

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF

APRIL 97 through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$109,902	\$115,548	\$5,646	4.89	\$680,884	\$771,549	\$90,665	11.75
2 NO NOTICE SERVICE	\$49,860	\$49,860	\$0	0.00	\$279,218	\$304,146	\$24,930	8.20
3 SWING SERVICE	\$883,355	\$1,349,593	\$466,239	34.55	\$5,022,797	\$6,405,350	\$1,382,553	21.58
4 COMMODITY (Other)	\$3,297,792	\$3,587,097	\$289,305	8.07	\$20,464,810	\$25,915,153	\$5,450,343	21.03
5 DEMAND	\$2,033,976	\$2,018,858	(\$15,118)	(0.75)	\$14,567,037	\$13,547,225	(\$1,019,812)	(7.49)
6 OTHER	\$125,934	\$130,000	\$4,066	0.00	\$699,044	\$630,000	(\$69,044)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$31,784	\$45,340	\$13,556	29.90	\$227,113	\$304,241	\$77,128	25.35
8 DEMAND	\$546,503	\$536,534	(\$9,969)	(1.86)	\$3,319,175	\$3,481,823	\$162,648	4.67
9 OTHER	(\$155,585)	\$0	\$155,585	0.00	(\$155,585)	\$0	\$155,585	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,078,116	\$8,669,081	\$590,965	8.68	\$38,318,084	\$43,787,358	\$5,469,272	12.48
12 NET UNBILLED	(\$71,575)	\$0	\$71,575	0.00	(\$1,011,638)	\$0	\$1,011,638	0.00
13 COMPANY USE	\$11,783	\$0	(\$11,783)	0.00	\$61,332	\$0	(\$61,332)	0.00
14 TOTAL THERM SALES	\$6,283,414	\$8,669,081	\$385,667	5.78	\$41,885,010	\$43,787,358	\$1,902,348	4.34

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	29,189,119	27,002,611	(2,186,508)	(8.10)	179,038,425	178,971,146	(2,067,279)	(1.17)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	33,600,000	36,800,000	3,000,000	8.20
17 SWING SERVICE (Commodity)	3,149,480	4,650,000	1,500,520	32.27	20,774,960	28,005,300	7,230,320	25.82
18 COMMODITY (Other) (Commodity)	13,348,987	12,970,880	(378,107)	(2.92)	94,389,145	87,687,700	(6,701,445)	(7.64)
19 DEMAND (Billing Determinants Only)	39,930,019	35,289,262	(4,640,757)	(13.15)	267,387,760	242,081,271	(25,306,489)	(10.45)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,074,710	10,820,981	(253,729)	(2.34)	65,782,670	68,167,933	2,385,263	3.50
22 DEMAND	13,253,010	12,997,481	(255,529)	(1.97)	78,997,690	81,448,243	2,450,553	3.01
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	16,498,467	17,620,880	1,122,413	6.37	115,164,125	115,693,000	528,875	0.46
25 NET UNBILLED	(191,742)	0	191,742	0.00	(2,710,339)	0	2,710,339	0.00
26 COMPANY USE	31,023	0	(31,023)	0.00	161,468	0	(161,468)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	16,958,689	17,620,880	664,191	3.77	115,538,912	115,893,000	354,088	0.13

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

CENTS PER THERM		CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00377	0.00428	0.00051	12.01	0.00380	0.00436	0.00056	12.77
29	NO NOTICE SERVICE	(2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE	(3/17)	0.28048	0.29024	0.00976	3.36	0.24177	0.22872	(0.01305)	(5.71)
31	COMMODITY (Other)	(4/18)	0.24704	0.27655	0.02951	10.67	0.21681	0.29554	0.07873	26.64
32	DEMAND	(5/19)	0.05094	0.05721	0.00627	10.96	0.05446	0.05596	0.00150	2.68
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00287	0.00419	0.00132	31.50	0.00345	0.00446	0.00101	22.64
35	DEMAND	(8/22)	0.04124	0.04128	0.00004	0.11	0.04202	0.04275	0.00073	1.71
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.36840	0.37848	0.01007	2.66	0.33273	0.37848	0.04575	12.09
38	NET UNBILLED	(12/25)	0.37329	0.00000	(0.37329)	0.00	0.37325	0.00000	(0.37325)	0.00
39	COMPANY USE	(13/26)	0.37981	0.00000	(0.37981)	0.00	0.37984	0.00000	(0.37984)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.35845	0.37848	0.02003	5.29	0.33165	0.37848	0.04683	12.37
41	TRUE-UP	(E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.35326	0.37329	0.02003	5.36	0.32646	0.37329	0.04683	12.55
43	REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35459	0.37469	0.02010	5.36	0.32768	0.37469	0.04701	12.55
45	PGA FACTOR ROUNDED TO NEAREST .001		35.459	37.469	2.01019	5.36	32.768	37.469	4.70084	12.55

FOR THE PERIOD OF APRIL 87 THROUGH MARCH 88
CURRENT MONTH SEPTEMBER 1987

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,358,190	\$48,173	\$0.00278
2 Coverdell Pipeline (SNG/ISO GA)	8,233,030	\$1,578	\$0.00028
3 Cashouts-Peoples' Transportation Customers	637,524	\$1,512	\$0.00237
4 Cashouts-Supplier Aggregation (Feed) Program	14,060	\$40	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	87,920	\$195	\$0.00287
6 Commodity Pipeline (SNG/ISO GA)-Prior Month Adjustment	50,090	\$2,782	\$0.05574
7 Prior Month Adj. With 3rd Party Supplier	(274,765)	(\$789)	\$0.00287
8 Capacity Utilization-Supplier	(5,815,440)	(\$9,719)	\$0.00173
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,720,510	\$16,121	\$0.00185
9 TOTAL COMMODITY (Pipeline)	29,189,119	\$109,902	\$0.00377
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers		\$80,469	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,149,480	\$604,838	\$0.25558
12 Swing Service-Demand-3rd Party Suppliers-August '87 Accrual Adj.	0	(\$163)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-August '87 Accrual Adj.	0	(\$1,790)	\$0.00000
14			
15			
16			
17 TOTAL SWING SERVICE	3,149,480	\$883,355	\$0.28048
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	12,809,000	\$3,124,228	\$0.24778
19 City of Sunrise	15,328	\$7,875	\$0.48428
20 Central Florida Gas	2,710	\$1,178	\$0.43408
21 Cashouts-Peoples' Transportation Customers	659,821	\$144,780	\$0.21949
22 Cashouts-Supplier Aggregation (Feed) Program	14,547	\$3,832	\$0.26338
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(21,789)	(\$4,794)	\$0.22000
24 Commodity-3rd Party Suppliers-August '87 Accrual Adj.	0	\$5,425	\$0.00000
25 Imbalance Cashout-(FGT)-Jan. '87	69,370	\$15,470	\$0.22300
26			
27			
27 TOTAL COMMODITY (Other)	13,348,967	\$3,287,792	\$0.24704
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	85,918,200	\$2,730,182	\$0.04882
29 Demand (SNG/ISO GA)	10,710,000	\$482,903	\$0.04509
30 Temporary Acquisition Reservation Charge-(FGT)	2,228,900	\$97,045	\$0.04352
31 Temporary Reacquisition Credit-(FGT)	(35,483,800)	(\$1,759,884)	\$0.04882
32 Volumetric Reacquisition Credit-(FGT)	(123,480)	(\$5,307)	\$0.04298
33 Cashouts-Peoples' Transportation Customers	837,524	\$22,946	\$0.03589
34 Capacity Discount-Transp. Customer	3,766,780	\$98,853	\$0.02588
35 Demand (SNG/ISO GA)-Prior Month Adjustment	0	(\$1)	\$0.00000
36 Prior Month Adj. With 3rd Party Supplier	(274,765)	(\$11,961)	\$0.04353
37 Capacity Utilization-Supplier	2,582,200	\$382,841	\$0.14894
38 Volumetric Reacquisition Credit-(FGT)-Adj.-August'87	(32,840)	(\$1,421)	\$0.04353
39 TOTAL DEMAND	39,830,019	\$2,033,978	\$0.05094
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Legal Fees	0	\$123,708	\$0.00000
41 Administrative Costs		\$2,225	
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$125,934	\$0.00000

	CURRENT MONTH: SEPTEMBER 97		PERIOD TO DATE			
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE		
	AMOUNT	%	AMOUNT	%		
TRUE-UP CALCULATION						
1 PURCHASED GAS COST (A-1, LINES 3+4+5-13)	\$4,324,949	\$0.14144	\$25,581,860	\$32,370,503	\$6,739,643	\$0.26341
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6+7+8)	1,741,364	(0.00516)	12,674,893	\$11,466,856	(1,208,037)	(0.08531)
3 TOTAL	6,066,313	0.09836	38,256,753	\$43,837,359	5,530,607	0.14457
4 FUEL REVENUES	6,283,414	0.08130	\$41,885,010	\$43,787,308	1,902,346	0.04542
(NET OF REVENUE TAX)						
5 TRUE-UP REFUND(COLLECTION)	97,326	0.00000	\$583,968	\$583,968	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD *	6,380,740	0.08044	\$42,468,968	\$44,371,312	1,902,346	0.04479
(LINE 4 (+ or -) LINE 5)						
7 TRUE-UP PROVISION - THIS PERIOD	314,407	(0.68045)	\$4,212,213	\$583,963	(3,828,260)	(0.86137)
(LINE 6 - LINE 3)						
8 INTEREST PROVISION-THIS PERIOD (21)	5,647	2.04781	(\$19,879)	\$103,121	122,799	(8,240187)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,018,222	2.65777	(2,640,184)	3,638,516	6,278,700	(2,378132)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(97,326)	0.00000	(\$583,968)	(\$583,968)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTACT TRUE-UP (7+8+9+10+10a)	1,240,861	2.61514	968,385	3,741,634	2,773,239	2.86379
11a REFUND FROM PIPELINE	190,833	0.00000	\$483,189	\$0	(483,189)	0.00000
12 ADJ TOTAL ESTACT TRUE-UP (11+11a)	1,431,694	1.61383	\$1,431,694	\$3,741,634	\$2,310,000	\$1.61383
INTEREST PROVISION						
13 BEGINNING TRUE-UP AND INTEREST PROVISION (2)	1,018,222	2.706,203	2,706,203	2,65777		
14 ENDING TRUE-UP BEFORE INTEREST (13+7-6+11a)	1,435,937	2,288,487	3,734,424	1,61191		
15 TOTAL (13+14)	2,444,159	5,004,890	7,468,849	2,04781		
16 AVERAGE (50% OF 15)	1,222,080	2,502,345	3,734,425	2,04781		
17 INTEREST RATE - FIRST DAY OF MONTH	5.56	0.00000	5.56	0.00000		
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	0.00000	5.53	0.00000		
19 TOTAL (17+18)	11,090	0.00000	11,090	0.00000		
20 AVERAGE (50% OF 19)	5,545	0.00000	5,545	0.00000		
21 MONTHLY AVERAGE (20/12 Months)	0.462	0.00000	0.462	0.00000		
22 INTEREST PROVISION (18a+21)	\$5,647	\$17,210	\$11,563	\$2,04781		

* If line 5 is a refund add to line 4
If line 9 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF

SYSTEM SUPPLY AND END USE

APRIL 87

MARCH 88

SEPT. 1987

PRESENT MONTH

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SOH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASES	(H) COMMUNITY THIRD PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 SEPT. 1987	FGT	PGS	FTS-1 COMM PIPELINE	16,360,620	11,062,110	16,360,620		\$47,912.38			\$0.29
2 SEPT. 1987	FGT	PGS	FTS-1 COMM PIPELINE		11,062,110	11,062,110		31,834.36			\$0.29
3 SEPT. 1987	FGT	PGS	FTS-2 COMM PIPELINE	978,570		978,570		1,160.83			\$0.12
4 SEPT. 1987	FGT	PGS	FTS-1 DEMAND	21,143,320		21,143,320			\$920,403.20		\$4.35
5 SEPT. 1987	FGT	PGS	FTS-1 DEMAND		11,062,110	11,062,110			482,828.00		\$4.35
6 SEPT. 1987	FGT	PGS	FTS-2 DEMAND	1,417,500		1,417,500			141,611.08		\$0.89
7 SEPT. 1987	FGT	PGS	NO NOTICE	8,000,000		8,000,000			48,860.00		\$0.61
8 SEPT. 1987	TRANSF. CUSTOMER	PGS	FTS-1 DEMAND	3,768,790		3,768,790			598,853.19		\$2.87
9 SEPT. 1987	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	2,982,300		2,982,300			\$282,941.23		\$14.94
10 SEPT. 1987	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMOODITY PIPELINE	(5,815,440)		(5,815,440)		(9,718.79)			\$0.17
11 SEPT. 1987	SEMHOLE	PGS	COMM. OTHER	7,872,800	0	7,872,800	\$1,794,810.12	0.00	0.00	0	\$28.36
12 SEPT. 1987	SEMHOLE	PGS	SONATISO GA COMM PIPELINE	8,233,000		8,233,000		91,575.89			\$0.83
13 SEPT. 1987	SEMHOLE	PGS	SONATISO GA DEMAND	10,710,000		10,710,000			482,902.65		\$4.51
14 SEPT. 1987	SEMHOLE	PGS	SONATISO GA DEMAND		2,178,300	2,178,300			64,420.82		\$2.96
15 SEPT. 1987	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,148,480	0	3,148,480	\$04,838.29	0.00	88,488.21	0.00	\$26.11
16 SEPT. 1987	CITRUS TRADING	PGS	COMM. OTHER	2,629,800	0	2,629,800	446,568.00	0.00	0.00	0.00	\$22.85
17 SEPT. 1987	DUKE ENERGY	PGS	COMM. OTHER	1,500,000	0	1,500,000	378,790.00	0.00	0.00	0.00	\$25.35
18 SEPT. 1987	FINA	PGS	COMM. OTHER	1,500,000	0	1,500,000	\$78,500.00	0.00	0.00	0.00	\$26.10
19 SEPT. 1987	UNION PACIFIC	PGS	COMM. OTHER	598,480	0	598,480	\$27,812.80	0.00	0.00	0.00	\$23.33
20 SEPT. 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	14,547		14,547	3,831.58				\$28.34
21 SEPT. 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	14,080		14,080	40.35				\$0.29
22 SEPT. 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	637,324		637,324			22,945.08		\$3.80
23 SEPT. 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	637,324		637,324		1,611.80			\$0.24
24 SEPT. 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	699,621		699,621	144,779.83				\$21.95
25 TOTAL				\$3,295,438	24,362,520	107,657,898	\$4,977,678.63	\$128,417.09	\$2,724,947.81	\$9.00	\$6.43

*This report excludes prior month/period adjustments.

		FOR THE PERIOD OF		Through		MARCH 98	
		APRIL 97		SEPTEMBER 1997			
		PRESENT MONTH					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE
		DTH/6	DTH/6	DTH	DTH	\$/DTH	\$/DTH
1	CALCASIEU GAS GATHERING SYSTEM DRUM 105028	8,801	8,508	54,022	255,177	2.81050	2.80782
2	CALCASIEU GAS GATHERING SYSTEM DRUM 11287	1,889	1,842	50,878	49,270	2.81050	2.80782
3	CITRUS TRADING CORP. DRUM 3281	451	436	13,530	13,877	2.20000	2.27825
4	CITRUS TRADING CORP. DRUM 3018	6,252	6,043	187,890	181,277	2.20000	2.27825
5	CITRUS TRADING CORP. DRUM 3051	63	61	1,890	1,827	2.20000	2.27825
6	FMA DRUM 42026	5,000	4,833	150,000	144,875	2.51000	2.58700
7	UNION PACIFIC DRUM 24882	1,888	1,831	50,840	48,844	2.62000	2.68735
8	DUKE ENERGY DRUM 000330	5,700	4,833	150,000	144,875	2.52500	2.61252
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOT/L	28,954	27,984	888,630	838,521	2.64871	2.63808

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.30% per dth.
 (3) Included in the monthly gross volumes above are 100,508 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.30% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except of 150,000 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

ESTIMATED FOR THE PERIOD OF APRIL 87 THROUGH MARCH 88

FOR THE MONTH OF SEPTEMBER 1987

THEM SALES (FROM)	CURRENT MONTH			PERIOD TO DATE			ESTIMATE	DIFFERENCE	N	TOTAL THEM SALES	ESTIMATE	DIFFERENCE	N
	ACTUAL	ESTIMATE	DIFFERENCE	ACTUAL	ESTIMATE	DIFFERENCE							
1 RESIDENTIAL	2,148,827	2,189,888	(41,061)	14,886,491	14,942,379	(55,888)	148	(55,888)	148	14,886,491	14,942,379	(55,888)	148
2 SMALL COMM SERVICE	1,143,248	1,143,248	0	8,886,491	8,886,491	0	888	0	888	8,886,491	8,886,491	0	888
3 COMMERCIAL LVA-1	6,222,891	5,491,324	731,567	41,877,481	33,871,871	8,005,610	81	7,924,610	81	41,877,481	33,871,871	8,005,610	81
4 COMMERCIAL LVA-2	771,288	728,454	42,834	5,725,281	5,225,281	500,000	50	500,000	50	5,725,281	5,225,281	500,000	50
5 NATURAL GAS VEH SALES	82,715	82,715	0	573,442	573,442	0	57	0	57	573,442	573,442	0	57
6 WHOLESALE	44,024	42,719	1,305	274,888	268,847	6,041	60	6,041	60	274,888	268,847	6,041	60
7 COMM ST LIGHTING	7,478	5,000	2,478	45,179	29,700	15,479	15	15,479	15	45,179	29,700	15,479	15
8 OFF SYSTEM SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
9 TOTAL THEM SALES	13,442,258	13,253,498	188,760	97,194,149	91,254,194	5,939,955	59	5,939,955	59	97,194,149	91,254,194	5,939,955	59
10 TOTAL THEM SALES	1,191,885	1,204,877	(12,992)	8,387,491	8,387,491	0	83	0	83	8,387,491	8,387,491	0	83
11 INTERRUPTIBLE LVA-1	87,743	87,743	0	622,278	622,278	0	62	0	62	622,278	622,278	0	62
12 INTERRUPTIBLE LVA-2	282,864	282,864	0	2,241,352	2,241,352	0	22	0	22	2,241,352	2,241,352	0	22
13 TOTAL INT SALES	3,704,231	3,704,231	0	15,244,784	15,244,784	0	152	0	152	15,244,784	15,244,784	0	152
14 TOTAL SALES	16,346,489	16,157,729	188,760	112,438,933	106,498,978	5,939,955	112	5,939,955	112	112,438,933	106,498,978	5,939,955	112
15 TOTAL SALES (EXCEPT TOTAL)	74	0	74	0	0	0	0	0	0	0	0	0	0
16 COMMERCIAL SERVICE	128,428	1,204,888	(1,076,460)	723,378	7,208,220	(6,484,842)	6	(6,484,842)	6	723,378	7,208,220	(6,484,842)	6
17 COMMERCIAL LVA-1	1,388,352	3,554,565	(2,166,213)	1,874,482	14,585,804	(12,711,322)	14	(12,711,322)	14	1,874,482	14,585,804	(12,711,322)	14
18 COMMERCIAL LVA-2	488,477	882,813	(394,336)	2,210,368	4,914,150	(2,703,782)	21	(2,703,782)	21	2,210,368	4,914,150	(2,703,782)	21
19 NATURAL GAS VEHICLE SALES	15,485	15,485	0	80,483	80,483	0	80	0	80	80,483	80,483	0	80
20 NATURAL GAS VEH SALES	4,116,828	3,722,248	394,580	24,224,705	24,127,211	97,494	97	(97,494)	97	24,224,705	24,127,211	97,494	97
21 INTERRUPTIBLE LVA-1	3,824,872	3,824,872	0	24,828,263	24,828,263	0	248	0	248	24,828,263	24,828,263	0	248
22 INTERRUPTIBLE LVA-2	20,252,132	20,252,132	0	191,254,888	191,254,888	0	1,912	0	1,912	191,254,888	191,254,888	0	1,912
23 OFF SYSTEM SALES-TRANSP	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL TRANSPORTATION	48,728,266	47,882,875	845,391	281,877,248	282,487,278	(610,030)	281	(610,030)	281	281,877,248	282,487,278	(610,030)	281
25 TOTAL TRANSPORTATION	63,779,284	62,848,875	930,409	318,774,048	319,974,556	(1,200,508)	318	(1,200,508)	318	318,774,048	319,974,556	(1,200,508)	318
26 SMALL COMMERCIAL	188,873	188,873	0	1,888,873	1,888,873	0	188	0	188	1,888,873	1,888,873	0	188
27 COMMERCIAL SERVICE	4,823	4,827	(4)	28,881	28,881	0	28	0	28	28,881	28,881	0	28
28 COMMERCIAL LVA-1	1,888	11,147	(9,259)	15,813	15,813	0	15	0	15	15,813	15,813	0	15
29 COMMERCIAL LVA-2	1,888	1,242	646	15,178	17,728	(2,550)	15	(2,550)	15	15,178	17,728	(2,550)	15
30 NATURAL GAS VEH SALES	27	24	3	141	141	0	14	0	14	141	141	0	14
31 COMM ST LIGHTING	55	55	0	327	327	0	32	0	32	327	327	0	32
32 WHOLESALE	2	2	0	12	12	0	12	0	12	12	12	0	12
33 OFF SYSTEM SALES	292,289	199,152	93,137	1,888,873	1,888,873	0	188	0	188	1,888,873	1,888,873	0	188
34 TOTAL THEM SALES	292,289	292,289	0	2,224,821	2,224,821	0	222	0	222	2,224,821	2,224,821	0	222
35 TOTAL THEM SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
36 INTERRUPTIBLE LVA-1	24	24	0	148	148	0	14	0	14	148	148	0	14
37 INTERRUPTIBLE LVA-2	2	2	0	12	12	0	12	0	12	12	12	0	12
38 TOTAL INT	26	26	0	160	160	0	16	0	16	160	160	0	16
39 TOTAL INT	185	185	0	1,888,873	1,888,873	0	188	0	188	1,888,873	1,888,873	0	188
40 TOTAL SALES, CUSTOMERS	292,793	199,287	93,506	1,224,821	1,224,821	0	1,224	0	1,224	1,224,821	1,224,821	0	1,224
41 TOTAL SALES, CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
42 SMALL COMM SERVICE	7	7	0	68	68	0	68	0	68	68	68	0	68
43 COMMERCIAL SERVICE	99	3,718	(3,619)	28,320	28,320	0	28	0	28	28,320	28,320	0	28
44 COMMERCIAL LVA-1	116	414	(298)	867	867	0	86	0	86	867	867	0	86
45 COMMERCIAL LVA-2	11	6	5	5	5	0	5	0	5	5	5	0	5
46 NATURAL GAS VEHICLE SALES	58	58	0	417	417	0	41	0	41	417	417	0	41
47 INTERRUPTIBLE SMALL	21	24	(3)	148	148	0	14	0	14	148	148	0	14
48 INTERRUPTIBLE LVA-1	7	8	(1)	62	62	0	62	0	62	62	62	0	62
49 OFF SYSTEM SALES-TRANSP	35	424	(389)	282	282	0	28	0	28	282	282	0	28
50 TOTAL THEM SALES	292,829	293,458	(629)	1,224,821	1,224,821	0	1,224	0	1,224	1,224,821	1,224,821	0	1,224
51 TOTAL THEM SALES	0	0	0	0	0	0	0	0	0	0	0	0	0
52 RESIDENTIAL	13	13	0	14	14	0	14	0	14	14	14	0	14
53 COMMERCIAL SERVICE	433	485	(52)	23	23	0	23	0	23	23	23	0	23
54 COMMERCIAL LVA-1	3,429	4,915	(1,486)	491	491	0	49	0	49	491	491	0	49
55 COMMERCIAL LVA-2	18,487	26,911	(8,424)	28,978	28,978	0	28	0	28	28,978	28,978	0	28
56 NATURAL GAS VEH SALES	2,388	3,883	(1,495)	2,882	2,882	0	28	0	28	2,882	2,882	0	28
57 COMM ST LIGHTING	808	877	(69)	792	792	0	79	0	79	792	792	0	79
58 WHOLESALE	3,728	2,888	840	4,517	4,517	0	45	0	45	4,517	4,517	0	45
59 OFF SYSTEM SALES	14,712	28,728	(14,016)	28,462	28,462	0	28	0	28	28,462	28,462	0	28
60 INTERRUPTIBLE SMALL	2,387	1,346	1,041	13,218	13,218	0	13	0	13	13,218	13,218	0	13
61 INTERRUPTIBLE LVA-1	63,781	63,781	0	513,218	513,218	0	51	0	51	513,218	513,218	0	51
62 SMALL COMM SERVICE	1,215	341	874	1,287	1,287	0	12	0	12	1,287	1,287	0	12
63 COMMERCIAL SERVICE	12,748	14,872	(2,124)	1,888	1,888	0	18	0	18	1,888	1,888	0	18
64 COMMERCIAL LVA-1	42,878	7,283	35,595	48,288	48,288	0	48	0	48	48,288	48,288	0	48
65 NATURAL GAS VEHICLE	78,866	2,281	76,585	78,252	78,252	0	78	0	78	78,252	78,252	0	78
66 INTERRUPTIBLE SMALL	487,813	487,813	0	487,813	487,813	0	48	0	48	487,813	487,813	0	48
67 INTERRUPTIBLE LVA-1	4,217,732	3,837,107	380,625	4,833,623	4,833,623	0	48	0	48	4,833,623	4,833,623	0	48
68 OFF SYSTEM SALES-TRANSP	0	0	0	0	0	0	0	0	0	0	0	0	0

AVG. NO. OF CUSTOMERS PER PERIOD TO DATE

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063						

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0482	1.0482	1.0453	1.0453						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063						
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068						

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
SEPTEMBER 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	5,000,000	16	49,860.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	21,266,800	19	925,721.42	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(123,480)	19	(5,318.22)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(32,640)	19	(1,420.82)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	1,417,500	19	141,611.88	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	16,380,620	15	47,012.38	1 ✓
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	67,920	15	194.94	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	975,570	15	1,160.93	1 ✓
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	69,370	18	15,469.51	4 ✓
8 TOTAL FGT		<u>48,021,660</u>		<u>\$1,174,292.03</u>	
9 SEMINOLE GAS	COMM. OTHER	7,072,800	18	1,794,810.12	4
10 SEMINOLE GAS	COMM. PIPELINE	8,233,030	15	51,575.89	1 ✓
11 SEMINOLE GAS	DEMAND	10,710,000	19	482,902.65	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	15,528	18	7,674.82	4 ✓
13 CENTRAL FLORIDA GAS	COMM. OTHER	2,710	18	1,176.31	4 ✓
14 LEGAL FEES	OTHER			123,708.17	6
15 ADMINISTRATIVE COSTS	OTHER			2,225.49	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	637,524	19	22,945.88	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	637,524	15	1,511.93	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	659,621	18	144,779.83	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	14,547	18	3,831.59	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	14,060	15	40.35	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,766,780	19	96,653.19	5 ✓
22 CAPACITY UTILIZATION-SUPPLIER	DEMAND	2,562,300	19	382,841.23	5 ✓
23 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(5,615,440)	15	(9,718.79)	1 ✓
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	8,720,510	15	16,120.83	1 ✓
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			80,469.21	3 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,149,480	17	804,838.29	3 ✓
27 CITRUS TRADING CORP.	COMM. OTHER	2,029,800	18	446,558.00	4
28 DUKE ENERGY	COMM. OTHER	1,500,000	18	378,750.00	4
29 FINA	COMM. OTHER	1,500,000	18	378,500.00	4
30 UNION PACIFIC	COMM. OTHER	506,400	18	127,612.80	4
31 AUGUST '97 ACCRUAL ADJ.	SWING-DEMAND			(162.75)	3 ✓
32 AUGUST '97 ACCRUAL ADJ.	SWING-COMM.	0	17	(1,790.25)	3 ✓
33 AUGUST '97 ACCRUAL ADJ.	COMM. OTHER	0	18	5,425.00	4 ✓
34 CITRUS TRADING CORP.	COMM. OTHER*	(21,789)	18	(4,793.58)	4 ✓
35 CITRUS TRADING CORP.	COMM. PIPELINE*	(274,765)	15	(788.58)	1 ✓
36 CITRUS TRADING CORP.	DEMAND*	(274,765)	19	(11,960.52)	5 ✓
37 SEMINOLE GAS	COMM. PIPELINE*	50,090	15	2,792.15	1 ✓
38 SEMINOLE GAS	DEMAND*	0	19	(1.06)	5 ✓
39 TOTAL		<u>91,617,805</u>		<u>\$9,500,818.23</u>	

*Prior Month Adjustment

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



08/22/97

0022705

9163 33631

EMSA3

PG 1 OF 1

PEOPLES GAS SYSTEM INC
 ATTN ED ELLIOTT
 P O BOX 2582
 TAMPA, FL
 33631-2562

VENDOR NO. 004120
 REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		NET
				GROSS	DISCOUNT	
9708000096	08/21/97	18588		190,633.34	0.00	190,633.34
			08/97 TCR REFUND-DOCKET NO. RP9	297.00		TOTAL 190,633.34

SPECIAL INSTRUCTIONS:
 CALL ALMA GREEN, X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 082500931 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

82 20
 311

08/22/97

PAY TO THE ORDER OF
 PEOPLES GAS SYSTEM INC
 ATTN ED ELLIOTT
 P O BOX 2582
 TAMPA, FL
 33631-2562



One hundred Ninety Thousand Six Hundred Thirty Three and 34/100
 Dollars

William S. Hatlum
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENN'S WAY, NEW CASTLE, DE 19720

PAGE 1 OF 4
 PIPELINE REFUND



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

Date: August 29, 1997

To: All Shippers Remitting Transition Cost Recovery (TCR) Surcharges to Florida Gas Transmission Company (FGT) for the Production Month of April, 1997.

Enclosed herewith is a check representing your allocated portion of a refund by FGT of an overcollection of the TCR account balance which occurred during April, 1997. In accordance with FGT's filing in Docket No. RP97-297, approved by Commission order issued July 29, 1997, FGT is allocating the overcollections on a pro rata basis based on actual recoveries during April, 1997, the month in which the overcollection occurred.

If you have any questions about this refund, please call Debbie Thompson at (713) 853-3144 or the undersigned at (713) 853-6868.

Sincerely,

W. Teb Lokey
Director, Rates & Certificates

FLORIDA GAS TRANSMISSION COMPANY
Allocation of Total TCR Refund
Based on April, 1987 TCR Recoveries

Line No.	Shipper (a)	Apr-87 TCR Recoveries (b)	Pro Rata Percentage (c)	Refund Balance as of 06/30/97 (d)	Interest 06/11/97 - 09/28/97 (e)	Total Refund (f)
1	ALUMAX EXTRUSIONS, INC.	\$4,702.80	0.18274%	\$2,404.74	\$61.48	\$2,466.19
2	AMOCO ENERGY TRADING CORPORATION	3,714.88	0.14436%	1,829.58	48.55	1,848.11
3	APPLIED FINANCIAL SERVICES	1,368.60	0.05271%	671.78	17.73	711.49
4	ASHLAND CHEMICAL COMPANY	882.88	0.02187%	287.80	7.38	295.18
5	ASSOCIATED NATURAL GAS INC	48,483.61	1.88288%	24,777.54	633.31	29,410.85
6	AUBURNDALE POWER PARTNERS, L.P.	83,322.61	3.23787%	42,808.37	1,089.08	43,897.43
7	BALL CORPORATION, METAL CONTAINER	712.60	0.02789%	364.38	9.31	373.69
8	BAYFRONT MEDICAL CENTER INC.	676.58	0.02629%	345.98	8.84	354.80
9	BUSH BOAKE ALLEN INC.	3,842.38	0.14931%	1,994.83	50.22	2,015.05
10	C.C. PAGE RESOURCES, INC.	61,608.01	2.39408%	31,504.75	805.28	32,310.01
11	CF INDUSTRIES, INC	1,889.74	0.07400%	802.72	20.52	823.24
12	CHESAPEAKE UTILITIES CORPORATION	20,548.30	0.79848%	10,507.84	268.57	10,776.21
13	CITRUS TRADING CORPORATION	13,422.78	0.52180%	6,883.93	175.44	7,059.37
14	CNS OLYMPIC GAS SERVICES	20,872.68	0.81110%	10,873.58	272.82	10,946.40
15	CORNERSTONE GAS RESOURCES, INC.	25,548.71	0.99289%	13,063.19	333.89	13,397.08
16	E PRIME	2,888.85	0.11152%	1,487.53	37.51	1,505.04
17	EAGLE GAS MARKETING COMPANY	1,877.37	0.07295%	759.98	24.54	784.52
18	EL PASO ENERGY MARKETING	5,781.80	0.22488%	2,898.65	73.57	3,032.23
19	END USERS, INC.	401.38	0.01580%	205.29	5.25	210.54
20	ENXTE , A DIVISION OF NOREM ENERGY CORP	98.17	0.00218%	28.89	0.73	29.42
21	FLORIDA GAS UTILITY	181,912.18	7.08900%	93,023.68	2,377.87	95,401.38
22	FLORIDA POWER AND LIGHT COMPANY	890,473.65	34.80327%	455,357.70	11,638.88	466,996.58
23	FLORIDA POWER CORPORATION	68,088.42	2.68144%	33,272.71	860.45	34,123.18
24	FLORIDA PUBLIC UTILITIES COMPANY	48,548.87	1.88890%	23,804.01	606.43	24,410.44
25	FRITO LAY INC	2,414.26	0.09382%	1,234.81	31.56	1,266.17
26	GASLANTIC CORPORATION	2,880.00	0.11075%	1,457.40	37.25	1,494.80
27	GULF COAST METALS CO., INC.	386.25	0.01384%	182.13	4.69	186.79
28	HEATH PETRA RESOURCES INC	25,818.88	0.99853%	13,100.86	334.85	13,435.41
29	JACKSONVILLE ELECTRIC AUTHORITY	71,290.02	2.78873%	36,434.78	931.27	37,366.05
30	KIMBALL RESOURCES INC	6,787.85	0.26148%	4,493.80	114.88	4,608.68
31	LAKELAND, CITY OF	28,552.95	1.03183%	13,578.25	347.08	13,925.31
32	LOUIS DREYFUS ENERGY CORPORATION	2,127.88	0.08289%	1,088.15	27.81	1,115.96
33	LOUISIANA MUNICIPAL GAS AUTHORITY	814.25	0.03187%	314.11	8.03	322.14
34	LYKES-DUKE/LOUIS DREYFUS	618.65	0.02408%	318.88	8.10	324.98
35	NATURAL GAS SERVICES, INC.	7,695.00	0.29802%	3,934.92	100.58	4,035.50
36	NGC TRANSPORTATION, INC	84,395.77	3.28816%	48,270.72	1,233.79	49,504.51
37	NUI CORPORATION	73,819.18	2.88080%	37,646.38	962.24	38,608.60
38	ORANGE COGENERATION LIMITED PARTNERSHIP	5,630.00	0.21878%	2,879.01	73.59	2,952.60
39	PANENERGY GAS SERVICES, INC	5,700.00	0.22180%	2,914.80	74.50	2,989.30
40	PENINSULA ENERGY SERVICES COMPANY	30,301.72	1.17781%	15,495.31	398.06	15,893.37
41	PEOPLES GAS SYSTEM, INC.	383,501.50	14.12949%	183,882.22	4,701.12	188,583.34
42	PHILLIPS PETROLEUM COMPANY	87.60	0.00340%	44.74	1.14	45.88
43	POLK POWER PARTNERS, L.P.	16,074.01	0.62483%	8,219.75	210.10	8,429.85
44	PREMIER SERVICES CORP	2,862.35	0.11123%	1,463.72	37.41	1,501.13
45	PRIOR INTRASTATE CORPORATION	7,713.00	0.29972%	3,944.13	100.81	4,044.94
46	PRODUCERS ENERGY MARKETING, LLC	38,849.70	1.43196%	18,843.71	481.94	19,325.35
47	REEDY CREEK IMPROVEMENT DISTRICT	16,688.64	0.64788%	8,522.81	217.84	8,740.65
48	SONAT MARKETING COMPANY, L.P.	2,451.60	0.09523%	1,253.83	32.03	1,285.86
49	SOUTHSOUND, INC.	1,114.35	0.04330%	589.80	14.56	604.36
50	SOUTHEAST ALABAMA GAS DISTRICT	28,832.60	1.11265%	14,641.79	374.24	15,016.03
51	ST. JOE NATURAL GAS COMPANY	14,188.38	0.55007%	7,238.58	188.02	7,426.60
52	STROHS BREWERY COMPANY	1,282.50	0.04984%	655.36	16.78	672.62
53	SWIFT ENERGY COMPANY	\$472.50	0.01838%	\$241.81	6.18	\$247.79
54	TALLAHASSEE, CITY OF	87,788.13	2.83292%	34,847.80	865.58	35,533.19

FLORIDA GAS TRANSMISSION COMPANY
 Allocation of Total TCR Refund
 Based on April, 1997 TCR Recoveries

Line No.	Shipper (a)	Apr-97 TCR Recoveries (b)	Pro Rata Percentage (c)	Refund Balance at 04/30/97 (d)	Interest 05/11/97 - 09/23/97 (e)	Total Refund (f)
65	TECO GAS MARKETING COMPANY	1,407.90	0.06471%	719.86	18.40	738.26
66	TEXAS OHIO COMMUNICATIONS, INC	1,909.80	0.07420%	978.43	24.98	1,003.39
57	TEXAS OHIO DISTRIBUTION, INC.	889.25	0.03379%	444.52	11.38	455.90
58	TEXAS OHIO PIPELINE, INC.	3,582.45	0.13921%	1,831.92	46.82	1,878.74
59	TEXAS-OHIO GAS INC	29,083.04	1.12937%	14,861.81	379.87	15,241.68
60	TIGER BAY LIMITED PARTNERSHIP	29,417.31	1.14314%	15,043.02	384.50	15,427.52
61	TORCH GAS, L.C.	41.91	0.00175%	23.03	0.59	23.62
62	TROPICANA PRODUCTS INC	53,768.70	2.08996%	27,489.29	702.62	28,191.91
63	TYNDALL AIR FORCE BASE	895.00	0.03322%	437.15	11.17	448.32
64	UNION OIL COMPANY OF CALIFORNIA	2,977.00	0.11698%	1,522.28	38.91	1,561.19
65	UNITED STATES GYPSUM COMPANY	22,228.18	0.88381%	11,387.21	290.54	11,677.75
66	WEST FLORIDA NATURAL GAS COMPANY	23,213.92	0.90298%	11,870.82	303.42	12,174.24
67	TOTAL	\$2,573,383.08	100.000000%	\$1,315,938.38	\$33,635.19	\$1,349,573.55

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRU/SORAT Affiliate

DATE 09/30/97
 DUE 10/10/97
 TWOTICE NO. 19783
 TOTAL AMOUNT DUE \$975,581.42

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER PEOPLES GAS SYSTEM, INC.
 CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 QUIS NO: 006922736 OR CODE LIST

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375054511
 ABA # 111000012

POI NO.	REC'D	DEB NO.	TYPE	DATE	DESCRIPTION	PLI NO.	DEB NO.	PRCD MONTH	IC	RC	RATE	SUB	CHAR	UNIT	NET	VOLUME DTH	DRY	AMOUNT
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5677, at poi 16151			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(12,630)		(\$5,497.84)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5679, at poi 16197			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(25,500)		(\$11,100.15)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16162			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(9,810)		(\$4,270.29)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 59960			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(14,760)		(\$6,425.03)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5694, at poi 16150			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(3,660)		(\$1,593.28)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16198			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(14,850)		(\$6,464.21)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5385, at poi 16155			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(8,280)		(\$3,604.28)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5681, at poi 16167			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(6,780)		(\$2,951.31)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5680, at poi 16149			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(34,700)		(\$14,887.26)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 28712			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(31,620)		(\$13,764.13)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16151			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(187,560)		(\$81,844.87)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16198			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(3,890)		(\$622.77)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5674, at poi 16161			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(10,410)		(\$4,531.47)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5701, at poi 16151			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(352,770)		(\$153,560.78)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5565, at poi 16208			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(330)		(\$143.65)
					TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5649, at poi 16208			09/97	A	TRL	0.4268	0.0085	0.4353		0.4353	(8,000)		(\$3,482.48)
					TEMPORARY ACQUISITION RESERVATION CHANGE - Relq circ 5406, at poi 16119			09/97	A	TAQ	0.4268	0.0085	0.4353		0.4353	218,000		\$94,024.80
					TEMPORARY ACQUISITION RESERVATION CHANGE - Relq circ 5113, at poi 16272			09/97	A	TAQ	0.4268	0.0053	0.4321		0.4321	6,990		\$3,020.38
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/97.																		
2,796,680 \$975,581.42																		

*** END OF INVOICE 19263 ***

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An LMBOM/SCBAI Affiliate

Page 1

DATE: 07/30/97
 DUE: 10/10/97
 INVOICE NO: 19311
 TOTAL AMOUNT DUE: \$141,611.80

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: 10-10-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 320334511
 USA # 111000012

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5319 SHIPPER: FLORIDA GAS SYSTEM, INC. CUSTOMER NO: 0120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 RECEIPTS: DRN NO. DELIVERIES: POI NO. CHN NO. QUAS NO: 006922726 DR CODE LIST

POL NO.	RESERVATION CHARGE	DESCRIPTION	TYPE	INSTRUMENT NO.	DELIVERIES	DRN NO.	CHN NO.	PRCD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
											BASE	SURCHARGES	DISC		
		RES CHG FOR TEMP RELINQ AT LESS TRAR PLS RATE						09/97	A	RES	0.8072	0.0085	0.8157	702,510	\$573,837.41
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5626, at poi 16102						09/97	A	RES	0.8072		0.8072	77,490	\$62,549.93
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5594, at poi 16195						09/97	A	TRL	0.4582		0.4582	(10,500)	(\$4,811.10)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5604, at poi 16159						09/97	A	TRL	0.4562		0.4562	(42,000)	(\$19,160.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 16115						09/97	A	TRL	0.8072	0.0085	0.8157	(13,530)	(\$11,076.42)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 16195						09/97	A	TRL	0.8072	0.0085	0.8157	(259,500)	(\$211,674.15)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 16708						09/97	A	TRL	0.8072	0.0085	0.8157	(180,000)	(\$146,826.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5702, at poi 28711						09/97	A	TRL	0.8072	0.0085	0.8157	(97,500)	(\$79,530.75)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5647, at poi 16169						09/97	A	TRL	0.8072	0.0085	0.8157	(10,230)	(\$8,344.61)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5606, at poi 62717						09/97	A	TRL	0.4871		0.4871	(18,000)	(\$8,767.80)
								09/97	A	TRL	0.5471		0.5471	(6,990)	(\$3,824.23)

TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/97:
 *** END OF INVOICE 19311 ***

01-90-000-232-0d-00-0
 ER

COPY

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ERBURN/SONAT AFFILIATE

Line #

DATE: 07/30/97
 TIME: 10:10 AM
 INVOICE NO: 1938
 TOTAL BUDGET CODE: 1487055

CUSTOMER:
 PEOPLES GAS SYSTEM, INC.
 ATTN: ED LILICIT
 702 North Franklin St
 Plaza Seven
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO. on your remittance and wire to:
 Wire Transfer 10-10-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750364911
 ABA # 112000012

CONTRACT: 5702
 SCHEDULE: SCHEDULE
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 4120
 PLEASE CONTACT BACHEL, CAOP
 AT (213)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CURS NO: 006927734 OR CODE LIST

NO. NO.	RECEIPTS	CONTRACT	DATE	IC	RC	BASEL	DISK	NET	VOLUMES	AMOUNT
23	TEMPORARY ACQUISITION RESERVATION CHARGE - 4019 circ 3319, at pos 18115	09/97	A	TAQ	0.8072	0.0085	0.8157	259,500	\$211,624.15	
4	TEMPORARY ACQUISITION RESERVATION CHARGE - 4019 circ 3319, at pos 16195	09/97	A	TAQ	0.8072	0.0085	0.8157	180,000	\$146,826.00	
5	TEMPORARY ACQUISITION RESERVATION CHARGE - 4019 circ 3319, at pos 16208	09/97	A	TAQ	0.8072	0.0085	0.8157	97,500	\$79,530.75	
6	TEMPORARY ACQUISITION RESERVATION CHARGE - 4019 circ 3319, at pos 28713	09/97	A	TAQ	0.8072	0.0085	0.8157	10,730	\$8,344.61	
TOTAL FOR CONTRACT 8302 FOR MONTH OF 09/97:										
									\$47,230	\$446,375.51

*** END OF INVOICE 1938S ***

01-90-000-111-01-00-0



Invoice

Line#

- 1 Hardee Power Partners
- 2 Post Office Box 111
- 3 Tampa, Fl 33601-0111
- 4 Attn: Sheryl Olivier

Invoice Date: 06-Oct-97
 Payment Due 16-Oct-97

5 Invoice Per Capacity Utilization Agreement For: September, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	561,544	X	0.3772	=	\$211,814.41
8 USAGE FTS-1	180,739	X	0.0287	=	\$5,187.21
9 USAGE FTS-2	380,805	X	0.0119	=	\$4,531.58
10 Sub-Total					\$221,533.20
11 Delivered to Market:	82,226	X	0.0642	=	\$5,230.65
12 Total Amount Due Peoples Gas System:					\$226,763.85

For Payment by Wire Transfer:

- 13 Peoples Gas System
- 14 Barnett Bank NA Tampa
- 15 ABA # 063000047
- 16 Account # 1000005313

17 For further information, please call Ed Elliott at (813) 273-4149 FAX # (813) 273-4174

18 g:\gasact\bill97\hardee.wk4

PEOPLES GAS
 PO BOX 2562
 TAMPA, FL 33601-2562
 813-273-0074
 AN EQUAL OPPORTUNITY COMPANY

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/18/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Sep 10, 1997	Oct 09, 1997	789.71
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
985.90	985.90-	0.00	0.00	0.00	789.71

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	8/13/97 - 9/10/97	28	29825	28214	1611
	TOTAL GAS USED					1611

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	789.71
CO	
INVOICE	
MT	
ENTERED	

Handwritten notes:
 VENDOR 1007582
 INVOICE 132463-128434S-997
 SA 32723-97-09-23
 MT [initials]
 ENTERED [initials]

RECEIVED
SEP 22 1997
ACCOUNTS
PAYABLE

CITY OF SUNRISE - PUBLIC SERVICE

DETAILS SUB AND RETURN BY MAIL ONLY

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/22/97

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 13, 1997	Sep 12, 1997	985.90
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1054.24	1054.24	0.00	0.00	0.00	985.90

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GAS	6045179	7/16/97 - 8/13/97	28	28214	26199	2015
	TOTAL GAS USED					2015

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	985.90
<p>CO 1 VENDOR 1007582</p> <p>INVOICE 132663-128434 AUG-97</p> <p>SP32723-97 DUE 09-04</p> <p>ATT J</p> <p>ENTERED 1111</p>	
TOTAL CURRENT CHARGES	985.90
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	985.90

ISSUE DATE

PLEASE PRINT OR TYPE CLEARLY
 31
 PROVIDE YOUR CUSTOMER SERVICES

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/04/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 27, 1997	Sep 25, 1997	2321.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2223.37	2223.37-	0.00	0.00	0.00	2321.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
G	9141050	7/30/97 - 8/27/97	28	256258	251644	4614
		TOTAL GAS USED				4614

RECEIVED
SEP 10 1997
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,277.50
GROSS RECEIPTS TAX	1.09
PURCHASED GAS ADJUSTMENT	42.62
TOTAL GAS	2,321.21

CO. 1 VENDOR 1007582
INVOICE 10001-74500 Sep 97
SEP 23 97 09-11

TOTAL CURRENT CHARGES: 2321.21
TOTAL PAST DUE AMOUNT: 0.00
TOTAL AMOUNT NOW DUE: 2321.21

CURRENT CHARGES PAST DUE AFTER: 0.00

MESSAGE:

THIS BILL INSERT CONTAINS
IMPORTANT INFORMATION CONCERNING THE NEXT
WIDE BULK TRASH PICK-UP ON
OCTOBER 3-10, 1997 FOR SUNRISE RESIDENTS

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/25/97

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 19, 1997	Sep 15 1997	3578.00
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4659.84	4659.84-	0.00	0.00	0.00	3578.00

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/21/97 - 8/19/97	29	20592	13611	7288
		TOTAL GAS USED				7288

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3 578 00
CO	VENDOR 1001552
INVOICE	93305-111588 AUG-97
	SP32923-97 08-23
	DATE
	BY MW

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 DIV: (941)293-2125 EMER: (941)293-4490

Service Number

Meter Number

08-14229-1

08-000138

Service Address

4425 HWY 92 E
 LAKE LAND

RECEIVED

SEP 08 1997

Billing Period

ACCOUNTS PAYABLE

From: 07/31/1997

To: 08/31/1997

Meter Readings

Present

Previous

Difference

2432

(-)

1868

(+)

564

Rate 01

CCFs Used

1

564

Route Sequence

Pressure Factor

(x)

4.56690

011- 5

BTU Factor

(x)

1.052000

Therms Used

(=)

2,709.67

Fuel Comparison

FUEL COST/THERM \$ 0.26984
 NON FUEL COST/THERM \$ 0.12737

CUSTOMER CHARGE 100.00
 NON FUEL COST 345.13
 FUEL COST 731.13

TOTAL \$ 1176.31

Account Activity

08-04 BALANCE-LAST STMT 640.19

Credits & Adjustments

08-14 GAS PAYMENT 640.19-

Current Charges

09-02 PAST DUE LAST STMT 0.00

08-31 GAS CHARGE(SEE COMP) 1176.31

Balance Information

09-02 TOTAL AMOUNT DUE 1176.31

09-02 GAS BALANCE 1176.31

09-02 SRVC BALANCE 0.00

CO 1 VENDOR 0015930
 INVOICE 08-210351 083197
 SP24250-97-09-001
 DATE 09-11
 ENTERED [Signature]

ACCOUNT # 015930
 RECEIVED [Signature]
 APPROVAL [Signature]
 SP 24250-97-09-001

Statement Summary

Past Due
 Gas 1176.31
 Other Chgs



Account #

Account Name

08-14229-1

PEOPLES GAS SYSTEM

Compare to	Days in Billing	Total Units Used in Billing Period	Avg Daily Units Used	Avg Daily Temp	Avg Daily Cost	Past Due	Total Amount Paid
Sep 97	31	2709.67	87.41	84	37.95		\$1176.31
Aug 97	31	1432.66	46.21	84	20.65	09/22/1997	
		THERMS	THERMS	FAH			

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
Sept 1997
INVOICE

Line #

4 October 3, 1997

Invoice No. 09-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	09/01/97 - 09/30/97	7,072,800	\$0.25376	\$1,794,810.12
11	Total Commodity	7,072,800	\$0.25376	\$1,794,810.12
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	0 dth	\$0.2391	\$0.00
13	830087 Peoples So Ga Inter Com.	0 dth	\$0.2146	\$0.00
14	864340 & 864350 SNG Firm Com.	837,541 dth	\$0.0355	\$29,732.71
15	831200 & 831210 So Ga Firm Com.	823,303 dth	\$0.0211	\$17,371.69
16	864350 SNG GSR Vol. Com.	532,320 dth	\$0.0084	\$4,471.49
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$318,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8250	\$208,095.08
Credits:				
19	SNG Brokered Capacity			(318,683.37)
20	So. Ga. Brokered Capacity			(203,113.00)
21	Spot Marketing Buy/Sale Credit			50.00
22	Total Transport			364,473.84
23	TOTAL AMOUNT DUE			\$1,829,233.88

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1997
 g:\gasact\pgalu_fgtest.wk4

03-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,509,963	0.02870	\$43,335.94
2	FTS-1-NO NOTICE	ACCRUED	118,099	0.02870	\$3,389.44
3	FTS-1-PAYBACK	ACCRUED	10,000	0.02870	\$287.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,638,062</u>		<u>\$47,012.38</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>97,557</u>	<u>0.01190</u>	<u>\$1,160.93</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>1,735,619</u>		<u>\$48,173.31</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1997
 g:\gasact\pgalv_fgtest.wk4

03-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(1,215)	0.38000	(\$461.70)
2			(1,215) *	0.00850	(\$10.33)
3			(11,133)	0.43530	(\$4,846.19)
4	TOTAL		(12,348)		(\$5,318.22)

* excluded from total

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,149,480.0	0.02555	\$80,469.21
2		0.0	0.000000	\$0.00
3		0.0	0.000000	\$0.00
4		0.0	0.000000	\$0.00
5		0.0	0.000000	\$0.00
6		0.0	0.000000	\$0.00
7		0.0	0.000000	\$0.00
8	TOTAL:	<u>3,149,480.0</u>		<u>\$80,469.21</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,149,480.0	0.25550	\$804,838.29
10		0.0	0.000000	\$0.00
11		0.0	0.000000	\$0.00
12		0.0	0.000000	\$0.00
13		0.0	0.000000	\$0.00
14		0.0	0.000000	\$0.00
15		0.0	0.000000	\$0.00
16	TOTAL:	<u>3,149,480.0</u>		<u>\$804,838.29</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,029,800.0	0.22000	\$446,556.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,029,800.0</u>		<u>\$446,556.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,500,000.0	0.25250	\$378,750.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$378,750.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,500,000.0	0.25100	\$376,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$376,500.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 SEPTEMBER 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	506,400.0	0.25200	\$127,612.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>506,400.0</u>		<u>\$127,612.80</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	1,500,000.0	0.22500	\$337,500.00
2	ACTUAL:	1,500,000.0	0.22500	\$337,500.00
3 CALCASIEU GATHERING	ACCRUED:	3,255,000.0	0.24100	\$784,455.00
4	ACTUAL:	3,255,000.0	0.24040	\$782,502.00
5 CITRUS	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
6	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
7 FINA	ACCRUED:	1,550,000.0	0.21400	\$331,700.00
8	ACTUAL:	1,550,000.0	0.21400	\$331,700.00
9 UNION PACIFIC FUELS	ACCRUED:	523,280.0	0.21500	\$112,505.20
10	ACTUAL:	523,280.0	0.21500	\$112,505.20
11 DUKE ENERGY	ACCRUED:	1,550,000.0	0.21300	\$330,150.00
12	ACTUAL:	1,550,000.0	0.21650	\$335,575.00
13	ACCRUED:	0.0	0.00000	\$0.00
14	ACTUAL:	0.0	0.00000	\$0.00
15	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	0.0	0.00000	\$0.00
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:		0.0 0.00000	\$0.00
56	ACTUAL:		0.0 0.00000	\$0.00
57	ACCRUED:		0.0 0.00000	\$0.00
58	ACTUAL:		0.0 0.00000	\$0.00
59	ACCRUED:		0.0 0.00000	\$0.00
60	ACTUAL:		0.0 0.00000	\$0.00
61	ACCRUED:		0.0 0.00000	\$0.00
62	ACTUAL:		0.0 0.00000	\$0.00
63	ACCRUED:		0.0 0.00000	\$0.00
64	ACTUAL:		0.0 0.00000	\$0.00
65	ACCRUED:		0.0 0.00000	\$0.00
66	ACTUAL:		0.0 0.00000	\$0.00
67	ACCRUED:		0.0 0.00000	\$0.00
68	ACTUAL:		0.0 0.00000	\$0.00
69	ACCRUED:		0.0 0.00000	\$0.00
70	ACTUAL:		0.0 0.00000	\$0.00
71	ACCRUED:		0.0 0.00000	\$0.00
72	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

AUGUST 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	10,548,280.0		\$2,373,710.20
94	TOTAL ACTUAL:	10,548,280.0		\$2,377,182.20
95	ADJUSTMENT:	0.0		\$3,472.00



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 9-25-97
AMOCO ENERGY TRADING CORPORATION
- WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 024660
INVOICE DATE 09-10-1997
CONTRACT 143296
DELIVERY MONTH 08/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 08/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	150,000	2.25000	337,500.00
TOTAL AMOUNT DUE				337,500.00

01-90-000-232-02-00-0

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,024660,091097



Calcasieu Gas Gathering System
1301 McKinney, Suite 300
Houston, Texas 77010

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562
Attn: Ed Elliott

Customer No: 15080
Contract No: CCGS-SA-03559
Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	9-25-97	ABA #113000609
09/10/97	9708035590	Wire Transfer.		Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	08/97	189,448	200,146	\$ 02.4040	\$ 481,150.98
001 206 002	FGT - Oakley - Assumption	08/97	163,427	175,346	\$ 02.4040	\$ 421,531.78

Less Statement # 9708035591

< 120,180.76 >
\$ 782,502.00

01-90-000-23a-02-00-0

EE

PAGE 2 OF 7
AUGUST INVOICES-GAS PUR

Total Cost of Gas \$ ~~902,682.76~~
Sales Tax \$ 0.00

~~Total Amount Due this Invoice~~ \$ ~~902,682.76~~

Adjusted Amount Due \$ 782,502.00

For information contact Karen Lambert at (713) 653-6235

Fax: (713) 653-6290



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Revision #1

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number 09/15/97 9708035591	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. ABA #113000609 Account 0010-135-3556
---	---	---

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001 FGT - False River		08/97	(189,448)	(200,146) ✓	\$ 02.4040	\$ (481,150.98)
001 206 001 FGT - False River		08/97	123,335	131,722	\$ 02.4040	\$ 316,659.69
001 206 002 FGT - Oakley - Assumption		08/97	177,941	193,778 ✓	\$ 02.4040	\$ 465,842.31
001 206 002 FGT - Oakley - Assumption		08/97	(163,427)	(175,346)	\$ 02.4040	\$ (421,531.78)

PAGE 3 OF 7
 AUGUST INVOICES-GAS PUR.

For Information Only

Total Cost of Gas	\$ (120,180.76)
Sales Tax	\$ 0.00
Total Amount Due this Invoice	\$ (120,180.76)

For information contact Karen Lambert at (713) 653-6235

Fax: (713) 653-6290

Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION		CONTRACT INFORMATION		CUSTOMER INFORMATION			PAYMENT INFORMATION							
INVOICE NUMBER: G-9708-3290		CONTRACT NO: 370-68756-305		PEOPLES GAS SYSTEM, INC.			VIA WIRE TRANSFER: 9-22-97							
INVOICE DATE: SEPTEMBER 10, 1997		CONTRACT DATE: FEBRUARY 15, 1995		ATTN: ED ELLIOTT			NATIONS BANK OF TEXAS (DALLAS)							
DUE DATE: SEPTEMBER 22, 1997		VOLUME BASIS: MMBTU 14.73 DRY		111 MADISON ST			CITRUS TRADING CORP							
				PO BOX 2562			3750494468 - 111000012							
				TAMPA, FL 33601-2562			(713)853-7798							
Fax # (813) 272-0325 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420														
DELIVERY POINT				DATES		VOLUMES			PRICE		DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	HPL/8988279	FGT/92584	MDPS FGT NNG	08/01/1997	08/31/1997				108,480			\$2,20000	\$258,497.68	
25386	FGT/61434		COMPRESSOR STATION 7 - ELUNICE	08/01/1997	08/31/1997				92			\$2,20000	\$202.48	
62137	FGT/94418		DIGS - MOBILE BAY	08/01/1997	08/31/1997				108,500			\$2,20000	\$238,700.00	
TOTAL DUE CITRUS TRADING CORP.									217,000				\$477,400.00	

PAGE 4 OF 7
AUGUST INVOICES-GAS PUR

Less August '97 LE Rider 220 Transportation
Per Worksheet

Adjusted Amount Due Citrus

01-90-000-232-02-00-0

<# 75,292.68>

402,107.32

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



Mobil

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No. SR97080473
Customer No: 0000007355
Customer Fax: (813) 272-0063

Payment by wire transfer: 9-25-97
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: September 10, 1997
Payment Terms: Due September 25, 1997
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

* Price ok per Debbie Williams
on 9-18-97

Invoice for Natural Gas for
SOUTHERN NATURAL GAS COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
8/97	P10620	10620P	Pooling- Angi	* 2.1650	155,000 ✓	335,575.00
** Invoice Totals					155,000 ✓	\$335,575.00

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

01-90-000-232-02-00-0

PAGE 5 OF 7
AUGUST INVOICES-GAS PUR



GAS SALES INVOICE FOR AUGUST, 1997

INVOICE: 9708-0026

PEOPLES GAS SYSTEM, INC.
ATTENTION: ACCOUNTING DEPT.
P O BOX 2562
TAMPA, FL 33601-0000

REMIT TO:
FINA NATURAL GAS COMPANY
P.O. BOX 910021
DALLAS, TEXAS 75391-0021

CONTRACT NUMBER: 630038501
PAYMENT TERMS: N 10/25 NOM W
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 09/05/97

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES UNITS	WET DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
NUECES	7H026015	14.73	MMBTU	DRY	159,000	2.140000	\$331,700.00
NET INVOICE VOLUME:							5,000

RECEIVED
SEP 08 1997
ACCOUNTS
PAYABLE

** TOTAL INVOICE: \$331,700.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA
9-25-97
PITTSBURG, PENNSYLVANIA
ACCOUNT NO: 187-87-47
ABA NO: 043000261
IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.
CONTACT: TOM HANNA (214) 750 2446

#01-90-000-232-02-00-0
AE



UNION PACIFIC FUELS INC
 P.O Box 7 MS 3207
 Fort Worth, TX 76101-0007
 COMMERCIAL INVOICE.

BILL TO:

PEOPLES GAS SYSTEMS INC
 ATTN VICE PRESIDENT-ACCTG
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562
 FAX: (813) 272-0062

Invoice Number: 404828
 Billing Period: Aug-97
 Invoice Date: September 10, 1997
 Due Date: September 20, 1997

Payment Method:
 Terms: Due on 20th of following month or 10 days after inv. date

Contract: 100-114 -					MMBtu	MMBtu		
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Aug-97

HPL

Florida Magnet Withers

1 08/01 08/31

52,328

\$2.15000

\$112,505.20

Aug-97 Cost of Gas Total: 52,328

\$112,505.20

Contract Total:

\$112,505.20

Invoice Total: (US\$) \$112,505.20

01-90-000-032-02-00-0

Wire Transfer

PAGE 7 OF 7
 AUGUST INVOICES-GAS PUR.

REMIT TO: 9-19-97

UNION PACIFIC FUELS INC
 NATIONSBANK DALLAS FOR UP FUELS
 ACCOUNT # 1091133230
 ABA ROUTING # 111000012
 DALLAS, TX

Questions regarding this invoice should be directed to:
 Arden Chick (817) 255-7093

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1997
 g:\gasact\pgalu_fgtest.wk4

13-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,712,624	0.02870	\$49,152.31
2		ACTUAL	1,712,624	0.02870	\$49,152.32
3	FTS-1-NO NOTICE	ACCRUED	39,591	0.02870	\$1,136.26
4		ACTUAL	46,383	0.02870	\$1,331.19
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,752,215		\$50,288.57
8		ACTUAL	1,759,007		\$50,483.51
9		DIFFERENCE	6,792		\$194.94
10	FTS-2-USAGE	ACCRUED	175,956	0.01190	\$2,093.88
11		ACTUAL	175,956	0.01190	\$2,093.89
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	1,928,171		\$52,382.45
14		ACTUAL	1,934,963		\$52,577.40
15		DIFFERENCE	6,792		\$194.95

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1997
 g:\gasact\pgalv_fgtest.wk4

13-Oct-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(640)	0.38000	(\$243.20)
2			(640) *	0.00850	(\$5.44)
3			(8,514)	0.43530	(\$3,706.14)
4	TOTAL		(9,154)		(\$3,954.78)
5	FTS-1	ACTUAL	(640)	0.00850	(\$5.44)
6			(640) *	0.38000	(\$243.20)
7			(11,778)	0.43530	(\$5,126.96)
8	TOTAL		(12,418)		(\$5,375.60)
9	FTS-1	DIFFERENCE	0		\$237.76
10			0 *		(\$237.76)
11			(3,264)	0.43530	(\$1,420.82)
12	TOTAL		(3,264)		(\$1,420.82)

* excluded from total

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBR/SONAT Affiliate

Page: _____

DATE: 07/07/97
 CUI: 07/07/97
 INVOICE NO: 1897
 TOTAL AMOUNT DUE: \$17,776.72


Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: 9-19-97
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 375034511
 ABA # 111000012

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: LO ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CUSTOMER NO: 4120
 DURS NO: 006922736
 DR CODE: L13

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS	DEB NO.	DELIVERIES	DEB NO.	PROG MONTH	IC	RC	BASE	STRENGTHS	DISC	NET	VOLUMES	AMOUNT
			POI NO.	DEB NO.								DIN	CRN
	Usage Charge		16110	2977	06/97	A	COM	0.0312	(0.0025)		0.0287	11,596	\$332.81
	Usage Charge		16112	2979	06/97	A	COM	0.0312	(0.0025)		0.0287	7,461	\$214.13
	Usage Charge		16111	2984	06/97	A	COM	0.0312	(0.0025)		0.0287	103,958	\$2,983.59
	Usage Charge		16115	2988	06/97	A	COM	0.0312	(0.0025)		0.0287	114,847	\$3,296.11
	Usage Charge		16119	3005	06/97	A	COM	0.0312	(0.0025)		0.0287	177,640	\$5,098.27
	Usage Charge		16121	3004	06/97	A	COM	0.0312	(0.0025)		0.0287	51,569	\$1,480.03
	Usage Charge		16149	3021	06/97	A	COM	0.0312	(0.0025)		0.0287	12,015	\$344.83
	Usage Charge		16151	3018	06/97	A	COM	0.0312	(0.0025)		0.0287	214,525	\$6,156.87
	Usage Charge		16167	3131	06/97	A	COM	0.0312	(0.0025)		0.0287	0	\$0.23
	Usage Charge	25609	16196	3051	06/97	A	COM	0.0312	(0.0025)		0.0287	149,171	\$4,281.21
	Usage Charge	23703	16198	3051	06/97	A	COM	0.0312	(0.0025)		0.0287	76,663	\$2,200.23
	Usage Charge	716	16198	3051	06/97	A	COM	0.0312	(0.0025)		0.0287	153,357	\$4,401.35
	Usage Charge	7995	16198	3051	06/97	A	COM	0.0312	(0.0025)		0.0287	156,837	\$4,501.22
	Usage Charge	37606	16198	3051	06/97	A	COM	0.0312	(0.0025)		0.0287	76,066	\$2,183.99
	Usage Charge		16207	3176	06/97	A	COM	0.0312	(0.0025)		0.0287	113	\$3.24
	Usage Charge	25809	58913	109188	06/97	A	COM	0.0312	(0.0025)		0.0287	104,211	\$2,990.86
	Usage Charge	23703	58913	109188	06/97	A	COM	0.0312	(0.0025)		0.0287	34,895	\$1,075.49
	Usage Charge	716	58913	109188	06/97	A	COM	0.0312	(0.0025)		0.0287	98,940	\$2,839.58
	Usage Charge	7995	58913	109188	06/97	A	COM	0.0312	(0.0025)		0.0287	102,470	\$2,939.45
	Usage Charge	37606	58913	109188	06/97	A	COM	0.0312	(0.0025)		0.0287	46,332	\$1,329.73
	Volumetric Relinquishment - Credit - Acq circ 5667, Acq poi 16703				06/97	A	COM	0.0312	(0.0025)		0.0085	(640)	(\$5.44)
	Volumetric Relinquishment - Credit - Acq circ 5667, Acq poi 16203				06/97	A	VOL	0.3800			0.3800	(640)	(\$243.70)

01-90-000-232-01-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SORBAI Affiliates

Page 7

DATE: 05/10/97
 DUE: 05/30/97
 INVOICE NO.: 18932
 TOTAL AMOUNT DUE: \$43,776.72

Please refer to this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375038431
 ABA # 111000012

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: EO 611011
 102 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CUSTOMER NO.: 4120
 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: PIPE TRANSPORTATION

SHIPMENT NO.: 5047
 ORDER NO.: 066922236

SHIPMENT NO.: 14377677

POI NO	RECEIPTS	CEN NO	DELIVERIES	POI NO.	CEN NO.	PROG	MONTH	TC	BC	BASE	SUBSCRIBABLE	DISC	NET	VOLUMES	DIR	DRY	AMOUNT
						08/97	A	YOL	0.4768	0.0065		0.4353		11,778			(\$5,126.96)
TOTAL FOR CONTRACT 5647 FOR MONTH OF 08/97.														1,712,824		\$43,776.72	

Volumeetric Billing/shipment - Credit - No circ 5649, Ac: poi 16708

*** END OF INVOICE 18932 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EREGIS/SURAT Affiliate

DATE: 07/10/97
 DUE: 07/20/97
 INVOICE NO.: 16736
 TOTAL AMOUNT DUE: \$1,331.19


Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375038411
 ABA # 111000012

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 202 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATION ACCOUNT DUNS NO: 006827236 OR CODE LIST

RECIPES	REC. NO.	DELIVERIES	POJ NO.	PERIOD MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
				08/97	A	COM	0.0312	(0.0025)	0.0287		46,383	\$1,331.19
				TOTAL FOR CONTRACT 5064 FOR MONTH OF 08/97.							46,383	\$1,331.19

*** END OF INVOICE 18936 ***

01-90-000-2JL-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SORAT Affiliate

Page 1

DATE: 07/16/97
 DUE: 07/30/97
 INVOICE NO.: 18587
 TOTAL AMOUNT DUE: \$7,033.89

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: **9-19-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 375035451
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (213)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSMISSION DUNS NO. 006922736 ON CODE LIST

POI NO.	RECEIPTS	DELIVERIES	PRCD	TC	MC	BASE	ADJUSTMENTS	RATES	DISC	NET	VOLUMES	AMOUNT
	CRB No.	POI No.	MONTH					\$/CUBIC FT.			DN DRY	
		18102	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	15,046	\$179.29
Usage Charge		18115	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	1,736	\$20.66
Usage Charge		18159	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	73,179	\$870.24
Usage Charge		18169	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	1,550	\$18.45
Usage Charge		18172	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	22,362	\$266.35
Usage Charge		18173	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	1,891	\$22.50
Usage Charge		18195	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	25,766	\$301.02
Usage Charge		18208	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	3,503	\$41.69
Usage Charge		78711	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	17,670	\$210.27
Usage Charge		55963	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	9,486	\$112.68
Usage Charge		62717	08/97	A	COM	0.0144	(0.0025)	0.0119		0.0119	4,247	\$50.54
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/97											175,956	\$2,093.89

*** END OF INVOICE 18587 ***

01-90-000-232-02-00-0
 SR

Line #

17-Sep-97

- 1 CITRUS TRADING CORP.
- 2 Analysis of Amount Due Peoples Gas System
- 3 Enron LE Rider 220 Transportation Package
- 4 g\gasacrie_220\duepgs wk4

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total
5	At Peoples City Gate	Fuel Volumes*	Charges	Charges	Charges	Charges	Amount
	In MMbtu's	((Col. 1 / .9665)-Col. 1)	(Col. 1 X \$4353)	(Col. 1 X \$0287)	(Col. 1 X \$2.20)	(Col. 2 X \$2.20)	Due
		In MMbtu's					(Cols. 3+4+5+6)
6	Aug/97	27,476.5	952.4	\$11,960.52	\$788.58	\$60,448.30	\$2,095.28
7	TOTAL DUE PEOPLES GAS SYSTEM						<u>\$75,292.68</u>

*Aug/97: 100% - 3.35% = 9665

Line #

1. SEMINOLE GAS MARKETING
2. P.O. BOX 2563
3. BIRMINGHAM, ALABAMA 35202-2563

August 1997
INVOICE

Line #

4 September 8, 1997

INVOICE NO. 08-883.40-97
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

9-23-97

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA
ACCOUNT NO. _____

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	08/01/97 - 08/31/97	6,424,690	\$0.21300	\$1,368,442.78
11	Total Commodity	6,424,690	\$0.21300	\$1,368,442.78
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	0 dth	\$0.2391	\$0.00
13	830087 Peoples So Ga Inter Com.	3,402 dth	\$0.2146	\$729.99
14	864340 & 864350 SNG Firm Com.	779,034 dth	\$0.0355	\$27,638.68
15	831200 & 831210 So Ga Firm Com.	847,490 dth	\$0.0211	\$17,888.62
16	864350 SNG GSR Vol. Com.	547,015 dth	\$0.0084	\$4,594.93
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
19	SNG Penalty Charge for Jan. 1997			\$37,290.00

Credits:

20	SNG Brokered Capacity	(\$19,244.64)
21	So. Ga. Brokered Capacity	(\$26,989.56)
22	Sonat Marketing Buy/Sale Credit	(\$12,458.64)

23 Total Transport \$557,153.47

24 TOTAL AMOUNT DUE \$1,925,596.13

#01-90-000-232-02-00-0

Less Amount Included in Aug '97 RGA Filing (\$1,922,805.09)

Adjustment Sep '97 PGA Filing

\$ 2,791.09

Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9704-3313 INVOICE DATE: SEPTEMBER 12, 1997 INVOICE DATE: SEPTEMBER 22, 1997	CONTRACT NO.: 370-68756-305 CONTRACT START DATE: FEBRUARY 15, 1995 VOLUME BASIS: MINIBTU 14.73 LRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST. PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 9-22-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713) 853-7798

TEL # (813) 272-0325 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

CITY	DELIVERY POINT		DESCRIPTION	DATES		VOLUMES			INDEX	PRICE		DOLLARS	
	PIPE 1/METER	PIPE 2/METER		START	END	TIER	TIER VOL	PER		MMBTU	ADJUSTMENTS	FINAL	AMOUNT

INVOICE YOU FOR NATURAL GAS SALES.

2135	FCI/94488		MOBILE BAY CREDIT PLANT	01/01/1997	04/30/1997			26,258			\$2.2000		\$57,758.00
								26,258					\$57,758.00

TOTAL DUE CITRUS TRADING CORP

01-90-000-232-02-00-0

PAGE 3 OF 5
PRICE MONTH ADJ.

Legend: * = Value not included in final totals (E) = Estimate price, Tier Volumes, D = Daily, M = Monthly.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SORBIT Affiliate

Line#

DATE: 08/70/87
 DUE: 09/70/87
 INVOICE NO: 15071
 TOTAL AMOUNT DUE: 1,511.67

CUSTOMER: PEOPLES GAS SYSTEM, INC
 ATTN: ED LILLIOTT
 702 North Franklin St
 Plaza Seven
 TAMPA, FL 33602

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

Page 1

CUSTOMER NO: 4170 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006827736 OR CDSL LIST

REC'D	DATE	AMOUNT	DESCRIPTION
1	08/70/87	1,511.67	Usage Charge
2	08/70/87	37.32	Usage Charge
3	08/70/87	99.68	Usage Charge
4	08/70/87	90.97	Usage Charge
5	TOTAL FOR CONTRACT 5701 FOR MONTH OF 08/87		

POI NO.	RECEIPTS	Can No	CELL/REELS	Can No	FROM MONTH	TC	RC	RATE	BASE	VARIABLES	DISC	NET	VOLUMES	AMOUNT
			6155		08/87	A	CDN	C.0312		(0.0075)		0.0287	35.277	\$1,012.45
			5567		08/87	A	CDN	C.0312		(0.0075)		0.0287	10.018	\$287.52
			5745		08/87	A	CDN	C.0312		(0.0075)		0.0287	296.575	\$8,511.70
					TOTAL FOR CONTRACT 5701 FOR MONTH OF 08/87								341.870	\$9,811.67

*** END OF INVOICE (907) ***

01-90-000-232-02-00-0

CR

PEOPLES GAS SYSTEM, INC.
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 SEPTEMBER 1997
 g:\gasact\pga\ftacoest.wk4

10-Oct-97

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	7,646.2	\$0.25020	\$1,913.08	7,390.1	\$0.00287	\$21.21
2 E-PRIME, INC.	6,901.1	0.27800	\$1,918.51	6,669.9	0.00287	\$19.14
3 TOTAL ACCRUAL	<u>14,547.3</u>		<u>\$3,831.59</u>	<u>14,060.0</u>		<u>\$40.35</u>

PEOPLES GAS SYSTEM, INC.
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 AUGUST 1997
 g:\gasact\pgs\facceest.wk4

10-Oct-97

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	20,137.0	\$0.21420	\$4,313.35	19,462.4	\$0.00267	\$55.86
2		ACTUAL	20,137.0	0.21420	\$4,313.35	19,462.4	0.00267	\$55.86
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	11,649.8	0.21420	\$2,495.39	11,259.5	0.00267	\$32.31
4		ACTUAL	11,649.8	0.21420	\$2,495.39	11,259.5	0.00267	\$32.31
5	TEXAS-OHIO PIPELINE, INC	ACCRUED	7,679.7	0.23800	\$1,827.77	7,422.4	0.00267	\$21.30
6		ACTUAL	7,679.7	0.23800	\$1,827.77	7,422.4	0.00267	\$21.30
7	TOTAL ACCRUED:		39,466.5		\$8,636.51	38,144.3		\$109.47
8	TOTAL ACTUAL:		39,466.5		\$8,636.51	38,144.3		\$109.47
9	ADJUSTMENT		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION
 Monthly Cash-Inv/Cash-Out Report
 Final - For the Production Month of July 1997

Legal Entity Name: PSDSIS GAS SYSTEM, Inc. It Order: 4120 Ex. Order: 000000

Imbalance Type	Current Imbalance	Book Out	Quantity	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-Inv/Cash-Out	PPA Imbalance Subject To Cash-Inv/Cash-Out	Eligible For Bidding
Market Delivery	(1,034)	0	0	0	0	(1,034)	0	Yes
FIS-1	37,619	0	0	0	0	37,619	0	Yes
FIS-2	(29,640)	0	0	0	0	(29,640)	0	Yes
FIS-1								
FIS-2								
No Notice								

Charges

Quantity	Balance Factor	Price	Differential Rate	Preparation Rate	Total
BOOK-OUT					
NO NOTICE METTING					
METTING					
Market					
Receipt					
No Notice					
CASH-IN-CASH-OUT					
Receipt	6.937	1.0000	2.2300		15,469.51

TOTAL AMOUNT: 15,469.51

(+) Bus Transporter
 (-) Bus Shipper