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UNRECORDED
FILE COPY

May 15, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK
AFA 2
APP _____
CAF _____
CMU _____
CTR _____
EAG Bao
LEG 1
LIN 3
RCH _____
SEC 1 JDB/pp
WAS _____
OTH _____ cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

EPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04867 MAY 15 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1997
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:  Phil L. Bagdager, Assistant Controller

5. Date Completed: May 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volumes (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-03-97	F02	•	•	1,225.43	\$24,701.4
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-07-97	F02	•	•	1,401.55	\$25,016.4
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-12-97	F02	•	•	165.79	\$25,330.8
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-14-97	F02	•	•	874.69	\$25,646.5
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-24-97	F02	•	•	1,222.81	\$25,961.4
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	03-24-97	F02	•	•	165.69	\$25,541.6
7.	Phillips	Abyss Oil	Tampa	MTC	Phillips	03-27-97	F02	•	•	345.61	\$26,488.8
8.	Polk	Abyss Oil	Tampa	MTC	Polk	03-20-97	F02	0.03	139,133	1,773.17	\$28,914.4
9.	Polk	Abyss Oil	Tampa	MTC	Polk	03-19-97	F02	•	•	709.33	\$27,019.6
10.	Phillips	Central Company	Tampa	MTC	Polk	03-19-97	F02	0.03	139,261	1,772.45	\$28,914.5
11.	Phillips	Central Company	Tampa	MTC	Phillips	03-23-97	F06	2.24	150,697	600.19	\$19,650.2
12.	Phillips	Central Company	Tampa	MTC	Phillips	03-21-97	F06	2.24	150,486	751.40	\$18,740.1
13.	Phillips	Central Company	Tampa	MTC	Phillips	03-22-97	F06	2.24	150,486	750.57	\$18,740.2
14.	Phillips	Central Company	Tampa	MTC	Phillips	03-25-97	F06	2.24	150,667	600.01	\$19,652.7
15.	Phillips	Central Company	Tampa	MTC	Phillips	03-24-97	F06	2.24	150,667	300.43	\$19,650.1
16.	Phillips	Central Company	Tampa	MTC	Phillips	03-29-97	F06	2.35	150,673	900.43	\$19,650.2
17.	Phillips	Central Company	Tampa	MTC	Phillips	03-30-97	F06	2.35	150,673	149.81	\$20,050.2
18.	Phillips	Central Company	Tampa	MTC	Phillips	03-31-97	F06	2.35	150,580	450.24	\$20,050.1
19.	Phillips	Central Company	Tampa	MTC	Phillips	03-31-97	F06	2.35	150,673	150.55	\$19,650.1

• No analysis Taken

DOCUMENT NUMBER-DATE

867 MAY 15 97

FPSC-RECORDS/REPORTING

FILE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: March, Year: 1997
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:  Bill L. Gamminger, Assistant Controller

5. Date Completed: May 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Actual Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Gannon	Abyssa Oil	Gannon	03-03-97	F02	1225.43									\$0.0000	\$0.0000	\$24.7014
2	Gannon	Abyssa Oil	Gannon	03-07-97	F02	1401.55									\$0.0000	\$0.0000	\$25.0164
3	Gannon	Abyssa Oil	Gannon	03-12-97	F02	165.79									\$0.0000	\$0.0000	\$25.3308
4	Gannon	Abyssa Oil	Gannon	03-14-97	F02	874.69									\$0.0000	\$0.0000	\$25.6465
5	Gannon	Abyssa Oil	Gannon	03-24-97	F02	1222.81									\$0.0000	\$0.0000	\$25.9614
6	Gannon	Abyssa Oil	Gannon	03-24-97	F02	165.69									\$0.0000	\$0.0000	\$25.5416
7	Phillips	Abyssa Oil	Phillips	03-27-97	F02	345.61									\$0.0000	\$0.0000	\$26.4888
8	Polk	Abyssa Oil	Polk	03-20-97	F02	1773.17									\$0.0000	\$0.0000	\$26.9144
9	Polk	Abyssa Oil	Polk	03-18-97	F02	709.33									\$0.0000	\$0.0000	\$27.0196
10	Polk	Abyssa Oil	Polk	03-19-97	F02	1772.45									\$0.0000	\$0.0000	\$26.9145
11	Phillips	Central Company	Phillips	03-23-97	F06	600.19									\$0.0000	\$0.0000	\$19.6502
12	Phillips	Central Company	Phillips	03-21-97	F06	751.4									\$0.0000	\$0.0000	\$18.7401
13	Phillips	Central Company	Phillips	03-23-97	F06	750.57									\$0.0000	\$0.0000	\$18.7402
14	Phillips	Central Company	Phillips	03-25-97	F06	600.01									\$0.0000	\$0.0000	\$19.6527
15	Phillips	Central Company	Phillips	03-24-97	F06	300.43									\$0.0000	\$0.0000	\$19.6501
16	Phillips	Central Company	Phillips	03-29-97	F06	900.43									\$0.0000	\$0.0000	\$19.6502
17	Phillips	Central Company	Phillips	03-30-97	F06	149.81									\$0.0000	\$0.0000	\$20.6502
18	Phillips	Central Company	Phillips	03-31-97	F06	450.24									\$0.0000	\$0.0000	\$20.6501
19	Phillips	Central Company	Phillips	03-31-97	F06	150.55									\$0.0000	\$0.0000	\$19.6501

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:  Phil L. Buschger, Assistant Controller

5. Date Completed: May 15, 1997

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.											
2.											
3.											
4.											
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil Y. Banninger, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	Delivered Price Transfer Facility (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10_IL,145,157	LTC	RB	89,775.50			\$43,945	3.00	11,049	9.30	12.80
2.	Peabody Development	9_KY,101	LTC	RB	19,992.90			\$29,604	2.40	11,362	7.67	13.50
3.	Peabody Development	10_IL,165	LTC	RB	18,595.50			\$39,194	1.95	12,139	9.50	8.81
4.	Costain Coal	9_KY,225 & 233	S	RB	12,488.00			\$31,574	2.90	12,171	10.31	7.60
5.	Peabody Development	9_KY,177	S	RB	24,293.00			\$27,534	3.60	11,672	12.00	11.50
6.	Osborn Carbon	N/A	S	RB	4,648.80			\$22,000	5.00	13,009	0.20	9.90
7.	Consolidation Coal	9_KY,225	S	RB	6,374.90			\$28,124	2.80	11,831	6.20	12.40
8.	Rag Coka	N/A	S	RB	23,297.73			\$23,800	5.30	14,059	0.30	7.60
9.	Masoco	9_KY,233	S	RB	7,500.00			\$33,134	3.00	12,273	9.50	7.90
10.	PT Adaro	55,Indonesia,099	LTC	OB	68,042.00			\$31,350	0.36	9,408	1.00	26.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
 5. Signature of Official Submitting Form:  Phyllis Barringer, Assistant Controller
 6. Date Completed: May 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,775.50	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.	Peabody Development	9,KY,101	LTC	19,992.90	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.	Peabody Development	10,IL,165	LTC	16,595.50	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.	Coastain Coal	9,KY,225 & 233	S	12,488.00	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5.	Peabody Development	9,KY,177	S	24,293.00	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6.	Oxbow Carbon	N/A	S	4,648.80	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7.	Consolidation Coal	9,KY,225	S	6,374.90	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8.	Rag Cokes	N/A	S	23,297.73	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9.	Mapco	9,KY,233	S	7,500.00	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10.	PT Adaro	55,Indonesia,999	LTC	68,042.00	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Genicon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: May 15, 1997
 P. L. Berning, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)		Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
						Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Ziegler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,775.50	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43,945	
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	19,992.90	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29,604	
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,595.50	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$38,191	
4.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	12,488.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31,574	
5.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	24,293.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$27,634	
6.	Oxbow Carbon	N/A	N/A	RB	4,648.80	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$22,000	
7.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	6,374.90	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28,124	
8.	Rag Cols	N/A	N/A	RB	23,297.73	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28,800	
9.	Mapco	9,KY,233	Webster County, KY	RB	7,500.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$33,134	
10.	PT Adaro	55,Indonesia,999	Tanjung District, South Kalimantan, Indonesia	OB	68,042.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31,350	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gemson Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: May 15, 1997

1. Reporting Month: March Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	Delivered Price Transfer Facility (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Karr McGee	10,IL,165	LTC	RB	89,381.00			\$34,214	1.24	11995	7.31	11.10
2.	Sugar Camp	10,IL,059	S	RB	37,289.83			\$31,714	2.70	12730	8.80	8.80
3.	Jader Fuel Co	10,IL,165	LTC	RB	33,317.44			\$32,634	3.07	13049	8.54	5.50
4.	Karr McGee	19,WY,5	S	R&B	140,071.00			\$24,944	0.48	8730	5.17	28.12
5.	Mapco	9,KY,233	S	RB	15,580.50			\$33,134	3.00	12273	8.50	7.00
6.	Costain Coal	9,KY,225 & 233	S	RB	3,125.00			\$31,574	2.70	11635	10.80	8.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller

6. Date Completed: May 15, 1997

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Karr McGee	10,IL,165	LTC	89,381.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,IL,059	S	37,269.83	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	33,317.44	N/A	\$0.000		\$0.000		\$0.000	
4.	Karr McGee	19,WV,5	S	140,071.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Mapco	9,KY,233	S	15,580.50	N/A	\$0.000		\$0.000		\$0.000	
6.	Costain Coal	9,KY,225 & 233	S	3,125.00	N/A	\$0.000		\$0.000		\$0.000	

(1) All Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Assistant Controller
6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10, IL, 165	Saline Cnty, IL	RB	89,381.00											\$34,214
2.	Sugar Camp	10, IL, 059	Gallatin Cnty, IL	RB	37,269.83			\$0,000								\$31,714
3.	Jeder Fuel Co	10, IL, 165	Saline Cnty, IL	RB	33,317.44			\$0,000								\$32,834
4.	Kerr McGee	19, WY, 5	Campbell Cnty, WY	R&B	140,071.00			\$0,000								\$24,644
5.	Mapco	9, KY, 233	Webster County, KY	RB	15,580.50			\$0,000								\$33,134
6.	Costain Coal	9, KY, 225 & 233	Union Cnty & Webster Cnty, Ky	RB	3,125.00			\$0,000								\$31,574

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:  Phil J. Barringer, Assistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W. Va,61	S	RB	24,045.88			\$34,600	1.97	13,310	6.83	5.80
2.	Black Beauty	11,IN ,83	S	RB	4,810.32			\$36,164	0.70	11,216	7.30	15.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:  Phil Y. Barrington, Assistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: May 15, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	W. Va. 61	S	24,045.88	N/A	\$0.000		\$0.000		\$0.000	\$0.000
2.	Black Beauty	11, IN .83	S	4,810.32	N/A	\$0.000		\$0.000		\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:  Phil J. Bermingham, Assistant Controller

6. Date Completed: May 15, 1997

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)			Other Related Charges (\$/Ton) (n)
1.	Consolidation Coal	3.W. Va., 81	Monongalia Cnty. W.Va	RB	24,045.88		\$0.000	\$0.000							\$34,800
2.	Black Beauty	11.IN ,83	Knox County, IN	RB	4,810.32		\$0.000	\$0.000							\$38,164

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:  Phil L. Summiger, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	407,777.00			\$42.843	2.20	11,359	8.77	13.84

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:  Phil J. Barringer, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Short-haul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	407,777.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:  Bill Barringer, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (\$/ton) (q)	
						Effective Purchase Price (\$/ton) (g)	Add'l Short-haul & Loading Charges (\$/ton) (h)	Other Rail Charges (\$/ton) (i)	Rail Barge Rate (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Trans-loading Rate (\$/ton) (l)			Ocean Barge Rate (\$/ton) (m)
1.	Transfer Facility	N/A	Devent, La.	OB	487,777.00		\$0.000							\$42.843

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronisar, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: March Year: 1997

5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller

2. Reporting Company: Tampa Electric Company

6. Date Completed: May 15, 1997

3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	132,516.00			\$35.863	1.28	10,248	6.98	20.33
2.	Gatlist Coal	8,KY,235	LTC	UR	36,415.00			\$61.448	0.98	12,443	8.10	10.91
3.	Gatlist Coal	8,KY,195	LTC	UR	60,912.00			\$61.389	1.34	12,751	8.19	6.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil Harringer, Assistant Controller

6. Date Completed: May 11, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	132,516.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gastill Coal	8,KY,235	LTC	36,415.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gastill Coal	8,KY,185	LTC	60,912.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phyllis Barregees, Assistant Controller

6. Date Completed: May 15, 1997

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Ginnon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devent, La.	OB	132,516.00		\$0.000		\$0.000							\$35.863
2.	Gatiff Coal	8,KY,235	Whitley City, KY	UR	36,415.00		\$0.000		\$0.000							\$61.448
3.	Gatiff Coal	8,KY,195	Pisa City, KY	UR	60,912.00		\$0.000		\$0.000							\$81.389

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1997

5. Signature of Official Submitting Form:  Phil L. Bannings, Assistant Controller

3. Plant Name: Polk Station

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	37,443.00			\$45.819	1.84	12,928	6.59	7.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1997

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

2. Reporting Company: Tampa Electric Company

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	37,443.00	N/A	\$0.000	\$0.000	\$0.000	0	(N)	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1608

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:  P. A. Barringer, Assistant Controller

6. Date Completed: May 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)	Other Related Charges (\$/Ton) (n)		
					37,443.00	\$0.000	\$0.000	\$0.000							\$45,819

1. Transfer Facility: N/A

OB

37,443.00

\$0.000

\$0.000

\$45,819

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:  Phil C. Springer, Assistant Controller

5. Date Completed: May 15, 1997

1. Reporting Month: March Year: 1997

2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	NONE											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												