### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

May-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

2. REPORTING COMPANY

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

	2. REPORTING COMPANY	FLORIDA POWER CORPORATIO	IN .	4. SIGNATURE	OF OFFICIAL SUBM	MITTING REPORT:	MHOL	SCARDINO, J	R, CONTRO	LER		
LINE NO (a)	PLANT NAME (b)	<u>SUPPLIER NAME</u> (c)	SHIPPING <u>POI</u> NT (d)	5. DATE COMP PURHCASE _TYPE (e)	LETED:  DELIVERY LOCATION (f)	06/11/97 DELIVERY DATE (g)	TYPE OIL (h)	SULFER	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl)	
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/97	F02	0.47	140,377	3,349	\$25,9301	
2	ANCLOTE	GEO TECH CORPORATION	ATLANTIC BEACH, FL	MTC	FOB PLANT	05/97	F02	0.29	141,646	317	\$25,7429	
-9-	AVON PARK PEAKERS	NO DELIVERIES										
4	BARTOW	NO DELIVERIES										
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	05/97	F06	2.41	154,939	210,417	\$14.9425	
6	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	05/97	F06	2.48	154,937	99,522	\$14.5860	
-7	BARTOW PEAKERS	NO DELIVERIES										
-8-	BARTOW FUEL TERMINAL JUNIT 1	NO DELIVERIES										
9	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	MTC	FOB TERMINAL	05/97	F0 <del>6</del>	0.28	144,000	2,229	\$14,9810	
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	05/97	F06	0.92	158,340	456,746	\$15,7824	
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	05/97	F06	1.37	156,150	209,294	\$15,4625	
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	05/97	F02	0.29	140,906	8,939	\$26.2798	
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/97	F02	0.47	140,293	4,516	\$26,1989	
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/97	F02	0.47	140,516	1,770	\$25.8960	
15	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/97	F02	0.47	140,516	23,765	\$26.7711	
16	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/97	F02	0.04	138,459	20,024	\$27.2243	
47_	HIGGINS STEAM PLANT	NO DELIVERIES										
18	HIGGINS PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/97	F02	0.47	140,516	1,416	\$26,4020	

470001-ET 000001-ET

DOCUMENT NUMBER-DATE

07171 JUL 175

POS PERSALSANA PERTING

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH.

May-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN, (813) 866-5622

2. REPORTING COMPANY

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

JONN SCARDINO, JR., CONTROLLER 5. DATE COMPLETED: 06/11/97 DELIVERED SULFER BTU CONTENT CONTENT VOLUME SHIPPING **PURHCASE** DELIVERY DELIVERY TYPE PRICE LINE (Bbls) \_\_(\$/Bbl) NO. PLANT NAME SUPPLIER NAME POINT TYPE LOCATION DATE OIL (%) (Btu/gal) (k) (I) (a) (e) (f) (h) (i) (i) (b) (d) (g) (c) 35,574 \$25,4135 19 INTERCESSION CITY PEAKERS BP OIL COMPANY TAMPA, FL MTC FOB PLANT 05/97 F02 0.04 138,494 12,591 \$25.1370 20 INTERCESSION CITY PEAKERS **BP OIL COMPANY** TAMPA, FL MTC FOB PLANT 05/97 F02 0.47 140,516 21 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES 22\_PORT SAINT JOE PEAKERS -NO DELIVERIES 786 \$26,8868 23 RIO PINAR PEAKERS BP OIL COMPANY TAMPA, FL MTC FOB PLANT 05/97 F02 0.47 140,516 \$20.7292 24 SUWANNEE STEAM PLANT CENTRAL OIL COMPANY, INC. TAMPA, FL MTC FOB PLANT 05/97 F06 0.91 152,000 10,021 SUWANNEE STEAM PLANT MTC **FOB PLANT** 05/97 F06 0.22 144,622 168 \$15,1607 FOUR WAY OIL COMPANY, INC. CAIRO, GA SUWANNEE STEAM PLANT SELLERS OIL COMPANY BAINBRIDGE, GA MTC FOB PLANT 05/97 F06 2.47 153,010 1,622 \$18.1039 \$23,4700 SUWANNEE STEAM PLANT TEXPAR ENERGY, INC. VALDOSTA, GA MTC FOB PLANT 05/97 F06 1.80 150,353 1 \$26.5708 4,790 SUWANNEE PEAKERS **BP OIL COMPANY** BAINBRIDGE, GA MTC FOB PLANT 05/97 F02 0.15 140,100 STEUART FUEL TERMINAL NO DELIVERIES

9 STEUART FUEL TERMINAL 30 TURNER STEAM PLANT

NO DELIVERIES

31 TURNER PEAKERS

NO DELIVERIES

32 UNIVERSITY OF FLORIDA

NO DELIVERIES

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

5. DATE COMPLETED:

1. REPORTING MONTH:

May-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTING TECHNICIAN (-8) 266-5622

06/11/97

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT:

							DATE COM	III LLILD.	00/11/3/		_		EFFECTIVE	TRANSPORT	ADDITIONAL		
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)		VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)		PURCHASE PRICE (\$/Bbl) (n)		TRANSPORT CHARGES ( (\$/Bbl) (p)		PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	05/97	F02	3,349	\$24.3299	\$81,480.81	\$0.2174	\$81,480.59	\$24.3298	\$0.0000	\$24.3298	\$0.0000	\$0.7307	\$0.8697	\$25,9301
2	ANCLOTE	GEO TECH CORPORATION	FOB PLANT	05/97	F02	317	\$24.5442	\$7,780.52	\$0.0000	\$7,780.52	\$24.5442	\$0.0000	\$24.5442	\$0.0000	\$0.0000	\$1.1987	\$25.7429
3	AVON PARK PEAKERS	NO DELIVERIES															
4	BARTOW	NO DELIVERIES															
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	05/97	F06	210,417	\$14.8725	\$3,129,425.78	\$0.0000	\$3,129,425.78	\$14.8725	\$0.0000	\$14.8725	\$0.0000	\$0.0000	\$0.0700	\$14.9425
6	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	05/97	F06	99,522	\$14.5160	\$1,444,657.58	\$0.0000	\$1,444,657.58	\$14.5160	\$0.0000	\$14.5160	\$0.0000	\$0.0000	\$0.0700	\$14.5860
7	BARTOW PEAKERS	NO DELIVERIES															
8	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
9	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	FOB TERMINAL	05/97	F06	2,229	\$14.9097	\$33,233.68	\$0.0000	\$33,233.68	\$14.9097	\$0.0000	\$14.9097	\$0.0000	\$0.0000	\$0.0713	\$14.9810
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	05/97	F06	456,746	\$15.7124	\$7,176,585.89	\$0.0000	\$7,176,585.89	\$15.7124	\$0.0000	\$15.7124	\$0.0000	\$0.0000	\$0.0700	\$15.7824
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	05/97	F06	209,294	\$15.3925	\$3,221,561.84	\$0.0000	\$3,221,561.84	\$15.3925	\$0.0000	\$15.3925	\$0.0000	\$0.0000	\$0.0700	\$15.4625
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/97	F02	8,939	\$24.7799	\$221,507.24	\$0.0000	\$221,507.24	\$24.7799	\$0.0000	\$24.7799	\$0.0000	\$0.6300	\$0.8699	\$26.2798
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	05/97	F02	4,516	\$24.2492	\$109,509.45	\$1,095.1200	\$108,414.33	\$24.0067	\$0.0000	\$24.0067	\$0.0000	\$1.3227	\$0.8696	\$26.1989
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	05/97	F02	1,770	\$23.9174	\$42,333.74	\$381.2500	\$41,952.49	\$23.7020	\$0.0000	\$23.7020	\$0.0000	\$1.3237	\$0.8703	\$25.8960
15	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	05/97	F02	23,765	\$24.5528	\$583,497.85	\$5,789.1200	\$577,708.73	\$24.3092	\$0,0000	\$24,3092	\$0.0000	\$1.5920	\$0.8699	\$26.7711
16	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	05/97	F02	20,024	\$25.0143	\$500,887.31	\$5,008.9000	\$495,878.41	\$24.7642	\$0.0000	\$24.7642	\$0.0000	\$1.5908	\$0.8693	\$27.2243
17	HIGGINS STEAM PLANT	NO DELIVERIES															
18	HIGGINS PEAKERS	BP OIL COMPANY	FOB PLANT	05/97	F02	1,416	\$25.2611	\$35,769.65	\$357.6900	\$35,411.96	\$25.0084	\$0.0000	\$25.0084	\$0.0000	\$0.5245	\$0.8690	\$26.4020

FPSC FORM 423-1(a)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

5. DATE COMPLETED:

1 REPORTING MONTH:

30 TURNER STEAM PLANT

32 UNIVERSITY OF FLORIDA

31 TURNER PEAKERS

May-97

AND UDGET TO CHARGES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

JAN SMITH, ACCOUNTING TECHNICIAN (813) 866-5622

06/11/97

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

													EFFECTIVE	TRANSPORT	ADDITIONAL		
LINE		200220020000	DELIVERY	DELIVERY			PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	ADJUST	PURCHASE PRICE	TERMINAL		CHARGES	PRICE
NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	(d)	DATE (e)	OIL (f)	(Bbls) (g)	(\$/BbL) (h)	(\$) (i)	(\$) (j)	(\$) (k)	(\$/Bbl) (l)	(\$/Bbl) (m)	(\$/Bbl) (n)	(\$/Bbl) (o)	(\$/Bbl) (p)	(\$/Bbl) (q)	(\$/Bbl) (r)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	05/97	F02	35,574	\$24.3250	\$865,336.34	\$8,653.3600	\$856,682.98	\$24.0817	\$0,0000	\$24.0817	\$0.0000	\$0.4620	\$0.8698	\$25.4135
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	05/97	F02	12,591	\$24.0456	\$302,758.04	\$3,027.5800	\$299,730.46	\$23.8051	\$0.0000	\$23.8051	\$0.0000	\$0.4620	\$0.8698	\$25.1370
21	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
22	PORT SAINT JOE PEAKERS	NO DELIVERIES -															
23	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	05/97	F02	706	\$24.9589	\$17,620.99	\$176.2100	\$17,444.78	\$24.7093	\$0.0000	\$24.7093	\$0.0000	\$1.3088	\$0.8687	\$26.8868
24	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	FOB PLANT	05/97	F06	10,021	\$20.8364	\$208,801.20	\$1,776.6400	\$207,024.56	\$20.6591	\$0.0000	\$20,6591	\$0.0000	\$0.0000	\$0.0701	\$20.7292
25	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	FOB PLANT	05/97	F06	168	\$15.0891	\$2,534.97	\$0.0000	\$2,534.97	\$15.0891	\$0.0000	\$15.0891	\$0.0000	\$0.0000	\$0.0716	\$15.1607
26	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	05/97	F06	1,622	\$18.1949	\$29,512.18	\$261.0300	\$29,251.15	\$18.0340	\$0.0000	\$18.0340	\$0.0000	\$0.0000	\$0.0699	\$18.1039
27	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	05/97	F06	1	\$23.3600	\$23.36	\$0.0000	\$23.36	\$23,3600	\$0.0000	\$23,3600	\$0.0000	\$0.0000	\$0.1100	\$23.4700
28	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	05/97	F02	4,790	\$24.5341	\$117,518.37	\$1,175.1900	\$116,343.18	\$24.2888	\$0.0000	\$24.2888	\$0.0000	\$1.4118	\$0.8702	\$26.5708
29	STEUART FUEL TERMINAL	NO DELIVERIES															

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	69,636	\$27.62	\$17.32	\$44.94	0.71	12,611	10.84	5.43
2.	Pen Coal Company	08, Ky, 071	LTC	В	7,351	\$29.67	\$17.32	\$46.99	0.67	12,477	9.30	6.81
3.	Pen Coal Company	08, Wv, 099	LTC	В	33,223	\$29.67	\$17.32	\$46.99	0.67	12,477	9.30	6.81
4.	Stafford Coal Co.	08, Ky, 195	MTC	В	20,371	\$22.50	\$17.32	\$39.82	0.72	12,492	8.48	6.96
5.	Kentucky Coal Terminal	08, Ky, 119	S	В	49,978	\$20.50	\$17.32	\$37.82	0.66	12,317	9.95	7.12
6.	Kanawha River Terminals	08, Wv, 039	S	В	1,953	\$18.02	\$17.32	\$35.34	0.68	11,517	13.30	9.61
7.	Kentucky May Coal Co.	08, Ky, 133	S	В	90	\$26.35	\$17.32	\$43.67	0.61	12,514	8.67	7.77
8.	Quaker Coal Company	08, Ky, 195	MTC	В	27,378	\$26.35	\$17.32	\$43.67	0.61	12,947	7.65	6.99
9.	Transocean	17, Co, 051	S	В	14,379	\$29.25	\$12.73	\$41.98	0.60	11,131	7.74	14.59

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	/
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	28,880	\$23.94	\$17.99	\$41.93	1.06	12,635	8.35	6.69
2.	Arch of Kentucky	08,Ky,095	LTC	UR	28,751	\$27.87	\$17.99	\$45.86	1.04	13,253	6.55	6.40
3.	Quaker Coal Company	08,Ky,071	STC	UR	29,033	\$23.75	\$18.09	\$41.84	1.06	12,624	7.75	7.49
4.	Quaker Coal Company	08,Ky,195	STC	UR	38,234	\$23.75	\$18.09	\$41.84	1.06	12,624	7.75	7.49
5.	Quaker Coal Company	08,Ky,195	STC	UR	9,580	\$23.75	\$18.09	\$41.84	1.06	12,624	7.75	7.49
6.	Consol, Inc.	08,Ky,133	S	UR	19,360	\$23.75	\$18.09	\$41.84	1.11	12,903	7.39	6.43
7.	Diamond May Coal Co.	08,Ky,119	S	UR	9,633	\$20.75	\$19.12	\$39.87	0.98	12,294	10.77	6.90
8.	Transfer Facility	N/A	LTC	ОВ	0	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	,
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
					00.000			150.54	0.70	10.000	0.01	7.04
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	68,960	\$35.59	\$17.95	\$53.54	0.73	12,368	9.61	
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,276	\$27.37	\$18.05	\$45.42	0.67	12,824	8.92	6.72
3.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	29,891	\$26.35	\$18.05	\$44.40	0.61	12,947	7.65	6.99
4.	Ashland Coal Inc.	08,Ky,195	LTC	UR	9,459	\$26.45	\$17.72	\$44.17	0.69	13,161	8.13	4.75
5.	Golden Oak Mining Coal Co.	08,Ky,193	LTC	UR	9,918	\$25.51	\$19.08	\$44.59	0.68	12,737	8.72	6.14
6.	Transfer Facility	N/A	LTC	ОВ	201,870	\$43.97	\$8.27	\$52.24	0.69	12,508	9.51	6.67

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine I	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	69,636	\$27.62	\$0.00	\$27.62	\$0.00	\$27.62	\$0.00	\$27.62
2.	Pen Coal Company	08, Ky, 071	LTC	7,351	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67
3.	Pen Coal Company	08, Wv, 099	LTC	33,223	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67	\$0.00	\$29.67
4.	Stafford Coal Co.	08, Ky, 195	MTC	20,371	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
5.	Kentucky Coal Terminal	08, Ky, 119	S	49,978	\$20.50	\$0.00	\$20.50	\$0.00	\$20.50	\$0.00	\$20.50
6.	Kanawha River Terminals	08, Wv, 039	S	1,953	\$18.02	\$0.00	\$18.02	\$0.00	\$18.02	\$0.00	\$18.02
7.	Kentucky May Coal Co.	08, Ky, 133	S	90	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35
8.	Quaker Coal Company	08, Ky, 195	MTC	27,378	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35
9.	Transocean	17, Co, 051	S	14,379	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25	\$0.00	\$29,25

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5. 6. 7.	Cyprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Quaker Coal Company Quaker Coal Company Consol, Inc. Diamond May Coal Co. Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 08,Ky,195 08,Ky,195 08,Ky,133 08,Ky,119 N/A	MTC LTC STC STC STC S S	28,880 28,751 29,033 38,234 9,580 19,360 9,633	\$23.94 \$27.87 \$23.75 \$23.75 \$23.75 \$23.75 \$20.75 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$23.94 \$27.87 \$23.75 \$23.75 \$23.75 \$23.75 \$20.75	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$23.75 \$23.75 \$23.75 \$23.75 \$20.75	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23,94 \$27,87 \$23,75 \$23,75 \$23,75 \$23,75 \$20,75 \$0,00

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5.	Powell Mtn. Joint Venture Franklin Coal Sales Quaker Coal Company, Inc. Ashland Coal Inc. Golden Oak Mining Coal Co. Transfer Facility	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,193 N/A	LTC LTC MTC LTC LTC LTC	68,960 19,276 29,891 9,459 9,918 201,870	\$35,59 \$27,37 \$26,35 \$26,45 \$25,51 \$43,97	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$35.59 \$27.37 \$26.35 \$26.45 \$25.51 \$43.97	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$35.59 \$27.37 \$26.35 \$26.45 \$25.51 \$43.97	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$35.59 \$27.37 \$26.35 \$26.45 \$25.51 \$43.97

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1. A 2. F 3. F 4. S 5. k 6. k	A. T. Massey Coal Co. Pen Coal Company Pen Coal Company Stafford Coal Co. Kentucky Coal Terminal Kanawha River Terminals	08, Wv, 005 08, Ky, 071 08, Wv, 099 08, Ky, 195 08, Ky, 119 08, Wv, 039	Boone, Wv Floyd, Ky Wayne, WV Pike, Ky Knott, Ky Kanawha, Wv	TR&B B B B B	69,636 7,351 33,223 20,371 49,978 1,953	\$27.62 \$29.67 \$29.67 \$22.50 \$20.50 \$18.02	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32	\$44.94 \$46.99 \$46.99 \$39.82 \$37.82 \$35.34 \$43.67
8. 0	Kentucky May Coal Co. Quaker Coal Company Transocean	08, Ky, 195	Letcher, Ky Pike, Ky Gunnison, C	B B o B	90 27,378 14,379	\$26.35 \$26.35 \$29.25	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$17.32 \$17.32 \$12.73	\$43.67 \$43.67 \$41.98

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No. Supplier Na	Mine ne Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
<ol> <li>Cyprus Cumberland</li> <li>Arch of Kentuck</li> <li>Quaker Coal Co</li> <li>Quaker Coal Co</li> <li>Quaker Coal Co</li> <li>Consol, Inc.</li> <li>Diamond May C</li> <li>Transfer Facility</li> </ol>	y 08,Ky,095 npany 08,Ky,071 npany 08,Ky,195 npany 08,Ky,195 08,Ky,133	Bell, Ky Harlan, Ky Floyd, Ky Pike, Ky Pike, Ky Letcher, Ky Knott, Ky Plaquemines Parrish, La	UR UR UR UR UR UR UR OB	28,880 28,751 29,033 38,234 9,580 19,360 9,633 0	\$23.94 \$27.87 \$23.75 \$23.75 \$23.75 \$23.75 \$23.75 \$20.75 \$0.00	N/A N/A N/A N/A N/A N/A N/A	\$15.56 \$15.66 \$15.66 \$15.66 \$15.66 \$15.66 \$16.69 N/A	\$2.43 \$2.43 \$2.43 \$2.43 \$2.43 \$2.43 \$2.43	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.99 \$17.99 \$18.09 \$18.09 \$18.09 \$18.09 \$18.09 \$18.09	\$41.93 \$45.86 \$41.84 \$41.84 \$41.84 \$41.84 \$39.87 \$0.00

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
2. 3. 4. 5.	Powell Mtn. Joint Venture Franklin Coal Sales Quaker Coal Company, Inc. Ashland Coal Inc. Golden Oak Mining Coal Co Transfer Facility	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,193 N/A	Lee, Va Pike, Ky Pike, Ky Pike, Ky Perry, Ky Plaquemines Parrish, La	UR UR UR UR UR	68,960 19,276 29,891 9,459 9,918 201,870	\$35.59 \$27.37 \$26.35 \$26.45 \$25.51 \$43.97	N/A N/A N/A N/A N/A	\$15.56 \$15.66 \$15.66 \$15.33 \$16.69 N/A	\$2.39 \$2.39 \$2.39 \$2.39 \$2.39 \$2.39 N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.95 \$18.05 \$18.05 \$17.72 \$19.08 \$8.27	\$53.54 \$45.42 \$44.40 \$44.17 \$44.59 \$52.24

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report,

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: July 15, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating	<b>-</b>	Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(.)			, n									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

= = = NONE = = =

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: July 15, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

= = = NONE = = =

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: July 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

= = = NONE = = =

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. May 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

		Form	Intended		Original	Old		6. Date Completed:	July 15, 1997		New	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

= = = N O N E = = =