

AFA-2
 (EBG) Makin
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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$105,859	\$91,356	(\$14,503)	(15.87)	\$570,982	\$656,001	\$85,019	12.96
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$229,356	\$254,296	\$24,930	9.80
3 SWING SERVICE	\$861,774	\$1,078,723	\$216,949	20.11	\$4,139,443	\$5,055,757	\$916,314	18.12
4 COMMODITY (Other)	\$2,915,675	\$4,025,820	\$1,110,145	27.58	\$17,167,017	\$22,328,056	\$5,161,039	23.11
5 DEMAND	\$2,210,681	\$2,051,122	(\$159,559)	(7.78)	\$12,528,061	\$11,528,387	(\$999,694)	(8.67)
6 OTHER	\$118,687	\$100,000	(\$18,687)	0.00	\$573,110	\$500,000	(\$73,110)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$29,292	\$34,559	\$5,267	15.24	\$195,329	\$258,901	\$63,572	24.55
8 DEMAND	\$511,063	\$591,851	\$80,788	13.85	\$2,772,672	\$2,945,289	\$172,617	5.86
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,723,842	\$6,772,131	\$1,048,289	15.48	\$32,239,968	\$37,118,275	\$4,878,307	13.14
12 NET UNBILLED	\$223,149	\$0	(\$223,149)	0.00	(\$940,063)	\$0	\$940,063	0.00
13 COMPANY USE	\$11,709	\$0	(\$11,709)	0.00	\$49,549	\$0	(\$49,549)	0.00
TOTAL THERM SALES	\$6,870,997	\$6,772,131	(\$98,866)	(1.46)	\$35,601,598	\$37,118,275	\$1,516,679	4.09

DOCUMENT NUMBER-DATE
 09610 SEP 22 5
 FPSC-RECORDS/REPORTING

ORIGINAL

97005-64

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,418,731	28,203,210	(3,213,521)	(11.39)	149,849,306	149,968,535	119,229	0.08
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	27,600,000	30,600,000	3,000,000	9.80
17 SWI+G SERVICE (Commodity)	3,410,190	4,805,000	1,394,810	29.03	17,625,500	23,355,300	5,729,800	24.53
18 COMMODITY (Other) (Commodity)	13,868,609	13,087,840	(780,769)	(5.97)	81,040,158	74,716,820	(6,323,338)	(8.48)
19 DEMAND (Billing Determinants Only)	40,578,332	36,465,570	(4,112,762)	(11.28)	227,457,750	206,792,009	(20,665,741)	(9.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,206,320	12,041,610	1,835,290	15.24	54,707,960	57,346,952	2,638,992	4.60
22 DEMAND	12,457,230	14,290,660	1,833,430	12.83	65,744,680	68,450,762	2,706,082	3.95
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,278,799	17,892,840	614,041	3.43	98,665,658	98,072,120	(593,538)	(0.61)
25 NET UNBILLED	597,790	0	(597,790)	0.00	(2,518,597)	0	2,518,597	0.00
26 COMPANY USE	30,827	0	(30,827)	0.00	130,445	0	(130,445)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	17,788,117	17,892,840	104,723	0.59	98,582,223	98,072,120	(510,103)	(0.52)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF

APRIL 97 through MARCH 98

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00337	0.00324	(0.00013)	(4.02)	0.00381	0.00437	0.00056	12.89
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.25271	0.22450	(0.02821)	(12.56)	0.23488	0.21647	(0.01838)	(8.49)
31	COMMODITY (Other) (4/18)	0.21024	0.30760	0.09736	31.85	0.21183	0.29884	0.08700	29.11
32	DEMAND (5/19)	0.05448	0.05625	0.00177	3.14	0.05508	0.05575	0.00067	1.20
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00267	(0.00000)	(0.00)	0.00357	0.00451	0.00094	20.92
35	DEMAND (8/22)	0.04103	0.04142	0.00039	0.94	0.04217	0.04303	0.00085	1.99
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.33126	0.37848	0.04722	12.48	0.32678	0.37848	0.05172	13.67
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37325	0.00000	(0.37325)	0.00
39	COMPANY USE (13/26)	0.37983	0.00000	(0.37983)	0.00	0.37985	0.00000	(0.37985)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32178	0.37848	0.05670	14.98	0.32704	0.37848	0.05144	13.59
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31659	0.37329	0.05670	15.19	0.32185	0.37329	0.05144	13.78
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31778	0.37469	0.05691	15.19	0.32306	0.37469	0.05164	13.78
45	PGA FACTOR ROUNDED TO NEAREST .001	31.778	37.469	5.69070	15.19	32.306	37.469	5.16365	13.78

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: APRIL '97 through MARCH '98
CURRENT MONTH: AUGUST 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,281,710	\$52,382	\$0.00272
2 Commodity Pipeline (SNG/SO GA)	7,808,330	\$45,800	\$0.00599
3 Cashouts-Peoples' Transportation Customers	554,289	\$1,591	\$0.00287
4 Cashouts-Supplier Aggregation (Test) Program	38,144	\$109	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	5,970	\$17	\$0.00287
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(24,880)	(\$880)	\$0.03537
7 Prior Month Adj. With 3rd Party Supplier	(287,162)	(\$767)	\$0.00287
8 Capacity Utilization-Supplier	(4,325,020)	(\$8,094)	\$0.00187
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,545,350	\$15,899	\$0.00188
9 TOTAL COMMODITY (Pipeline)	31,418,731	\$105,859	\$0.00337
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers		\$71,317	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,255,000	\$713,138	\$0.21909
12 Swing Service-Demand-3rd Party Suppliers-July '97 Accrual Adj.		(\$25)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-July '97 Accrual Adj.	30	(\$236)	(\$7.88000)
14 Swing Service-Prior Period Adjustment-SNG Imbalance Penalties	155,180	\$77,580	\$0.50000
15			
16			
17 TOTAL SWING SERVICE	3,410,180	\$881,774	\$0.25771
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	13,717,970	\$2,957,698	\$0.21581
19 City of Sunrise	14,140	\$6,883	\$0.48679
20 Central Florida Gas	1,433	\$840	\$0.44678
21 Cashouts-Peoples' Transportation Customers	573,501	\$123,883	\$0.21601
22 Cashouts-Supplier Aggregation (Test) Program	39,487	\$8,837	\$0.21883
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(278,832)	(\$81,337)	\$0.21980
24 Commodity-3rd Party Suppliers-Jul. '97 Accrual Adj.	1,560,000	\$329,375	\$0.21250
25 Imbalance Cashout-(FGT)-Dec. '96	(358,600)	(\$134,438)	\$0.37700
26 Imbalance Cashout-(FGT)-Apr. '97	(1,155,820)	(\$225,348)	\$0.19500
27 Bookouts-Jan. '97	(236,750)	(\$80,320)	\$0.38150
27 TOTAL COMMODITY (Other)	13,988,609	\$2,815,875	\$0.21024
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	57,782,140	\$2,821,305	\$0.04883
29 Demand (SNG/SO GA)	10,233,750	\$471,472	\$0.04607
30 Temporary Acquisition Reservation Charge-(FGT)	2,304,230	\$100,280	\$0.04352
31 Temporary Relinquishment Credit-(FGT)	(34,358,990)	(\$1,713,315)	\$0.04887
32 Volumetric Relinquishment Credit-(FGT)	(91,540)	(\$3,949)	\$0.04314
33 Cashouts-Peoples' Transportation Customers	554,289	\$24,182	\$0.04383
34 Capacity Discount-Transp. Customer	3,840,158	\$99,088	\$0.02580
35 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$1,511	\$0.00000
36 Prior Month Adj. With 3rd Party Supplier	(287,162)	(\$11,830)	\$0.04353
37 Capacity Utilization-Supplier	579,480	\$421,740	\$0.72781
38			
39 TOTAL DEMAND	40,578,332	\$2,210,881	\$0.05448
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$118,687	\$0.00000
41			
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$118,687	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98 Page 1 of 1

	CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$3,765,740	\$5,104,843	\$1,338,803	0.35552	\$21,258,911	\$27,383,813	\$6,128,902	0.28823
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,948,393	1,867,590	(77,803)	(0.14324)	\$10,833,508	\$9,734,464	(1,199,044)	(0.10967)
3 TOTAL	5,712,133	6,772,133	1,060,000	0.18557	\$32,100,419	\$37,118,277	4,827,858	0.15308
4 FUEL REVENUES (NET OF REVENUE TAX)	6,870,997	6,772,131	(98,866)	(0.01439)	\$35,801,598	\$37,118,275	1,518,679	0.04260
5 TRUE-UP REFUND(COLLECTION)	97,328	97,328	0	0.00000	\$488,630	\$488,630	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,968,323	6,869,457	(98,866)	(0.01419)	\$36,088,228	\$37,604,905	1,518,679	0.04203
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,256,190	97,324	(1,158,866)	(0.92252)	\$3,897,808	\$488,628	(3,411,178)	(0.87515)
8 INTEREST PROVISION-THIS PERIOD (21)	2,027	17,208	15,180	7.48793	(\$25,326)	\$85,911	111,238	(4.38220)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(142,868)	3,707,219	3,849,888	(28.98485)	(2,640,184)	3,638,516	6,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,328)	(97,328)	0	0.00000	(\$488,630)	(\$488,630)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	1,018,222	3,724,425	2,706,203	2.65777	745,887	3,724,425	2,978,758	3.99476
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$272,556	\$0	(272,556)	0.00000
12 ADJ TOTAL ESTIACT TRUE-UP (11+11a)	1,018,222	3,724,425	2,706,203	2.65777	\$1,018,222	\$3,724,425	\$2,706,203	\$2.65777
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(142,868)	3,707,219	3,849,888	(28.98485)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-6+11a)	1,016,195	3,707,217	2,691,022	2.64814				
15 TOTAL (13+14)	873,327	7,414,437	6,540,910	7.48793				
16 AVERAGE (50% OF 15)	436,763	3,707,218	3,270,455	7.48793				
17 INTEREST RATE - FIRST DAY OF MONTH	5.58	5.58	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58	5.58	0	0.00000				
19 TOTAL (17+18)	11.140	11.140	0	0.00000				
20 AVERAGE (50% OF 19)	5.570	5.570	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.464	0.464	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,027	\$17,208	\$15,180	\$7.48793				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH

APRIL 97

MARCH 98

AUGUST 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 AUGUST 1997	FGT	PGS	FTS-1 COMM. PIPELINE	17,522,150		17,522,150		\$90,286.57			\$0.29
2 AUGUST 1997	FGT	PGS	FTS-1 COMM. PIPELINE		10,206,320	10,206,320		28,292.14			\$0.29
3 AUGUST 1997	FGT	PGS	FTS-2 COMM. PIPELINE	1,759,560		1,759,560		2,093.88			\$0.12
4 AUGUST 1997	FGT	PGS	FTS-1 DEMAND	23,678,280		23,678,280			\$1,039,428.34		\$4.35
5 AUGUST 1997	FGT	PGS	FTS-1 DEMAND		10,206,320	10,206,320			444,281.21		\$4.35
6 AUGUST 1997	FGT	PGS	FTS-2 DEMAND	1,759,560		1,759,560			164,891.52		\$9.37
7 AUGUST 1997	FGT	PGS	NO NOTICE	6,200,000		6,200,000			51,522.00		\$0.83
8 AUGUST 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,840,155		3,840,155			\$99,085.29		\$2.59
9 AUGUST 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	579,460		579,460			\$421,738.63		\$72.78
10 AUGUST 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(4,325,020)		(4,325,020)		(3,094.15)			\$0.19
11 AUGUST 1997		PGS	COMM. OTHER								
12 AUGUST 1997		PGS	SOMAT/SO GA COMM. PIPELINE	7,508,330		7,508,330		45,600.43			\$0.60
13 AUGUST 1997		PGS	SOMAT/SO GA DEMAND	10,233,750		10,233,750			471,471.58		\$4.61
14 AUGUST 1997		PGS	SOMAT/SO GA DEMAND		2,250,910	2,250,910			66,698.28		\$2.96
15 AUGUST 1997		PGS	COMM. OTHER								
16 AUGUST 1997		PGS	3WING								
17 AUGUST 1997		PGS	COMM. OTHER								
18 AUGUST 1997		PGS	COMM. OTHER								
19 AUGUST 1997		PGS	COMM. OTHER								
20 AUGUST 1997		PGS	COMM. OTHER								
21 AUGUST 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	39,467		39,467	8,636.51				\$21.86
22 AUGUST 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	38,144		38,144		109.47			\$0.29
23 AUGUST 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	554,289		554,289			24,161.63		\$4.36
24 AUGUST 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	554,289		554,289		1,890.81			\$0.29
25 AUGUST 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	573,501		573,501	125,803.19				\$21.60
26	TOTAL		**This report excludes prior month/period adjustments.	67,786,885	22,663,550	110,452,435	\$3,803,315.83	\$120,891.16	\$2,854,607.83	\$0.00	\$6.14

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: AUGUST 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTHVd	NET AMOUNT DTHVd	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.
- (3) Included in the monthly gross volumes above are 182,063 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except of 150,000 dth's moved on the Southern Natural Gas pipeline, shown on line 6.

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062							

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068							

PEOPLE'S GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
AUGUST 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1	NO NOTICE RESERVATION CHARGE	6,200,000	16	51,522.00	2
2	FTS-1 RESERVATION CHARGE	23,969,820	19	1,043,383.12	5
3	FTS-1 VOLUMETRIC RELINQ. CREDIT	(91,540)	19	(3,954.78)	5
4	FTS-2 RESERVATION CHARGE	1,759,560	19	164,891.52	5
5	FTS-1 USAGE CHARGE	17,522,150	15	50,288.57	1
5a	FTS-1 USAGE CHARGE	5,970	15	17.14	1
6	FTS-2 USAGE CHARGE	1,759,560	**	2,093.88	1
7	IMBALANCE CASHOUT CHARGE	(1,512,220)	18	(359,784.10)	4
8	TOTAL FGT	<u>49,613,300</u>		<u>\$948,457.35</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	7,008,330	15	45,600.43	1
11	DEMAND	10,233,750	19	471,471.88	5
12	SWING SERVICE**	155,160	17	77,580.00	3
13	CITY OF SUNRISE	14,140	18	6,883.21	4
14	CENTRAL FLORIDA GAS	1,433	18	640.19	4
15	BOOKOUTS	(236,750)	18	(90,319.63)	4
16	ADMINISTRATIVE COSTS			118,686.91	6
17	CASHOUTS-TRANSP. CUSTOMERS	554,289	19	24,181.63	5
18	CASHOUTS-TRANSP. CUSTOMERS	554,289	15	1,590.81	1
19	CASHOUTS-TRANSP. CUSTOMERS	573,501	18	123,883.19	4
20	SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	39,467	18	8,636.51	4
21	SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	38,144	15	109.47	1
22	CAPACITY DISCOUNT-TRANSP. CUST.	3,840,155	19	99,086.29	5
23	CAPACITY UTILIZATION-SUPPLIER	579,460	19	421,739.63	5
24	CAPACITY UTILIZATION-SUPPLIER	(4,325,020)	15	(8,094.15)	1
25	CAPACITY UTILIZATION-SUPPLIER	8,545,350	15	15,899.20	1
26	COMM. OTHER		18		4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	SWING-DEMAND				3
34	SWING-COMM.		17		3
35	COMM. OTHER		18		4
36	COMM. OTHER*		18		4
37	COMM. PIPELINE*	(267,162)	18	(766.75)	1
38	DEMAND*	(267,162)	19	(11,629.56)	5
39	COMM. OTHER*		18		4
40	COMM. PIPELINE*	(24,880)	15	(880.00)	1
41	DEMAND*	0	19	1,510.77	5
42	TOTAL	<u>95,473,852</u>		<u>\$8,204,197.12</u>	

*Prior Month Adjustment
**Prior Period Adjustment

I N V O I C E
An LUMEN/SOLAR Affiliate

FLORIDA GAS TRANSMISSION COMPANY

DATE: 08/31/97
 DUE: 07/07/97
 INVOICE NO: 10685
 TOTAL AMOUNT DUE: \$1,094,705.17

Please reference this invoice no. on your remittance and wire to:

Wire Transfer **9-10-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA

Page 1

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: IC LILLOTT
 PCSI OFFICE 601 2562
 TAMPA, FL 33601-2562

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)831-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927236 OR CODE LIST

POI NO.	RECEIPTS	CON No.	DELIVERIES	CON No.	PRCD	MCNTH	IC	AC	BASE	STOR	REBELS	DISC	NET	VOLUMES	DIR	AMOUNT
	RESERVATION CHARGE				08/97	A	RES		0.4268	0.0085			0.4353	4,377,214	\$2,184,004.78	✓
	NO NOTICE RESERVATION CHARGE				08/97	A	RMR		0.0831				0.0831	620,000	\$1,522.00	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209				08/97	A	REL		0.4268	0.0085			0.4353	(45,694)	(\$19,990.40)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195				08/97	A	REL		0.4268	0.0085			0.4353	(377,821)	(\$146,866.42)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953				08/97	A	REL		0.4268	0.0085			0.4353	(239,300)	(\$108,877.29)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121				08/97	A	REL		0.4268	0.0085			0.4353	(8,959)	(\$3,899.85)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208				08/97	A	REL		0.4268	0.0085			0.4353	(14,756)	(\$6,423.29)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208				08/97	A	REL		0.4268	0.0085			0.4353	(103,447)	(\$45,820.48)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5270, at poi 16173				08/97	A	REL		0.4268	0.0085			0.4353	(46,875)	(\$20,879.04)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5279, at poi 28713				08/97	A	REL		0.4268	0.0085			0.4353	(27,900)	(\$12,144.87)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16119				08/97	A	REL		0.4268	0.0085			0.4353	(138,539)	(\$60,266.03)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198				08/97	A	REL		0.4268	0.0085			0.4353	(10,850)	(\$4,723.01)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				08/97	A	REL		0.4268	0.0085			0.4353	(8,525)	(\$3,739.93)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198				08/97	A	REL		0.4268	0.0085			0.4353	(52,700)	(\$22,940.31)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121				08/97	A	REL		0.4268	0.0085			0.4353	(217,000)	(\$94,468.10)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				08/97	A	REL		0.4268	0.0085			0.4353	(59,675)	(\$25,976.53)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				08/97	A	REL		0.4268	0.0085			0.4353	(31,000)	(\$13,494.30)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16137				08/97	A	REL		0.4268	0.0085			0.4353	(60,740)	(\$26,448.83)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162				08/97	A	REL		0.4268	0.0085			0.4353	(4,030)	(\$1,754.26)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16149				08/97	A	REL		0.4268	0.0085			0.4353	(127,100)	(\$55,326.63)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191				08/97	A	REL		0.4268	0.0085			0.4353	(13,950)	(\$6,072.44)	✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59983				08/97	A	REL		0.4268	0.0085			0.4353	(10,075)	(\$4,385.85)	✓

01-90-000-232-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SOKAT Affiliate

DATE: 08/31/97
 DOC: 07710797
 TRAVEL NO.: 18665
 TOTAL AMOUNT DUE: \$1,094,805.12

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: G ELLIOTT
 POST OFFICE BOX 2582
 TAMPA, FL 33601-2582

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4170 PLEASE CONTACT RACHEL CADY AT (713)851-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CURS NO: 00692736 OR CODE LIST

POI NO.	RECEIPTS	CAN No.	DELIVERIES	PRGO	IC	AC	BASE	YR	DISC	REY	VOLUMES	AMOUNT
			POI NO.	MO/DA							OTH DAY	
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(14,322)	(\$6,231.37) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(75,947)	(\$1,294.73) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(9,424)	(\$4,102.27) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(15,872)	(\$6,909.08) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 6167			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(7,347)	(\$3,198.15) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 6149			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(36,146)	(\$15,734.25) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(32,023)	(\$13,939.61) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(3,813)	(\$1,659.80) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(15,934)	(\$6,936.07) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(284,529)	(\$138,879.42) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(9,970)	(\$4,218.18) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 18181			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(10,323)	(\$4,493.60) ✓
	TEMPORARY BELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208			08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	(2,129)	(\$921.11) ✓
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 18319			08/97	A	TAQ	0.4268	0.0085	0.4353	0.4353	223,000	\$97,168.96 ✓
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 18272			08/97	A	TAQ	0.4268	0.0053	0.4321	0.4321	7,223	\$3,121.06 ✓

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/97: 3,016,982 \$1,094,805.12
 *** END OF INVOICE 18665 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE: 08/31/97
 DUE: 09/30/97
 INVOICE NO.: 18713
 TOTAL AMOUNT DUE: \$164,891.52

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: EC LILLOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5319
 CARRIER: CELLERIES, CARB No.

PEOPLE'S GAS SYSTEM, INC.
 ATTN: EC LILLOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

CUSTOMER NO.: 4120
 CUMS NO.: 006822736

PLEASE CONTACT RACHEL CADY
 AT (813)831-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS	CON No.	SHIPPER	TYPE	CARRIER	CARB No.	PROG MONTH	IC	MC	BASE	SUBCARRIERS	DISC	NET	VOLUMES	DTH DRY	AMOUNT
							08/97	A	REL5	0.8072	0.0085	0.8157	741,427	\$404,782.00	✓	
							08/97	A	REL5	0.8072	0.0072	0.8072	64,573	\$32,123.23	✓	
							08/97	A	TRL	0.4582	0.4582	0.4582	(10,850)	(\$4,971.47)	✓	
							08/97	A	TRL	0.8072	0.0085	0.8157	(768,150)	(\$218,729.96)	✓	
							08/97	A	TRL	0.8072	0.0085	0.8157	(186,000)	(\$151,720.20)	✓	
							08/97	A	TRL	0.8072	0.0085	0.8157	(100,750)	(\$82,181.78)	✓	
							08/97	A	TRL	0.8072	0.0085	0.8157	(10,371)	(\$8,622.78)	✓	
							08/97	A	TRL	0.4871	0.4871	0.4871	(20,150)	(\$9,815.07)	✓	
							08/97	A	TRL	0.4562	0.4562	0.4562	(28,250)	(\$12,020.87)	✓	
							08/97	A	TRL	0.5471	0.5471	0.5471	(7,223)	(\$3,951.70)	✓	
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/97.																
*** END OF INVOICE 18713 ***																

01-90-000-23d-02-00-0
 KE

Line #

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
AN ENBR/SUNAT AFFILIATE

Page 1

DATE: 08/11/97
 DOC: 07/10/97
 INVOICE NO: 18707
 TOTAL AMOUNT DUE: \$158,679.47

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 8118 E. CULLUM
 POST OFFICE BOX 2002
 17074, IL 3001-2002

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer 9-10-97
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 18707
 SHIP TO: 18707

CONTRACT NO. 4120
 PLEASE CONTACT ANCHEL CADY AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CURS. NO. 008822736 OR CODE 5151

PGYR	TEMP. TRANSPORTATION	DELIVERIES	BASE	THRU	THRU	DATE	AMOUNT
PGYR	MONTH	TC	MC	BASE	THRU	THRU	DATE
08/97	A	TAQ	0.4750	0.0085	0.4333	0.4333	\$158,679.47
TOTAL FOR CONTRACT (FOR MONTH OF 08/97)							\$158,679.47
... END OF INVOICE 18707 ...							

TEMPORARY ACQUISITION REGISTRATION CHARGE - Netly, Civic 5017, at par 18151

01-90-000-232-02-00-0
SEK

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

Line #

DATE 08/31/97
 DOC 07/10/97
 INVOICE NO 1848
 TOTAL AMOUNT DUE \$487,254.70

CUSTOMER: **PEOPLES GAS SYSTEM, INC.**
 ATTN: C D ALLDITT
 PCS3 OFFICE BOX 2587
 TAMPA, FL 33603-2582

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO: 9-10-97
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

Page 1

SHIPPER	SHIPPER NO.	SHIPPER CODE	SHIPPER NAME	SHIPPER ADDRESS	SHIPPER CITY	SHIPPER STATE	SHIPPER ZIP	SHIPPER PHONE	SHIPPER FAX	SHIPPER TELETYPE	SHIPPER TELEX	SHIPPER AGENCY	SHIPPER COMMENTS
1	4120	4120	PEOPLES GAS SYSTEM, INC.	ATTN: C D ALLDITT	PCS3 OFFICE BOX 2587	TAMPA, FL	33603-2582						
2	4120	4120	PEOPLES GAS SYSTEM, INC.	ATTN: C D ALLDITT	PCS3 OFFICE BOX 2587	TAMPA, FL	33603-2582						
3	4120	4120	PEOPLES GAS SYSTEM, INC.	ATTN: C D ALLDITT	PCS3 OFFICE BOX 2587	TAMPA, FL	33603-2582						
4	4120	4120	PEOPLES GAS SYSTEM, INC.	ATTN: C D ALLDITT	PCS3 OFFICE BOX 2587	TAMPA, FL	33603-2582						
5	4120	4120	PEOPLES GAS SYSTEM, INC.	ATTN: C D ALLDITT	PCS3 OFFICE BOX 2587	TAMPA, FL	33603-2582						
6	4120	4120	PEOPLES GAS SYSTEM, INC.	ATTN: C D ALLDITT	PCS3 OFFICE BOX 2587	TAMPA, FL	33603-2582						

CONTRACT	CONTRACT NO.	CONTRACT CODE	CONTRACT NAME	CONTRACT ADDRESS	CONTRACT CITY	CONTRACT STATE	CONTRACT ZIP	CONTRACT PHONE	CONTRACT FAX	CONTRACT TELETYPE	CONTRACT TELEX	CONTRACT AGENCY	CONTRACT COMMENTS
1	4120	4120	PEOPLES GAS SYSTEM, INC.	ATTN: C D ALLDITT	PCS3 OFFICE BOX 2587	TAMPA, FL	33603-2582						

PERIOD MONTH	TC	FC	BASE	CHARGES	DISC	NET	VOLUME DIM	GAT	AMOUNT
08/97	A	1AQ	0.8072	0.0085		0.8157	768,150		\$18,272.94
08/97	A	1AQ	0.8072	0.0085		0.8157	186,000		\$151,720.20
08/97	A	1AQ	0.8072	0.0085		0.8157	100,750		\$82,181.48
08/97	A	1AQ	0.8072	0.0085		0.8157	10,671		\$8,622.76
TOTAL FOR CONTRACT FOR MONTH OF 08/97									\$487,254.70

*** END OF INVOICE 18788 ***

01-90-000-232-02-00-0




Invoice

Line#
1
2
3
4 Attn:

Invoice Date: 04-Sep-97
Payment Due 14-Sep-97

5 Invoice Per Capacity Utilization Agreement For: August, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to .					
7 RESERVATION	432,502	X	0.3772	=	\$163,140.13
8 USAGE FTS-1	175,439	X	0.0287	=	\$5,035.10
9 USAGE FTS-2	257,063	X	0.0119	=	\$3,059.05
10 Sub-Total					\$171,234.28
11 Delivered to Market:	439,552	X	0.0798	=	\$35,054.41
12 Total Amount Due Peoples Gas System					\$206,288.69

For Payment by Wire Transfer:

13 Peoples Gas System
14 Barnett Bank NA Tampa
15 ABA # 083000047
16 Account # 1000005319

COPY

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194

PEOPLES GAS
P.O. BOX 2562
TAMPA, FL 33601-2562
813-273-0074
AN EQUAL OPPORTUNITY COMPANY

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Jul 197
 PO SP32923-97 DUE 7-31
 ATI Y IRAN _____
 ENTERED _____ AUTH gmv

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 7/25/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 21, 1997	Aug 15, 1997	4659.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3433.07	3433.07-	0.00	0.00	0.00	4659.84

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/18/97- 7/21/97	33	13611	104371	9646
	TOTAL GAS USED					9646

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,659.84
RECEIVED JUL 26 1997 ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	4,659.84
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,659.84
CURRENT CHARGES PAST DUE AFTER	Aug 15, 1997

MESSAGES

[Empty box for messages]

PAGE 7 OF 10
 AUGUST INVOICES

~~CO _____ VENDOR _____
 INVOICE _____
 PO _____ DUE _____
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____~~

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 8/05/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 30, 1997	Aug 26, 1997	2223.37
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2160.53	2160.53-	0.00	0.00	0.00	2223.37

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	6/30/97 - 7/30/97	30	251644	247150	4494
	TOTAL GAS USED					4494

CO 1 VENDOR 1007582
 INVOICE 10001-74500 AUG 97
 PO 30723-97 DUE 08-14
 ATT y TRAN _____
 ENTERED _____ AUTH (signature)

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,180.79
GROSS RECEIPTS TAX	1.06
PURCHASED GAS ADJUSTMENT	41.52
TOTAL GAS	2,223.37

RECEIVED
AUG 07 1997
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES	2,223.37
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,223.37

CURRENT CHARGES PAST DUE AFTER Aug 26, 1997

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.



Division of Chesapeake Utilities Corporation

Account Number	Statement Summary		Total Amount Due
08-210551	Past Due Gas	640.19	\$640.19
	Past Due After		Total Amount Paid
08/25/1997	Other Chgs.		
SRV#: 08-14229-1		DATE BILLED: 08/04/1997	

PEOPLES GAS SYSTEM
 C/O ROBERT MUMBAUER
 P O BOX 1487
 LAKELAND FL 33802



Please return this portion with your payment. Make check payable to Central Florida Gas Company. Write your account number on your check. Please bring entire statement when paying in person.

Office Serving Your Account		
CENTRAL FLORIDA GAS FLORIDA DIVISION P O BOX 960 1015 6TH ST NW WINTER HAVEN FL 33882-0960 DIV: (941)293-2125 EMER: (941)293-4490		
Service Number	Meter Number	
08-14229-1	08-000138	
Service Address		
4425 HWY 92 E LAKELAND		
Billing Period		
From: 06/30/1997	To: 07/31/1997	
Meter Readings		
Present	Previous	Difference
8496 (-)	7127 (-)	1,369 (+)
Rate 01	CCF's Used	1,369
Route-Sequence	Pressure Factor	1.04650
011-5	BTU Factor	1.048000
	Therms Used	1,432.66
Fuel Computation		
FUEL COST/THERM	\$ 0.24968	
NON FUEL COST/THERM	\$ 0.12737	
CUSTOMER CHARGE	100.00	
NON FUEL COST	182.48	
FUEL COST	357.71	
TOTAL	\$ 640.19	

Account Activity	
07-02 BALANCE LAST STMT	806.18
Credits & Adjustments	
07-14 GAS PAYMENT	806.18-
Current Charges	
08-04 PAST DUE LAST STMT	0.00
07-31 GAS CHARGE (SEE COMP)	640.19
Balance Information	
08-04 TOTAL AMOUNT DUE	640.19
08-04 GAS BALANCE	640.19
08-04 SRVC BALANCE	0.00

CO _____ VENDOR 0005930
 RECEIVED 08-210551 08/4/97
 AUG 19 1997 564250-97 DUE 08-12
 ADJUSTMENTS PAYABLE ENTERED _____ TRAN _____ AUTH (lll)

ACCOUNT # 01-90-000-232-02-00-0
 RECEIVED _____ DATE _____
 APPROVAL *[Signature]*
 SP 24250-97-000-000 Vendor 0005930

Account #	Account Name						Statement Summary	
08-210551	PEOPLES GAS SYSTEM						Past Due Gas	640.19
							Other Chgs.	
							Total Amount Due	
							\$640.19	
							Total Amount Paid	
Comparative Data	Days in Billing Pd.	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp.	Avg. Daily Cost	Past Due After	PAGE 9 OF 10 AUGUST INVOICES	
Aug 97	31	1432.66	46.21	84	20.65	08/25/1997		
Jul 97	30	1829.24	60.97	81	26.87			
		THERMS	THERMS	FAH				

Line#
1
2
3

ESTIMATE
August 1997
INVOICE

Line#
4
5

September 3, 1997

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/97 - 08/31/97			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,000 dth	\$0.2391	\$239.10
13	830087 Peoples So Ga Inter Com.	1,000 dth	\$0.2146	\$214.60
14	864340 & 864350 SNG Firm Com.	778,111 dth	\$0.0349	\$27,156.07
15	831200 & 831210 So Ga Firm Com.	844,883 dth	\$0.0211	\$17,827.03
16	864350 SNG GSR Vol. Com.	233,325 dth	\$0.0024	\$1,959.93
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.56
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8250	\$208,095.06
19	SNG Penalty Charge for Jan. 1997			\$37,290.00
Credits:				
20	SNG Brokered Capacity			(\$19,244.54)
21	So. Ga. Brokered Capacity			(\$26,968.30)
22	Sonat Marketing Buy/Sale Credit			(\$11,795.30)
23	Total Transport			\$554,362.31
24	TOTAL AMOUNT DUE			

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1997
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09-Sep-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,712,624	0.02870	\$49,152.31
2	FTS-1-NO NOTICE	ACCRUED	39,591	0.02870	\$1,136.26
3	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,752,215</u>		<u>\$50,288.57</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>175,956</u>	<u>0.01190</u>	<u>\$2,093.88</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>1,928,171</u>		<u>\$52,382.45</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1997
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15-Sep-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(640)	0.38000	(\$243.20)
2			(640) *	0.00850	(\$5.44)
3			(8,514)	0.43530	(\$3,706.14)
4	TOTAL		(9,154)		(\$3,954.78)

* excluded from total

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.000000	\$0.00
3		0.0	0.000000	\$0.00
4		0.0	0.000000	\$0.00
5		0.0	0.000000	\$0.00
6		0.0	0.000000	\$0.00
7		0.0	0.000000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.000000	\$0.00
11		0.0	0.000000	\$0.00
12		0.0	0.000000	\$0.00
13		0.0	0.000000	\$0.00
14		0.0	0.000000	\$0.00
15		0.0	0.000000	\$0.00
16	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:	0.0	0.00000	\$0.00
18		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1997
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15-Sep-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,950,990	0.02870	\$55,993.41
2		ACTUAL	1,950,990	0.02870	\$55,993.42
3	FTS-1-NO NOTICE	ACCRUED	(45,897)	0.02870	(\$1,317.24)
4		ACTUAL	(45,300)	0.02870	(\$1,300.11)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,905,093		\$54,676.17
8		ACTUAL	1,905,690		\$54,693.31
9		DIFFERENCE	597		\$17.14
10	FTS-2-USAGE	ACCRUED	170,461	0.01190	\$2,028.49
11		ACTUAL	170,461	0.01190	\$2,028.49
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,075,554		\$56,704.66
14		ACTUAL	2,076,151		\$56,721.80
15		DIFFERENCE	597		\$17.14

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1997
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15-Sep-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.00000	\$0.00
2			0 *	0.00000	\$0.00
3			(10,478)	0.43530	(\$4,561.07)
4	TOTAL		(10,478)		(\$4,561.07)
5	FTS-1	ACTUAL	0	0.00000	\$0.00
6			0 *	0.00000	\$0.00
7			(10,478)	0.43530	(\$4,561.07)
8	TOTAL		(10,478)		(\$4,561.07)
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			0	0.00000	\$0.00
12	TOTAL		0		\$0.00

* excluded from total

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An (LBOH/SORA) Affiliates

DATE	06/10/97			CUSTOMER	PEOPLES GAS SYSTEM, INC			PLEASE CONTRACT RACHEL CANT	PAGE 1
DOE	08/08/97			SHIPPER	PEOPLES GAS SYSTEM, INC			AT (713)857-7586 WITH ANY QUESTIONS REGARDING THIS INVOICE	
INVOICE NO.	78797 + 18396			REC'D	PEOPLES GAS SYSTEM, INC			and wire to:	
TOTAL AMOUNT DUE	111,112			DATE	08/08/97			Wire Transfer F-10-47	
				POST OFFICE BOX #402	19004, IL 3001-7502			Nations Bank, Dallas, TX	
								Account #	
								ABA #	

CONTRACT	SHIPPER	CU	IC	MC	PREC MONTH	BASE	SUBSTRACTION	DISC	NET	VOLUME'S DTH CRT	AMOUNT
5047	PEOPLES GAS SYSTEM, INC		A	COM	07/97	0.0312	(0.0025)		0.0287	3,888	\$111.59
Usage Charge		18107			07/97	0.0312	(0.0025)		0.0287	81	\$2.32
Usage Charge		18110			07/97	0.0312	(0.0025)		0.0287	4,563	\$130.96
Usage Charge		18112			07/97	0.0312	(0.0025)		0.0287	281,271	\$8,071.04
Usage Charge		18113			07/97	0.0312	(0.0025)		0.0287	212,869	\$6,970.34
Usage Charge		18115			07/97	0.0312	(0.0025)		0.0287	130,035	\$3,732.00
Usage Charge		18119			07/97	0.0312	(0.0025)		0.0287	84,051	\$2,412.78
Usage Charge		18121			07/97	0.0312	(0.0025)		0.0287	0	\$0.73
Usage Charge		18167			07/97	0.0312	(0.0025)		0.0287	153,357	\$4,401.35
Usage Charge		18198			07/97	0.0312	(0.0025)		0.0287	76,663	\$2,200.73
Usage Charge		18198			07/97	0.0312	(0.0025)		0.0287	153,357	\$4,401.35
Usage Charge		18198			07/97	0.0312	(0.0025)		0.0287	153,357	\$4,401.35
Usage Charge		18198			07/97	0.0312	(0.0025)		0.0287	76,663	\$2,200.73
Usage Charge		18207			07/97	0.0312	(0.0025)		0.0287	113	\$3.28
Usage Charge		58913			07/97	0.0312	(0.0025)		0.0287	129,466	\$4,003.54
Usage Charge		58913			07/97	0.0312	(0.0025)		0.0287	71,005	\$2,037.84
Usage Charge		58913			07/97	0.0312	(0.0025)		0.0287	153,357	\$4,401.35
Usage Charge		58913			07/97	0.0312	(0.0025)		0.0287	150,243	\$4,311.97
Usage Charge		58913			07/97	0.0312	(0.0025)		0.0287	76,663	\$2,200.73
Volume Metric Re-equivalent - Credit - Acq rate 5682, Acq unit 18208					07/97	0.4768	0.0085		0.4353	(110,478)	\$(4,581.07)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/97:										1,950,890	\$51,822.35

... END OF INVOICE 18392 ...

01-90-CON-132-02-00

CGI

PAGE 1 OF 3
JULY INVOICES-PIPELINE

185,132.24

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An (BKGH/SOMA) Affiliate

Page 1

DATE: 08/10/97
 DUE: 08/30/97
 INVOICE NO: 18396
 TOTAL AMOUNT DUE: (\$1,300.11)

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 1194 DELIVERY POINT OPERATOR ACCOUNT
 3011 PIPER, PEOPLES GAS SYSTEM, INC.
 TAMPA, FL 33601-2987

CONTRACT: 3004
 CARRIER: PEOPLES GAS SYSTEM, INC.
 CUSTOMER NO: 4120
 PLEASE CONTACT MACHIL CADY
 AT (713)853-7946 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUPL NO: 006827736 ON CODE 1151

PLEASE refer to THIS invoice no. on your remittance and wire to:
 Wire Transfer: ~~006827736~~ 97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

PG#	MONTH	%	MC	BASE	ADJUSTMENTS	DISC	NET	DOLLARS	AMOUNT
01/97	A	COM	0.0317	(0.0075)		0.0287		(49,300)	(\$1,300.11)
TOTAL FOR CONTRACT 3004 FOR MONTH OF 01/97.									
... END OF INVOICE 18396 ...									

Do Not Pay, For Information Only.

John G. ...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENCON/SUNAL AFFILIATE

DATE: 08/10/97
 DUE: 08/30/97
 INVOICE NO.: 18433
 TOTAL AMOUNT DUE: \$7,078.49

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED LULLIOTT
 POST OFFICE BOX 2507
 INWA, FL 32603-2507

SHIPPER: PEOPLES GAS SYSTEM, INC.
 SHIP NO.: 5119
 SELLER'S LTR NO.: 18433

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND ALSO TO: WIRE TRANSFER 8-20-97
 Florida Gas Transmission Company
 Attention: Sales, Dallas, TX
 ABA #

CONTRACT	SHIPPER	SHIP NO.	SELLER'S LTR NO.	PROD MONTH	IC	BC	BEST	SURVEILLANCE	DTSC	NET	VOLUMES DTH CRT	AMOUNT
				07/97	A	CUM	0.0144	(0.0025)		0.0119	11,066	\$141.21
				07/97	A	CUM	0.0144	(0.0025)		0.0119	1,674	\$19.92
				07/97	A	CUM	0.0144	(0.0025)		0.0119	73,124	\$870.26
				07/97	A	CUM	0.0144	(0.0025)		0.0119	12,400	\$147.56
				07/97	A	CUM	0.0144	(0.0025)		0.0119	19,622	\$233.50
				07/97	A	CUM	0.0144	(0.0025)		0.0119	1,891	\$22.50
				07/97	A	CUM	0.0144	(0.0025)		0.0119	14,973	\$170.18
				07/97	A	CUM	0.0144	(0.0025)		0.0119	3,503	\$41.69
				07/97	A	CUM	0.0144	(0.0025)		0.0119	17,670	\$210.77
				07/97	A	CUM	0.0144	(0.0025)		0.0119	9,486	\$112.66
				07/97	A	CUM	0.0144	(0.0025)		0.0119	4,747	\$56.34
TOTAL FOR CONTRACT 5119 FOR MONTH OF 07/97.											170,461	\$2,028.49
... LMO OF INVOICE 18443 ...												

COPY

01-90-000-232-01-00-0
CE

Line#

19-A.g-97

1 Analysis of Amount Due Peoples Gas System
2 LE Rider 220 Transportation Package_
3 g\gasact\le_220\duepgs wk4
4

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total
5	At Peoples City Gate	Fuel Volumes*	Charges	Charges	Charges	Charges	Amount
6	In MMBtu's	((Col. 1 / .9655)-Col. 1)	(Col. 1 X \$.4353)	(Col. 1 X \$.0287)			Due
7	Month/Yr	In MMBtu's					(Cols. 3+4+5+6)
	Jul/97	26,716.2	926.0	\$11,629.56	\$766.75		
	TOTAL DUE PEOPLES GAS SYSTEM						

*Jul/97: 100%-.3.35%=.9665

COPIED

Line#
1
2
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July 1997
INVOICE

Line#
4 August 11, 1997

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
8-22-97

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	07/01/97 - 07/31/97			
11	Total Commodity			

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	3,064 dth	\$0.2391	\$732.60
13	830087 Peoples So Ga Inter Com.	2,231 dth	\$0.2146	\$478.76
14	864340 & 864350 SNG Firm Com.	840,691 dth	\$0.0349	\$29,354.43
15	831200 & 831210 So Ga Firm Com.	827,232 dth	\$0.0211	\$17,458.91
16	864350 SNG GSR Vol. Com.	545,740 dth	\$0.0084	\$4,584.22
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06

Credits:

19	SNG Brokered Capacity			(\$20,141.94)
20	So. Ga. Brokered Capacity			(\$22,491.30)
21	Sonat Marketing Buy/Sale Credit			50.00

22 Total Transport *# 01-90-000-232-0d-cc-c* \$537,679.76

23 TOTAL AMOUNT DUE
24 LESS AMOUNT INCLUDED IN JULY '97 PGA FILING *<# >*
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

25 ADJUSTMENT AUGUST '97 PGA FILING *#:*

Line #

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
AN ENBRU/SUNRIE AFFILIATE

Page 1

DATE 08/10/97
DUE 08/20/97
INVOICE NO. 18537
TOTAL AMOUNT DUE \$9,762.14

CUSTOMER
PEOPLES GAS SYSTEM, INC.
ATTN: ED LILLIOTT
POST OFFICE BOX 2942
TAMPA, FL 33601-2942

Please reference this invoice no. on your remitt. adv.
and wire to:
Wire Transfer P-20-47
Florida Gas Transmission Company
National Bank, Dallas, TX
Account #
ABA #

CONTRACT: 3019918
CUSTOMER NO. 4170 PLEASE CONTACT RACHEL CADY
DURS NO. 004927738 AT (713)851-7546 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR COUNCIL

PUJ No	RECEIPTS CASH No	DELIVERIES PUJ No	CASH No	PRGO NO/97	FL	AC	BASE	INSTRUMENTS	DTRC	NET	VOLUMES CUM DRT	Amount
2	Usage Charge	16151	3018	07/97	A	CUM	0.0312	(0.0025)		0.0287	4,000	\$114.80
3	Usage Charge	16217	3104	07/97	A	CUM	0.0312	(0.0025)		0.0287	3,447	\$96.63
4	Usage Charge	16760	2972	07/97	A	CUM	0.0312	(0.0025)		0.0287	3,000	\$86.10
5	Usage Charge	5745	50797	07/97	A	CUM	0.0312	(0.0025)		0.0287	370,638	\$9,489.31
6	TOTAL FOR CONTRACT										341,085	\$9,762.14

FOR MONTH OF 07/97.
*** END OF INVOICE 18537 ***

01-90-000-234-01-00-0

Line #

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An Energy Services Affiliate

DATE: 08/10/97
 FIC: 08/10/97
 INVOICE NO: 18337
 TOTAL AMOUNT DUE: \$5,110.06

CUSTOMER: FLORIDA GAS SYSTEM, INC.
 4115 E. COLLETTI
 POST OFFICE BOX 2662
 TAMPA, FL 33601-2662

PLEASE RETURN THIS INVOICE NO. ON YOUR REMITTANCE
 WITH TRANSFER # 8-20-97
 Florida Gas Transmission Company
 Attention: Billing, Dallas, TX
 Account #
 ABA #

CONTRACT: 08/10/97
 SHIP TO: 08/10/97
 INVOICE NO: 18337
 TOTAL AMOUNT DUE: \$5,110.06

CUSTOMER NO: 4129
 PLEASE CONTACT RACHEL CADY
 AT (713)853-7560 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CDS# 3133

CONTRACT	SHIP TO	CUSTOMER NO	PLEASE CONTACT RACHEL CADY AT (713)853-7560 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDS# 3133	DATE	AMOUNT
08/10/97	08/10/97	4129		08/10/97	\$5,110.06

DATE	DESCRIPTION	UNIT	PRICE	QUANTITY	TOTAL	DISC	NET	VOLUMES	AMOUNT
07/97	Gas Charge	CCF	0.0144	16,000	230.40	0.0139	228.00	16,000	\$190.40
07/97	Gas Charge	CCF	0.0144	1,200	17.28	0.0139	16.89	1,200	\$14.78
07/97	Gas Charge	CCF	0.0144	22,032	317.26	0.0139	312.87	22,032	\$283.09
07/97	Gas Charge	CCF	0.0144	3,000	43.20	0.0139	42.71	3,000	\$35.70
07/97	Gas Charge	CCF	0.0144	105,776	1523.18	0.0139	1498.79	105,776	\$1,258.76
07/97	Gas Charge	CCF	0.0144	78,120	1124.91	0.0139	1108.52	78,120	\$979.83
07/97	Gas Charge	CCF	0.0144	276,319	3978.98	0.0139	3939.59	276,319	\$3,788.50
TOTAL FOR CONTRACT (FOR MONTH OF 07/97)									\$5,110.06

*** END OF INVOICE 18337 ***

01-90-000-232-02-00-0

SR

PAGE 4 OF 4
 PRIOR MONTH ADJ.

TEB05012

SOUTHERN NATURAL GAS COMPANY
IMBALANCE PENALTY BILL SUMMARY
LIMITATION TYPE 6
November 1996

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601-2562

CUSTOMER 025769 PEOPLES GAS SYSTEM INC

Date	Alloc Recpts	Alloc Deliv	Difference	Tolerance	Difference	Unutil NoNotice Entitle	Penalty Volume	Rate	Penalty Amount
96/11/30	7,550	15,292	(7,742)	765	6,977	0	6,977	15.00	104,658.00

Total Amount Due

~~104,655.00~~

\$ 34,885.00

(See attached) + 5,405.00

Adjusted Amount Due Sonat, Inc. \$ 40,290.00

COPY

01-90-000-232-02-00-0

Wire Transfer
8-21-97

per attached wiring instructions.

TE805019

SOUTHERN NATURAL GAS COMPANY
IMBALANCE PENALTY BILL SUMMARY
LIMITATION TYPE 6
November 1996

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601-2562

CUSTOMER 025763 PEOPLES GAS SYSTEM (00)

Date	Alloc Recpts	Alloc Utility	Difference	Tolerance	Difference	Unutil NoNotice Entitle	Penalty Volume	Rate	Penalty Amount
96/11/04	17,586	19,049	(2,063)	982	1,081	0	1,081	15.00	16,215.00
Total Amount Due									16,215.00

\$5,405.00

For Information Only. Do Not Pay.

COPY

Line#
1
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ESTIMATE
August 1997
INVOICE

Line#
4
5

September 3, 1997

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/97 - 08/31/97			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,000 dth	\$0.2391	\$239.10
13	830087 Peoples So Ga Inter Com.	1,000 dth	\$0.2146	\$214.60
14	864340 & 864350 SNG Firm Com.	778,111 dth	\$0.0349	\$27,156.07
15	831200 & 831210 So Ga Firm Com.	844,883 dth	\$0.0211	\$17,827.03
16	864350 SNG GSR Vol. Com.	233,325 dth	\$0.0024	\$1,959.93
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.56
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
19	SNG Penalty Charge for Jan. 1997	(7,458 dth @ \$5.00)		\$37,290.00 *
Credits:				
20	SNG Brokered Capacity			(\$19,244.64)
21	So. Ga. Brokered Capacity			(\$26,966.30)
22	Sonat Marketing Buy/Sale Credit			(\$11,793.30)
23	Total Transport			\$554,362.31
24	TOTAL AMOUNT DUE			

PEOPLES GAS SYSTEM, INC.
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 AUGUST 1997
 g:\gasact\pga\ftacoest.wk4

09-Sep-97

SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	20,137.0	\$0.21420	\$4,313.35	19,462.4	\$0.00287	\$55.86
2 CNB/OLYMPIC GAS SERVICES	11,649.8	0.21420	\$2,495.39	11,259.5	0.00287	\$32.31
3 TEXAS-OHIO PIPELINE, INC.	7,679.7	0.23800	\$1,827.77	7,422.4	0.00287	\$21.30
4 TOTAL ACCRUAL	39,466.5		\$8,636.51	38,144.3		\$109.47

PEOPLES GAS SYSTEM, INC.
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JULY 1997
 g:\gssact\pgs\faccest.wk4

09-Sep-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	34,356.9	\$0.16960	\$5,826.93	33,205.9	\$0.00287	\$95.30
2		ACTUAL	34,356.9	0.16960	\$5,826.93	33,205.9	0.00287	\$95.30
3	CITRUS TRADING CORP.	ACCRUED	10,076.9	0.19080	\$1,922.67	9,739.3	0.00287	\$27.95
4		ACTUAL	10,076.9	0.19030	\$1,922.67	9,739.3	0.00287	\$27.95
5	CNB/OLYMPIC GAS SERVICES	ACCRUED	21,840.9	0.16960	\$3,704.22	21,109.2	0.00287	\$60.58
6		ACTUAL	21,840.9	0.16960	\$3,704.22	21,109.2	0.00287	\$60.58
7	END USERS, INC.	ACCRUED	2,662.3	0.19080	\$507.97	2,573.1	0.00287	\$7.38
8		ACTUAL	2,662.3	0.19080	\$507.97	2,573.1	0.00287	\$7.38
9	E-PRIME, INC.	ACCRUED	44,412.8	0.19080	\$8,473.96	42,925.0	0.00287	\$123.19
10		ACTUAL	44,412.8	0.19080	\$8,473.96	42,925.0	0.00287	\$123.19
11	SOUTHBOUND, INC.	ACCRUED	3,724.0	0.21200	\$789.49	3,599.2	0.00287	\$10.33
12		ACTUAL	3,724.0	0.21200	\$789.49	3,599.2	0.00287	\$10.33
13	TECO GAS MARKETING COMPANY	ACCRUED	2,441.2	0.21200	\$517.53	2,359.4	0.00287	\$6.77
14		ACTUAL	2,441.2	0.21200	\$517.53	2,359.4	0.00287	\$6.77
15	TEXAS-OHIO PIPELINE, INC.	ACCRUED	6,963.4	0.21200	\$1,476.24	6,730.1	0.00287	\$19.32
16		ACTUAL	6,963.4	0.21200	\$1,476.24	6,730.1	0.00287	\$19.32
17	TOTAL ACCRUED:		126,478.4		\$23,219.01	122,241.2		\$350.82
18	TOTAL ACTUAL:		126,478.4		\$23,219.01	122,241.2		\$350.82
19	ADJUSTMENT		0.0		\$0.00	0.0		\$0.00

P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



08/21/97

0016536 50

0182 33631

EMSA

PG 1 OF 1

PEOPLES GAS SYSTEM INC
ATTN ED ELLIOTT
P.O. BOX 2562
TAMPA, FL
33631-2562

VENDOR NO. 004120
REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
708000052	08/18/97	18324	12796 TIBAL CASH OUT	134,438.20	0.00	134,438.20
						TOTAL 134,438.20

SPECIAL INSTRUCTIONS:

CALL ALMA GREEN X35832 TO PICK UP CHECK

ATTACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0028000830 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1133
HOUSTON, TEXAS 77251-1133

12-10
3/91

NO. 0028000830

08/21/97

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC
ATTN ED ELLIOTT
P O BOX 2562
TAMPA, FL
33631-2562



NOT VALID AFTER 90 DAYS

One Hundred Thirty Four Thousand Four Hundred Thirty Eight and 20/100 Dollars

William S. Hall

AUTHORIZED SIGNATURE

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - December 1996

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120 Duns Number: *****

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Book-Out	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject to Cash-In/Cash-Out	PPA Imbalance Subject to Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(325,909)	0	7,131	7,131	0	0	6,856,499	(318,778)	0	1.00	Yes
FTS-1	283,118	0	0	0	0	0	6,941,509	283,118	0	1.00	Yes
FTS-2							748,477				
No Notice											

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(283,118)					
No Notice	283,118					
NETTING						
CASH-IN-CASH-OUT						
Market	(35,660)	1.0000	3.7700			(134,438.20)
TOTAL AMOUNT:						(134,438.20)

(*) Due Transporter
(-) Due Shipper

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



08/21/97

PG 1 OF 1

00165363

PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P.O. BOX 2562
TAMPA, FL
33631-2562

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT GROSS	AMOUNT DEDUCTIONS	NET
080000016	08/18/97	7726		225,345.90	0.00	225,345.90
			0487 - REMittance CASH OUT			TOTAL 225,345.90

SPECIAL INSTRUCTIONS:

ALMA GREEN WILL PICK UP CHECK 08/23/97

TACH AND RETAIN THIS STUB FOR YOUR RECORDS

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1133
HOUSTON, TEXAS 77251-1133

12.12
311
No. 0625000879

03/21/97



PAY TO THE
ORDER OF
PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P.O. BOX 2562
TAMPA, FL
33631-2562

Two Hundred Twenty Five Thousand Three Hundred Forty Five and 90/100
Dollars

William A. Saffell

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY - NEW CASTLE, DE 19720

PAGE 5 OF 8
CASHOUTS/BOOKOUTS



NOT VALID AFTER 30 DAYS

CASHRP11
08-08-97
2:36 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - April 1997

PAGE: 59

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120 Duns Number: *****

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(31,372)	0	0	0	0	5,775,577	(31,372)	0	1.00	Yes
FIS-1						5,984,752				
FIS-2						556,844				
Receipt	(132,692)	0	0	0	0	2,736,211	(132,692)	0	1.00	Yes
FIS-1						2,597,947				
FIS-2						138,264				
No Notice	48,502	0	0	0	0	0	48,502	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(31,372)					
No Notice	31,372					
NETTING						
Receipt	(17,130)					
No Notice	17,130					
CASH-IN-CASH-OUT						
Receipt	(115,562)	1.0000	1.9500			(225,345.90)
TOTAL AMOUNT:						(225,345.90)

PAGE 6 OF 8
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper



Invoice

Line#
1
2
3

Invoice Date: 08/12/97

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Jan. 1997

Description	Volume (in DTH)	Price	Amount Due
6 Market Deliveries	23,576		
7	Total Amount Due Payable Upon Receipt		_____

COPY

For Payment by Wire Transfer:

Peoples Gas System, Inc.
Barnett Bank NA Tampa
ABA #
Account #

For Payment by Check:

Peoples Gas System, Inc.
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.



PEOPLES GAS

Invoice

Line #
1
2
3

Invoice Date: 08/12/97

4 Attention:

5 Invoice for Imbalance Book-Out for the Month of Jan. 1997

Description	Volume (in DTH)	Price	Amount Due
6 Market Deliveries	99		_____
7 - Total Amount Due Payable Upon Receipt			_____

For Payment by Wire Transfer:

Peoples Gas System, Inc.
Barnett Bank NA Tampa
ABA
Account #

For Payment by Check:

Peoples Gas System, Inc.
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.



Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074