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MEMORANDUM

FPSC - Records/Reporting

BDWARDS)

October 23, 1997

TO:

DIRECTOR, DIVISION OF RECORDS AND REPORTING (BAYO)

FROM:

DIVISION OF WATER & WASTEWATER (CASEY

DIVISION OF LEGAL SERVICES (JAEGER)

RE:

DOCKET NO. 970645-WS - J. SWIDERSKI UTILITIES, INC. (KINGS COVE SYSTEM) - INVESTIGATION OF POSSIBLE

OVEREARNINGS COUNTY: LAKE

AGENDA:

11/04/97 - REGULAR AGENDA - PROPOSED AGENCY ACTION -

INTERESTED PERSONS MAY PARTICIPATE

CRITICAL DATES:

NONE

SPECIAL INSTRUCTIONS: S:\PSC\WAW\WP\970645WS.RC2

CASE BACKGROUND

J. Swiderski Utilities, Inc. is a Class C utility operating the Kings Cove water and wastewater systems in Lake County. The Kings Cove systems serve approximately 182 water and 177 wastewater customers.

On February 12, 1990, the utility filed an application with this Commission for the transfer of assets from Kings Cove Utilities, Inc. to J. Swiderski Utilities, Inc. Kings Cove was owned by the Citizens National Bank of Leesburg (CNB) who obtained the utility as well as vacant land within the Kings Cove subdivision through foreclosure and operated the utility pending a resale. Under a separate contract, Mr. Swiderski also purchased the lots within the Kings Cove subdivision owned by CNB. The contract for the sale of the utility contained the provision that closing would not occur until the transfer is approved by this Commission.

The Commission found the transfer to be in the public interest, approved the transfer and amended J. Swiderski Utilities, Inc. certificates to include the territory served by Kings Cove Utilities, Inc. through Commission Order No. 23378 issued August 21, 1990, the same Order which acknowledged their corporate Through CATE

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Kings Cove received a staff assisted rate case (SARC) in Docket No. 940496-WS. Commission Order No. PSC-95-0129-FOF-WS, issued January 26, 1995, granted increased rates and issued a show cause action against the utility for disconnecting a customer's service in violation of Rule 25-30.320, Florida Administrative Code. The utility received a list of customers from CNB and one customer was outside the utility's certificated area, so the utility disconnected him.

The show cause action was resolved by Order No. PSC-95-0510-FOF-WS, issued April 26, 1995, which assessed a \$250 fine against the utility. The utility has since amended its certificated area to include the customer who was outside its certificated area.

In preparation for this report, staff has audited the utility's records for compliance with Commission rules and orders and determ ned all components necessary for determination of possible overearnings. The staff engineer has also conducted a field investigation of the utility's water and wastewater plants and the service area. A review of the utility's operation expenses, maps, and files was also done to obtain information about the physical plant and operating costs.

Staff selected an historical test year ending December 31, 1996, which is the year staff's annual report review showed possible overearnings. During that period, the utility's books reflected unaudited operating revenues of \$53,630 for water and \$60,650 for wastewater, which resulted in net operating income of \$20,848 for water and \$13,082 for wastewater. The effect was a 26.85% return for the water system, a 8.92% return for the wastewater system, and a 15.13% return for the overall utility.

Staff made a recommendation to the Commission at the June 24, 1997 agenda conference to hold \$18,991 of annual revenues subject to refund based upon the annual report review. Order No. PSC-97-0815-FOF-WS, issued July 7, 1997 approved initiation of an overearnings investigation and ordered the utility to hold \$18,991 of annual revenue subject to refund, pending a staff audit of the utility books.

Water use in the utility's service area is under the jurisdiction of the St. Johns River Water Management District. The district has designated the region as a critical use area.

DISCUSSION OF ISSUES

ISSUE 1: Did J. Swiderski Utilities, Inc. Kings Cove Systems earn in excess of its last authorized rate of return on equity (ROE) for 1996?

RECOMMENDATION: No, J. Swiderski Utilities, Inc., Kings Cove Systems earned an overall 11.68% ROE for the year 1996, which is within the utility's last authorized range of reasonableness on rate of return on equity. (CASEY, EDWARDS, JAEGER)

STAFF ANALYSIS: An annual report review of Kings Cove showed unaudited operating revenues of \$53,630 for water and \$60,650 for wastewater, which resulted in net operating income of \$20,848 for water and \$13,082 for wastewater. Order No. PSC-97-0815-FOF-WS, issued July 7, 1997 approved initiation of an overearnings investigation and ordered the utility to hold \$18,991 of annual revenue subject to refund, pending a staff audit of the utility books. The staff audit produced the following results.

RATE BASE

Based on a staff analysis, rate base was calculated as \$102,417 for water and \$154,740 for wastewater. Since the last staff assisted rate case, the utility added new water distribution and wastewater collection lines to provide service to a new seventh addition of the Kings Cove subdivision, but failed to include the utility plant in the utility's's annual report, which resulted in staff's initial determination of overearnings.

Utility Plant: The utility's books showed a utility plant-inservice balance of \$97,782 for water and \$184,630 for wastewater. Staff made an adjustment of \$123,477 to water and \$155,948 to wastewater to include the new utility plant and reconcile the utility balance to the last Commission Order. Staff calculated utility plant-in-service of \$221,259 for water and \$340,578 for wastewater.

The staff engineer reviewed the plant to determine if a non-used and useful adjustment was necessary, and determined the water treatment plant, water distribution system, and wastewater collection systems should all be considered 100% used and useful. (See Attachments A, B, C, and D)

Land: The utility did not record any land value for the test year. Land values of \$1,901 for water and \$13,314 for wastewater were established by Order No. PSC-95-0129-FOF-WS and no changes have

occurred since the Order; therefore staff recommends water land of \$1,901, and wastewater land of \$13,314.

Contributions in Aid of Construction (CIAC): The utility books reflected no CIAC balance at the end of the test year. Order No. PSC-95-0129-FOF-WS, issued January 26, 1995, established CIAC of \$62,062 for water and \$116,281 for wastewater. The utility has added a number of new customers since the last SARC, but made a developer related decision not to charge the approved service availability charges, which include a \$100 meter installation charge, a \$300 water plant capacity charge, a \$500 water main extension charge, a \$300 wastewater plant capacity charge and a \$1,000 wastewater main extension charge, all of which were approved in Order 24941, issued August 20, 1991. Staff imputed CIAC which should have been charged new customers. Staff recommends CIAC of \$92,213 for water and \$158,530 for wastewater.

Accumulated Depreciation: The utility books reflected an accumulated depreciation balance of (\$23,610) for water and (\$43,063) for wastewater at the end of the test year. Staff calculated accumulated depreciation in accordance with Rule 25-30.140, Florida Administrative Code, and started with halances established by Order No. PSC-95-0129-FOF-WS, issued January 26, 1995. Staff made adjustments of (\$35,725) to water and (\$64,740) to wastewater to bring the utility's figures to staff's calculated amount. Staff recommends accumulated depreciation balances of (\$59,335) for water and (\$107,803) for wastewater.

Accumulated Amortization: The utility books reflected no accumulated amortization balance at the end of the test year. Staff calculated accumulated amortization starting with balances established by Order No. PSC-95-0129-FOF-WS, issued January 26, 1995, which were \$18,606 for water and \$43,865 for wastewater. Staff used a yearly composite rate to determine annual CIAC amortization and made adjustments of \$27,368 to water and \$62,422 to wastewater to bring the utility's figures to staff's calculated amount. Staff recommends accumulated amortization balances of \$27,368 for water and \$62,422 for wastewater.

Working Capital Allowance: Staff calculated working capital allowance using the one-eighth of operation and maintenance expense formula approach. Applying that formula, staff recommends a working capital allowance of \$3,437 for water and \$4,759 for wastewater (based on operation & maintenance expenses (O&M) of \$27,493 for water and \$38,071 for wastewater).

Rate Base Summary: Based on the foregoing, the appropriate balance of Kings Cove test year rate base should be \$102,417 for water and

\$154,740 for wastewater. Staff's recommended rate base is shown on Schedules Nos. 1 and 1A, and adjustments are shown on Schedule No. 1B.

OPERATING REVENUES AND EXPENSES

Staff reviewed the utility's 1996 revenues and found no discrepancies. Operating expense adjustments of \$3,437 for water and \$3,612 for wastewater were made and are detailed on Schedules Nos. 3, 3A, and 3B.

COST OF CAPITAL

Commission Order PSC-95-0129-FOF-WS, issued January 26, 1995, established a rate of return on equity of 11.34%, with a range of 10.34% to 12.34%. For purposes of this overearnings investigation, staff used the maximum allowable rate of return of 12.34% on equity to determine if utility overearned in 1996. The following results are from staff's analysis of 1996 ROE.

Overall Utility ROE

Actual ROE	\$14,584	11.68%
Maximum Allowable ROE	\$15,401	12.34%
(Deficiency) or Excess of Maximum ROE	\$ (818)	-0.66%
Water System R	OE	
Actual ROE	\$12,513	25.17%
Maximum Allowable ROE	\$ 6,134	12.34%
(Deficiency) or Excess of Maximum ROE	\$ 6,380	12.83%
Wastewater System	n ROE	
Actual ROE	\$ 2,070	2.76%
Maximum Allowable ROE	\$ 9,267	12.34%
(Deficiency) or Excess of Maximum ROE	\$(7,197)	-9.58%

Although the utility's water system shows \$6,380 (before gross-up) over the maximum allowable rate of return, the utility's wastewater system shows \$7,197 (before gross-up) below the maximum allowable rate of return, for an offset of (\$818) before gross-up. Since the utility's water and wastewater systems have a common service area and basically common customers (182 water and 177 wastewater), staff believes it is appropriate in this instance to consider the water and wastewater systems on a combined basis and net the two amounts. The Commission has previously allowed netting in overearnings cases. In Order No. PSC-1205-FOF-WS, issued on September 23, 1996, in Indiantown Company, Inc.'s overearnings case, the Commission found that it was appropriate to combine the water and wastewater systems for the purpose of establishing overearnings. The effect of netting was small, and both systems had a common service area, and, for the most part, common customers.

Based on this analysis, the utility is earning within their last authorized range of reasonableness of rate of return on equity, and not overearning.

ISSUE 2: What is the appropriate disposition of the irrevocable letter of credit in the amount of \$9,762, submitted by United Southern Bank on behalf of J. Swiderski Utilities, Inc.?

RECOMMENDATION: The irrevocable letter of credit in the amount of \$9,762 provided by United Southern Bank on behalf of J. Swiderski Utilities, Inc. should be canceled. (JAEGER, CASEY, EDWARDS)

STAFF ANALYSIS: Order No. PSC-97-0815-FOF-WS, issued July 7, 1997 ordered the utility to hold \$18,991 of annual revenue subject to refund, pending a staff audit of the utility books. Based on a six-month estimated timeframe, the Commission ordered the utility to secure \$9,762 of revenues subject to refund.

The utility made arrangements with United Southern Bank in Eustis, Florida for an irrevocable letter of credit in the amount of \$9,762 to comply with the Commission Order. Based on staff's analysis, the utility is earning within their authorized rate of return on equity. Therefore, the irrevocable letter of credit should be canceled since it is not needed.

ISSUE 3: Should this docket be closed?

RECOMMENDATION: Yes, this docket should be closed if no person, whose interests are substantially affected by the proposed action, files a protest within the 21-day protest period. (JAEGER, CASEY, EDWARDS)

STAFF ANALYSIS: Staff is recommending this docket be closed. No further action is necessary regarding Kings Cove 1996 earnings unless a person whose interests are substantially affected by the proposed action herein files a protest within the 21-day protest period.

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF WATER RATE BASE

SCHEDULE NO. 1 DOCKET NO. 970645-WS

SCHEDULE OF WATER RATE BASE	BALANCE PER UTILITY	FF ADJUST. UTIL. BAL.		BALANCE PER STAFF
UTILITY PLANT IN SERVICE	\$ 97,782	\$ 123,477	A \$	221,259
LAND/NON-DEPRECIABLE ASSETS	0	1,901	В	1,901
NON-USED AND USEFUL PLANT	0	0		0
CIAC	0	(92,213)	С	(92,213)
ACCUMULATED DEPRECIATION	(23,610)	(35,725)	D	(59,335)
AMORTIZATION OF CIAC	0	27,368	E	27,368
WORKING CAPITAL ALLOWANCE	0	3,437	F	3,437
WATER RATE BASE	\$ 74,172	\$ 28,245	\$	102,417

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF WASTEWATER RATE BASE

SCHEDULE NO. 1A DOCKET NO. 970645-WS

		BALANCE PER UTILITY	77/21/27	FF ADJUST. UTIL. BAL.	BALANCE PER STAFF
UTILITY PLANT IN SERVICE	\$	184,630	\$	155,948 A	\$ 340,578
LAND/NON-DEPRECIABLE ASSETS		0		13,314 B	13,314
NON-USED AND USEFUL PLANT		0		0	0
CIAC		0		(155,530) C	(158,530)
ACCUMULATED DEPRECIATION		(43,063)		(64,740) D	(107,803)
AMORTIZATION OF CIAC		0		62,422 E	62,422
WORKING CAPITAL ALLOWANCE		0		4,759 F	4,759
WASTEWATER RATE BASE	s	141,567	\$	13,173	\$ 154,740

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 ADJUSTMENTS TO RATE BASE

SCHEDULE NO 1B DOCKET NO 970645-WS

A.	UTILITY PLANT IN SERVICE	WATER	WASTEWATER
	To bring utility balance to staffs recommended amount	\$ 123,477	\$ 155,948
В	LAND		
	To include land cost allowed in Order No PSC-93-0930-FOF-WS.	\$1,901	\$13,314
С	CIAC		
	 To bring utility balance to staff's recommended amount. 	\$ (92,213)	\$ (158,530)
D	ACCUMULATED DEPRECIATION		
	 To bring utility balance to staff's recommended amount 	\$ (35,725)	\$ (64,740)
E.	AMORTIZATION OF CIAC		
	 To bring utility balance to staff's recommended amount 	\$ 27,368	\$ 62,422
F	WORKING CAPITAL ALLOWANCE		
	1 To reflect 1/8 of test year O & M expenses	\$3,437	\$ 4,759

J 5WIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF CAPITAL STRUCTURE

SCHEDULE NO 2 DOCKET NO 970645-WS

	Pf	R UTILITY		TO UTIL BAL		BALANCE PER STAFF	PERCENT OF TOTAL	COST	WEIGHTED COST
COMMON EQUITY	5	156,487	1		5	124,807	48 53%	12.34%	5.99%
NOTES PAYABLE (UNITED SOUTHERN)		127,895		0		102,003	29.67%	9.25%	3.67%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)		5,000		0		3,988	1.55%	7.25%	0 11%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)		3,000		0		2,393	0.93%	11 00%	0.10%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)		2,000		0		1,595	0.62%	11.00%	0.07%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)		5,000		0		3,988	1.55%	11.00%	0 17%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)		0,300		0		5,025	1.95%	10 00%	0.20%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)		10,000		0		7,976	3.10%	9.50%	0.29%
NOTES PAYABLE (SWIDERSKI ENTEPPRISES)		2,000		0		1,595	0.62%	8.50%	0.05%
NOTES PAYABLE (SWIDERSKI ENTE -PRISES)		2,000		0		1,595	0.62%	8.50%	0.05%
NOTES PAYABLE (SWIDERSK) ENTERPRISES)		250		0		199	0.08%	7.50%	0.01%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)		2,500		0		1,994	0.78%	7 50%	0.06%
CUSTOMER DEPOSITS		0		0		0	0.00%	0.00%	0.00%
TOTAL	5	322,432	1	0	5	257,157	100 00%		10 77%

^{*}High end of range of reasonableness was used to determine possible 1996 overearnings

RANGE OF REASONABLENESS	LOW	HIGH
RETURN ON EQUITY	10.34%	12 34%
OVERALL RATE OF RETURN	9.80%	10.77%

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF WATER OPERATING INCOME

SCHEDULE NO. 3 DOCKET NO. 970645-WS

	1000000	ST YEAR R UTILITY	-	AFF ADJ.	- 1	STAFF ADJUSTED TEST YEAR	DJUST. FOR CREASE	P	TOTAL ER STAFF
OPERATING REVENUES	\$	53,630	\$	0	\$	53,630	\$ (6,680) D	\$	46,050
OPERATING EXPENSES:									
OPERATION AND MAINTENANCE		27,841		(348)	A	27,493	0		27,493
DEPRECIATION (NET)		3,433		1,252 E	3	4,685	0		4,685
AMORTIZATION		0		0		0	0		0
TAXES OTHER THAN INCOME		1,508		2,533 (:	4,041	(301) E		3,740
INCOME TAXES		0		0		0	0		0
TOTAL OPERATING EXPENSES	\$	32,782	\$	3,437	\$	36,219	\$ (301)	\$	35,918
OPERATING INCOME/(LOSS)	\$	20,848			\$	17,411		\$_	11,032
WATER SYSTEM RATE BASE					\$	102,417		\$	102,417
RATE OF RETURN ON RATE BASE	E					17.00%			10.77%
RATE OF RETURN ON EQUITY						25.17%			12.34%

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF WASTEWATER OPERATING INCOME

SCHEDULE NO. 3A DOCKET NO. 970645-WS

		EST YEAR ER UTILITY	-	AFF ADJ.		STAFF ADJUSTED TEST YEAR	20.00	DJUST. FOR CREASE	F	TOTAL PER STAFF
OPERATING REVENUES	\$_	60,650	\$	0	\$	60,650	\$	7,536 D	\$	68,186
OPERATING EXPENSES:										
OPERATION AND MAINTENANCE		40,061		(1,990)	A	38,071		0		38,071
DEPRECIATION (NET)		5,982		2,283 [В	8,265		0		8,265
AMORTIZATION		0		0		0		0		0
TAXES OTHER THAN INCOME		1,525		3,319	0	4,844		339 E		5,183
INCOME TAXES		0		0		0		0		0
TOTAL OPERATING EXPENSES	\$	47,568	\$	3,612	\$	51,180	\$	339	\$	51,519
OPERATING INCOME/(LOSS)	s_	13,082			\$	9,470			\$	16,667
WASTEWATER RATE BASE					\$	154,740			\$	154,740
RATE OF RETURN ON RATE BASE	Ε					6.12%				10.77%
RATE OF RETURN ON EQUITY						2.76%				12.34%

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 ADJUSTMENTS TO OPERATING INCOME

SCHEDULE NO. 3B (Page 1 of 2) DOCKET NO. 970645-WS

1. 2. 3.	Sludge Removal Expense a. To reflect test year sludge expense. Purchased Power a. To adjust to audited purchased power expense. Fuel for Power Production a. To include fuel for diesel generator. Chemicals a. To include test year chemical expense.	\$0 \$408 \$63	\$ 4,134 \$ 611 \$ 0
3.	Purchased Power a. To adjust to audited purchased power expense. Fuel for Power Production a. To include fuel for diesel generator. Chemicals	\$ 408	\$ 611
3.	To adjust to audited purchased power expense. Fuel for Power Production To include fuel for diesel generator. Chemicals		name Dallar
50	Fuel for Power Production a. To include fuel for diesel generator. Chemicals		name Dallar
50	To include fuel for diesel generator. Chemicals	\$63	\$0
4.	Chemicals	\$ 63	\$0
4.			
	 To include test year chemical expense. 		
		\$ 742	\$ 502
5	Contractual Services		
	 To remove balance recorded on annual report. 	\$ (7,115)	\$ (15,594)
	 To include operator cost for test year. 	3,102	4,651
	c. To include accounting cost.	300	300
	d. To include test year R & M expense.	2,997	3 428
	e. To include test year DEP testing.	1,099	1,833
	 To include test year meter reading expense. 	480	0
	g. To include amortized expense from last SARC.	0	501
	 To include test year consultant expense. 	43	43
		\$ 906	\$ (4,838)
6.	Rent		
	 To adjust to test year rent expense. 	\$ 93	\$ 0
7.	Transportation Expenses		
	To reflect audited transportation expense.	\$ 26	\$ 0
8.	Regulatory Commission Expense		
	 To reclassify regulatory assessment fees. 	\$ (1,937)	\$ (2,184)
	 To include amortized rate case expense. 	125	125
		\$ (1,812)	\$ (2,059)
9.	Miscellaneous Expenses		TO DOMESTICATE
	 To adjust to audited test year amount. 	\$ (774)	\$ (340)
	TOTAL O & M ADJUSTMENTS	\$ (348)	\$ (1,990)

В	DE	PRECIATION EXPENSE	2	WATER	1	WASTEWATER
	1.	To adjust utility balance to match depreciation rates set forth in		Contract and the Co		
		Rule 25-30.140.	\$	4,600	\$	9,533
	2.	To include staff calculated amortization expense.		(3,348)		(7,250)
			\$	1,252	\$	2,283
C.	TA	XES OTHER THAN INCOME				
	1.	To adjust regulatory assessment fees on test year revenue.	\$	905	s	1,204
	2	To include payroll tax on test year salaries.		955		955
	3.	To include annual state corporate tax.		50		50
	4.	To include personal property tax		568		926
	5.	To include occupational license.		30		30
	6.	To include miscellaneous tax.		2		2
	7	To include real estate tax.		23		152
	*	TO ITCIOUS TOUT DE SALE LEA.	\$	Control of the Contro	\$	3,319
D.	OP	ERATING REVENUES				
	1.	To reflect staff's recommended decrease in revenue.	\$	(6,680)	\$	7,536
E.	TAX	XES OTHER THAN INCOME				
	1.	To reflect regulatory assessment fee associated with recommended revenue requirement.	\$	(761)	\$	(318)

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 ANALYSIS OF WATER OPERATION AND MAINTENANCE EXPENSE

SCHEDULE NO. 3C DOCKET NO. 970645-WS

	P	TOTAL PER UTIL		STAFF DJUST.	TOTAL R STAFF	
(601) SALARIES AND WAGES - EMPLOYEES (603) SALARIES AND WAGES - OFFICERS (604) EMPLOYEE PENSIONS AND BENEFITS (610) PURCHASED WATER (615) PURCHASED POWEF (616) FUEL FOR POWER PRODUCTION (618) CHEMICALS (620) MATERIALS AND SUPPLIES (630) CONTRACTUAL SERVICES (640) RENTS (650) TRANSPORTATION EXPENSE (655) INSURANCE EXPENSE (665) REGULATORY COMMISSION EXPENSE (670) BAD DEBT EXPENSE	\$	2,460 7,200 0 0 4,194 0 733 7,115 1,456 275 765 1,937 0	\$	0 0 0 0 408 63 742 0 906 93 26 0 (1.812)	\$ 2,460 7,200 0 0 4,602 63 742 733 8,021 1,549 301 765 125	
(675) MISCELLANEOUS EXPENSES	\$	1,706 27,841	\$	(774) (348)	\$ 932 27,493	

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 ANALYSIS OF WASTEWATER OPERATION AND MAINTENANCE EXPENSE

SCHEDULE NO. 3D DOCKET NO. 970645-WS

	TOTAL PER UTIL.	STAFF ADJUST	F	TOTAL PER STAFF
(701) SALARIES AND WAGES - EMPLOYEES	\$ 2,460 \$	0	\$	2,460
(703) SALARIES AND WAGES - OFFICERS	7,200	0		7,200
(704) EMPLOYEE PENSIONS AND BENEFITS	0	0		0
(710) PURCHASED SEWAGE TREATMENT	0	0		0
(711) SLUDGE REMOVAL EXPENSE	0	4,134		4,134
(715) PURCHASED POWER	7,057	611		7,668
(716) FUEL FOR POWER PRODUCTION	0	0		0
(718) CHEMICALS	0	502		502
(720) MATERIALS AND JUPPLIES	826	0		826
(730) CONTRACTUAL SERVICES	15,594	(4,838)		10,756
(740) RENTS	1,642	0		1,642
(750) TRANSPORTATION EXPENSE	311	0		311
(755) INSURANCE EXPENSE	863	0		863
(765) REGULATORY COMMISSION EXPENSES	2,184	(2,059)		125
(770) BAD DEBT EXPENSE	0	0		0
(775) MISCELLANEOUS EXPENSES	1,924	(340)		1,584
	\$ 40,061 \$	(1,990)	\$	38,071

Attachment A USED AND USEFUL DATA

WATER TREATMENT PLANT

13	Capacity of Plant	378,000	gallons per day
2.)	Maximum Daily Flow	232,000	gallons per day
3)	Average Daily Flow	206,200	gallons per day
4.)	Fire Flow Capacity	120,000	gallons per day
	a) Needed Fire Flow	120,000	gallons per day
5)	Margin Reserve *Not to exceed 20% of present customers	17,811	gallons per day
	a) Test Year Customers in	n ERC's - Begin 169 Er	id 182 Av. 176
	c) Construction Time for	Regression Analysis in rs Including Test Year Additional Capacity	ERC's ERC's Years
G)	b) Co tomer Growth Using for Most Recent 5 Year c) Construction Time for (b) x © x	Regression Analysis in rs Including Test Year Additional Capacity 17,811 gallons per day !	ERC's 9 ERC's 1.5 Years Margin Reserve
G)	b) Co tomer Growth Using for Most Recent 5 Year c) Construction Time for	Regression Analysis in rs Including Test Year Additional Capacity 17,811 gallons per day to the Mater N/A gallor	ERC's 9 ERC's 1.5 Years Margin Reserve ns per day
6)	b) Co tomer Growth Using for Most Recent 5 Year c) Construction Time for (b) x © x 2 (a) Excessive Unaccounted for	Regression Analysis in rs Including Test Year Additional Capacity 17.811 gallons per day to waterN/A gallong gallons per day % or gallons p	ERC's 9 ERC's 1.5 Years Margin Reserve ns per day of Av. Dail/ Flow

.. The number has been rounded.

- (98) 100 · · · Used and Useful

Attachment B USED AND USEFUL DATA

WATER DISTRIBUTION SYSTEM

Do	ket No. <u>970</u>	645-WS	Utility J.SWIDER	SKI UTILITI	ES. INC.	Date <u>JULY 1997</u>
1)	Capacity _	200		ERC's (Numl	per of pot omers with	ential out expansion)
21	Number of]	EST YEAR	Connections	176		_ ERC's day
	a) Begin	Test Year		169	ERC's	
	b) End Te	est Year _		182	ERC's	
	c) Averag	e Test Ye	ar	176	ERC*n	
3)		erve ed 20% of				
			Using Regression Test Year			
	c) Constru	ction Time	e for Additional	Capacity _	1,5	Years
	(a) x (b)	-	13.5	ERC's Marg	in Reserve	
		E	ERCENT USED AND	USEFUL FORM	ULA	
		1 1	- 1951 100	Used an	d Useful	
 Z	The number h	San been re	Dinginosi			

WASTEWATER TREATMENT PLANT

USED AND USEFUL DATA

Doc	ket No. <u>970645-WS</u> Utili	ty <u>J.SWIDERSKI UTILITI</u>	ES. INC. Date JULY 1997					
1)	Capacity of Plant	55,000	gallons per day					
2)	Maximum Daily Flow	23,400	gallons per day					
3)	Average Daily Flow	20,400	gallons per day					
4)	Fire Flow Requirements	NOT APPLICABLE	gallons per day					
5)	Margin Reserve *Not to exceed 20% of pre		gallons per day					
	a) Test Year Customers in ERC's - Begin 169 End 182 Av. 176							
	b) Customer Growth Using Regression Analysis in ERC's for Mos' Recent 5 Years Including Test Year 9 ERC's							
	c) Construction Time for	Additional Capacity	1.5 Years					
	(b) $\times \otimes \times$ $\left[\begin{array}{c c} 2 \\ \hline (a) \end{array}\right] = 1795$ gallons per day							
6)	Excessive Infiltration ga	allons per day						
	a) Total Amount	gallons per day _	■ t of Av. Daily Flow					
	bl Reasonable Amount gallons per day % of Av. Daily Flow							
	Excessive Amount	gallons per day	* of Av. Daily Flow					
AND	USEFUL FORMULA	PERCENT USED						
	(3) + (5) - 6	- 40% USE (*97) 100***	Used and Useful					
of Uni	t is recommended because t 195 build out connections, mg 176 avg. test year conn buildout connections- 97%	the plant is built to acc using design flow crite nection plus 13.5 for man	commodate the development eria rather than actual.					
 2	The number has been rounded	Englineer						

Attachment D

WASTEWATER COLLECTION SYSTEM

USED AND USEFUL DATA

Doc	ket No. 970645-WS Utility J.SWIDERSKI	UTILITI	ES. INC.	Date JULY 1997
1)	Capacity 195 ERC's (Number of potential	custome	rs without	expansion)
2)	Number of TEST YEAR Connections	171		_ ERC's day
	a) Begin Test Year	165	ERC's	
	b) End Test Year	177	ERC's	
	c) A :rage Test Year	171	ERC's	
3)	Margin Reserve	13.5	ERC's	
	Customer Growth Using Regression 5 Years Including Test Year		s in ERC's	
	c) Construction Time for Additional Cap	acity	1.	gYears
	(a) x (b) = 13.5 ERC's Margin Reserve			

PERCENT USED AND USEFUL FORMULA

(2 + 3) 1 - (95) 100 · • Used and Useful

.. The number has been rounded.