

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

APRIL 97 Through MARCH 98

PAGE 1 OF 11

	CURRENT MONTH: 7/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	29,143	43,940	(14,797)	(33.68)	125,852	187,224	(61,372)	(32.78)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,660	11,451	(1,791)	(15.64)	39,004	48,758	(9,754)	(20.00)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,054,871	1,442,231	(387,360)	(26.86)	4,740,091	6,466,943	(1,726,852)	(26.70)
5 DEMAND (Line 32-29 A-1 support detail)	748,043	870,846	(122,803)	(14.10)	3,440,412	3,677,896	(237,484)	(6.46)
6 OTHER (Line 40 A-1 support detail)	4,417	4,336	81	1.87	20,118	23,160	(3,042)	(13.13)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,846,134	2,372,803	(526,669)	(22.20)	8,365,477	10,403,981	(2,038,504)	(19.59)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE	(4,478)	(6,171)	1,693	(27.44)	(23,063)	(25,369)	2,306	(9.09)
14 TOTAL THERM SALES	2,786,111	2,366,632	419,479	17.72	11,801,947	10,378,611	1,423,336	13.71
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,703,780	5,758,788	6,944,992	120.60	46,779,860	24,537,761	22,242,099	90.64
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	4,950,000	4,950,000	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,183,773	5,758,788	(575,015)	(9.99)	21,543,215	24,537,761	(2,994,546)	(12.20)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	16,738,430	13,354,490	3,383,940	25.34	55,132,160	55,630,480	(498,320)	(0.90)
20 OTHER Commodity (Line 40 A-1 support detail)	8,595	8,603	(8)	(0.09)	39,144	43,288	(4,144)	(9.57)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,192,368	5,767,391	(575,023)	(9.97)	21,582,359	24,581,049	(2,998,690)	(12.20)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE	(9,937)	(15,000)	5,063	(33.75)	(51,185)	(60,000)	8,815	(14.69)
27 TOTAL THERM SALES (24-26 Estimated only)	6,134,024	5,752,391	381,633	6.63	24,544,094	24,521,049	23,045	0.09
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00229	0.00763	(0.00534)	(69.99)	0.00269	0.00763	(0.00494)	(64.74)
29 NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00788	0.00985	(0.00197)	(20.00)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20349	0.25044	(0.04695)	(18.75)	0.22003	0.26355	(0.04352)	(16.51)
32 DEMAND (5/19)	0.04469	0.06521	(0.02052)	(31.47)	0.06240	0.06611	(0.00371)	(5.61)
33 OTHER (6/20)	0.51390	0.50401	0.00989	1.96	0.51395	0.53502	(0.02107)	(3.94)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.35555	0.41142	(0.05587)	(13.58)	0.38761	0.42325	(0.03564)	(8.42)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.41140	0.03919	9.53	0.45059	0.42282	0.02777	6.57
40 TOTAL THERM SALES (11/27)	0.30097	0.41249	(0.11152)	(27.04)	0.34083	0.42429	(0.08346)	(19.67)
41 TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42 TOTAL COST OF GAS (40+41)	0.35850	0.47002	(0.11152)	(23.73)	0.39836	0.48182	(0.08346)	(17.32)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35985	0.47179	(0.11194)	(23.73)	0.39986	0.48363	(0.08377)	(17.32)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.360	0.472	(0.112)	(23.73)	0.400	0.484	(0.084)	(17.36)

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DOCUMENT NUMBER - DATE
08380 AUG 20 98
FPSC - RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 7/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	29,143	50,888	(21,745)	(42.73)	125,852	200,270	(74,418)	(37.16)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,660	19,345	(9,685)	(50.06)	39,004	76,132	(37,128)	(48.77)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,054,871	1,733,646	(678,775)	(39.15)	4,740,091	6,822,736	(2,082,645)	(30.53)
5	DEMAND (Line 32 - 29 A-1 support detail)	748,043	1,193,997	(445,954)	(37.35)	3,440,412	4,698,956	(1,258,544)	(26.78)
6	OTHER (Line 40 A-1 support detail)	4,417	5,041	(624)	(12.38)	20,118	19,840	278	1.40
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,846,134	3,002,919	(1,156,785)	(38.52)	8,365,477	11,817,934	(3,452,457)	(29.21)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE	(4,478)	(6,834)	2,356	(34.48)	(23,063)	(26,896)	3,833	(14.25)
14	TOTAL THERM SALES	2,786,111	2,996,085	(209,974)	(7.01)	11,801,947	11,791,042	10,905	0.09
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,703,780	6,669,530	6,034,250	90.47	46,779,860	26,247,828	20,532,032	78.22
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,963,999	(801,499)	(40.81)	4,950,000	7,729,286	(2,779,286)	(35.96)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,183,773	6,669,530	(1,485,757)	(22.28)	21,543,215	26,247,828	(4,704,613)	(17.92)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	16,738,430	18,325,106	(1,586,676)	(8.66)	55,132,160	72,118,158	(16,985,998)	(23.55)
20	OTHER Commodity (Line 40 A-1 support detail)	8,595	10,254	(1,659)	(16.18)	39,144	40,354	(1,210)	(3.00)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,192,368	6,679,785	(1,487,417)	(22.27)	21,582,359	26,288,183	(4,705,824)	(17.90)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE	(9,937)	(15,000)	5,063	-	(51,185)	(60,000)	8,815	(14.69)
27	TOTAL THERM SALES (24-26 Estimated only)	6,134,024	6,664,785	(530,761)	(7.96)	24,544,094	26,228,183	(1,684,089)	(6.42)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00229	0.00763	(0.00534)	(69.99)	0.00269	0.00763	(0.00494)	(64.74)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00788	0.00985	(0.00197)	(20.00)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20349	0.25994	(0.05645)	(21.72)	0.22003	0.25994	(0.03991)	(15.35)
32	DEMAND (5/19)	0.04469	0.06516	(0.02047)	(31.41)	0.06240	0.06516	(0.00276)	(4.24)
33	OTHER (6/20)	0.51390	0.49161	0.02229	4.53	0.51395	0.49165	0.02230	4.54
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.35555	0.44955	(0.09400)	(20.91)	0.38761	0.44955	(0.06194)	(13.78)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45560	(0.00501)	(1.10)	0.45059	0.44827	0.00232	0.52
40	TOTAL THERM SALES (11/27)	0.30097	0.45057	(0.14960)	(33.20)	0.34083	0.45058	(0.10975)	(24.36)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.35850	0.50810	(0.14960)	(29.44)	0.39836	0.50811	(0.10975)	(21.60)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35985	0.51001	(0.15016)	(29.44)	0.39986	0.51002	(0.11016)	(21.60)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.360	0.510	(0.150)	(29.41)	0.400	0.510	(0.110)	(21.57)

COMPANY:		PURCHASED GAS ADJUSTMENT			PAGE 3 OF 11	
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION				
SCHEDULE A-1 SUPPORTING DETAIL						
FOR THE PERIOD: APRIL 97 THROUGH MARCH 98						
CURRENT MONTH:		7/97	(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM		
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		12,646,380	29,004.49	✓	0.00229	
2 Commodity Pipeline - Scheduled ITS						
3 No Notice Commodity Adjustment						
4 Commodity True-up (Line 2+3 Page 10)		57,400	138.74	✓	0.00242	
5 Commodity Adjustments						
6 Commodity Adjustments						
7						
8 TOTAL COMMODITY (Pipeline)		12,703,780	29,143.23		0.00229	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28		
SWING SERVICE						
9 Swing Service Scheduled						
10 Alert Day Volumes - FGT						
11 Operational Flow Order Volumes - FGT						
12 Less Alert Day Volumes Direct Billed to Others						
13 Operating Account Balancing						
14 Other - Net market delivery imbalance						
15						
16 TOTAL SWING SERVICE		0	0.00		0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30		
COMMODITY OTHER						
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 58 Page 10)		12,703,780	2,850,243.83	✓	0.22436	
18 Commodity Other - Scheduled ITS						
19 Imbalance Cashout - FGT (Line 14 Page 10)			20,017.34	✓		
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			10,682.08	✓		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)			0.00	✓		
22 True-up - Other Shippers (Line 46 Page 10)			(36,225.85)	✓		
23 Less: OSS, Margin Sharing, and Company Use (Lines 37+38+39 Page 11)		(7,520,007)	(1,789,846.41)	✓	0.23801	
24 TOTAL COMMODITY (Other)		5,183,773	1,054,870.99		0.20349	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31		
DEMAND						
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		16,738,430	735,098.23	✓	0.04392	
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00		0.00000	
27 Less Relinquished Off System						
28 Other - Firm winter supply						
29 Demand - No Notice (Line 19 Page 9)		1,162,500	9,660.38	✓	0.00831	
30 Revenue Sharing - FGT						
31 Other - Storage Demand (Line 31 Page 11)			12,944.63	✓		
32 TOTAL DEMAND		17,900,930	757,703		0.04233	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29		
OTHER						
33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10)		8,594.50	4,417.14	✓	0.51395	
34 Peak Shaving						
35 Storage withdrawal						
36 Other						
37 Other						
38 Other						
39 Other						
40 TOTAL OTHER		8,595	4,417.14		0.51395	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33		

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
		CURRENT MONTH: 7/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,059,288	1,738,689	679,401	39.08%	4,760,209	6,842,578	2,082,369	30.43%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	786,846	1,264,230	477,384	37.76%	3,605,268	4,975,358	1,370,090	27.54%
3	TOTAL	1,846,134	3,002,919	1,156,785	38.52%	8,365,477	11,817,936	3,452,459	29.21%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,786,111	2,996,085	209,974	7.01%	11,801,947	11,791,042	(10,905)	-0.09%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(1,504,776)	(1,504,776)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,409,917	2,619,891	209,974	8.01%	10,297,171	10,286,266	(10,905)	-0.11%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	563,783	(383,028)	(946,811)	247.19%	1,931,694	(1,531,670)	(3,463,364)	226.12%
8	INTEREST PROVISION-THIS PERIOD (21)	69	(3,219)	(3,288)	102.14%	(26,845)	(19,540)	7,305	-37.38%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(455,308)	(1,856,576)	(1,401,268)	75.48%	(2,924,887)	353,297	3,278,184	927.88%
9A	ADJUST BEGINNING ESTIMATE	-	1,170,604	1,170,604	100.00%	-	(1,002,888)	(1,002,888)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(455,308)	(685,972)	(230,664)	33.63%	(2,924,887)	(649,591)	2,275,296	-350.27%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	1,504,776	1,504,776	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	484,738	(696,025)	(1,180,763)	169.64%	484,738	(696,025)	(1,180,763)	169.64%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(455,308)	(685,972)	(230,664)	33.63%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	484,669	(692,806)	(1,177,475)	169.96%				
14	TOTAL (12+13)	29,361	(1,378,778)	(1,408,139)	102.13%				
15	AVERAGE (50% OF 14)	14,681	(689,389)	(704,070)	102.13%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05620	0.05620	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05580	0.05580	-	0.00%				
18	TOTAL (16+17)	0.11200	0.11200	-	0.00%				
19	AVERAGE (50% OF 18)	0.05600	0.05600	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00467	0.00467	-	0.00%				
21	INTEREST PROVISION (15x20)	69	(3,219)	(3,288)	102.14%				

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: July '97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
7/97	FGT		FTS-1					32,903	744,759	29,143	---
2 *	Amoco - 7/97	System Supply	FTS	4,470,800		4,470,800	998,305				22.33
3 *	CESC - 7/97	System Supply	FTS	429,470		429,470	98,021				22.82
4 *	Coral - 7/97	System Supply	FTS	397,380		397,380	86,395				21.74
5 *	Duke - 7/97	System Supply	FTS	425,120		425,120	93,040				21.89
6 *	Enron - 7/97	System Supply	FTS	2,017,750		2,017,750	434,002				21.51
7 *	Exxon - 7/97	System Supply	FTS	1,388,800		1,388,800	297,245				21.40
8 *	Midcon - 7/97	System Supply	FTS	2,660,700		2,660,700	566,585				21.29
9 *	NGC - 7/97	System Supply	FTS	1,294,710		1,294,710	276,651				21.37
TOTAL				13,084,730	-	13,084,730	2,850,244	32,903	744,759	29,143	27.95

Company City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		APRIL 97 Through		MARCH 98					
CURRENT MONTH: 7/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,456,519	1,469,704	13,185	0.91%	6,143,475	6,950,216	806,741	13.13%	
2 COMMERCIAL	3,624,797	3,772,147	147,350	4.07%	14,363,761	15,517,703	1,153,942	8.03%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	5,081,316	5,241,851	160,535	3.16%	20,507,236	22,467,919	1,960,683	9.56%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	218,545	510,540	291,995	133.61%	1,149,560	2,053,130	903,570	78.60%	
7 LARGE INTERRUPTIBLE	834,163	-	(834,163)	-100.00%	2,887,298	-	(2,887,298)	-100.00%	
8 TRANSPORTATION	1,922,263	-	(1,922,263)	-100.00%	8,175,350	-	(8,175,350)	-100.00%	
9 TOTAL INTERRUPTIBLE	2,974,971	510,540	(2,464,431)	-82.84%	12,212,208	2,053,130	(10,159,078)	-83.19%	
10 TOTAL THERM SALES	8,056,287	5,752,391	(2,303,896)	-28.60%	32,719,444	24,521,049	(8,198,395)	-25.06%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	92,397	96,531	4,134	4.47%	92,528	96,794	4,266	4.61%	
12 COMMERCIAL	4,730	5,059	329	6.96%	4,727	5,019	292	6.18%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	97,127	101,590	4,463	4.60%	97,255	101,813	4,558	4.69%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	10	13	3	30.00%	11	13	2	18.18%	
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%	
18 TRANSPORTATION	52	-	(52)	-100.00%	52	-	(52)	-100.00%	
19 TOTAL INTERRUPTIBLE	66	16	(50)	-75.76%	67	16	(51)	-76.12%	
20 TOTAL CUSTOMERS	97,193	101,606	4,413	4.54%	97,322	101,829	4,507	4.63%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	16	15	(1)	-3.42%	17	18	1	5.88%	
22 COMMERCIAL	766	746	(21)	-2.70%	760	773	13	1.71%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	21,855	39,272	17,417	79.69%	26,126	39,483	13,357	51.13%	
26 LARGE INTERRUPTIBLE	208,541	-	(208,541)	-100.00%	180,456	-	(180,456)	-100.00%	
27 TRANSPORTATION	36,967	-	(36,967)	-100.00%	39,305	-	(39,305)	-100.00%	

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 7/97

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	8,306,720	0.00287	23,840.29	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,339,660	0.00119	5,164.20	
4	Total Firm:	<u>0</u>	<u>12,646,380</u>		<u>29,004.49</u>	(✓)
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.04353	298,534.40	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	1,844,810	0.04353	80,304.58	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>9,014,800</u>		<u>392,414.25</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>4,340,000</u>		<u>354,013.80</u>	
16						
17	No Notice Demand-System supply	Miami	961,000	0.00831	7,985.91	()
18	" " "	Brevard	201,500	0.00831	1,674.47	()
19			<u>1,162,500</u>		<u>9,660.38</u>	(✓)
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>14,517,300</u>		<u>756,088.43</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 7/97		4,470,800		998,305.12	()
23	CESC - 7/97		429,470		98,020.53	()
24	Coral - 7/97		397,380		86,394.82	()
25	Duke - 7/97		425,120		93,040.14	()
26	Enron - 7/97		2,017,750		434,002.27	()
27	Exxon - 7/97		1,388,800		297,245.36	()
28	Midcon - 7/97		2,660,700		566,585.08	()
29	NGC - 7/97		1,294,710		276,650.51	()
30						
31	Total costs:		<u>13,084,730</u>		<u>2,850,243.83</u>	(✓)

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 7/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 7/97		12,646,380.0		29,004.49	29,004.49			
2 Reverse FTS-1 Commod accr 6/97		(12,153,240.0)		(27,920.76)	(27,920.76)			
3 FTS-1 Commodity 6/97		12,210,640.0	28,059.50		28,059.50	B1-B6		
4 TOTAL FGT COMMODITY		12,703,780.0			29,143.23			
5								
6 FTS-1 Demand (Mia,Brv,TC) 7/97	14,517,300.0			756,088.43	756,088.43			
7 Reverse FTS-1 Demand accr 6/97	(10,807,910.0)			(743,028.29)	(743,028.29)			
8 FTS-1 Demand 6/97	14,191,540.0		731,698.47		731,698.47	B7-B9		
9 TOTAL FGT DEMAND	17,900,930.0				744,758.61			
10								
11 FGT Net Imbalance:								
12 FGT - 4/97			27,937.84		27,937.84	B10		
13 FGT - 9/96			(7,920.50)		(7,920.50)	B35		
14 TOTAL FGT IMBALANCE:					20,017.34			
15 Peoples Gas - 6/97		8,594.5	4,417.14		4,417.14	B11,B12		
16								
17 Reverse Accrual Amoco - 6/97	(3,600,860.0)			(839,004.84)	(839,004.84)			
18 Amoco - 6/97	3,176,820.0		844,461.72		844,461.72	B13,B14		
19 Reverse Accrual CESC - 6/97	(1,652,910.0)			(387,471.50)	(387,471.50)			
20 CESC - 6/97	1,633,390.0		376,033.27		376,033.27	B15		
21 Reverse Accrual Coral - 6/97	(27,430.0)			(6,089.46)	(6,089.46)			
22 Coral - 6/97	38,180.0		8,475.96		8,475.96	B16		
23 Reverse Accrual Enron - 6/97	(1,253,120.0)			(293,819.84)	(293,819.84)			
24 Enron - 6/97	1,259,330.0		267,392.84		267,392.84	B17-B19		
25 Reverse Accrual Exxon - 6/97	(1,344,000.0)			(315,840.00)	(315,840.00)			
26 Exxon - 6/97	1,337,700.0		300,982.50		300,982.50	B20		
27 Reverse Accrual Midcon - 6/97	(2,287,930.0)			(529,240.20)	(529,240.20)			
28 Midcon - 6/97	2,329,380.0		536,854.80		536,854.80	B21		
29 Reverse Accrual NGC - 6/97	(2,273,380.0)			(501,366.21)	(501,366.21)			
30 NGC - 6/97	2,284,160.0		504,365.75		504,365.75	B22-B24		
31 Reverse Accrual Pan Energy/Duke - 6/97	(134,890.0)			(30,353.15)	(30,353.15)			
32 Pan Energy/Duke - 6/97	18,400.0		4,250.40		4,250.40	B25		
33 Reverse Accrual Coral - 5/97	(595,230.0)			(115,058.64)	(115,058.64)			
34 Coral - 5/97	595,230.0		115,058.64		115,058.64	See Prior Month B-17		
35 Reverse Accrual NGC - 5/97	(3,311,580.0)			(703,334.89)	(703,334.89)			
36 NGC - 5/97	3,119,680.0		890,945.31		890,945.31	B26,B27		
37 Florida Gas Utility - 12/96	162,210.0		64,316.27		64,316.27	B28		
38 Reverse Reaccrual CESC - 4/97	(2,010,290.0)			(435,055.72)	(435,055.72)			
39 CESC - 4/97	2,010,290.0		416,470.84		416,470.84	B29,B30		
40 Reverse Reaccrual Murphy Oil - 4/97	(309,730.0)			(76,377.89)	(76,377.89)			
41 Murphy Oil - 4/97	309,730.0		65,377.89		65,377.89	B31		
42								
43								
44								
45								
46					(36,225.85)			
47								
48								
49 CURRENT MTH ACCRUALS:								
50 Amoco - 7/97	4,470,800.0			998,305.12	998,305.12			
51 CESC - 7/97	429,470.0			98,020.53	98,020.53			
52 Coral - 7/97	397,580.0			86,394.82	86,394.82			
53 Duke - 7/97	425,120.0			93,040.14	93,040.14			
54 Enron - 7/97	2,017,780.0			434,002.27	434,002.27			
55 Exxon - 7/97	1,368,800.0			297,245.36	297,245.36			
56 Midcon - 7/97	2,660,700.0			566,585.08	566,585.08			
57 NGC - 7/97	1,294,710.0			276,650.51	276,650.51			
58					2,850,243.83			
59								
60 Total purchases & accruals 7/97 -		12,712,374.5	4,980,978.64	(1,368,624.34)	3,612,354.30			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 7/97

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/97 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16	H&N Gas - 4/97		10,682.08			C1		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/97 -	0.0	10,682.08	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 6/97		697.21		697.21	B32		
26	Transco (ETG) 6/97		7,829.17		7,829.17	B33		
27	Hattiesburg - 6/97		4,418.25		4,418.25	B34		
28								
29								
30								
31	Total storage costs 6/97 -	0.0	12,944.63	0.00	12,944.63			
32								
33			12,712,374.5	5,004,605.35	(1,368,624.34)	3,625,298.93		
34			(a)	(b)				
35								
36	Total Gas Cost - 7/97 (a + b):		3,635,981.01					
37	Less: Non-PGA Off System Sales	(7,510,070.0)	(1,721,889.71)					
38	50% margin sharing		(63,479.18)					
39	Company Use	(9,937.0)	(4,477.52)					
40								
41								
42	Total PGA Gas Cost - 7/97 (Ln 36 through 39):	5,192,367.5	1,846,134.60					

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

dated 7/18/97 R.R.
BI

REDACTED

DATE	07/10/97
UE	07/20/97
INVOICE NO.	17914
TOTAL AMOUNT DUE	\$2,996.75

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

UI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		<i>Lake Forest</i>	16114	2987	06/97	A	COM	0.0144	(0.0025)	0.0119	160	\$1.90
Usage Charge		<i>OPA LOCKA</i>	16116	2989	06/97	A	COM	0.0144	(0.0025)	0.0119	584	\$6.95
Usage Charge 5412	7995	<i>OPA LOCKA</i>	16116	2989	06/97	A	COM	0.0144	(0.0025)	0.0119	880	\$10.47
Usage Charge		<i>W.W. Hialeah</i>	16117	2999	06/97	A	COM	0.0144	(0.0025)	0.0119	3,836	\$45.65
Usage Charge 309		<i>716 W.W. Hialeah</i>	16117	2999	06/97	A	COM	0.0144	(0.0025)	0.0119	44,800	\$533.12
Usage Charge		<i>S.E. Hialeah</i>	16118	3002	06/97	A	COM	0.0144	(0.0025)	0.0119	800	\$9.52
Usage Charge 42	7995	<i>S.E. Hialeah</i>	16118	3002	06/97	A	COM	0.0144	(0.0025)	0.0119	491	\$5.84
Usage Charge		<i>C.G. West Miami</i>	16122	3006	06/97	A	COM	0.0144	(0.0025)	0.0119	279	\$3.33
Usage Charge		<i>CGC-SW</i>	16123	3008	06/97	A	COM	0.0144	(0.0025)	0.0119	261	\$3.11
Usage Charge		<i>CITY GAS-SOUTH MIAMI</i>	16124	3010	06/97	A	COM	0.0144	(0.0025)	0.0119	380	\$4.52
Usage Charge		<i>CITY GAS CUTLER RIDGE</i>	16125	3012	06/97	A	COM	0.0144	(0.0025)	0.0119	177	\$2.11
Usage Charge		<i>TITUSVILLE</i>	16177	2973	06/97	A	COM	0.0144	(0.0025)	0.0119	368	\$4.38
Usage Charge		<i>CITY GAS COCOA</i>	16178	2970	06/97	A	COM	0.0144	(0.0025)	0.0119	291	\$3.46
Usage Charge		<i>ETV Gallia-CITY GAS COCOA</i>	16179	2968	06/97	A	COM	0.0144	(0.0025)	0.0119	165	\$1.96
Usage Charge		<i>Melbourne</i>	16180	2971	06/97	A	COM	0.0144	(0.0025)	0.0119	99	\$1.18
Usage Charge 412	7995	<i>ONE Indian River</i>	16260	2972	06/97	A	COM	0.0144	(0.0025)	0.0119	5,433	\$64.65
Usage Charge 412	7995	<i>FPC Highways</i>	16284	28801	06/97	A	COM	0.0144	(0.0025)	0.0119	6,804	\$80.97
Usage Charge 412	7995	<i>FPC BARTOW</i>	16287	28399	06/97	A	COM	0.0144	(0.0025)	0.0119	13,896	\$165.36
Usage Charge 412	7995	<i>FPC Palmam</i>	16525	3232	06/97	A	COM	0.0144	(0.0025)	0.0119	49,088	\$584.15
Usage Charge 410	179851	<i>FP+L Palmam</i>	16525	3232	06/97	A	COM	0.0144	(0.0025)	0.0119	2,268	\$26.99
Usage Charge		<i>CITY GAS-PT. ST. LUCIE</i>	58921	109191	06/97	A	COM	0.0144	(0.0025)	0.0119	26	\$0.31
usage Charge		<i>CITY GAS-Indian River</i>	60606	123376	06/97	A	COM	0.0144	(0.0025)	0.0119	120	\$1.43

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

82

DATE	07/10/97
DE	07/20/97
INVOICE NO.	17914
TOTAL AMOUNT DUE	\$2,996.75

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge 5412	7995	Kissimmee Canal Island	61237	135677	06/97	A	COM	0.0144	(0.0025)	0.0119	120,432	\$1,433.14
Usage Charge		City Gas Vero-Beach 50	62897	204545	06/97	A	COM	0.0144	(0.0025)	0.0119	157	\$1.87
Usage Charge		CITY GAS - GOV/D5 CTG/PGT	62910	211079	06/97	A	COM	0.0144	(0.0025)	0.0119	33	\$0.39
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/97.											251,828	\$2,996.75

*** END OF INVOICE 17914 ***

APPROVED: *[Signature]*
 DATE: 7-17-97
 REVIEWED: *[Signature]*
 DATE: 7-17-97

I N V O I C E

B3

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

ATE	07/10/97
UE	07/20/97
INVOICE NO.	17937
TOTAL AMOUNT DUE	\$23,111.79

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

ONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		Lake Forest	16114	2987	06/97	A	COM	0.0312	(0.0025)		0.0287	19,184	\$550.58
Usage Charge		oPA Locka	16116	2989	06/97	A	COM	0.0312	(0.0025)		0.0287	78,420	\$2,250.65
Usage Charge		N.W. Hialeah	16117	2999	06/97	A	COM	0.0312	(0.0025)		0.0287	79,003	\$2,267.39
Usage Charge 5412		7995 N.W. Hialeah	16117	2999	06/97	A	COM	0.0312	(0.0025)		0.0287	314	\$9.01
Usage Charge		S.E. Hialeah	16118	3002	06/97	A	COM	0.0312	(0.0025)		0.0287	91,831	\$2,635.55
Usage Charge		City Gas - West Miami	16122	3006	06/97	A	COM	0.0312	(0.0025)		0.0287	45,740	\$1,312.74
Usage Charge		C.G.C. - SW	16123	3008	06/97	A	COM	0.0312	(0.0025)		0.0287	32,056	\$920.01
Usage Charge		City Gas - South Miami	16124	3010	06/97	A	COM	0.0312	(0.0025)		0.0287	47,099	\$1,331.74
Usage Charge		City Gas - Cutler Ridge	16125	3012	06/97	A	COM	0.0312	(0.0025)		0.0287	21,515	\$617.48
Usage Charge		Titusville	16177	2973	06/97	A	COM	0.0312	(0.0025)		0.0287	14,158	\$406.33
Usage Charge		City Gas - Cocoa	16178	2970	06/97	A	COM	0.0312	(0.0025)		0.0287	37,721	\$1,082.59
Usage Charge		East Gallic - City Gas (Cocoa)	16179	2968	06/97	A	COM	0.0312	(0.0025)		0.0287	21,725	\$613.51
Usage Charge		Melbourne	16180	2971	06/97	A	COM	0.0312	(0.0025)		0.0287	11,483	\$329.56
Usage Charge 5412		7995 APC - DeSoto	16284	28801	06/97	A	COM	0.0312	(0.0025)		0.0287	5,469	\$156.96
Usage Charge 5412		7995 APC - Dade W	16287	28399	06/97	A	COM	0.0312	(0.0025)		0.0287	14,742	\$423.10
Usage Charge 5412		7995 FPL - Putnam	16525	3232	06/97	A	COM	0.0312	(0.0025)		0.0287	36,681	\$1,052.74
Usage Charge 2410		179851 FPL - Putnam	16525	3232	06/97	A	COM	0.0312	(0.0025)		0.0287	382	\$10.96
Usage Charge		City Gas - Pt. St. Lucie	58921	109191	06/97	A	COM	0.0312	(0.0025)		0.0287	3,350	\$96.15
Usage Charge		City Gas - Indian River	60606	123376	06/97	A	COM	0.0312	(0.0025)		0.0287	13,405	\$384.72
Usage Charge 5412		7995 Kissimmee Cure Lst.	61237	135677	06/97	A	COM	0.0312	(0.0025)		0.0287	154,017	\$4,420.29
Usage Charge 135		157740 Kissimmee Cure Lst.	61237	135677	06/97	A	COM	0.0312	(0.0025)		0.0287	1,000	\$28.70
Usage Charge		City Gas Vero Beach SO.	62897	204545	06/97	A	COM	0.0312	(0.0025)		0.0287	12,907	\$370.43

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	07/10/97
UE	07/20/97
INVOICE NO.	17937
TOTAL AMOUNT DUE	\$23,111.79

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 22222222
ABA # 22222222

REDACTED

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

UI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge	<i>City Gas Grvlds</i>	62910	211079	06/97	A	COM	0.0312	(0.0025)		0.0287	18,087	\$519.10	
Usage Charge 5412	7995	63052	222204	06/97	A	COM	0.0312	(0.0025)		0.0287	45,000	\$1,291.50	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/97.											805,289	\$23,111.79	

*** END OF INVOICE 17937 ***

APPROVED: *Jeff Marshall*
DATE: 7-18-97
REVIEWED: *T. B. [Signature]*
DATE: 7-17-97

I N V O I C E

B5

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	07/10/97
DUE	07/20/97
INVOICE NO.	18006
TOTAL AMOUNT DUE	\$1,950.96

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge 52135	157740	PGS Coconut Creek	16110	2977	06/97	A	COM	0.0144	(0.0025)	0.0119	5,040	\$59.98
Usage Charge		Lake Forest	16114	2987	06/97	A	COM	0.0144	(0.0025)	0.0119	1,528	\$18.18
Usage Charge		OPA Loxley	16116	2989	06/97	A	COM	0.0144	(0.0025)	0.0119	4,889	\$58.18
Usage Charge		N.W. Hialeah	16117	2999	06/97	A	COM	0.0144	(0.0025)	0.0119	7,131	\$84.86
Usage Charge		S.E. Hialeah	16118	3002	06/97	A	COM	0.0144	(0.0025)	0.0119	8,169	\$97.21
Usage Charge		City Gas West Miami	16122	3006	06/97	A	COM	0.0144	(0.0025)	0.0119	3,033	\$36.09
Usage Charge		CGC - SW	16123	3008	06/97	A	COM	0.0144	(0.0025)	0.0119	2,570	\$30.58
Usage Charge		City Gas South Miami	16124	3010	06/97	A	COM	0.0144	(0.0025)	0.0119	3,220	\$38.32
Usage Charge		City Gas - Cutler Ridge	16125	3012	06/97	A	COM	0.0144	(0.0025)	0.0119	1,711	\$20.36
Usage Charge		Titusville	16177	2973	06/97	A	COM	0.0144	(0.0025)	0.0119	1,107	\$13.17
Usage Charge		City Gas Cocoa	16178	2970	06/97	A	COM	0.0144	(0.0025)	0.0119	2,996	\$35.65
Usage Charge		Earl Galtie - City Gas (Cocoa)	16179	2968	06/97	A	COM	0.0144	(0.0025)	0.0119	1,773	\$21.10
Usage Charge		Melbourne	16180	2971	06/97	A	COM	0.0144	(0.0025)	0.0119	908	\$10.81
Usage Charge		7995 OVC-Indian River	16260	2972	06/97	A	COM	0.0144	(0.0025)	0.0119	2,538	\$30.20
Usage Charge		7995 APC McGeins	16284	28801	06/97	A	COM	0.0144	(0.0025)	0.0119	3,117	\$37.09
Usage Charge		7995 APC - Bantow	16287	28399	06/97	A	COM	0.0144	(0.0025)	0.0119	8,988	\$106.96
Usage Charge		7995 APC - Putnam	16525	3232	06/97	A	COM	0.0144	(0.0025)	0.0119	22,477	\$267.48
Usage Charge		179851 APC - Putnam	16525	3232	06/97	A	COM	0.0144	(0.0025)	0.0119	1,039	\$12.36
Usage Charge		City Gas - Pt. St. Lucie	58921	109191	06/97	A	COM	0.0144	(0.0025)	0.0119	243	\$2.89
Usage Charge		City Gas Indian River	60606	123376	06/97	A	COM	0.0144	(0.0025)	0.0119	1,074	\$12.78
Usage Charge		7995 Kissimmee Cane Island	61237	135677	06/97	A	COM	0.0144	(0.0025)	0.0119	77,896	\$926.96
Usage Charge		Vero Beach SO.	62897	204545	06/97	A	COM	0.0144	(0.0025)	0.0119	1,475	\$17.55

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B6

Page 2

DATE	07/10/97
DUE	07/20/97
INVOICE NO.	18006
TOTAL AMOUNT DUE	\$1,950.96

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	City Gas Envidas / FGT	62910	211079	06/97	A	COM	0.0144	(0.0025)	0.0119	1,025	\$12.20
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/97.											163,947 ✓	\$1,950.96

*** END OF INVOICE 18006 ***

5234 - 251,828

5608 - 805,289

5364 - 163,947

total = 1,221,064

APPROVED: [Signature]
 DATE: 7-17-97
 REVIEWED: [Signature]
 DATE: 7-17-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B7

DATE	06/30/97
DUPLICATE	07/10/97
INVOICE NO.	17749
TOTAL AMOUNT DUE	\$208,003.50

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # _____
 ABA # _____

REDACTED

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
MS-2 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DI N°	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				06/97	A	RES	0.8072	0.0085		0.8157	255,000	\$208,003.50
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/97.											255,000	\$208,003.50

8500/day

*** END OF INVOICE 17749 ***

APPROVED: *[Signature]*
 DATE: 7-9-97
 REVIEWED: *[Signature]*
 DATE: 7-9-97



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B8

DATE	06/30/97
DUPLICATE DATE	07/10/97
INVOICE NO.	17769
TOTAL AMOUNT DUE	\$389,104.47

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas TX
 Account # 277
 ABA # **REDACTED**

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
FTS-1 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					06/97	A	RES	0.4268	0.0085		0.4353	872,400	\$379,755.72
					06/97	A	MNR	0.0831			0.0831	112,500	\$9,348.75
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/97.												984,900	\$389,104.47

*** END OF INVOICE 17769 ***

RESERVATION CHARGE *29080/day*
 NO NOTICE RESERVATION CHARGE *3730/day*

APPROVED: *[Signature]*
 DATE: *7-9-97*
 REVIEWED: *[Signature]*
 DATE: *7-8-97*



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B9

DATE	06/30/97
DUE	07/10/97
INVOICE NO.	17831
TOTAL AMOUNT DUE	\$134,590.50

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: *5364 FIS - 2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION DUNS NO: 56711344 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					06/97	A	RES	0.8072	0.0085		0.8157	165,000	\$134,590.50
RESERVATION CHARGE													
													5500/day
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/97.												165,000	\$134,590.50

*** END OF INVOICE 17831 ***

APPROVED: *[Signature]*
 DATE: *7-9-97*
 REVIEWED: *[Signature]*
 DATE: *7-9-97*



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B10

DATE	06/30/97
DUE	07/10/97
INVOICE NO.	17720
TOTAL AMOUNT DUE	\$27,937.84

CUSTOMER: NUI CORPORATION
 ATTN: TINA SEGRETTO
 PO BOX 3175
 UNION, NJ 07083-1975

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT JACK HOWARD
 TYPE: CASH IN/CASH OUT DUNS NO: 56711344 AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	C10 - Net Receipt Imbalance				04/97		NR1	1.9600				1.9600	9,234	\$18,098.64
	C10 - Net No Notice Imbalance				04/97		NN1	1.9600				1.9600	5,020	\$9,839.20
TOTAL FOR MONTH OF 04/97.												14,254	\$27,937.84	

*** END OF INVOICE 17720 ***

APPROVED: *[Signature]*
 DATE: 7-9-97
 REVIEWED: *[Signature]*
 DATE: 7-8-97



PLEASE REMIT PAYMENT TO:



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,763.66

STATEMENT DATE
07/01/97

PAYABLE UPON RECEIPT

BII

010122 00648071 000276366

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. *
* * * * * THIS MONTHS BILLING DATES * * * * *

AMOUNT NOW DUE
2,763.66

PAST DUE AFTER
07/22/97

ACCOUNT NUMBER
00648071

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
06/30/97 30 07/01/97

* * * * * THIS MONTHS METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 59943 54907 5036 1.0650 1.00260 5377.3
TOTAL THERMS = 5377.3

AVERAGE DAILY THERM USAGE

JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1
NOV 96	224.0
OCT 96	194.1
SEP 96	184.2
AUG 96	169.5
JUL 96	189.2
JUN 96	182.3

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 5377.3 THMS @ 0.14066 756.37
PGA 5377.3 THMS @ 0.37329 2007.29
TOTAL GAS CHARGES 2763.66
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 3256.39
PAYMENT 3256.39
TOTAL BALANCE DUE 2763.66

A Brown 7/9/97
05-800700-010

2763.66



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,653.48

STATEMENT DATE
07/01/97

PAYABLE UPON RECEIPT

B12

010122 00648097 000165348

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***
*** THIS MONTHS BILLING DATES ***

AMOUNT NOW DUE
1,653.48

--SERVICE PERIOD--
TO 06/30/97 NUMBER OF DAYS 28 STATEMENT DATE 07/01/97

PAST DUE AFTER
07/22/97

*** THIS MONTHS METER INFORMATION ***

ACCOUNT NUMBER
00648097

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZT078579 44934 41921 3013 1.0650 1.00260 3217.2
TOTAL THERMS = 3217.2

AVERAGE DAILY THERM USAGE

JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4
OCT 96	111.7
SEP 96	108.7
AUG 96	99.2
JUL 96	114.2
JUN 96	104.5

*** THIS MONTHS BILLING INFORMATION ***

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 3217.2 THMS @ 0.14066 452.53
PGA 3217.2 THMS @ 0.37329 1200.95
TOTAL GAS CHARGES 1653.48
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1872.22
PAYMENT 1872.22
TOTAL BALANCE DUE 1653.48

Al Brown 7/9/97
05 - 800 700 - 010



fixed 7/21/97

B13

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO :
ABA# C
NEW YORK, NY, 10081-6000

REDACTED

~~N U I ENERGY BROKERS INC~~ *ETG + CGF*
INDIRECT SUBSIDIARY OF NUI CORP
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 024017
INVOICE DATE 07-10-1997
CONTRACT 197094
DELIVERY MONTH 06/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *7/21/97*
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
----- STA65/TRANSCO <i>ETG</i> See daily pricing	018732	5,240 ✓	2.09000 ✓	10,951.60
FGT STATION 8 POOL POINT <i>CGF</i> See daily pricing	059380	50,260	2.25770	113,472.00
		<i>55,500</i>		
		TOTAL AMOUNT DUE		124,423.60

APPROVED: *[Signature]*
DATE: *7-17-97*
REVIEWED: *T. Johnson*
DATE: *7-15-97*



Volumes verified against log

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-00515100,024017,071097



faxed 7/23/97

B14

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

REDACTED

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 023660
INVOICE DATE 07-10-1997
CONTRACT 157455
DELIVERY MONTH 06/1997

CGF + NUI Energy

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

7/25/97

Natural gas delivered during 06/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	363,150	2,33800	849,044.70
TOTAL AMOUNT DUE				849,044.70

IS 7274 + 973, 907 = 975, 7326

\$ 849,044.70

CGF 312,656 - \$ 730,989.72

NUI Energy 18030 = 43,556.94

NUI E B 31864 = 74,498.63

\$ 849,044.70

APPROVED: [Signature]
DATE: 7-22-97
REVIEWED: [Signature]
DATE: 7-22-97



Verified against log in file w/ FGT Report

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,023660,071097

COLUMBIA ENERGY SERVICES
121 Hillpointe Drive
Suite 100
Canonsburg, PA 15317

Business Month:
9706

In Account with:

NORENE NAVARO
NUI ENERGY BROKERS INC \downarrow CGF
550 RTS 202-206 P O BOX 760
BEDMINSTER, NJ 07921-0706

Invoice 9706 0350
July 07, 1997
Account # 1537

Due 10 days after
receipt of invoice

7/25/97

To Invoice for Gas Purchases based on nominated volumes

Location	MMBTU	Price/MMBTU	Amount Due
CGF FLORIDA * 7342	2,150	3818 log \$2.1200	Φ 8094 Φ \$4,358.00
CGF FLORIDA * 7249	4,693	4202 log \$2.2100	Φ 9,286 Φ \$10,371.53
CGF FLORIDA * 7232	15,202	13,420 log \$2.3000	Φ 30,860 \$34,964.00
CGF FLORIDA * 7230	140,877	141,849 - log \$2.3100 IF 2.30 + 01	Φ 327,786 Φ \$325,425.87
STATION 65 * 2210 + 7314	300,000 \checkmark	\$2.3660 \checkmark	\$709,800.00
Total	462,922		\$1,085,120.00 9,1085,833 \neq 7

CGF 163,339 = \$ 376,033 \neq

WVIES POCO 300,000 = 709,800 \neq



APPROVED: [Signature]
DATE: 7/24/97
REVIEWED: J. Adams
DATE: 7-25-97

Volumes Verified against log & FGI reports
Please furnish appropriate support when payment differs from Invoice amount

WIRE TRANSFER PAYMENTS TO:

Columbia Energy Services Corporation
Account No.
PNC Bank, N. A.
Pittsburgh, PA 15264-0706
ABA #0

REMIT PAYMENT TO:

Columbia Energy Services
P. O. Box 640881
Pittsburgh, PA 15264-0881

For questions on this invoice, please contact FRED LOMBARDO
All other questions please contact the ACCOUNTS RECEIVABLE DEPARTMENT.
(412) 873-1300

REDACTED



faxed 7/21/97

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

~~NUI Energy Brokers, Inc.~~ ETC + CGF
550 Route 202-206, P O Box 760
Attn: Norene Navarro
Bedminster, NJ 07921-0760

JUL 1997
Received
Supply Department

Invoice

Invoice No: CER-I-199706-0261
Contract Number: 010-NG-BS-03332
GMS Contract Number: S-NUI ENERGY-S-01
Customer ID: NUI ENERGY
Invoice Date: 07/09/1997
Due Date: 07/24/1997

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
6/1997	FL GAS TR	0025412	CS #8 ZACHARY CGF ds + 7324
6/1997	TRANSCO PL	0871	STA 45-FT-SHELL ETC
6/1997	TRANSCO PL	0874	STA 65-FT-SHELL ETC
6/1997	TRANSCO PL	0874	STA 65-FT-SHELL ETC

Verified as correct KSI report in spec w/ log

volumes verified against log

Quantity	Unit	Avg. Price*	Amount Due
3,818	Dth	\$2.2200	\$8,475.96
3,818			\$8,475.96 Totals
3,448	Dth	\$2.1500	\$7,413.20
11,916	Dth	\$2.2004	\$26,219.86
5,000	Dth	\$2.2000	\$11,000.00
20,364			\$44,633.06 Totals

Recap:

Commodity Total \$53,109.02
Net Amount Due in U.S. \$ \$53,109.02

REDACTED

APPROVED: [Signature]
DATE: 7-18-97
REVIEWED: [Signature]
DATE: 7-17-97

Please Wire Amount To:
NationsBank
Dallas, TX
Account#:
ABA#

Please Fax Payment Detail To:
Accounts Receivable Department
Fax 713/767-5445

Please Remit Check To:
Coral Energy Resources, L.P.
P.O. Box 844408
Dallas, TX 75284-4408

Citrus Trading Corp.

An Enron/Sonata Affiliate

faxed 7/15/97

B17

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9612-3146 INVOICE DATE: JUNE 30, 1997 DUE DATE: JULY 10, 1997 <i>17</i>	CONTRACT NO: 370-16957-301 CONTRACT DATE: JULY 20, 1990 VOLUME BASIS: MMBTU 14.73 DRY	CITY GAS COMPANY OF FLORIDA ATTN: NORENE NAVARRO 550 ROUTE 202 206 BEDMINSTER, NJ 07921-0760	

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: BOB MAYO @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25309	FGT/61437	COMPRESSOR STATION 11-MT Verno												
Reversal of Invoice	00002765			12/01/1996	12/31/1996									
				12/01/1996	12/31/1996									
DELIVERY POINT SUBTOTAL														

22,266
14,326
7935 (7,948)
86,129
28,566
7135 (7,948)
28,566

TOTAL DUE CITY GAS COMPANY OF FLORIDA

APPROVED: *[Signature]*
 DATE: *7/14/97*
 REVIEWED: *[Signature]*
 DATE: *7-10-97*



Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

faxed 7/21/97

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Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9706-3175 INVOICE DATE: JUNE 10, 1997 DUE DATE: JUNE 25, 1997	CONTRACT NO: 370-65814-301 CONTRACT DATE: MARCH 1, 1996 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: NORENE NAVARRO PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. REDACTED (713)853-7798

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS				
FACILITY	PIPE 1/METER PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448	STATION 8 TRANSFER POINT	06/01/1997	06/30/1997		5.528					\$2,250.00	\$12,327.44	
TOTAL DUE CITRUS TRADING CORP.											5.528	\$12,327.44	

JS #7536/7537

APPROVED: [Signature]
DATE: 7-18-97
REVIEWED: T. Robinson
DATE: 7-17-97



Volume verified against log

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

B19

faxed 7/22/97



Enron Capital & Trade Resources Corp.

REDACTED

ENRON CAPITAL & TRADE RESOURCES CORP.

PAGE 1 |

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9706-72971 INVOICE DATE: JULY 10, 1997 DUE DATE: JULY 20, 1997	CONTRACT NO: 016-26775-302 CONTRACT DATE: SEPTEMBER 13, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ELIZABETHTOWN GAS COMPANY + ATTN: NORENE NAVARRO NUI CORPORATION 550 RT 202-206 PO BOX 760 BEDMINSTER, NJ 07921-0760 CGF (408) 781-2794	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. # .BA ROUTING AFTER INITIATING TRANSFER, CALL CREDIT DEPT. (713)853-5667

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JAY H. LIBERMAN @ (713) 853-4540 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	HPL/8988279	FGT/92504	MOPS FGT NNG	CGF	06/01/1997	06/30/1997	#7221	128,340	✓	Oil per PSI	\$2.21000	--IF	\$283,631.40	✓
806562	TROD/1062	ETG	TRANSO STN 65 (EGM ONSYS POOL)	CGF	06/01/1997	06/30/1997	#7593	428,310	✓		\$2.30000		\$985,113.00	
MISCELLANEOUS CHARGES					06/01/1997	06/30/1997							\$18,720.00	
MONTHLY DEMAND CHARGE													\$18,720.00	✓
MISCELLANEOUS SUBTOTAL							Demand -	629,000	@	0.03	=		\$18,720.00	✓

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP. 556,658 \$1,287,464.40

ETG 428,310 = \$1,003,833 includes demand charges

CGF 128,340 = \$283,631.40

APPROVED: [Signature]
DATE: 7-21-97
REVIEWED: [Signature]
DATE: 7-18-97



Volumes verified against log

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

dated 7/21/97

B20

INVOICE

NUI CORPORATION *CGF*
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
 New York, NY ABA 021000089
 EXXON Account No: 00034219

INVOICE # GS97060044 / 0
 INVOICE DATE 07/08/97
 CUSTOMER # 213738 PAYMENT TERMS NET 15 DAYS
 CONTRACT # 7206NGD PAYMENT DUE DATE 07/25/97
24

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/1997	10997/0	FLORIDA	MOBILE BAY		ACTUAL	124,400	\$2.250000	\$282,400.00

5# 7228, 7229, 7247,

133,770 IF FOM + .01
\$300,982.⁵⁰

88290 - 5034
45480 - 5304

133,770

APPROVED: *Norene*
 DATE: *7-18-97*
 REVIEWED: *T. Daniels*
 DATE: *7-17-97*



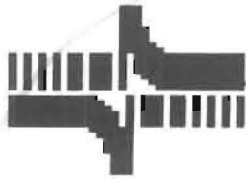
Volumes verified against log in spec of 46" height

TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Sheri L. Daniels
 713 656-4844

134,400
133,770

\$282,400.00
\$300,982.⁵⁰

paid 7/17/97 B21



MIDCON GAS SERVICES CORP.

Received
Supply Department
JUL 1997

BILL TO:

CITY GAS COMPANY OF FLORIDA
C/O NUI CORP.
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

FAX: () -

Invoice Number: 0549790
Billing Period: Jun-97
Invoice Date: July 9, 1997
Due Date: July 18, 1997
Payment Method: Check
Terms:

Contract: 54-028800 -			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Commodity Charges

Jun-97

FLORIDA

C. S. #8 ZACHARY IN LINE TRANSF

Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
1	06/05	06/05	7,638 ^{FGT}	\$2.20000 ✓	\$16,803.60
2	06/17	06/17	3,269 ^{copy}	\$2.21000 ✓	\$7,224.49
3	06/18	06/18	5,000 ^{copy}	\$2.23000 ✓	\$11,150.00
4	06/19	06/19	5,000 ^{copy}	\$2.22000 ✓	\$11,100.00
5	06/20	06/20	5,000 ✓	\$2.24000 ✓	\$11,200.00
6	06/21	06/23	15,000 ✓	\$2.26000 ✓	\$33,900.00
7	06/24	06/24	5,000 ✓	\$2.29000 ✓	\$11,450.00
8	06/25	06/25	5,000 ✓	\$2.31000 ✓	\$11,550.00
9	06/26	06/26	5,000 ✓	\$2.33000 ✓	\$11,650.00
10	06/27	06/27	1,839 ^{copy}	\$2.23000 ✓	\$4,100.97
11	06/27	06/27	5,000 ✓	\$2.29000 ✓	\$11,450.00
12	06/28	06/30	15,000 ^{FGT}	\$2.20000 ✓	\$33,000.00
13	06/01	06/30	155,190 ^{copy}	\$2.34600 ✓	\$364,075.74

Point Sub-Total: 232,936 \$538,654.80

Jun-97 Commodity Charges Total: 232,936 ^{OK} \$538,654.80

Contract Total: ^{FGT} \$538,654.80

Invoice Total: (US\$) \$538,654.80

If your payment is different from the amount invoiced, please fax support to Valerie Ewing at (713) 964-5781

APPROVED: Mauro
DATE: 7-17-97
REVIEWED: Mauro
DATE: 7-16-97

REMIT TO:

MIDCON GAS SERVICES CORP.
P.O. BOX 2309
CAROL STREAM, IL 60132-2309

Questions regarding this invoice should be directed to:
Gas Sales Accounting (800) 699-6761
Support for your payment should be faxed to:
(713) 964-5781

NATURAL GAS CLEARINGHOUSE

found 7/15/97

B22



P.O. BOX 730508
 DALLAS, TEXAS 75373-0508
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 111432-00
 INVOICE DATE: 07-07-97
 CONTRACT NO.: 965500660
 CLIENT CONTACT: MP

City Gas of Florida

~~NUI ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

TERMS: Net Due On or Before
 07-20-97

Volumes: MMBTUs
 Prices : US Dollars

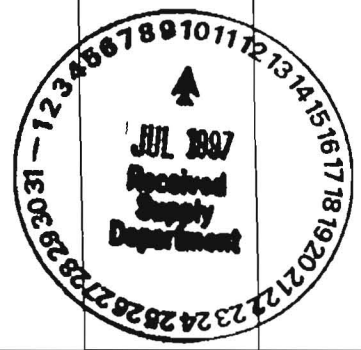
ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	3,310 ✓	2.285000 ✓	7,563.35
FGT ZONE 3 POOL(11)	46,340 ✓	2.285000 ✓	105,886.90
Wire To: First National Bank of Chicago Chicago, IL ABA # ACCOUNT # CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Dianne Knox at (713)-507-3690. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	49,650 ✓ MMBTUs		113,450.25

REDACTED

OK logs

APPROVED: *[Signature]*
 DATE: 7-14-97
 REVIEWED: *[Signature]*
 DATE: 7-10-97





NATURAL GAS CLEARINGHOUSE

forced 7/15/97

B23

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO.: 111433-00
INVOICE DATE: 07-07-97
CONTRACT NO.: 961100613
CLIENT CONTACT: ST
TERMS: Net Due On or Before 07-20-97

City Gas of Florida

~~NUI ENERGY BROKERS, INC.~~
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

Volumes: MMBTUs
Prices : US Dollars

ORIGINAL COPY

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O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	8,022 ✓	2.100000 ✓	16,846.20
FGT ZONE 2 POOL (8)	8,065 ✓	2.130000 ✓	17,178.45
FGT ZONE 2 POOL (8)	55,029 ✓	2.150000 ✓	118,312.35
FGT ZONE 2 POOL (8)	3,776 ✓	2.160000 ✓	8,156.16
FGT ZONE 2 POOL (8)	* 66,952 65,945	2.200000 ✓	147,294.40 145.00
FGT ZONE 2 POOL (8)	8,397 ✓	2.210000 ✓	18,557.37
FGT ZONE 2 POOL (8)	5,520 ✓	2.220000 ✓	12,254.40
FGT ZONE 2 POOL (8)	1,312 ✓	2.230000 ✓	2,925.76
FGT ZONE 2 POOL (8)	6,920 ✓	2.245000 ✓	15,535.41
FGT ZONE 2 POOL (8)	5,000 ✓	2.250000 ✓	11,250.00
FGT ZONE 2 POOL (8)	5,520 ✓	2.270000 ✓	12,530.40
FGT ZONE 2 POOL (8)	1,840 ✓	2.330000 ✓	4,287.20
FGT ZONE 2 POOL (8)	3,420 ✓	2.340000 ✓	8,002.80
		Sub TOTAL =	\$ 390,915.50

Page 1 of 2

* see detail attached

NATURAL GAS CLEARINGHOUSE

B24



P.O. BOX 730508
 DALLAS, TEXAS 75373-0508
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 111433-00

INVOICE DATE: 07-07-97

CONTRACT NO.: 961100613

CLIENT CONTACT: ST

TERMS: Net Due On or Before
 07-20-97

City Gov of Florida

Volumes: MMBTUS
 Prices : US Dollars

T
O

~~NJI ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: First National Bank of Chicago Chicago, IL ABA # ACCOUNT # CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Dianne Knox at (713)-507-3690. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
	178,766		\$ 390,915.50
TOTAL INVOICE	<u>179,773 MMBTUS</u>		<u>393,130.90</u>

REDACTED

APPROVED: *Navarro*
 DATE: 7-14-97
 REVIEWED: *Navarro*
 DATE: 7-10-97



7/21/97

825



Mobil

formerly Pan Energy

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921
CGF

Invoice No: **SR97060444**
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account # **REDACTED**

Invoice Date: July 10, 1997
Payment Terms: Due July 25, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

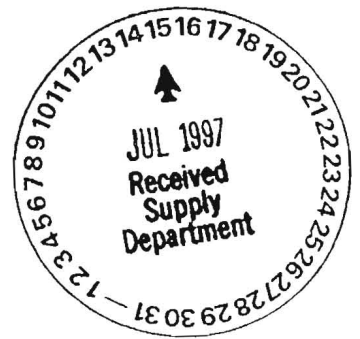
**Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
6/97	5430	7995	Pooling\Zone 2 CS # 8	2.3100 ✓	1,840 ✓	4,250.40
** Invoice Totals					1,840	\$4,250.40

SS # 7658

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

APPROVED: *[Signature]*
 DATE: 7-18-97
 REVIEWED: *[Signature]*
 DATE: 7-17-97



Volume verified against log

NATURAL GAS CLEARINGHOUSE



B26

P.O. BOX 730508
 DALLAS, TEXAS 75373-0508
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 109606-00

INVOICE DATE: 06-05-97

CONTRACT NO.: 965500660

CLIENT CONTACT: MP

TERMS: Net Due On or Before
 06-20-97

Volumes: MMBTUs
 Prices : US Dollars

~~NUI ENERGY BROKERS, INC.~~ CGF
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8) # 6852 + 7049	69,312 ✓	2.100000 ✓	145,555.20
FGT ZONE 2 POOL (8) # 6833	5,173 ✓	2.180000 ✓	11,277.14
FGT ZONE 2 POOL (8) # 628 + 829	8,795 ✓	2.190000 ✓	19,261.05
FGT ZONE 2 POOL (8)	100,908 100,690	2.200000 ✓	221,997.60
FGT ZONE 2 POOL (8) # 7266	13,368 ✓	2.220000 ✓	29,676.96
FGT ZONE 2 POOL (8) # 7126	10,347 ✓	2.230000 ✓	23,073.81
FGT ZONE 2 POOL (8) # 6851 + 952	15,075 9768	2.240000 ✓	33,768.00
FGT ZONE 2 POOL (8) 6914 + 6896	10,000 ✓	2.260000 ✓	22,600.00
FGT ZONE 2 POOL (8) # 6992 + 6997	8,795 ✓	2.270000 ✓	19,964.65
FGT ZONE 2 POOL (8) # 7226 + 7225 + 7227	13,797 ✓	2.275000 ✓	31,388.19
FGT ZONE 2 POOL (8) # 7199	10,760 ✓	2.300000 ✓	24,748.00
FGT ZONE 2 POOL (8) # 6967 + 6968	21,628 ✓	2.330000 ✓	50,393.24
FGT ZONE 2 POOL (8) # 7211 + 6952	19,545 ✓	2.350000 ✓	45,930.75
FGT ZONE 2 POOL (8) # 6931	10,000 ✓	2.370000 ✓	23,700.00

Page 1 of 2

As NCC Company



P.O. BOX 730508
 DALLAS, TEXAS 75373-0508
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 109606-00
 INVOICE DATE: 06-05-97
 CONTRACT NO.: 965500660
 CLIENT CONTACT: MP

TERMS: Net Due On or Before
~~06-20-97~~ 7/11/97

T
O

NUI ENERGY BROKERS, INC.
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY(MMBTU)	RATE	AMOUNT
Estimated May 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
Wire To: First National Bank of Chicago Chicago, IL ABA _____ ACCOUNT # CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Dianne Knox at (713)-507-3690. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	311,968 317,503 MMBTUs		703,334.59

REDACTED

Page 2 of 2
 * 1590, 945.31
 703,334.59

APPROVED: *[Signature]*
 DATE: 7-14-97
 REVIEWED: *[Signature]*
 DATE: 7-9-97

Verified against log w/ sync w/ local sheets



APPROVAL _____

g.d.v.a 06/21/97

FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200, Gainesville, FL 32609

Phone: (352) 334-0770 Fax: (352) 334-0789

On Behalf Of:

ORLANDO UTILITIES COMMISSION



NUI-City Gas Company of Florida
 550 Route 202-206
 P O Box 760
 Bedminster, New Jersey 07921-0760
 Fax # (908) 781-0718

Invoice # 961201
 Date: 06/27/97

ORLANDO UTILITIES COMMISSION

Production Month: December 1996

16,221	MMBtu's @	\$3.9650	\$64,316.27
--------	-----------	----------	-------------

16,221 ✓

Total Due:

\$64,316.27

Due Date:

²²
07/07/97

APPROVED: *Maxwell*
 DATE: 7-21-97
 REVIEWED: *T. Belmont*
 DATE: 7-17-97

Payment Instructions:

Send Wire Transfer to:
 SunTrust Bank of
 North Central Florida
ABA Routing No.
 For Credit to:
 Florida Gas Utility
 Account No. (

Send Payment by Check to:
 Florida Gas Utility
 2815 N.W. 13th Street
 Suite 200
 Gainesville, FL 32609

REDACTED

OK per R. Seungdo - See attached Booklet Form

paid 7/21/97

B29

COLUMBIA ENERGY SERVICES
121 Hillpointe Drive
Suite 100
Canonsburg, PA 15317

Business Month:
9704

REVISED



In Account with:

NORENE NAVARO
NUI ENERGY BROKERS INC / CGF
550 RTS 202-206 P O BOX 760
BEDMINSTER, NJ 07921-0706

Invoice **9704-0340**
May 20, 1997
Account # 1537

Due 10 days after
receipt of invoice

To Invoice for Gas Purchases based on nominated volumes

7/7/97

Location	MMBTU	Price/MMBTU	Amount Due
STATION 65 NUIEB / feed	6,600 ✓	\$1.8600 ✓	\$12,276.00
STATION 65 NUIEB / feed	31,440 ✓	\$1.9800 ✓	\$62,251.20
MISC PT DS # 7008	6,845 ✓	\$1.9900 ✓	\$13,621.55 CGF
CARNES # 7009	12,620 18000	\$2.0100 ✓	\$25,366.20 20,100 ✓ CGF
MISC PT # 7011	27,380 ✓	\$2.0100 ✓	\$55,033.80 CGF
CARNES DS # 6905 + 779	8,528 ✓	\$2.0200 ✓	\$17,226.56 CGF
MISC PT DS # 6101	6,845 ✓	\$2.0200 ✓	\$13,826.90 CGF
CARNES DS # 7016, 7017, 7018	10,754 ✓	\$2.0300 2.01	\$21,615.04 21,615.04 ✓ CGF
MISC PT DS # 7019	6,845 ✓	\$2.0400	\$13,963.80 ✓ CGF
CARNES DS # 7012, 7013, 7020	45,717.39325	\$2.0500 ✓	\$92,719.85 80,640.25 ✓ CGF
CARNES DS # 6001, 6010, 6014	10,000 ✓	\$2.0900 ✓	\$20,900.00 CGF

Please furnish appropriate support when payment differs from Invoice amount

WIRE TRANSFER PAYMENTS TO:

Columbia Energy Services Corporation
Account No.
PNC Bank, N. A.
Pittsburgh, PA 15264-0706
ABA

REMIT PAYMENT TO:

Columbia Energy Services
P. O. Box 640881
Pittsburgh, PA 15264-0881

REDACTED

For questions on this invoice, please contact **FRED LOMBARDO**.
All other questions please contact the **ACCOUNTS RECEIVABLE DEPARTMENT**.
(412) 873-1300

COLUMBIA ENERGY SERVICES
121 Hillpointe Drive
Suite 100
Canonsburg, PA 15317

Business Month:
9704

REVISED

In Account with:

CARNES 813, 6127	15,941 ✓	\$2.1000 ✓
COLMISC PT	8,969 ✓	\$2.1000 ✓
✓CARNES DS # 6713, 6714, 6715, 6716	10,000 ✓	\$2.1100 ✓
DS # 6717		
✓CARNES DS # 6553	16,602 ✓	\$2.1700 ✓
✓CARNES DS # 6722, 6725	22,995 ✓	\$2.1800 ✓

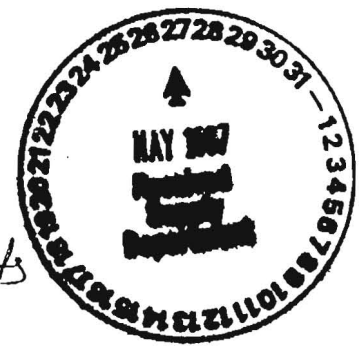
Invoice 9704	
\$33,476.10	CGF
\$18,834.90	CGF
\$21,100.00	CGF
\$36,026.34	CGF
\$50,129.10	CGF

Total

\$509,582.92
\$ 190,998.04

WVIEB / Peco 38040 BT = \$ 74,527²⁰
CGF 201,029 BT = \$ 416,170⁸⁴

APPROVED: Not signed
DATE: 7-3-97
REVIEWED: Belknap
DATE: 7-1-97



revised against FGI report price adjustments
made per Deal sheet

Please furnish appropriate support when payment differs from Invoice amount

WIRE TRANSFER PAYMENTS TO:

Columbia Energy Services Corporation
Account No.
PNC Bank, N. A.
Pittsburgh, PA 15264-0706
ABA #0

REMIT PAYMENT TO:

Columbia Energy Services
P. O. Box 640881
Pittsburgh, PA 15264-0881

REDACTED

For questions on this invoice, please contact FRED LOMBARDO.
All other questions please contact the ACCOUNTS RECEIVABLE DEPARTMENT.
(412) 873-1300

MURPHY OIL USA, Inc.
ATTN: Treasury Department
200 Peach St. P.O. Box 7000
El Dorado, Arkansas 71731-7000

paid 7/8/97

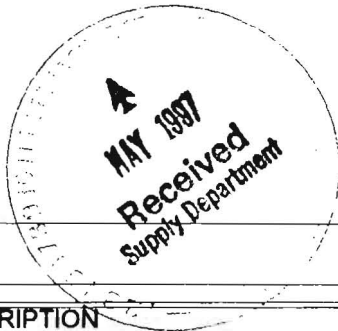
B31

City Gas of Florida

REVISION #1

TO: **National Utility Investors**
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: Jim Puzio

INVOICE DATE: **May 12, 1997**
 INVOICE NO: **21151067-0497**
 PAGE NO.: **1 of 1**
 MONTH OF: **April 1997**



Covering: Natural Gas Deliveries

For questions about this invoice contact:

Lease: West Cameron 631 et al

Mark Vaughn
(501) 864-6241

FIELD	PURCH	DESCRIPTION	DR	CR																																																															
15100	329067	To bill you for gas deliveries at the following location: Columbia into Florida Gas at Lafayette - MLI 4118																																																																	
		Actual																																																																	
		<table border="0"> <tr> <th>Nomination</th> <th>MMBTU (Dry)</th> <th>Rate/ MMBTU (Dry)</th> <th>Value</th> <td></td> </tr> <tr> <td>7,175</td> <td><i>6563</i></td> <td>2.1000</td> <td>\$15,067.50</td> <td>13,782.30</td> </tr> <tr> <td>6,109</td> <td></td> <td>2.1000</td> <td>12,828.90</td> <td></td> </tr> <tr> <td>5,307</td> <td><i>4451</i></td> <td>2.2600</td> <td>11,993.82</td> <td>10,059.26</td> </tr> <tr> <td>5,089</td> <td><i>4424</i></td> <td>2.1200</td> <td>10,788.68</td> <td>9378.88</td> </tr> <tr> <td>10,073</td> <td><i>15,535</i></td> <td>2.0700</td> <td>20,851.11</td> <td>32,157.45</td> </tr> <tr> <td colspan="2">TOTAL</td> <td></td> <td>33,753</td> <td></td> </tr> <tr> <td colspan="2"></td> <td></td> <td><i>30,973</i></td> <td></td> </tr> <tr> <td colspan="2">Less Payment Received:</td> <td></td> <td></td> <td>0.00</td> </tr> <tr> <td colspan="2">BALANCE (CREDIT) DUE</td> <td></td> <td>\$71,530.01</td> <td></td> </tr> <tr> <td colspan="2"></td> <td></td> <td><i>\$ 65,377.89</i></td> <td></td> </tr> <tr> <td colspan="2"></td> <td></td> <td>\$71,530.01</td> <td></td> </tr> <tr> <td colspan="2"></td> <td></td> <td><i>\$ 65,377.89</i></td> <td></td> </tr> </table>	Nomination	MMBTU (Dry)	Rate/ MMBTU (Dry)	Value		7,175	<i>6563</i>	2.1000	\$15,067.50	13,782.30	6,109		2.1000	12,828.90		5,307	<i>4451</i>	2.2600	11,993.82	10,059.26	5,089	<i>4424</i>	2.1200	10,788.68	9378.88	10,073	<i>15,535</i>	2.0700	20,851.11	32,157.45	TOTAL			33,753					<i>30,973</i>		Less Payment Received:				0.00	BALANCE (CREDIT) DUE			\$71,530.01					<i>\$ 65,377.89</i>					\$71,530.01					<i>\$ 65,377.89</i>	
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paying molasses per deal sheets + ENERGY MGMT System.

ON FGT

Please remit payment on or before: ~~5/15/97~~
May 15, 1997

APPROVED: *[Signature]*

DATE: *5/7/97*

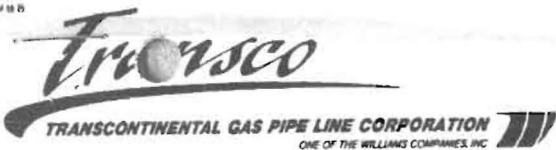
PAYMENT INSTRUCTIONS

Wire to:
First National Bank of El Dorado, Arkansas
ABA:
Account Murphy Oil Corporation
For further credit Murphy Expl & Prod Co.

REVIEWED: *[Signature]*

DATE: *5/24/97*

REDACTED



INVOICE

fixed 7/9/97

ACCOUNTING MONTH: JUNE, 1997
INVOICE NO : 199706-0053
INVOICE DATE : JULY 01, 1997
DUE DATE : JULY 10, 1997

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/D NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES		VOLUME		RATE		AMOUNT	TOTAL
CURRENT SERVICES:							
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	5,126	DT	\$.4915	\$	2,519.43	} 20,313.49-NC
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	51,575	DT	.0488		2,516.86	
GSS-DMD STORAGE DEMAND	06/01-06/30	2,743	DT	2.512		6,890.42	} 20,313.49-NC
GSS-CAP STORAGE CAPACITY	06/01-06/30	138,927	DT	.0159		2,208.94	
LGA-DMD LIQ DEMAND	06/01-06/30	3,323	DT	.9058		3,009.97	} ETG \$3,175.54
LGA-CAP CAPACITY	06/01-06/30	18,154	DT	.1745		3,167.87	
WSS DEMAND D-1	06/01-06/30	3,044	DT	.6834		2,080.27	NC 181.93
WSS-CAP STORAGE CAPACITY	06/01-06/30	258,750	DT	.008		2,070.00	VC/Wav 95.59
							<u>4,150.27</u>
TOTAL CURRENT MONTH CHARGES						\$	24,463.76
TOTAL AMOUNT DUE						\$	24,463.76

APPROVED: *[Signature]*
DATE: 7-9-97
REVIEWED: *[Signature]*
DATE: 7-8-97



ACCOUNTING MONTH: JUNE, 1997
INVOICE NO : 199706-0020
INVOICE DATE : JULY 01, 1997
DUE DATE : JULY 10, 1997

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NJI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	06/01-06/30 5,828 DT	\$.4915	\$ 2,864.46	
ES-EMINENCE CUST CAPACITY	06/01-06/30 58,638 DT	.0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30 8,569 DT	.4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30 86,218 DT	.0488	4,207.44	
GSS-DMD STORAGE DEMAND	06/01-06/30 27,604 DT	2.512	69,341.25	
GSS-CAP STORAGE CAPACITY	06/01-06/30 1,759,955 DT	.0159	27,983.28	
LGA-DMD LIQ DEMAND	06/01-06/30 23,950 DT	.9058	21,693.91	
LGA-CAP CAPACITY	06/01-06/30 98,087 DT	.1745	17,116.18	
LSS-DMD DEMAND	06/01-06/30 8,000 DT	7.6501	61,200.80	
LSS-CAP CAPACITY	06/01-06/30 600,000 DT	.0187	11,220.00	
S2-CAP CAPACITY	07/01-07/31 54,432 DT	.1348	7,337.43	
S2-DEM DEMAND	07/01-07/31 7,267 DT	5.07	36,843.69	
SS1-DEM DEMAND	06/01-06/30 6,973 DT	9.0965	63,429.89	
SS1-CAP CAPACITY	06/01-06/30 541,305 DT	.0203	10,988.49	
WSS DEMAND D-1	06/01-06/30 34,182 DT	.6834	23,359.98	
WSS-CAP STORAGE CAPACITY	06/01-06/30 2,905,488 DT	.008	23,243.90	
TOTAL CURRENT MONTH CHARGES			\$ 387,903.89	
TOTAL AMOUNT DUE			\$ 387,903.89	

ETG # 35,658.47
CGF 7,829.17
NC 2,042.83
VC/Nav 1,073.41
46,603.88

APPROVED: *[Signature]*
DATE: 7-7-97
REVIEWED: *[Signature]*
DATE: 7-8-97



dated 11/2/11

B34

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 6H644
Date: 01-Jul-97
Period: July, 1997
Terms: 15 Days Upon Receipt

7/17/97

To invoice for gas storage and deliverability charges for the month of July, 1997.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

ETG \$20,123.15
CGF 4,418.25
NC 1,152.84
VC/wav 605.76
26,300.00

<<< Payment Instructions >>>

APPROVED: N. Navarro
DATE: 7-14-97
REVIEWED: L. Johnson
DATE: 7-10-97

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA
For Account of: FRGC Owner Trust Collection Acct.
Acct.
Attn: David A. Vanaskey

REDACTED

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



B35

SHRPT1
-25-97
:03 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - September 1996

gal Entity Name: NUI CORPORATION LE Number: 11420 Duns Number: *****

balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(11,675)	0	11,675	11,675	0	743,396	0	0	1.00	Yes
FTS-1						535,907				
FTS-2						207,489				
Receipt	(2,698)	0	0	0	0	902,827	(2,698)	0	1.00	Yes
FTS-1						673,397				
FTS-2						229,430				
Notice	(1,828)	0	0	0	0	0	(1,828)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Receipt	(2,698)	1.0000	1.7500			(4,721.50)
No Notice	(1,828)	1.0000	1.7500			(3,199.00)
TOTAL AMOUNT:						(7,920.50)

(+) Due Transporter
(-) Due Shipper

NUI CORPORATION
SETTLEMENT OF SHORT PAY

Vendor H&N Gas Ltd Date: 7/15/97

Division City Gas Company of Florida

Invoice Number 504488

Invoice Date 14-May-97

Flow Month Apr-97

Deal Sheet Number -

Amount originally billed \$92,326.24

Amount previously paid (\$81,644.16)

Amount due Vendor \$10,682.08

Pay Date 7/17/97

Wire Number _____

Approval: Norene Navarro
Norene Navarro

7-15-97
Date

Nancy Sobelson
Nancy Sobelson

7-15-97
Date

Accounts Payable

Date

Explanation:

Original invoice should have been paid in full based on FGT delivery confirmation and NUI nomination confirmation.