FPSC FORM 423-1 •

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

` L	1 REPORTING MONTH:	Aug-97			& TELEPHONE NU ON THIS FORM:	MBER OF CONTAC	T PERSO	N CONCERN (813) 866-50	IING DATA		
	2. REPORTING COMPANY;	FLORIDA POWER CORPORATION	ž	4. SIGNATURE	OF OFFICIAL SUBI		- St	入	<u></u>	~	
				5. DATE COMP	LETED:	09/17/97	JOHN	0	R., CONTROL	LER	
LINE NO. (a)	PLANT NAME (b)	<u>SUPPLIER NAME</u> (c)	SHIPPING <u>POINT</u> (d)	PURHCASE <u>TYPE</u> (0)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE _ <u>OIL</u> (h)	SULFER CONTENT (%) (i)	BTU CONTENT <u>(Btu/gai)</u> (j)	VOLUME _ <u>(Bbls)</u> (k)	DELIVERED PRICE (\$/Bbi) (i)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.43	139,841	1,937	\$ 25.7121
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	08/97	F02	0.46	138,998	176	\$26.0278
3	BARTOW	ÉNJET INC.	HOUSTON, TX	s	FOB PLANT	08/97	F06	2.34	152,988	92,493	\$14.6016
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/97	F06	1.97	156,541	220,558	\$16.4799
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	S	FOB TERMINAL	08/97	F06	0.28	144,000	1,806	\$15.1895
8	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICE	ST. PETERSBURG, FL	S	FOB TERMINAL	08/97	F06	0.44	140,000	486	\$15.1134
9	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	REDDICK, FL	s	FOB TERMINAL	08/97	F06	0.39	142,732	3,721	\$15.2570
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	мтс	FOB TERMINAL	08/97	F06	0.98	158,460	333,929	\$16.8949
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	МТС	FOB TERMINAL	08/97	F06	1.48	158,992	109,847	\$15.9540
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	08/97	F02	0.50	138,859	9,058	\$25.7558
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.44	139,580	1,767	\$26.0863
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.46	138,998	1,764	\$25.9906
15	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.45	139,373	30,561	\$26.4659
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	08/97	F02	0.41	138,693	3,279	\$27.7334
17	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	08/97	F02	0.04	138,900	9,044	\$27.1053
¹⁸ דר 18	DEBARYPEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/97	F02	0.04	138,753	18,969	\$ 27.0139
SC-REC	OCUMENT NUMBER-DATE	SSHA						王子100000	970001-EJ		

970001-EI

٤

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	REPORTING MONTH:	Aug	<u>-97</u>		& TELEPHONE NU ON THIS FORM:	MBER OF CONTAC					
						~	- 0	_10101200 J		\sum_{α}	
2.	REPORTING COMPANY:	FLORIDA POWER CORPORATI	ION	4. SIGNATURE	OF OFFICIAL SUB		AHOL.	SCARDINO, J			
				5. DATE COMP	LETED:	09/17/97	UUINA	. 2			
UNE			SHIPPING	PURHCASE	DELIVERY	DELIVERY	TYPE	SULFER	BTU CONTENT	VOLUME	DELIVERED PRICE
NO.	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)
<u>19 H</u>	IGGINS STEAM PLANT	NO DELIVERIES									
<u>20 Н</u>	IGGINS PEAKERS	NO DELIVERIES									
21 IN	ITERCESSION CITY PEAKERS	CENTRAL OIL COMPANY, INC.	TAMPA, FL	s	FOB PLANT	08/97	F02	0.46	140,872	2,072	\$26.5376
22 IN	ITERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	08/97	F02	0.04	139,957	64,730	\$25.1779
23 IN	ITERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	МТС	FOB PLANT	08/97	F02	0.45	139,430	19,724	\$25,3443
2 4C	RYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
-2 5 - P	ORT SAINT JOE PEAKERS	NO DELIVERIES									
~ 28 - R	IO PINAR PEAKERS	NO DELIVERIES									
27 S	UWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	TAMPA, FL	s	FOB PLANT	08/97	F06	0.88	151,905	4,964	\$21.6778
28 S	UWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	CAIRO, GA	s	FOB PLANT	08/97	F06	0.48	143,442	1,819	\$15.1293
29 S	UWANNEE STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	s	FOB PLANT	08/97	F06	2.71	151,190	18,322	\$19.4069
30 S	UWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	08/97	F06	1.88	151,667	4,867	\$20.0326
31 SI	UWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE , GA	s	FOB PLANT	08/97	F06	0.50	142,857	746	\$15.2022
32 S	UWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	08/97	F06	1.93	152,381	10,417	\$18.6425
33 SI	UWANNEE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	08/97	F02	0.15	140,100	17,161	\$26.1865
34 SI	UWANNEE PEAKERS	SELLERS OIL COMPANY	BAINBRIDGE, GA	S	FOB PLANT	08/97	F02	0.10	139,524	865	\$26.7502
35 SI	UWANNEE PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	мтс	FOB PLANT	08/97	F02	0.04	138,900	5,228	\$26.7533
36-6	TELLART FUEL TERMINAL										

•

FPSC FORM 423-1

.

ŧ.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

.

、 1 R	EPORTING MONTH:	Aug-97			& TELEPHONE NU ON THIS FORM:	MBER OF CONTAC					,
2. R	EPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE (OF OFFICIAL SUBN		C.		R., CONTROL	LER	
				5. DATE COMPL	ETED:	09/17/97		2			
				DUDUALAT			TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED
LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURHCASE TYPE	DELIVERY LOCATION	DELIVERY DATE		(%)	(Btu/gai)		(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
(-,	(-)	(0)	(-/	(-)	.,	(5)	1.7	.,	0,		
37 TUR	NER STEAM PLANT										
38 TUR	NER PEAKERS	BP OIL COMPANY	rampa, fl	мтс	FOB PLANT	08/97	F02	0.42	140,049	14,042	\$26.6979
30 UNIV	ERSITY OF FLORIDA										

. .

•

.

.

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

						DETAI	L OF INVOID	SE AND TRA	INSPORTATION C	JHARGES								
2	•	1. REPORTING MONTH:	Aug-97				3		LE & TELEPHONI ED ON THIS FORI		CONTACT PERSO				0			· .
		2. REPORTING COMPANY:	FLORIDA POWER CORPORATION				4	. SIGNATUI	RE OF OFFICIAL	SUBMITTING RI	EPORT:	10	ARDINO, JI	R., CONTROLL	ER			
							5	DATE CO	MPLETED:	09/17/97		1	2			1.1		
	LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	OIL (1)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) ()	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (1)		EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)		ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)		
	1	ANCLOTE	BP OIL COMPANY	FOB PLANT	08/97	F02	1,937	\$24.3522	\$47,170.18	\$471.7000	\$46,698.48	\$24.1087	\$0.0000	\$24.1087	\$0.0000	\$0.7320	\$0.8713	\$25.7121
	2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	176	\$24.2005	\$4,259.28	\$42.5900	\$4,216.69	\$23.9585	\$0.0000	\$23.9585	\$0.0000	\$1.1985	\$0.8709	\$26.0278
	3	BARTOW	ENJET INC.	FOB PLANT	08/97	F06	92,493	\$14.5316	\$1,344,071.31	\$0.0000	\$1,344,071.31	\$14.5316	\$0.0000	\$14.5316	\$0.0000	\$0.0000	\$0.0700	\$14.6016
	4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/97	F06	220,558	\$16.4099	\$3,619,327.41	\$0.0000	\$3,619,327.41	\$16,4099	\$0.0000	\$16.4099	\$0.0000	\$0.0000	\$0.0700	\$16.4799
	5	BARTOW PEAKERS	NO DELIVERIES															
	6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
	7	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	FOB TERMINAL	08/97	F06	1,806	\$15.1182	\$27,303.54	\$0.0000	\$27,303.54	\$15.1182	\$0.0000	\$15.1182	\$0.0000	\$0.0000	\$0.0713	\$15.1895
	8	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVIC	FOB TERMINAL	08/97	F06	486	\$15.0420	\$7,310.40	\$0.0000	\$7,310.40	\$15.0420	\$0.0000	\$15.0420	\$0.0000	\$0.0000	\$0.0714	\$15.1134
	9	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	FOB TERMINAL	08/97	F06	3,721	\$15.1857	\$56,505.90	\$0.0000	\$56,505.90	\$15.1857	\$0.0000	\$15.1857	\$0.0000	\$0.0000	\$0.0713	\$15.2570
	10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/97	F06	333,929	\$16.8249	\$5,618,328.83	\$0.0000	\$5,618,328.83	\$16.8249	\$0.0000	\$16.8249	\$0.0000	\$0.0000	\$0.0700	\$16.8949
	11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/97	F06	109,847	\$15.8840	\$1,744,808.79	\$0.0000	\$1,744,808.79	\$15.8840	\$0.0000	\$15.8840	\$0.0000	\$0.0000	\$0.0700	\$15.9540
	12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	08/97	F02	9,058	\$24.8858	\$225,415.44	\$0.0000	\$225,415.44	\$24.8858	\$0.0000	\$24.8858	\$0.0000	\$0.0000	\$0.8700	\$25.7558
	13	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	08/97	F02	1,767	\$24.1370	\$42,650.00	\$426.5000	\$42,223.50	\$23.8956	\$0.0000	\$23.8956	\$0.0000	\$1.3217	\$0.8690	\$26.0863
	14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	08/97	F02	1,764	\$24.0370	\$42,401.30	\$424.0100	\$41,977.29	\$23.7966	\$0.0000	\$23.7966	\$0.0000	\$1.3237	\$0.8703	\$25.9906
	15	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	30,561	\$24.2431	\$740,892.84	\$7,365.2900	\$733,527.55	\$24.0021	\$0.0000	\$24.0021	\$0.0000	\$1.5932	\$0.8706	\$26.4659
	16	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	08/97	F02	3,279	\$26.8634	\$88,084.94	\$0.0000	\$88,084.94	\$26.8634	\$0.0000	\$26.8634	\$0.0000	\$0.0000	\$0.8700	\$27.7334
	17	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	9,044	\$24.9750	\$225,874.28	\$2,169.4600	\$223,704.82	\$24.7352	\$0.0000	\$24.7352	\$0.0000	\$1.5000	\$0.8701	\$27.1053
	18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	18,969	\$24.7984	\$470,401.30	\$4,704.0400	\$465,697.26	\$24.5504	\$0.0000	\$24.5504	\$0.0000	\$1.5930	\$0.8705	\$27.0139

-

•

FPSC FORM 423-1(a)

.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

	~	1. REPORTING MONTH:	Aug-97				;		LE & TELEPHON ED ON THIS FOR		CONTACT PERS							•
		2. REPORTING COMPANY:	FLORIDA POWER CORPORATION				,	4. SIGNATU	RE OF OFFICIAL		<	2		XD	L M	1		
							:	5. DATE CO	MPLETED:	09/17/97		JOHN SE	.)	EFFECTIVE	TRANSPORT			*
	LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVER DATE (e)		VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)		PURCHASE PRICE (\$/Bbl)(n)	то	TRANSPORT	OTHER D CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
	19	HIGGINS STEAM PLANT	NO DELIVERIES															5
	20	HIGGINS PEAKERS	NO DELIVERIES															
	21	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY, INC.	FOB PLANT	08/97	F02	2,072	\$25.6687	\$53,185.60	\$0.0000	\$53,185.60	\$25.6687	\$0.0000	\$25.6687	\$0.0000	\$0.0000	\$0.8689	\$26.5376
	22	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	64,730	\$24.0869	\$1,559,146.99	\$15,591.4700	\$1,543,555.52	\$23.8461	\$0.0000	\$23.8461	\$0.0000	\$0.4620	\$0.8698	\$25.1779
	23	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	19,724	\$24.2550	\$478,405.87	\$4,784.0600	\$473,621.81	\$24.0125	\$0.0000	\$24.0125	\$0.0000	\$0.4620	\$0.8698	\$25.3443
	24	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
	25	PORT SAINT JOE PEAKERS	NO DELIVERIES															
	26	RIO PINAR PEAKERS	NO DELIVERIES															
	27	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	FOB PLANT	08/97	F06	4,964	\$21.8261	\$108,344.73	\$1,083,4800	\$107,261.25	\$21.6078	\$0.0000	\$21.6078	\$0.0000	\$0.0000	\$0.0700	\$21.6778
	28	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	FOB PLANT	08/97	F06	1,819	\$15.0579	\$27,390.23	\$0.0000	\$27,390.23	\$15.0579	\$0.0000	\$15.0579	\$0.0000	\$0.0000	\$0.0715	\$15.1293
	29	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	08/97	F06	18,322	\$19.3369	\$354,291.03	\$0.0000	\$354,291.03	\$19.3369	\$0.0000	\$19.3369	\$0.0000	\$0.0000	\$0.0700	\$19.4069
	30	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	08/97	F06	4,867	\$19.9711	\$97,199.57	\$28.0800	\$97,171.49	\$19.9654	\$0.0000	\$19.9654	\$0.0000	\$0.0000	\$0.0672	\$20.0326
	31	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	08/97	F06	746	\$15.1350	\$11,290.68	\$0.0000	\$11,290.68	\$15.1350	\$0.0000	\$15.1350	\$0.0000	\$0.0000	\$0.0673	\$15.2022
	32	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	08/97	F06	10,417	\$18.5712	\$193,455.81	\$0.0000	\$193,455.81	\$18.5712	\$0.0000	\$18.5712	\$0.0000	\$0.0000	\$0.0714	\$18.6425
	33	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	17,161	\$24.1486	\$414,414.01	\$4,144.2100	\$410,269.80	\$23.9071	\$0.0000	\$23.9071	\$0.0000	\$1.4102	\$0.8692	\$26.1865
	34	SUWANNEE PEAKERS	SELLERS OIL COMPANY	FOB PLANT	08/97	F02	865	\$25.8805	\$22,386.67	\$0.0000	\$22,386.67	\$25.8805	\$0.0000	\$25.8805	\$0.0000	\$0.0000	\$0.8697	\$26.7502
	35	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	5,228	\$24.7117	\$129,192.89	\$1,248.4600	\$127,944.43	\$24.4729	\$0.0000	\$24.4729	\$0.0000	\$1.4108	\$0.8696	\$26.7533
3	6 :	STEUART FUEL TERMINAL	NO DELIVERIES															

.

.

.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

4	1. REPORTING MONTH:	Aug-97						E & TELEPHON D ON THIS FOR	E NUMBER OF C	ONTACT PERSO	ON CONCEP	RNING DATA 813) 866-56	22 0				
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION					4. SIGNATUR	E OF OFFICIAL	SUBMITTING RE	PORT:	JOHN SC	ARDINO, JI	R., CONTROLL	ER	1		
							5. DATE CON	IPLETED:	09/17/97			•	EFFECTIVE T		ADDITIONAL		
LINE NO, (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (0)	TYPE OIL (1)	VOLUME (Bbls) (g)	INVOICE PRICE _(\$/BbL) _(h)	INVOICE AMOUNT (\$) (î)	DISCOUNT (\$) (i)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (1)		PURCHASE	TO T TERMINAL (\$/Bbl) (o)	TRANSPORT	OTHER D CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
37	TURNER STEAM PLANT	NO DELIVERIES															, L
38	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/97	F02	14,042	\$24.4709	\$343,620.91	\$3,351.2500	\$340,269.66	\$24.2323	\$0.0000	\$24.2323	\$0.0000	\$1.5944	\$0.8712	\$26.6979
39	UNIVERSITY OF FLORIDA	NO DELIVERIES															

.

-

•

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	
			8	Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	37,874	\$23.94	\$16.99	\$40.93	1.13	12,718	8.57	6.18
2.	Arch of Kentucky	08,Ky,095	LTC	UR	37,582	\$27.87	\$16.99	\$44.86	1.06	13,234	6.28	6.08
з.	Quaker Coal Company	08,Ky,071	MTC	UR	56,578	\$22.30	\$17.12	\$39.42	1.10	12,355	9.15	7.05
4.	Consol, Inc.	08,Ky,133	S	UR	57,750	\$23.40	\$17.12	\$40.52	1.21	12,872	8.07	5.83
5.	Franklin Coal Sales	08,Ky,119	STC	UR	9,814	\$23,45	\$17.12	\$40.57	1.08	12,624	9.61	6.46
6.	Transfer Facility	N/A	LTC	ОВ	N/A	\$0.00	N/A	\$0.00	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5. 6.	Cyprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Consol, Inc. Franklin Coal Sales Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 08,Ky,133 08,Ky,119 N/A	MTC LTC MTC S STC LTC	37,874 37,582 56,578 57,750 9,814 N/A	\$23.94 \$27.87 \$22.30 \$23.40 \$23.45 N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$23.94 \$27.87 \$22.30 \$23.40 \$23.45 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$22.30 \$23.40 \$23.45 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$23.94 \$27.87 \$22.30 \$23.40 \$23.45 \$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1. 2. 3. 4. 5. 6.	Cyprus Cumberland Coal Corp. Arch of Kentucky Quaker Coal Company Consol, Inc. Franklin Coal Sales Transfer Facility	08,Ky,013 08,Ky,095 08,Ky,071 08,Ky,133 08,Ky,119 N/A	Bell, Ky Harlan, Ky Floyd, Ky Letcher, Ky Knott, Ky Plaquemines	UR UR UR UR OB	37,874 37,582 56,578 57,750 9,814 N/A	\$23.94 \$27.87 \$22.30 \$23.40 \$23.45 \$0.00	N/A N/A N/A N/A N/A	\$15.32 \$15.32 \$15.45 \$15.45 \$15.45 \$15.45 N/A	\$1.67 \$1.67 \$1.67 \$1.67 \$1.67 \$1.67 N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$16.99 \$16.99 \$17.12 \$17.12 \$17.12 \$17.12 N/A	\$40.93 \$44.86 \$39.42 \$40.52 \$40.57 \$0.00
	2011 - 2012 - 20		Parrish, La													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Fihancial Analyst

6. Date Completed: October 15, 1997

.

							Total		l			
						Effective	Transpor-	F.O.B.		As Received	Coal Quality	/
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	59,511	\$35.08	\$17.01	\$52.09	0.73	12.364	9.91	6.79
2.	Franklin Coal Sales	08, Ky, 195	LTC	UR	9,643	\$27.11	\$17.14	\$52.09	0.73	13,097	8.16	6.09
з.	Franklin Coal Sales	08,Ky,195	LTC	UR	9,510	\$27.11	\$17.14	\$44.25	0.69	13,097	8.16	6.09
4.	Quaker Coal Company, Inc.	08,Ky,195	S	UR	9,733	\$25.00	\$17.14	\$42.14	0.67	12,978	6.86	7.20
5.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	58,511	\$26.35	\$17.14	\$43.49	0.67	13,079	7.12	6.29
6.	Transfer Facility	N/A	LTC	OB	104,307	\$42.27	\$8.27	\$50.54	0.66	12,167	9.39	6.41

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr./ Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1. 2. 3. 4. 5. 6.	Powell Mtn. Joint Venture Franklin Coal Sales Franklin Coal Sales Quaker Coal Company, Inc. Quaker Coal Company, Inc. Transfer Facility	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,195 N/A	LTC LTC S MTC LTC	59,511 9,643 9,510 9,733 58,511 104,307	\$35.08 \$27 11 \$27 11 \$25.00 \$26.35 \$42.27	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$35.08 \$27.11 \$27.11 \$25.00 \$26.35 \$42.27	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$35.08 \$27.11 \$27.11 \$25.00 \$26.35 \$42.27	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 N/A	\$35.08 \$27.11 \$27.11 \$25.00 \$26.35 \$42.27

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No. Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
 Powell Mtn. Joint Ventu Franklin Coal Sales Franklin Coal Sales Quaker Coal Company, Inc. Quaker Coal Company, Inc. Transfer Facility 	re 08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,195 N/A	Lee, Va Pike, Ky Pike, Ky Pike, Ky Pike, Ky Plaquemines	UR UR UR UR OB	59,511 9,643 9,510 9,733 58,511 104,307	\$35.08 \$27.11 \$27.11 \$25.00 \$26.35 \$42.27	N/A N/A N/A N/A N/A	\$15.32 \$15.45 \$15.45 \$15.45 \$15.45 \$15.45 \$15.45	\$1.69 \$1.69 \$1.69 \$1.69 \$1.69 \$1.69 \$1.69 N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.01 \$17.14 \$17.14 \$17.14 \$17.14 \$17.14 \$17.14	\$52.09 \$44.25 \$44.25 \$42.14 \$43.49 \$50.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

EIGFE

1 18 2

SPECIFIED

CONFIDENTIAL

- 1. Report for: Mo. August 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

							Total					
				As Received	Coal Quality							
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	42,027	\$27.37	\$17.32	\$44.69	0.71	12,619	10.69	5.44
2	Pen Coal Company	08, Wv, 099	MTC	В	10,059	\$29.79	\$17.32	\$47.11	0.64	12,765	7.95	6.75
3	Pen Coal Company	08, Ky, 071	MTC	В	5,598	\$29.79	\$17.32	\$47.11	0.64	12,765	7.95	6.75
4	Pen Coal Company	08, Wv, 099	MTC	В	12,795	\$29.79	\$17.32	\$47.11	0.64	12,765	7.95	6.75
5	Stafford Coal Co.	08, Ky, 195	STC	В	14,981	\$23.02	\$17.32	\$40.34	0.69	12,530	8.10	7.28
6	Coal Network, Inc.	08, Wv, 059	S	В	13,040	\$21.25	\$17.32	\$38.57	0.65	12,416	9.83	6.62
7	Kentucky Coal Terminal	08, Ky, 119	S	В	11,488	\$22.20	\$17.32	\$39.52	0.65	12,284	9.97	7.39
8	Kentucky May Coal Co.	08, Ky, 133	S	В	14,907	\$24.35	\$17.32	\$41.67	0.65	12,937	8.73	5.36
9	Orion Resources, Inc.	08, Wv, 005	S	В	14,944	\$21.50	\$17.32	\$38.82	0.65	12,809	10.53	4.52
10	Diamond May Coal Co.	08, Ky, 119	S	В	17,305	\$23.15	\$17.32	\$40.47	0.68	12,456	8.17	8.66
11	Riverwood Coal Sales, Inc.	08, Ky, 195	S	В	6,507	\$21.65	\$17.32	\$38.97	0.64	12,639	8.73	6.50
12	Oak Hill Coal Corp.	08, Ky, 071	S	В	5,206	\$22.08	\$17.32	\$39.40	0.61	12,219	10.70	7.23

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Increases	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
										And and a second s	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	42,027	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37
2	Pen Coal Company	08, Wv, 099	MTC	10,059	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
3	Pen Coal Company	08, Ky, 071	MTC	5,598	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
4	Pen Coal Company	08, Wv, 099	MTC	12,795	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
5	Stafford Coal Co.	08, Ky, 195	STC	14,981	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.52	\$23.02
6	Coal Network, Inc.	08, Wv, 059	S	13,040	\$21.25	\$0.00	\$21.25	\$0.00	\$21.25	\$0.00	\$21.25
7	Kentucky Coal Terminal	08, Ky, 119	S	11,488	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20
8	Kentucky May Coal Co.	08, Ky, 133	S	14,907	\$24.35	\$0.00	\$24.35	\$0.00	\$24.35	\$0.00	\$24.35
9	Orion Resources, Inc.	08, Wv, 005	S	14,944	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50
10	Diamond May Coal Co.	08, Ky, 119	S	17,305	\$23.15	\$0.00	\$23.15	\$0.00	\$23.15	\$0.00	\$23.15
11	Riverwood Coal Sales, Inc.	08, Ky, 195	S	6,507	\$21.65	\$0.00	\$21.65	\$0.00	\$21.65	\$0.00	\$21.65
12	Oak Hill Coal Corp.	08, Ky, 071	S	5,206	\$22.08	\$0.00	\$22.08	\$0.00	\$22.08	\$0.00	\$22.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line				Transpor-		Effective Purchase	Additional Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- Ioading	Ocean Barge	Other Water	Other Related	Transpor- tation	F.O.B. Plant
No.		Mine Location	Shipping Point	tation Mode	T	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
NO.	Supplier Name	Location	Point	wode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	42,027	\$27.37	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$44.69
2	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	10,059	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.11
3	Pen Coal Company	08, Ky, 071	Floyd, Ky	В	5,598	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.11
4	Pen Coal Company	08, Wv, 099	Wayne, Wv	В	12,795	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.11
5	Stafford Coal Co.	<mark>0</mark> 8, Ky, 195	Pike, Ky	В	14,981	\$23.02	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$40.34
6	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	В	13,040	\$21.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$38.57
7	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	В	11,488	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$39.52
8	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	В	14,907	\$24.35	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$41.67
9	Orion Resources, Inc.	08, Wv, 005	Boone, Wv	В	14,944	\$21.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$38.82
10	Diamond May Coal Co.	08, Ky, 119	Knott, Ky	В	17,305	\$23.15	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$40.47
11	Riverwood Coal Sales, Inc.	08, Ky, 195	Pike, Ky	В	6,507	\$21.65	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$38.97
12	Oak Hill Coal Corp.	08, Ky, 071	Floyd, Ky	В	5,206	\$22.08	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$39.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr. Senior Regulatory Financial Analyst

M

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	05/97 06/97	CR 1&2 CR 1&2	CR 1&2 CR 1&2	Arch of Kentucky Arch of Kentucky	2 2	28,751 28,649	2A 2A	(k) Quality Adjustment	\$0.00	\$ 0.54		Quality Adjustment
3	05/97	CR 1&2	CR 1&2	Consol, Inc.	6	28,649 19,360	2A 2A	(k) Quality Adjustment(k) Quality Adjustment	\$0.00 \$0.00	\$ 0.40 \$ 0.19		Quality Adjustment Quality Adjustment
4	06/97	CR 1&2	CR 1&2	Consol, Inc.	6	39,695	2A	(k) Quality Adjustment	\$0.00	\$ (0.60)		Quality Adjustment
5	06/97	CR 1&2	CR 1&2	Quaker Coal Company	5	9,355	2A	(k) Quality Adjustment	\$0.00	\$ (0.09)	\$ 39.61	Quality Adjustment
6	06/97	CR 1&2	CR 1&2	Quaker Coal Company	4	29,409	2A	(k) Quality Adjustment	\$0.00	\$ 1.19	\$ 42.34	Quality Adjustment
7	06/97	CR 1&2	CR 1&2	Quaker Coal Company	3	19,176	2A	(k) Quality Adjustment	\$0.00	\$ (0.12)	\$ 41.03	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

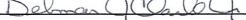
3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

. .



Delmar J. Clark Jr., Senior Regulatory Financial Analyst

	Form Intended											
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	06/97	CR 4&5	CR 4&5	Ashland Coal Inc.	2	10,012	2A	(k) Quality Adjustment	\$0.00	\$ 0.23	\$ 43.69	Quality Adjustment
2	07/97	CR 4&5	CR 4&5	Franklin Coal Sales	2	28,673	2A	(k) Quality Adjustment	\$0.00	\$ 0.38	\$ 44.88	Quality Adjustment
3	01/97	CR 4&5	CR 4&5	Consol, Inc.	5	39,136	2A	(k) Quality Adjustment	\$0.00	\$ 0.64	\$ 44.75	Quality Adjustment
4	02/97	CR 4&5	CR 4&5	Consol, Inc.	5	9,639	2A	(k) Quality Adjustment	\$0.00	\$ 0.51	\$ 44.79	Quality Adjustment
5	06/97	CR 4&5	CR 4&5	Quaker Coal Company	4	58,241	2A	(k) Quality Adjustment	\$0.00	\$ 0.39	\$44.11	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491
- 5. Signature of Official Submitting Report

0

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: October 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

= = = N O N E = = =

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

bong Clark L

Delmar J. Clark Ur., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2 3 4 5 6 7 8 9 10 11	06/97 05/97 11/96 07/97 07/97 07/97 07/97 06/97 07/97 06/97	CR 4&5 CR 4&5	CR 4&5 CR 4&5	Kentucky May Coal Co. Kanawha River Terminals Stafford Energy Pen Coal Company Pen Coal Company Pen Coal Company Orion Resources, Inc. Kentucky May Coal Co. Coal Network, Inc. Coal Network, Inc. A. T. Massey Coal Co.	7 6 2 3 4 9 8 5 6 1	35,998 1,953 10,584 28,016 3,773 14,473 37,023 17,723 8,794 4,981 63,480	2A 2A 2A 2A 2A 2A 2A 2A 2A 2A	 (k) Quality Adjustment 	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ (0.40) \$ 1.07 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.27	/ \$ 34.94	Quality Adjustment Quality Adjustment Quality Adjustment Quality Adjustment Quality Adjustment Quality Adjustment Quality Adjustment Quality Adjustment Quality Adjustment
12 13	06/97 07/97	CR 4&5 CR 4&5	CR 4&5 CR 4&5	Kanawha River Terminals Stafford Coal Co.	6 5	1,827 13,669	2A 2A	(k) Quality Adjustment (k) Quality Adjustment	\$0.00 \$0.00	\$ 0.11 \$ (0.40)		Quality Adjustment Quality Adjustment