

ORIGINAL
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

DOCKET NO. 970001-EI

FILED: JULY 22, 1997

STAFF'S PRELIMINARY LIST OF ISSUES

Pursuant to Order No. PSC-97-0001-PCO-EI, issued January 2, 1997, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period October, 1996, through March, 1997?

ISSUE 2: What are the estimated fuel adjustment true-up amounts for the period April, 1997, through September, 1997?

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected/refunded during the period October, 1997, through March, 1998?

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period October, 1997, through March, 1998?

ISSUE 5: What should be the effective date of the new fuel adjustment charge and capacity cost recovery charge for billing purposes?

ACK _____

AFA _____

APP ISSUE 6: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

CAF _____

CMU _____

CTR ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

EAG _____

LEG ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of October, 1997, through March, 1998?

LIN 3 _____

OPC _____

RCH _____

SEC 1 _____

WAS _____

OTH _____

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

- ISSUE 9: How should the transmission costs be accounted for when determining the transaction price of an economy, Schedule C, broker transaction between two directly interconnected utilities?
- ISSUE 10: If the cost of transmission is used to determine the transaction price of an economy, Schedule C, broker transaction between two directly interconnected utilities, how should the costs of this transmission be recovered?
- ISSUE 11: How should the transmission costs be accounted for when determining the transaction price of an economy, Schedule C, broker transaction that requires wheeling between two non-directly interconnected utilities?
- ISSUE 12: If the cost of transmission is used to determine the transaction price of an economy, Schedule C, broker transaction that requires wheeling between two non-directly interconnected utilities, how should the costs of this transmission be recovered?
- ISSUE 13: Does the 20% stockholder sharing of gains from economy energy sales continue to be necessary to encourage economy sales?

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power Corporation

- ISSUE 14A: Has Florida Power Corporation confirmed the validity of the methodology used to determine the equity component of Electric Fuels Corporation's capital structure for calendar year 1996?
- ISSUE 14B: Has Florida Power Corporation properly calculated the market price true-up for coal purchases from Powell Mountain?
- ISSUE 14C: What is the appropriate 1996 coal transportation benchmark price for transportation services provided by affiliates of Florida Power Corporation?

ISSUE 14D: Should the Commission approve Florida Power Corporation's request to recover the cost of converting Debary Unit 9 to burn natural gas?

ISSUE 14E: Has Florida Power Corporation properly calculated the replacement fuel costs associated with the Crystal River Unit 3 outage as directed by Order No. PSC-97-0840-S-EI?

Tampa Electric Company

ISSUE 15A: What is the appropriate 1996 benchmark price for coal Tampa Electric Company purchased from its affiliate, Gatliff Coal Company?

ISSUE 15B: Has Tampa Electric Company adequately justified any costs associated with the purchase of coal from Gatliff Coal Company that exceed the 1996 benchmark price?

ISSUE 15C: What is the appropriate 1996 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company?

ISSUE 15D: Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 1996 waterborne transportation benchmark price?

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 16: What is the appropriate GPIF reward or penalty for performance achieved during the period October, 1996, through March, 1997?

ISSUE 17: What should the GPIF targets/ranges be for the period October, 1997, through March, 1998?

GENERIC CAPACITY COST RECOVERY ISSUES

ISSUE 18: What is the appropriate final capacity cost recovery true-up amount for the period October, 1996, through March, 1997?

ISSUE 19: What is the estimated capacity cost recovery true-up amount for the period April, 1997, through September, 1997?

ISSUE 20: What is the total capacity cost recovery true-up amount to be collected during the period October, 1997, through March, 1998?

ISSUE 21: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period October, 1997, through March, 1998?

ISSUE 22: What are the projected capacity cost recovery factors for the period October, 1997, through March, 1998?

COMPANY-SPECIFIC CAPACITY COST RECOVERY ISSUES

Florida Power & Light Corporation

ISSUE 23: Should FPL be permitted to collect approximately \$4.7 million per year through the capacity cost recovery clause associated with future capacity payments to be made to Jacksonville Electric Authority?

Dated this 22nd day of July, 1997.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that one true and correct copy of Staff's
Preliminary List of Issues and Positions has been furnished by U.S.
Mail this 22nd day of July, 1997, to the following:

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