0.0020	0.0391	10,660 ✓	\$416.81
Usage Charge		16123	CGC - SH	02/97	A	COM	0.0371	0.0020	0.0391	6,702 ✓	\$262.05
Usage Charge		16124	CITY GAS-SOUTH MIAMI	02/97	A	COM	0.0371	0.0020	0.0391	7,158 ✓	\$279.88
Usage Charge		16125	CITY GAS-CUTLER RIDGE	02/97	A	COM	0.0371	0.0020	0.0391	3,149 ✓	\$123.13
Usage Charge		16177	CITY GAS-TITUSVILLE	02/97	A	COM	0.0371	0.0020	0.0391	4,608 ✓	\$180.17
Usage Charge		16178	CITY GAS-COCOA	02/97	A	COM	0.0371	0.0020	0.0391	9,448 ✓	\$369.42
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	02/97	A	COM	0.0371	0.0020	0.0391	10,600 ✓	\$414.46
Usage Charge		16180	CITY GAS-MELBOURNE	02/97	A	COM	0.0371	0.0020	0.0391	2,501 ✓	\$97.79
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	02/97	A	COM	0.0371	0.0020	0.0391	782 ✓	\$30.58
Usage Charge		60606	CITY GAS-INDIAN RIVER	02/97	A	COM	0.0371	0.0020	0.0391	3,485 ✓	\$136.26
Usage Charge		62897	CITY GAS-VERD BEACH SO/FG	02/97	A	COM	0.0371	0.0020	0.0391	2,557 ✓	\$99.98

TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/97.

105,896 \$4,140.55

*** END OF INVOICE 15935 ***

APPROVED: *[Signature]*
 DATE: 3/13/97
 REVIEWED: *[Signature]*
 DATE: 3-12-97

Jared 3-19-97 *DXW* B5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/97
DUE	03/20/97
INVOICE NO.	16017
TOTAL AMOUNT DUE	\$36,433.84

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For COCOA			01/97	A	COM	0.0259	0.0370		0.0629	15,631	\$983.19
	Usage Charge - No Notice For CUTLER RIDGE			01/97	A	COM	0.0259	0.0370		0.0629	(667)	(\$41.95)
	Usage Charge - No Notice For HIALEAH			01/97	A	COM	0.0259	0.0370		0.0629	1,269	\$79.82
	Usage Charge - No Notice For MELBOURNE			01/97	A	COM	0.0259	0.0370		0.0629	1,868	\$117.50
	Usage Charge - No Notice For TITUSVILLE			01/97	A	COM	0.0259	0.0370		0.0629	(2,061)	(\$129.64)
	Usage Charge	16114	CITY GAS-LAKE FOREST	01/97	A	COM	0.0259	0.0370		0.0629	17,866	\$1,123.77
	Usage Charge	16116	CITY GAS-OPA LOCKA	01/97	A	COM	0.0259	0.0370		0.0629	62,685	\$3,942.89
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	01/97	A	COM	0.0259	0.0370		0.0629	75,476	\$4,747.44
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/97	A	COM	0.0259	0.0370		0.0629	79,494	\$5,000.17
	Usage Charge	16122	CITY GAS-WEST MIAMI	01/97	A	COM	0.0259	0.0370		0.0629	52,261	\$3,287.22
	Usage Charge	16123	CGC - SW	01/97	A	COM	0.0259	0.0370		0.0629	33,438	\$2,103.25
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/97	A	COM	0.0259	0.0370		0.0629	16,224	\$1,020.49
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/97	A	COM	0.0259	0.0370		0.0629	15,568	\$979.23
	Usage Charge	16177	CITY GAS-TITUSVILLE	01/97	A	COM	0.0259	0.0370		0.0629	29,954	\$1,884.11
	Usage Charge	16178	CITY GAS-COCOA	01/97	A	COM	0.0259	0.0370		0.0629	49,496	\$3,113.30
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	01/97	A	COM	0.0259	0.0370		0.0629	67,289	\$4,232.48
	Usage Charge	16180	CITY GAS-MELBOURNE	01/97	A	COM	0.0259	0.0370		0.0629	16,875	\$1,061.44
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/97	A	COM	0.0259	0.0370		0.0629	5,033	\$316.58
	Usage Charge	60606	CITY GAS-INDIAN RIVER	01/97	A	COM	0.0259	0.0370		0.0629	22,607	\$1,421.98
	Usage Charge	62897	CITY GAS-VERO BEACH SO/FG	01/97	A	COM	0.0259	0.0370		0.0629	18,928	\$1,190.57

TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.

579,234 \$36,433.84

*** END OF INVOICE 16017 ***

APPROVED: *[Signature]*
 DATE: 3/19/97
 REVIEWED: *[Signature]*
 DATE: 3-19-97

Spec 3-19-97 JAW BG


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	03/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	03/20/97		
INVOICE NO.	16016		
TOTAL AMOUNT DUE	(\$34,849.76)		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	IC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	Usage Charge - No Notice For COCOA			01/97	R	COM	0.0259	0.0370		0.0629	(15,631)	(\$983.19)
	Usage Charge - No Notice For CUTLER RIDGE			01/97	R	COM	0.0259	0.0370		0.0629	25,851	\$1,626.03
	Usage Charge - No Notice For HIALEAH			01/97	R	COM	0.0259	0.0370		0.0629	(1,269)	(\$79.82)
	Usage Charge - No Notice For MELBOURNE			01/97	R	COM	0.0259	0.0370		0.0629	(1,868)	(\$117.50)
	Usage Charge - No Notice For TITUSVILLE			01/97	R	COM	0.0259	0.0370		0.0629	2,061	\$129.64
	Usage Charge	16114	CITY GAS-LAKE FOREST	01/97	R	COM	0.0259	0.0370		0.0629	(17,866)	(\$1,123.77)
	Usage Charge	16116	CITY GAS-OPA LOCKA	01/97	R	COM	0.0259	0.0370		0.0629	(62,685)	(\$3,942.89)
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	01/97	R	COM	0.0259	0.0370		0.0629	(75,476)	(\$4,747.44)
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	01/97	R	COM	0.0259	0.0370		0.0629	(79,494)	(\$5,000.17)
	Usage Charge	16122	CITY GAS-WEST MIAMI	01/97	R	COM	0.0259	0.0370		0.0629	(52,261)	(\$3,287.22)
	Usage Charge	16123	CGC - SW	01/97	R	COM	0.0259	0.0370		0.0629	(33,438)	(\$2,103.25)
	Usage Charge	16124	CITY GAS-SOUTH MIAMI	01/97	R	COM	0.0259	0.0370		0.0629	(16,224)	(\$1,020.49)
	Usage Charge	16125	CITY GAS-CUTLER RIDGE	01/97	R	COM	0.0259	0.0370		0.0629	(15,568)	(\$979.23)
	Usage Charge	16177	CITY GAS-TITUSVILLE	01/97	R	COM	0.0259	0.0370		0.0629	(29,954)	(\$1,884.11)
	Usage Charge	16178	CITY GAS-COCOA	01/97	R	COM	0.0259	0.0370		0.0629	(49,496)	(\$3,113.30)
	Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	01/97	R	COM	0.0259	0.0370		0.0629	(67,289)	(\$4,232.48)
	Usage Charge	16180	CITY GAS-MELBOURNE	01/97	R	COM	0.0259	0.0370		0.0629	(16,875)	(\$1,061.44)
	Usage Charge	58921	CITY GAS - PT. ST. LUCIE	01/97	R	COM	0.0259	0.0370		0.0629	(5,033)	(\$316.58)
	Usage Charge	60606	CITY GAS-INDIAN RIVER	01/97	R	COM	0.0259	0.0370		0.0629	(22,607)	(\$1,421.98)
	Usage Charge	62897	CITY GAS-VERO BEACH SO/FG	01/97	R	COM	0.0259	0.0370		0.0629	(18,928)	(\$1,190.57)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/97.											(554,050)	(\$34,849.76)

*** END OF INVOICE 16016 ***

APPROVED: 
 DATE: 3/19/97
 REVIEWED: T. J. [Signature]
 DATE: 3/19/97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Forward to AW 3-7-97 RK B7
FAXED
 3-7-97 Page 1

DATE	01/31/97
DUPLICATE	02/10/97
INVOICE NO.	14912
TOTAL AMOUNT DUE	\$6,489.00

CUSTOMER: CITY GAS COMPANY OF FLORIDA
 ATTN: JIM PUZIO
 P.O. BOX 3175
 ONE ELIZABETHTOWN PLAZA
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT SHIPPER: CUSTOMER NO. 4180 PLEASE CONTACT KATHY MISHLER
 TYPE: CASH IN/CASH OUT AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RI NO.	RECEIPTS NAME	DELIVERIES POJ NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	CIO - Net Receipt Imbalance		07/96		NR1	2.5200			2.5200	2,575	\$6,489.00
TOTAL FOR MONTH OF 07/96.										2,575	\$6,489.00

*** END OF INVOICE 14912 ***

APPROVED: *[Signature]*
 DATE: 2-7-97
 REVIEWED: *[Signature]*
 DATE: 3-7-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

faxed 3/5/97 RK B8

DATE	02/28/97
DUE	03/10/97
INVOICE NO.	15682
TOTAL AMOUNT DUE	\$660,089.94

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT **FIS-1** 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			02/97	A	RES	0.3639	0.0685		0.4324	1,283,321 ✓	\$554,908.00
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			02/97	A	RES	0.3639	0.0600		0.4239	250,855 ✓	\$106,337.43
	NO NOTICE RESERVATION CHARGE			02/97	A	NNR	0.0689			0.0689	271,600 ✓	\$18,713.24
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16122			02/97	A	TRL	0.0900	0.0600		0.1500	15,400 ✓	NGS (\$2,310.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16124			02/97	A	TRL	0.0900	0.0600		0.1500	15,400 ✓	NGS (\$2,310.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114			02/97	A	TRL		0.0500		0.0500	28,000 ✓	(\$1,400.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116			02/97	A	TRL		0.0500		0.0500	28,000 ✓	(\$1,400.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			02/97	A	TRL		0.0500		0.0500	28,000 ✓	(\$1,400.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16118			02/97	A	TRL		0.0500		0.0500	28,000 ✓	(\$1,400.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16124			02/97	A	TRL		0.0500		0.0500	19,600 ✓	(\$980.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16125			02/97	A	TRL		0.0500		0.0500	14,000 ✓	(\$700.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16178			02/97	A	TRL		0.0500		0.0500	14,000 ✓	(\$700.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16179			02/97	A	TRL		0.0500		0.0500	14,000 ✓	(\$700.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16114			02/97	A	TRL		0.0450		0.0450	28,000 ✓	TO (\$1,260.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16116			02/97	A	TRL		0.0450		0.0450	14,000 ✓	TO (\$630.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			02/97	A	TRL		0.0450		0.0450	14,000 ✓	TO (\$630.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			02/97	A	TRL	0.1800	0.0600		0.2400	4,455 ✓	(\$1,069.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			02/97	A	TRL	0.3639	0.0685		0.4324	165 ✓	(\$71.35)
	WESTERN DIVISION REVENUE SHARING CREDIT			02/97	A	TCW						(\$3,608.18)

54,792 Day

9700/Day

NGS

14x0 Ohio

14x0 Ohio

CalTex

CalTex

TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/97.

1,554,756 \$660,089.94

*** END OF INVOICE 15682 ***



APPROVED: *Ng, Selvel*
 DATE: *3-5-97*
 REVIEWED: *T. Robinson*
 DATE: *3-5-97*

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	02/28/97
DUE	03/10/97
INVOICE NO.	15658
TOTAL AMOUNT DUE	\$100,190.79

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT **FS-2** 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			02/97	A	RES	0.7488	0.0085		0.7573	132,300	\$100,190.79
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/97.											132,300	\$100,190.79

4725/day

*** END OF INVOICE 15658 ***

APPROVED: *[Signature]*
DATE: 3-5-97
REVIEWED: *[Signature]*
DATE: 3-5-97



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B10

DATE	02/28/97
DUPLICATE	03/10/97
INVOICE NO.	15755
TOTAL AMOUNT DUE	\$413,485.80

CUSTOMER: NUI CORPORATION
 ATTN: NDRENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT **F15-2** 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS NO. NAME	DELIVERIES POJ NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE		02/97	A	RES	0.7488	0.0085	0.7573	546,000 ✓	\$413,485.80
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/97.								546,000	\$413,485.80

19.500/Day

*** END OF INVOICE 15755 ***

APPROVED: *Navarro*
 DATE: _____
 REVIEWED: *L. Johnson*
 DATE: *3-5-97*



PLEASE REMIT PAYMENT TO:



P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,477.01

STATEMENT DATE
03/03/97

PAYABLE UPON RECEIPT

B11

010122 00648097 000247701

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
2,477.01

PAST DUE AFTER
03/24/97

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5
MAY 96	117.0
APR 96	126.1
MAR 96	167.9
FEB 96	187.5

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTHS BILLING DATES

--SERVICE PERIOD--		
TO	NUMBER OF DAYS	STATEMENT DATE
02/28/97	28	03/03/97

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	31987 27406		4581		1.0700		1.00270		4914.9
TOTAL THERMS =									4914.9

THIS MONTHS BILLING INFORMATION

WHOLESALE SERVICE (WHS)									
CUSTOMER CHARGE								0.00	
ENERGY SERV	4914.9 THMS @		0.14066		691.33				
PGA	4914.9 THMS @		0.36332		1785.68				
TOTAL GAS CHARGES									2477.0
TAXES AND FEES									
FRANCHISE FEE									
LOCAL TAX									
STATE TAX									
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.0
PREVIOUS BALANCE									2481.8
PAYMENT									2481.8
TOTAL BALANCE DUE									2477.0

3514,920.100
PACA
3/17/97

PLEASE REMIT PAYMENT TO:

Peoples Gas
 P.O. BOX 2562
 TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
 00648071

AMOUNT NOW DUE
 3,414.06

STATEMENT DATE
 03/03/97

PAYABLE UPON RECEIPT

B12

010122 00648071 000341406

CITY GAS CO OF FLA
 NUI CORPORATION :ACCOUNTS PAYABLE
 P O BOX 3175
 UNION NJ 07083-1975

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

SERVICE ADDRESS 10 NE 125TH ST NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
 3,414.06

PAST DUE AFTER
 03/24/97

ACCOUNT NUMBER
 00648071

AVERAGE DAILY THERM USAGE	
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1
NOV 96	224.0
OCT 96	194.1
SEP 96	184.2
AUG 96	169.5
JUL 96	189.2
JUN 96	182.3
MAY 96	209.5
APR 96	214.9
MAR 96	303.8
FEB 96	329.0

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
 THIS MONTHS BILLING DATES

--SERVICE PERIOD--		NUMBER OF DAYS	STATEMENT DATE
TO	02/28/97	28	03/03/97

THIS MONTHS METER INFORMATION

METER NUMBER	METER READS PRES - PREV	= CCF	-----FACTORS----- X BTU X CONVER	= THERMS USED
ZSM08935	36203 29889	6314	1.0700 1.00270	6774.2
TOTAL THERMS =				6774.2

THIS MONTHS BILLING INFORMATION

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	6774.2 THMS @	0.14066	952.86	
PGA	6774.2 THMS @	0.36332	2461.20	
TOTAL GAS CHARGES				3414.0
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.0
PREVIOUS BALANCE				4051.6
PAYMENT				4051.6
TOTAL BALANCE DUE				3414.0

3514.92 @ 1.00
 ACC [Signature] 3/17/97

NATURAL GAS SALES INVOICE



Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 021473
INVOICE DATE 03-11-1997
CONTRACT 157455
DELIVERY MONTH 02/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *3/21/97*
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 02/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT <i>JS # 5093</i>	059380	4,122 ✓	1.89000 ✓	7,790.58
TOTAL AMOUNT DUE				7,790.58

APPROVED: *[Signature]*
DATE: *3-11-97*
REVIEWED: *[Signature]*
DATE: *3-11-97*



Volume verified against FGI Shippers Report

If you have any questions, please contact Kyle Nutter at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,021473,031197,0297

page 2 3/11/97 B14

Citrus Trading Corp.

An ENRON/SONAT Affiliate

PAGE: 001

TO 919087812794

FROM ENRON OPTL TRD RSRCS

MAR 10 '97 10:47

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9702-2925 INVOICE DATE: MARCH 10, 1997 DUE DATE: MARCH 25, 1997	CONTRACT NO: 370-65814-301 CONTRACT DATE: MARCH 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: NORENE NAVARRO PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE	DOLLARS						
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25386	FGT/61434		COMPRESSOR STATION 7 - EUNICE	02/01/1997	02/25/1997	1	D	M	52,225	65 + 4515		\$2,05000	\$148,041.25	
25412	FGT/61448		STATION 8 TRANSFER POINT	02/25/1997	02/25/1997	1	D	M	10,306	DS * 5136 + 5137		\$1,90500	\$19,632.93	
				02/26/1997	02/26/1997	1	D	M	10,306	CS * 618 + 617		\$1,02000	\$10,756.92	
				02/27/1997	02/27/1997	1	D	M	10,306	CS * 603 + 604		\$1,00000	\$10,375.28	
				02/28/1997	02/28/1997	1	D	M	10,306	CS * 606 + 605		\$1,90000	\$19,581.40	
DELIVERY POINT SUBTOTAL										41,224			\$77,346.53	
TOTAL DUE CITRUS TRADING CORP.										93,449			\$226,187.78	

APPROVED: [Signature]
 DATE: 3-11-97
 REVIEWED: [Signature]
 DATE: 3-11-97



Volumes verified against FGT Shipper's Report

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Energy Source, Inc.
10375 Richmond Avenue, Suite 300
Houston, TX 77042

forced 3/13/97

Statement Date: B15
March 11, 1997

Production Month:
February 1997

Company Number:
37100

Invoice

19970200984-I

NUI-City Gas Company of Florida
550 Route 202-206
Bedminster, NJ 07921
Fax: (908)781-2794

Energy Source, Inc.

Title Transfer Contract: S-NUI-CITY GAS-T-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	611	MOPS/FGT/NNG	Nom	133,875	123,875	\$2.8200	\$370,527.50
FGT	08576	MAGNET WITHERS	Nom	16,065	15,065	\$2.8200	\$42,303.30
				<i>120,273</i>	<i>11,236</i>		<i>\$317,169.00</i>
				<i>29,236</i>			<i>\$82,151.16</i>
				Totals	149,940		\$422,830.80
					<i>149,511</i>		<i>\$421,621.00</i>
Recap:							<i>\$421,621.00</i>
Commodity Total							\$422,830.80
Net Amount Due							\$422,830.80

DS# 4513

(* = Average Price is rounded)

Payment Due By: 03/26/97

APPROVED: *[Signature]*
DATE: 3/13/97
REVIEWED: *[Signature]*
DATE: 3-13-97



Volume Verified against FGT Price Verified by Sue H.

Please Wire Transactions To: Bank One, Houston, TX, Account #: 1884149806, ABA#: 111000614
Please Send Invoices To: Energy Source, Inc., 10375 Richmond Avenue, Suite 300, Houston, TX 77042
Please Remit Check To: Energy Source, Inc., 10375 Richmond Avenue, Suite 300, Houston, TX 77042
Please Send Correspondence To: [Blank]
Copies Sent To: [Blank]

Highland Energy Company

700 North Pearl Street
Suite 1060, LB 305
Dallas, Texas 75201

faxed 3/18/97 B16

Telephone (214) 720-0033

Facsimile (214) 720-0314

INVOICE

March 10, 1997

Via Facsimile Transmission
908-781-2794

NUI Corporation - City Gas Company Of Florida
Attn: Gas Accounting
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Sold to: NUI Corporation - City Gas Company Of Florida
Pipeline: **Florida Gas Transmission**
Gas Month February, 1997

Reference	Meter	Description	Effective	Price	Volume	Amount
54184	00282	JOHNSONS BAYOU	2/26-26	\$ 1.7600	3,338 ✓	\$5,874.88
54313	00282	JOHNSONS BAYOU	2/27-28	\$ 1.7800	5,828 ✓	\$10,373.84
Florida Gas Transmission totals					9,166 ✓	\$16,248.72

DS → 0543
Cross sheet → 619

APPROVED: *[Signature]*
DATE: 3/17/97
REVIEWED: *[Signature]*
DATE: 3-17-97



Volume verified against 261 report

Please remit payment to the address listed below on or before March 25, 1997. Should you have any questions, please contact Tina Wylie at 214-720-0334 extension 133.

BY WIRE:

Bank One, Texas, N. A., Dallas
ABA# 111000614
Account# 0090152887

BY CHECK:

Highland Energy Company
P. O. Box 97907
Dallas, Texas 75397

LG&E Natural Marketing Inc.
 Attn: Gas Accounting
 PO Box 569550
 Dallas, TX 75356-9550

faxed 3/18/97

Statement Date: **B17**
 March 10, 1997
 Production Month:
 February 1997
 Company Number:

NUI Corporation
 Attn: Norene Navarro
 Natural Gas Services, Inc.
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921
 Fax: (908) 781-2794

City Gas of Florida



Invoice
 199702-I-00008

LG&E Natural Marketing Inc.

Title Transfer Contract: S-NUICORP-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25306	ZONE 1 POOLING PT.	Nom	109,144	109,144	OK \$2.8140 OK	\$307,131.22

deal # 4514

Totals 109,144 \$307,131.22

(* = Average Price is rounded)

Recap:

Commodity Total \$307,131.22
 Net Amount Due \$307,131.22

Payment Due By: 03/25/97

APPROVED: *[Signature]*
 DATE: *3/17/97*
 REVIEWED: *[Signature]*
 DATE: *3-17-97*

Volume Verified against JGT report

Please Wire Transactions To:
 Mellon Bank
 Philadelphia, PA
 Account # 2-927-937
 ABA# 031000037

Please Send Invoices To:
 Attn: Gas Accounting
 P.O. Box 569550
 Dallas, TX 75356-9550

Please Remit Check To:
 LG&E Natural Marketing I
 Attn: Gas Accounting
 PO Box 569550
 Dallas, TX 75356-9550

Please Send Correspondence To:
 Attn: Gas Accounting
 PO Box 569550
 Dallas, TX 75356-9550
 Phone: (214)640-6800
 Fax: (214) 640-6938

Copies Sent To:



faxed 3/15/97 B18

Mobil

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: **SR97020940**
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: March 7, 1997
Payment Terms: Due March 25, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
2/97	5430	25412	Pooling\Zone 2 CS # 8	2.9900 ✓	23,251 ✓	69,520.49
2/97	5430	25412	Pooling\Zone 2 CS # 8	2.5600 ✓	57,003 ✓	145,927.68
2/97	5430	25412	Pooling\Zone 2 CS # 8	2.3300 ✓	40,230 ✓	93,735.90
2/97	5430	25412	Pooling\Zone 2 CS # 8	1.9000 ✓	24,021 ✓	45,639.90
2/97	5430	25412	Pooling\Zone 2 CS # 8	1.8700 ✓	19,388 ✓	36,255.56
2/97	5430	25412	Pooling\Zone 2 CS # 8	2.5700 ✓	1,929 ✓	4,957.53
2/97	5430	25412	Pooling\Zone 2 CS # 8	2.3400 ✓	1,929 ✓	4,513.86
** Invoice Totals					167,751 ✓	\$400,550.92

** If paying by check, please send remittance information with payment.
** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
** Any questions about this invoice, please contact James Goerig at telephone (713) 260-8548

APPROVED: [Signature]
DATE: 3/17/97
REVIEWED: [Signature]
DATE: 3-17-97

Volume verified against STG Shipper's report

Vastar Gas Marketing, Inc.
P. O. Box 201024
Houston, TX 77216-1024

faxed 3/18/97

Statement Date: **B19**
March 11, 1997

Production Month:
February 1997

Company Number:
N000056248

Invoice

199702-I-0317

City Gas Company of Florida
550 Route 202-206
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908)289-1370

Vastar Gas Marketing, Inc.

Title Transfer Contract: S-CITY FLORIDA-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	0000611	MOPS FGT NNG	Nom	112,434	112,434	\$2.8000 ✓	\$314,815.20
Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050							\$562.17
FGT	0023062	KAPLAN SABINE FGT	Nom	16,062	16,062 ✓	\$2.8000 ✓	\$44,973.60
Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050							\$80.31
FGT	0025309	CS #11 MOUNT VERNON	Nom	5,354	5,354 ✓	\$2.8000 ✓	\$14,991.20
Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050							\$26.77
FGT	0025412	CS #8 ZACHARY	Nom	10,708	10,708 ✓	\$2.8000 ✓	\$29,982.40
Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0050							\$53.54

DS# 4312

Totals 144,558 \$405,485.19

Recap:

(* = Average Price is rounded)

Commodity Total \$404,762.40
Other Costs Total \$722.79
Net Amount Due \$405,485.19

Payment Due By: 03/25/97
27

Volumes Verified against FGT Report
For Questions Please Contact:
Toni Frisina @ (281) 584-3992

APPROVED: *[Signature]*
DATE: 3/17/97
REVIEWED: *[Signature]*
DATE: 3-17-97



Please Wire Transactions To: Citibank N.A. New York, NY Account #: 40553611 ABA# 021000089
Please Send Invoices To: P. O. Box 219272 Houston, TX 77218
Please Remit Check To: Vastar Gas Marketing, Inc. P. O. Box 201024 Houston, TX 77216-1024
Please Send Correspondence To: P. O. Box 219272 Houston, TX 77218 Phone: (281) 584-3900 Fax: (281) 584-3901
Copies Sent To:

Union Oil Company of California
 Attn: Gas Department
 P.O. Box 841055
 Dallas, TX 75284-1055

filed 3/13/97

Statement Date: **B20**
 March 10, 1997

Production Month:
 February 1997

Company Number:

Invoice
 199702-I-0139

NUI Energy Brokers, Inc. + City Gas of Florida

P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Union Oil Company of California

Title Transfer Contract: S-NUIENERGYBRK-S-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25309	Station 11 NUI-EB	Act	9,996 ^{OK}	9,996	\$2.1000	\$20,991.60 ^{OK}
FGT ^{DS-4545}	25309	Station 11 CGF	Act	55,107 ^{OK}	55,107	\$2.8600	\$157,606.02 ^{OK}
FGT	25309	Station 11 NUI-EB	Act	21,651 ^{OK}	21,651	\$2.3662	\$51,230.39 ^{OK}
FGT	25309	Station 11 NUI-EB	Act	39,060 ^{OK}	39,060	\$2.8600	\$111,711.60 ^{OK}

Totals 125,814 MCF
 \$341,539.61
 \$344,373.87

Recap:
 Commodity Total \$341,539.61
 Net Amount Due \$341,539.61

Payment Due By: 03/20/97

\$344,373.87

(* = Average Price is rounded)

NUI-EB = \$183,933.59 70.707 dth.

CGF = 50098 DT @ 2.86 = \$144,440.28
 (IF-.01)

Volume Verified against FGI Shippers Report

Questions concerning this invoice?

Please call: Vallery Brunley
 (281) 287-7523

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account # 247731
 ABA# 071000152
 Location Code in Reference or 1st Text
 Field - 0224001

Please Send Invoices To:

Please Remit Check To:
 Union Oil Company of Cal
 Attn: Gas Department
 P.O. Box 841055
 Dallas, TX 75284-10

Please Send Correspondence To:

Copies Sent To:

APPROVED: *[Signature]*
 DATE: 3/13/97
 REVIEWED: *[Signature]*
 DATE: 3/11/97

faxed 3/10/97 B21

NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service



550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

NUI Energy Brokers

=====

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 8/31/96

Sold to:

Attn: Norene Navarro
City Gas Company of Florida
550 Route 202-206 PO Box 760
Bedminster, New Jersey 07921

Invoice Date: 2/28/97
Invoice Number: EB-8-102R
Invoice Due Date: 3/10/97

Start Date	End Date	Sale Location	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/01/96	8/31/96		Col Gulf	129,124	\$ 2.3860	\$ 308,089.86

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 308,089.86

PAYMENT BY WIRE TRANSFER

DIRECT BILLING INQUIRIES TO:

NUI Corporation
Mellon Bank
Bank ABA No. 043-000-261
Account No. 004-9200
Reference Invoice Number EB-8-102R

Michael Vogel
Phone (908)289-5000 x5441
FAX (908)289-6444

If payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto
FAX (908)781-2794

APPROVED: [Signature]
DATE: 3-7-97
REVIEWED: [Signature]
DATE: 3-5-97



Verified by Elsa



INVOICE

02/28/97 15:35:25 PACKET PAGE NO: 3
 faxed 3/3/97 RK

PA 1 822

ACCOUNTING MONTH: FEBRUARY, 1997
 INVOICE NO : 199702-0053
 INVOICE DATE : MARCH 01, 1997
 DUE DATE : MARCH 10, 1997

2687 LHM
 Received
 Supply Department

CONTRACT NO: 000.0858
 DOCUMENT NO: 000.0858
 CUSTOMER NO: 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	02/01-02/28	5,126 ✓ DT	\$.5222	\$ 2,676.80 ✓
ESS-CAP EMINENCE STORAGE CAP	02/01-02/28	51,575 ✓ DT	.0519	2,676.74 ✓
GSS-DMD STORAGE DEMAND	02/01-02/28	2,743 ✓ DT	2.3542	6,457.57 ✓
GSS-CAP STORAGE CAPACITY	02/01-02/28	138,927 ✓ DT	.015	2,083.91 ✓
LGA-DMD LIQ DEMAND	02/01-02/28	3,323 ✓ DT	.8633	2,868.75 ✓
LGA-CAP CAPACITY	02/01-02/28	18,154 ✓ DT	.1663	3,019.01 ✓
WSS DEMAND D-1	02/01-02/28	3,044 ✓ DT	.7057	2,148.15
WSS-CAP STORAGE CAPACITY	02/01-02/28	258,750 ✓ DT	.0083	2,147.63
TOTAL CURRENT MONTH CHARGES				\$ 19,782.78
TOTAL AMOUNT DUE				\$ 24,078.56

19,782.78
 ETG 3,286.86
 CGF 721.67
 NC 188.30
 Vcl/Wav 98.95
 4,295.78

APPROVED: [Signature]
 DATE: 3-3-97
 REVIEWED: 77navarro
 DATE: 3/3/97



INVOICE

faxed 3/5/97 EK

PAGE 1

B23

ACCOUNTING MONTH: FEBRUARY, 1997
 INVOICE NO : 199702-0020
 INVOICE DATE : MARCH 01, 1997
 DUE DATE : MARCH 10, 1997

CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	02/01-02/28	5,828 ✓ DT	\$.5222	\$ 3,043.38
ES-EMINENCE CUST CAPACITY	02/01-02/28	58,638 ✓ DT	.0519	3,043.31
ESS-DEM EMINENCE STORAGE DEM	02/01-02/28	8,569 ✓ DT	.5222	4,474.73
ESS-CAP EMINENCE STORAGE CAP	02/01-02/28	86,218 ✓ DT	.0519	4,474.71
GSS-DMD STORAGE DEMAND	02/01-02/28	27,604 ✓ DT	2.3542	64,985.34
GSS-CAP STORAGE CAPACITY	02/01-02/28	1,759,955 ✓ DT	.015	26,399.33
LGA-DMD LIQ DEMAND	02/01-02/28	23,950 ✓ DT	.8633	20,676.04
LGA-CAP CAPACITY	02/01-02/28	98,087 ✓ DT	.1663	16,311.87
LSS-DMD DEMAND	02/01-02/28	8,000 ✓ DT	8.059	64,472.00
LSS-CAP CAPACITY	02/01-02/28	600,000 ✓ DT	.0187	11,220.00
S2-CAP CAPACITY	03/01-03/31	54,432 ✓ DT	.1348	7,337.43
S2-DEM DEMAND	03/01-03/31	7,267 ✓ DT	5.07	36,843.69
SS1-DEM DEMAND	02/01-02/28	6,973 ✓ DT	9.9751	69,556.37
SS1-CAP CAPACITY	02/01-02/28	541,305 ✓ DT	.0203	10,988.49
WSS DEMAND D-1	02/01-02/28	34,182 ✓ DT	.7057	24,122.24
WSS-CAP STORAGE CAPACITY	02/01-02/28	2,905,488 ✓ DT	.0083	24,115.55
TOTAL CURRENT MONTH CHARGES				\$ 392,064.48
TOTAL AMOUNT DUE				\$ 392,064.48

ETG 36,908.63
 CGF 8,103.67
 NC 2,114.45
 VC/Way 1,111.04
48,237.79

APPROVED: *[Signature]*
 DATE: 3-5-97
 REVIEWED: *[Signature]*
 DATE: 3-5-97

forward 3/5/97 K^
B24

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 6H502
Date: 01-Mar-97
Period: March, 1997
Terms: 15 Days Upon Receipt

To invoice for gas storage and deliverability charges for the month of March, 1997.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

ETG 20,123.15
CGF 4,418.25
NC 1,152.84
YC/Wav 605.76
26,300.00

<<< Payment Instructions >>>

APPROVED: [Signature]
DATE: 12-5-97
REVIEWED: [Signature]
DATE: 13-5-97

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1
Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



Are we spelling your name and address correctly? If not, please check this box and see reverse side.

2110754179011002794342

CI

7



CITY GAS COMPANY OF FLORIDA
An **NU** Company

Please Pay This Amount
2,794.34



ENGLEHARD/ICC
3550 NW 49TH ST
MIAMI FL 33142-3926

K

Please Pay By
March 21, 1997

Your Account Number
211-0754179-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

Billing Date Mar 06 1997	Rate Service CTS	Service For: 3550 NW 49TH ST MIAMI FL	Account Number 211-0754179-011
------------------------------------	----------------------------	--	--

Previous Balance .00

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
11643	13212	1569	10.000	15690	1.0900	17102

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	17870	0	17870	17102	768

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	17102	\$0.17219	2,944.79
Service Charge			50.00

TOTAL TRANS CHARGES 2,994.79

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	768	\$0.26100	200.45

TOTAL OTHER SALES -200.45

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount
2,794.34



For billing inquiries call (800) 411-0680 For emergencies call (305) 407-4311



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2110755857011001646424

3

C2



This is a Credit
DO NOT PAY
-1,646.42

|||||

HIALEAH HOSPITAL
651 E 25TH ST
HIALEAH FL 33013-3814

K

Your Account Number
211-0755857-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

Billing Date Mar 06 1997	Rate Service CTS	Service For: 651 E 25TH ST HIALEAH FL	Account Number 211-0755857-011
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Previous Balance -4,010.78

3

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
154914	156253	1339	10.000	13390	1.0900	14595

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	15360	0	15360	14595	765

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	14595	\$0.17219	2,513.11
Service Charge			50.00

TOTAL TRANS CHARGES 2,563.11

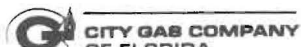
OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	730	\$0.26100	190.53
Overtender Credit	35	\$0.23490	8.22

TOTAL OTHER SALES -198.75

Cost of Gas Charge: \$0.421840 / Therm

This is a Credit
-1,646.42



For billing inquiries call For emergencies call

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211075457301100249902

9

C3



CITY GAS COMPANY OF FLORIDA
An **NU** Company

Please Pay This Amount
2,499.90



PALMETTO GEN HOSPITA
ACCTS PYBLE/P.O. BOX 4770
HIALEAH, FL 33014-0770

K

Please Pay By
March 21, 1997

Your Account Number
211-0754573-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

Billing Date Mar 06 1997	Rate Service CTS	Service For:	2001 W 68TH ST HIALEAH FL	Account Number 211-0754573-011
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Previous Balance -48,279.75

Refund Check Issued on 03/05/97 48,279.75

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
196157	197547	1390	10.000	13900	1.0900	15151

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	15760	0	15760	15151	609

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	15151	\$0.17219	2,608.85
Service Charge			50.00

TOTAL TRANS CHARGES 2,658.85

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	609	\$0.26100	158.95

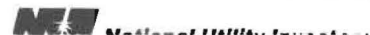
TOTAL OTHER SALES -158.95

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount
2,499.90



For billing inquiries call (800) 611-0480 For emergencies call (305) 693-4311



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2110754056011003486284

C6

5



CITY GAS COMPANY OF FLORIDA
An **NUI** Company

Please Pay This Amount
3,486.28



COMBINED SERVICES K
2358 NW 151ST ST
MIAMI FL 33054-2712

Please Pay By
March 21, 1997

Your Account Number
211-0754056-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

Billing Date Mar 06 1997	Rate Service ITS	Service For:	2358 NW 151ST ST MIAMI FL	Account Number 211-0754056-011
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Previous Balance .00

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
1914	4489	2575	10.000	25750	1.0900	28068

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	29100	0	29100	28068	1032

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	28068	\$0.12757	3,580.63
Service Charge			175.00

TOTAL TRANS CHARGES 3,755.63

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	1032	\$0.26100	269.35

TOTAL OTHER SALES -269.35

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount
3,486.28



For billing inquiries call (800) 611-0680 For emergencies call (305) 403-6311



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2110754107011013611243

C8

4



CITY GAS COMPANY OF FLORIDA
An *NUI* Company

This is a Credit
DO NOT PAY
-13,611.24



FLORIDA TRANSPORT IN K
9401 NW 106 ST SUITE 102
MEDLEY FL 33178-1241

Your Account Number
211-0754107-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA → TEAR HERE

Billing Date Mar 06 1997	Rate Service ITS	Service For: 13101 NW 14TH ST MIAMI FL	Account Number 211-0754107-011
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Previous Balance -21,340.87

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
87491	93494	6003	10.000	60030	1.0900	65433

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	68470	0	68470	65433	3037

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	65433	\$0.12757	8,347.29
Service Charge			175.00

TOTAL TRANS CHARGES 8,522.29

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	3037	\$0.26100	792.66

TOTAL OTHER SALES -792.66

Cost of Gas Charge: \$0.421840 / Therm

This is a Credit
-13,611.24



For billing inquiries call (800) 611-0680 For emergencies call (305) 607-6711



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2210393138011006531209

3

C9



CITY GAS COMPANY OF FLORIDA
An **NUI** Company

Please Pay This Amount
6,531.20



HOLMES REGIONAL MEDICAL K
1350 HICKORY ST
MELBOURNE FL 32901-3276

Please Pay By
March 21, 1997

Your Account Number
221-0393138-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

Billing Date Mar 06 1997	Rate Service ITS	Service For: 1350 HICKORY ST MELBOURNE FL	Account Number 221-0393138-011
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Previous Balance .00

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
115266	120339	5073	10.000	50730	1.0900	55296

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	57970	0	57970	55296	2674

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	55296	\$0.12757	7,054.11
Service Charge			175.00

TOTAL TRANS CHARGES 7,229.11

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	2674	\$0.26100	697.91

TOTAL OTHER SALES -697.91

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount
6,531.20



For billing inquiries call For emergencies call

C10

2110754939011013262884

8

Are we spelling your name and address correctly? If not, please check this box and see reverse side.



Please Pay This Amount 13,262.88



HOLSUM BAKERY K 8700 NW 77TH CT MIAMI SPRINGS FL 33166-2131

Please Pay By March 21, 1997

Your Account Number 211-0754939-011

TEAR HERE IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA TEAR HERE

Billing Date Mar 06 1997	Rate Service CTS	Service For: 8700 NW 77TH CT MIAMI SPRINGS FL	Account Number 211-0754939-011
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Previous Balance 7,586.69

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
335037	338261	3224	10.000	32240	1.0900	35142

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	36770	0	36770	35142	1628

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	35142	\$0.17219	6,051.10
Service Charge			50.00

TOTAL TRANS CHARGES 6,101.10

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	1628	\$0.26100	424.91

TOTAL OTHER SALES -424.91

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount 13,262.88



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2110753903011003687615

C12

2



CITY GAS COMPANY OF FLORIDA
An **NUI** Company

Please Pay This Amount
3,687.61



PACKAGING CORP OF AMERICA K
1101 E 33RD ST
HIALEAH FL 33013-3528

Please Pay By
March 21, 1997

Your Account Number
211-0753903-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

Billing Date Mar 06 1997	Rate Service ITS	Service For: 1101 E 33RD ST HIALEAH FL	Account Number 211-0753903-011
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Previous Balance .00

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
79635	81871	2236	10.000	22360	1.0900	24372
4	565	561	10.000	5610	1.0900	6115

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	31930	0	31930	30487	1443

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	30487	\$0.12757	3,889.23
Service Charge			175.00

TOTAL TRANS CHARGES 4,064.23

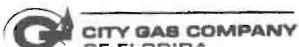
OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	1443	\$0.26100	376.62

TOTAL OTHER SALES -376.62

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount
3,687.61



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2110754126011004952009

C13

1



CITY GAS COMPANY OF FLORIDA
An **NUI** Company

Please Pay This Amount
4,952.00



SUNLITE TRADING CORP K
7249 NW 36TH CT
HIALEAH FL 33147-5837

Please Pay By
March 21, 1997

Your Account Number
211-0754126-011

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO CITY GAS COMPANY OF FLORIDA ← TEAR HERE

Billing Date Mar 06 1997	Rate Service ITS	Service For: 7249 NW 36TH CT HIALEAH FL	Account Number 211-0754126-011
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Previous Balance .00

CONSUMPTION DATA (From 02/01/97 to 03/01/97)

Start Index	End Index	Change in Index	Pressure Factor	CCFS	BTU Factor	Therms
134072	137740	3668	10.000	36680	1.0900	39981

SUPPLIER DELIVERY INFORMATION

Supplier Name	Gross Therms	Fuel Loss	Available Therms	Transport Therms	Cashout
TEXAS OHIO	41220	0	41220	39981	1239

TRANSPORTATION SERVICE

Service Classification	Therms	Rate	Amount
Commodity Charge	39981	\$0.12757	5,100.38
Service Charge			175.00

TOTAL TRANS CHARGES 5,275.38

OTHER SALES

Service Classification	Therms	Rate	Amount
Overtender Credit	1239	\$0.26100	323.38

TOTAL OTHER SALES -323.38

Cost of Gas Charge: \$0.421840 / Therm

Please Pay This Amount
4,952.00



For billing inquiries call (800) 611-0680 For emergencies call (305) 403-6311

