FPGC FORW 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

5 DATE COMPLETED:

1. REPORTING MONTH:

Apr-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDINO, JR., CONTROLLER 05/13/97

				DATE COMP	LETED:	05/13/9/		SULFER	DTU		
LINE	DI ANT NAME	CURRILED MAASE	SHIPPING	PURHCASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	DELIVERED PRICE
NO. (a)	PLANT NAME (b)	<u>SUPPLIER NAME</u> (c)	POINT (d)	TYPE (e)	<u>LOCATION</u> (f)	<u>DATE</u> (g)	<u>OiL</u> (h)	(%) (i)	(Btu/gal) (j)	(<u>Bbls)</u> (k)	(\$/Bbl) (I)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/97	F02	0.47	139,260	2,095	\$25.9338
2-	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	мтс	FOB PLANT	04/97	F06	1.87	154,607	100,373	\$14.2439
4	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
5—	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	s	FOB TERMINAL	04/97	F06	0.28	144,000	3,172	\$14.9972
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	04/97	F06	0.81	157,113	220,887	\$15.6322
9	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	s	FOB TERMINAL	04/97	F06	1.49	157,108	96,916	\$15.0700
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	04/97	F06	1.48	156,224	110,537	\$15.3340
11_	BAYBORO PEAKERS	NO DELIVERIES									
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/97	F02	0.46	138,763	1,038	\$25.9148
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/97	F02	0.46	139,120	1,411	\$25.8820
14	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	04/97	F02	0.47	139,527	27,676	\$26.3476
15	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	04/97	F02	0.03	138,778	11,681	\$27.0472
16	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/97	F02	0.05	137,236	2,972	\$27.6295
17	HIGGINS STEAM PLANT	-NO DELIVERIES									

NO DELIVERIES

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PSC-RECORDR/REPORTING



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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH:

Apr-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2 REPORTING COMPANY:

35 UNIVERSITY OF FLORIDA

FLORIDA POWER CORPORATION

NO DELIVERIES

SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

				5. DATE COMP	el ETED.	05/13/97	10/fur	SCARDINO, JI)	R., CONTROI	LER'S	
LINE NO. (a)	<u>PLANT NAME</u> (b)	<u>SUPPLIER NAME</u> (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (8tu/gal) (i)	VOLUME (Bbis) (k)	DELIVERED PRICE (\$/Bbi) (1)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/97	F02	0.47	139,459	14,472	\$25.6727
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/97	F02	0.05	137,565	24,217	\$22.3678
21	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	04/97	F02	0.27	139,056	25,137	\$25.4655
22	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
23	PORT SAINT JOE PEAKERS	NO DELIVERIES									
24	RIO PINAR PEAKERS	NO DELIVERIES									
25	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT MANATEE, FL	s	FOB PLANT	04/97	F06	1.00	152,719	5,009	\$21.9951
26	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	04/97	F06	0.99	150,596	1,112	\$16.6716
27	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	CAIRO, GA	S	FOB PLANT	04/97	F06	0.29	144,367	1,471	\$15. 106 1
28	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	s	FOB PLANT	04/97	F06	2.47	153,010	22,864	\$18.0649
29	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE,GA	s	FOB PLANT	04/97	F06	0.50	142,857	440	\$14.9606
30	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	04/97	F06	2.25	153,020	6,814	\$17.0412
31	SUWANNEE PEAKERS	BP OIL COMPANY	BAINBRIDGE,GA	MTC	FOB PLANT	04/97	F02	0.15	140,100	5,038	\$25.9203
32	STEUART FUEL TERMINAL	NO DELIVERIES									
33	TURNER STEAM PLANT	NO DELIVERIES									
34	TURNER PEAKERS	NO DELIVERIES									

16 DEBARY PEAKERS

17 HIGGINS STEAM PLANT 18 HIGGINS PEAKERS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: 2 REPORTING COMPANY: Apr-97

FOB PLANT

04/97 F02

FLORIDA POWER CORPORATION

BP OIL COMPANY NO DELIVERIES

NO DELIVERIES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622 SUBMITTED ON THIS FORM:

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

TOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 05/13/97 EFFECTIVE TRANSPORT ADDITIONAL TRANSPORT OTHER DELIVERED -QUALITY PURCHASE TO INVOICE INVOICE NET NET CHARGES CHARGES PRICE PRICE TERMINAL PRICE ADJUST **AMOUNT** LINE DELIVERY DELIVERY TYPE VOLUME PRICE **AMOUNT** DISCOUNT (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (Bbls) (\$/BbL) (\$) NO. PLANT NAME SUPPLIER NAME LOCATION DATE OIL (\$) (\$) (q) (r) (0) (n) (k) (II) (m) (b) (c) (d) (e) (f) (g) (h) (a) \$0.7314 \$0.8706 \$25.9338 \$50,975.41 \$50,975,17 \$24,3318 \$0.0000 \$24.3318 \$0.0000 \$0.2433 1 ANCLOTE BP OIL COMPANY FOB PLANT 04/97 F02 2,095 \$24.3319 2 AVON PARK PEAKERS NO DELIVERIES \$0.0000 \$0.0700 \$14.2439 \$0.0000 \$1,422,681.52 \$14.1739 \$0.0000 \$0.0000 \$14.1739 \$14,1739 \$1,422,681.52 BARTOW RIO ENERGY INTERNATIONAL INC FOB PLANT 04/97 F06 100,373 BARTOW NORTH FUEL TERMINAL NO DELIVERIES BARTOW PEAKERS NO DELIVERIES BARTOW FUEL TERMINAL -UNIT 1 NO DELIVERIES \$0.0000 \$0.0000 \$0.0714 \$14.9972 \$47,344.79 \$14.9258 \$0.0000 \$14.9258 3,172 \$14.9258 \$47,344.79 \$0.0000 BARTOW SOUTH FUEL TERMINAL GEO TECH CORPORATION FOB TERMINAL 04/97 F06 \$15.6322 \$3,437,485.36 \$15.5622 \$0.0000 \$15.5622 \$0.0000 \$0.0000 \$0.0700 220,887 \$15.5622 \$3,437,485.36 \$0.0000 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC FOB TERMINAL 04/97 F06 \$15,0000 \$0.0000 \$0.0000 \$0.0700 \$15.0700 \$1,453,741.95 \$0,0000 \$1,453,741.95 \$15.0000 \$0.0000 FOB TERMINAL 04/97 F06 96,916 \$15,0000 BARTOW SOUTH FUEL TERMINAL ENJET INC. \$0.0000 \$0.0700 \$15.3340 \$15.2640 \$0.0000 \$15.2640 \$0.0000 \$0.0000 \$1,687,236.31 10 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC FOB TERMINAL 04/97 F06 110,537 \$15.2640 \$1,687,236.31 11 BAYBORO PEAKERS NO DELIVERIES \$1,3229 \$0,8698 \$25.9148 \$248.7200 \$24,623.54 \$23.7221 \$0,0000 \$23.7221 \$0.0000 F02 \$23.9617 \$24,872.26 FOB PLANT 04/97 1.038 12 CRYSTAL RIVER NORTH BP OIL COMPANY \$1.3227 \$0.8696 \$25.8820 \$23.6896 \$0,0000 04/97 F02 1,411 \$23.8982 \$33,720.40 \$294.4200 \$33,425.98 \$23,6896 \$0,0000 FOB PLANT 13 CRYSTAL RIVER SOUTH BP OIL COMPANY \$23.8866 \$0.0000 \$1.5914 \$0.8696 \$26.3476 \$0,0000 \$24.1263 \$667,718.72 \$6,633.2800 \$661,085.44 \$23.8866 BP OIL COMPANY FOB PLANT 04/97 F02 27,676 14 DEBARY PEAKERS \$24,6790 \$0,0000 \$24.6790 \$0.0000 \$1,4987 \$0.8694 \$27.0472 \$288,274.94 04/97 F02 11,681 \$24.9204 \$291,094.84 \$2,819,9000 BP OIL COMPANY FOB PLANT 15 DEBARY PEAKERS \$27.6295 \$755.5200 \$74,794.41 \$25.1664 \$0.0000 \$25,1664 \$0,0000 \$1.5927 \$0.8703

\$25,4206

2,972

\$75 549 93

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 REPORTING MONTH:
2 REPORTING COMPANY:

33 TURNER STEAM PLANT

35 UNIVERSITY OF FLORIDA

34 TURNER PEAKERS

Apr-97

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN_(813) 866-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 05/13/97 EFFECTIVE TRANSPORT ADDITIONAL TRANSPORT OTHER DELIVERED INVOICE INVOICE NET NET QUALITY PURCHASE TO LINE DELIVERY DELIVERY TYPE VOLUME CHARGES CHARGES PRICE PRICE **AMOUNT** DISCOUNT AMOUNT PRICE **ADJUST** PRICE TERMINAL NO. PLANT NAME SUPPLIER NAME DATE OIL (\$/Bbl) LOCATION (Bbls) (\$/BbL) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$) (\$) (\$) (c) (d) (e) (f) (g) (h) (k) (I) (m) (n) (0) (p) (q) (r) INTERCESSION CITY PEAKERS BP OIL COMPANY **FOB PLANT** 04/97 F02 \$1,0833 \$0,8696 \$25.6727 14,472 \$23.9593 \$346,739.13 \$3,467.3200 \$343,271.81 \$23.7197 \$0.0000 \$23.7197 \$0.0000 20 INTERCESSION CITY PEAKERS BP OIL COMPANY FOB PLANT 04/97 F02 24,217 \$24.6218 \$596,267.16 \$95,690,1700 \$500,576.99 \$20,6705 \$0,0000 \$20,6705 \$0.0000 \$0.8272 \$0.8701 \$22,3678 21 INTERCESSION CITY PEAKERS BP OIL COMPANY FOB PLANT 04/97 F02 25 137 \$24 2553 \$609,705.45 \$3,055.6300 \$606,649.82 \$24.1337 \$0.0000 \$24.1337 \$0.0000 \$0,4620 \$0,8698 \$25,4655 22 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES PORT SAINT JOE PEAKERS NO DELIVERIES 24 RIO PINAR PEAKERS NO DELIVERIES 25 SUWANNEE STEAM PLANT COASTAL FUELS MARKETING FOB PLANT 04/97 F06 5.009 \$18.0360 \$90,342.29 \$0.0000 \$90,342.29 \$18.0360 \$0.0000 \$18.0360 \$0.0000 \$3,8891 \$0,0700 \$21,9951 26 SUWANNEE STEAM PLANT TEXPAR ENERGY, INC. FOB PLANT 04/97 F06 1,112 \$16.6002 \$18,459.38 \$0.0000 \$18,459.38 \$16.6002 \$0,0000 \$16.6002 \$0.0000 \$0,0000 \$0.0714 \$16,6716 27 SUWANNEE STEAM PLANT FOUR WAY OIL COMPANY, INC FOB PLANT 04/97 F06 1,471 \$15.0347 \$22,116.05 \$0.0000 \$22,116.05 \$15.0347 \$0.0000 \$15.0347 \$0.0000 \$0,0000 \$0.0713 \$15.1061 28 SUWANNEE STEAM PLANT SELLERS OIL COMPANY FOB PLANT 04/97 F06 22,864 \$18.1143 \$414,164.23 \$2,729.3700 \$411,434.86 \$17.9949 \$0.0000 \$17.9949 \$0.0000 \$0.0000 \$0.0700 \$18.0649 29 SUWANNEE STEAM PLANT SELLERS OIL COMPANY **FOB PLANT** 04/97 \$15.0411 FOR 440 \$6,618.07 \$66.1800 \$14.8907 \$0.0000 \$14.8907 \$0.0000 \$0.0699 \$14.9606 \$6,551.89 \$0.0000 30 SUWANNEE STEAM PLANT TEXPAR ENERGY, INC. FOB PLANT 04/97 F06 6,814 \$16.9698 \$115,632.18 \$0.0000 \$115,632.18 \$0.0000 \$0.0714 \$17.0412 \$16,9698 \$0,0000 \$16.9698 \$0,0000 31 SUWANNEE PEAKERS BP OIL COMPANY FOB PLANT 04/97 F02 5,038 \$23.8789 \$120,302.09 \$1,203,0000 \$119,099.09 \$23.6402 \$0.0000 \$23.6402 \$0.0000 \$1,4106 \$0,8695 \$25,9203 32 STEUART FUEL TERMINAL NO DELIVERIES

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
Lin No		Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	56,551	\$27.31	\$17.32	\$44.63	0.72	12,647	10.71	5.34
2.	Pen Coal Company	08, Ky, 071	LTC	В	9,377	\$29.48	\$17.32	\$46.80	0.66	12,421	9.47	7.06
3.	Pen Coal Company	08, Wv, 099	LTC	В	29,127	\$29.48	\$17.32	\$46.80	0.66	12,421	9.47	7.06
4.	Stafford Coal Co.	08, Ky, 195	MTC	В	28,554	\$23.05	\$17.32	\$40.37	0.70	12,548	8.15	6.75
5.	Kentucky Coal Terminal	08, Ky, 119	S	В	11,664	\$23.53	\$17.32	\$40.85	0.67	12,312	9.58	7.69
6.	Diamond May Coal Co.	08, Ky, 119	S	В	18,433	\$24,44	\$17.32	\$41.76	0.73	12,527	9.18	7.26
7.	Kentucky May Coal Co.	08, Ky, 119	S	В	1,595	\$27.02	\$17.32	\$44.34	0.69	12,646	8.96	6.38
8.	Kentucky May Coal Co.	08, Ky, 119	S	В	1,922	\$25.52	\$17.32	\$42.84	0.69	12,564	8.64	7.43

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1. 2. 3. 4.	Cyprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 N/A	MTC LTC STC LTC	UR UR UR OB	38,521 38,504 78,144 0	\$23.34 \$27.87 \$23.75 N/A	\$17,53 \$17,53 \$17,63 N/A	\$40.87 \$45.40 \$41.38 \$0.00	1.27 1.05 1.10 N/A	12,753 13,294 12,217 N/A	8.39 6.55 10.37 N/A	6.29 6.07 6.73 N/A

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	69,231	\$35.59	\$17.52	\$53.11	0.72	12,325	9.79	7.20
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,701	\$27.37	\$17.62	\$44.99	0.68	12,753	9.61	6.21
3.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	38,545	\$27.15	\$17.62	\$44.77	0.57	13,188	6.72	6.74
4.	Ashland Coal Inc.	08,Ky,195	MTC	UR	9,891	\$26.45	\$17.29	\$43.74	0.71	13,172	7.07	5.94
5.	Transfer Facility	N/A	LTC	ОВ	110,764	\$43.95	\$8.27	\$52.22	0.69	12,477	9.61	6.96

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name		ırchase Type Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5. 6. 7.	A. T. Massey Coal Co. Pen Coal Company Pen Coal Company Stafford Coal Co. Kentucky Coal Terminal Diamond May Coal Co. Kentucky May Coal Co. Kentucky May Coal Co.	08, Ky, 071 08, Wv, 099 08, Ky, 195 08, Ky, 119 08, Ky, 119 08, Ky, 119	LTC 56,551 LTC 9,377 LTC 29,127 MTC 28,554 S 11,664 S 18,433 S 1,595 S 1,922	\$29.67 \$22.50 \$23.50 \$24.50 \$26.35	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$27.31 \$29.67 \$29.67 \$22.50 \$23.50 \$24.50 \$26.35 \$25.35	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$27.31 \$29.67 \$29.67 \$22.50 \$23.50 \$24.50 \$26.35 \$25.35	\$0.00 (\$0.19) (\$0.19) \$0.55 \$0.03 (\$0.06) \$0.67 \$0.17	\$27.31 \$29.48 \$29.48 \$23.05 \$23.53 \$24.44 \$27.02 \$25.52

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4.	Cyprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 N/A	MTC LTC STC LTC	38,521 38,504 78,144 0	\$23.94 \$27.87 \$23.75 N/A	\$0.00 \$0.00 \$0.00 \$0.00	\$23.94 \$27.87 \$23.75 N/A	\$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$23.75 N/A	\$0.60) \$0.00 \$0.00 N/A	\$23,34 \$27,87 \$23,75 \$0.00

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5.	Powell Mtn. Joint Venture Franklin Coal Sales Quaker Coal Company, Inc. Ashland Coal Inc. Transfer Facility	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 N/A	LTC LTC MTC MTC LTC	69,231 9,701 38,545 9,891 110,764	\$35.59 \$27.37 \$26.35 \$26.45 \$43.95	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$35.59 \$27.37 \$26.35 \$26.45 \$43.95	\$0.00 \$0.00 \$0.00 \$0.00 N/A	\$35.59 \$27.37 \$26.35 \$26.45 \$43.95	\$0.00 \$0.00 \$0.80 \$0.00 N/A	\$35.59 \$27.37 \$27.15 \$26.45 \$43.95

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line		Mine	Shipping	Transpor-		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)			(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
2. Pe	T. Massey Coal Co. n Coal Company	08, Wv, 005 08, Ky, 071	Floyd, Ky	TR&B B	56,551 9,377	\$27.31 \$29.48	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$17.32 \$17.32 \$17.32	\$44.63 \$46.80 \$46.80
4. Sta	n Coal Company afford Coal Co. ntucky Coal Terminal	08, Wv, 099 08, Ky, 195 08, Ky, 119		B B B	29,127 28,554 11,664	\$29,48 \$23.05 \$23.53	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$17.32 \$17.32 \$17.32	\$40.37 \$40.85
7. Ke	amond May Coal Co. ntucky May Coal Co. ntucky May Coal Co.	08, Ky, 119	Knott, Ky Knott, Ky Knott, Ky	B B B	18,433 1,595 1,922	\$24.44 \$27.02 \$25.52	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$17.32 \$17.32 \$17.32	\$41.76 \$44.34 \$42.84

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
2. A 3. Q	yprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 N/A	Bell, Ky Harlan, Ky Floyd, Ky Plaquemines Parrish, La	UR UR UR OB	38,521 38,504 78,144 0	\$23.34 \$27.87 \$23.75 \$0.00	N/A N/A N/A	\$15.56 \$15.66 \$17.66 \$15.66	\$1.97 \$1.97 \$1.97 N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$17.53 \$17.53 \$17.63 N/A	\$40.87 \$45.40 \$41.38 \$0.00

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line		Mine	Shipping	Transpor tation	-	Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
12/22 0.02	well Mtn. Joint Venture	08,Va,105	Lee, Va	UR	69,231	\$35.59	N/A	\$15.56	\$1.96	N/A	N/A	N/A	\$0.00	\$0.00	\$17.52	\$53.11
	anklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,701	\$27.37	N/A	\$15.66	\$1.96	N/A	N/A	N/A	\$0.00	\$0.00	\$17.62	\$44.99 \$44.77
	aker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	38,545	\$27.15	N/A	\$15.66	\$1.96	N/A	N/A	N/A	\$0.00	\$0.00	\$17.62	W-000000000000000000000000000000000000
4. As	shland Coal Inc.	08,Ky,195	Pike, Ky	UR	9,891	\$26.45	N/A	\$15.33	\$1.96	N/A	N/A	N/A	\$0.00	\$0.00	\$17.29	\$43.74
5. Tr	ansfer Facility	N/A	Plaquemines Parrish, La	ОВ	110,764	\$43.95	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.27	\$52.22

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	03/97	CR 1&2	CR 1&2	Arch of Kentucky	2	29,431	2A	(k) Quality Adjustment	\$0.00	\$0.44	\$45.78	Quality Adjustment
2.	02/97	CR 1&2	CR 1&2	Arch of Kentucky	5	19,291	2A	(k) Quality Adjustment	\$0.00	\$0.33	\$44.50	Quality Adjustment
3.	03/97	CR 1&2	CR 1&2	Cyprus Cumberland	1	38,938	2A	(k) Quality Adjustment	\$0.00	\$0.23	\$41.64	Quality Adjustment
4.	02/97	CR 1&2	CR 1&2	Diamond May Coal	3	19,186	2A	(k) Quality Adjustment	\$0.00	\$0.03	\$41.32	Quality Adjustment
5.	01/97	CR 1&2	CR 1&2	Quaker Coal Company	6	8,828	2A	(k) Quality Adjustment	\$0,00	\$0.03	\$43.41	Quality Adjustment
6.	03/97	CR 1&2	CR 1&2	Quaker Coal Company	4	58,720	2A	(k) Quality Adjustment	\$0.00	\$0.19	\$41.51	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

					201 10 101 101	12.00		6. Date Completed: Jur	ie 13, 1997		New	
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	03/97	CR 4&5	CR 4&5	Franklin Coal Sales	2	19,398	2A	(k) Quality Adjustment	\$0.00	\$0.37	\$44.97	Quality Adjustment
2.	03/97	CR 4&5	CR 4&5	Quaker Coal Co.	4	28,844	2A	(k) Quality Adjustment	\$0.00	\$0.43	\$44.32	Quality Adjustment
3.	03/97	CR 4&5	CR 4&5	Quaker Coal Co.	3	29,006	2A	(k) Quality Adjustment	\$0.00	\$0.35	\$44.64	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: June 13, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.) Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1. 2. 3.	03/97 03/97 03/97	CR 4&5 CR 4&5 CR 4&5	CR 4&5 CR 4&5 CR 4&5	Pen Coal Company Pen Coal Company Kentucky Coal Terminal	2 3 5	5,185 18,062 10,215	2A 2A 2A	(k) Quality Adjustment (k) Quality Adjustment (k) Quality Adjustment	\$0.00 \$0.00 \$0.00	(\$0.18) (\$0.18) \$0.08	\$46.81 \$46.81 \$40.90	Quality Adjustment Quality Adjustment Quality Adjustment