

One Elizabethtown Plaza  
P.O. Box 3175  
Union  
New Jersey 07083-1975  
Tel: (908) 289-5000

Via Federal Express

October 24, 1997

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 970003-GU, Purchased Gas Adjustment Cost Recovery

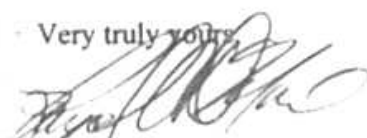
Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

ACK ✓  
AFA 2 Thank you for your assistance in connection with this matter.

AIR  
Very truly yours,

  
Raymond A. DeMoine  
Director, Rates and  
Regulatory Affairs

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Encl.

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RECEIVED & FILED

FPCO-CHIEF OF RECORDS

DOCUMENT NUMBER: DATE

14-123 OCT 28 97

FPCO-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 970003-GU  
Filed:       October 24, 1997

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1997. In support thereof, City Gas states:

1.     City Gas' PGA filing for the month of September 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2.     Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3.     The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4.     City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER-DATE

11123 OCT 28 97

FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this October 24, 1997

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the September 1997 PGA for which Confidential Treatment is Requested

| Schedule Number, or Other Identifier | Page     | Lines      | Columns             | Justification (See "Notes" Below) |
|--------------------------------------|----------|------------|---------------------|-----------------------------------|
| A-3                                  | 5        | 2-8        | A - K               | (1)                               |
| A-4                                  | 6        | 1-11       | A, C, D, E, F, G, H | (2)                               |
| Summary of Gas Invoices              | 9-11     | Oth. Supp. |                     | (3)                               |
| Gas Invoices                         | B1 - B10 | none       | none                | n/a                               |
|                                      | B11-B29  | All        | All                 | (3)                               |
|                                      |          |            |                     |                                   |

Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF

SCHEDULE A-1  
(REVISED 6/8/94)

APRIL 97 Through MARCH 98

PAGE 1 OF 11

|  | CURRENT MONTH |            | DIFFERENCE |         | PERIOD TO DATE |            | DIFFERENCE  |         |
|--|---------------|------------|------------|---------|----------------|------------|-------------|---------|
|  | (A)           | (B)        | (C)        | (D)     | (E)            | (F)        | (G)         | (H)     |
|  | ACTUAL        | ORG EST    | AMOUNT     | %       | ACTUAL         | ORG EST    | AMOUNT      | %       |
| <b>COST OF GAS PURCHASED</b>   |               |            |            |         |                |            |             |         |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 23 808        | 44 788     | (20 980)   | (46.84) | 178 059        | 275 219    | (97 160)    | (35.30) |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | 9 349         | 11 081     | (1 732)    | (15.63) | 58 013         | 71 290     | (13 277)    | (18.62) |
| 3 SWING SERVICE (Line 16 A-1 support detail)   |               |            |            |         |                |            |             |         |
| 4 COMMODITY (Other) (Line 24 A-1 support detail)   | 1 311 303     | 1 465 847  | (154 544)  | (9.18)  | 7 641 943      | 9 346 904  | (1 704 961) | (18.24) |
| 5 DEMAND (Line 32-29 A-1 support detail)   | 735 294       | 842 754    | (107 460)  | (12.75) | 4 535 075      | 5 391 499  | (856 424)   | (8.47)  |
| 6 OTHER (Line 40 A-1 support detail)   | 3 842         | 4 032      | (190)      | (4.71)  | 28 192         | 31 744     | (3 552)     | (11.19) |
| <b>LESS END-USE CONTRACT</b>   |               |            |            |         |                |            |             |         |
| 7 COMMODITY (Pipeline)   |               |            |            |         |                |            |             |         |
| 8 DEMAND   |               |            |            |         |                |            |             |         |
| 9  |               |            |            |         |                |            |             |         |
| 10 Second Prior Month Purchase Adj. (OPTIONAL)   |               |            |            |         |                |            |             |         |
| 11 TOTAL COS (1+2+3+4+5+6-10)-(7+8+9)  | 2 103 586     | 2 368 502  | (264 916)  | (11.18) | 12 341 286     | 15 116 653 | (2 775 367) | (18.05) |
| 12 NET UNBILLED  |               |            |            |         |                |            |             |         |
| 13 COMPANY USE (Line 39 - Page 11)   | (4 614)       | (5 044)    | 1 430      | (23.67) | (32 098)       | (37 612)   | 5 514       | (14.96) |
| 14 TOTAL THERM SALES   | 2 926 410     | 2 362 458  | 563 952    | 23.87   | 17 716 076     | 15 079 040 | 2 637 036   | 17.49   |
| <b>THERMS PURCHASED</b>  |               |            |            |         |                |            |             |         |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)              | 10 036 640    | 5 869 961  | 4 166 679  | 70.98   | 68 946 150     | 36 070 519 | 32 875 631  | 91.14   |
| 16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)    | 1 125 000     | 1 125 000  |            |         | 7 237 500      | 7 237 500  |             |         |
| 17 SWING SERVICE Commodity   |               |            |            |         |                |            |             |         |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                | 4 902 771     | 5 869 961  | (967 190)  | (16.48) | 33 153 845     | 36 070 519 | (2 876 674) | (7.98)  |
| 19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)                        | 12 924 000    | 12 923 700 | 300        | 0.00    | 81 410 960     | 81 908 670 | (497 710)   | (0.61)  |
| 20 OTHER Commodity (Line 40 A-1 support detail)  | 8 000         | 8 330      | (330)      | (3.96)  | 55 378         | 61 022     | (5 644)     | (9.25)  |
| <b>LESS END-USE CONTRACT</b>   |               |            |            |         |                |            |             |         |
| 21 COMMODITY (Pipeline)  |               |            |            |         |                |            |             |         |
| 22 DEMAND  |               |            |            |         |                |            |             |         |
| 23   |               |            |            |         |                |            |             |         |
| 24 TOTAL PURCHASES (17+18+20)-(21+23)  | 4 910 771     | 5 878 291  | (967 520)  | (16.46) | 33 249 223     | 36 131 541 | (2 882 318) | (7.98)  |
| 25 NET UNBILLED  |               |            |            |         |                |            |             |         |
| 26 COMPANY USE (Line 39 - Page 11)   | (10 239)      | (15 000)   | 4 761      | (31.74) | (71 235)       | (90 000)   | 18 765      | (20.85) |
| 27 TOTAL THERM SALES (24-26 Estimated only)  | 5 751 418     | 5 863 291  | (111 873)  | (1.91)  | 35 531 792     | 36 041 541 | (509 749)   | (1.41)  |
| <b>CENTS PER THERM</b>   |               |            |            |         |                |            |             |         |
| 28 COMMODITY (Pipeline) (1/15)   | 0 00237       | 0 00763    | (0 00526)  | (68.94) | 0 00258        | 0 00763    | (0 00505)   | (66.19) |
| 29 NO NOTICE SERVICE (2/16)  | 0 00831       | 0 00986    | (0 00154)  | (15.63) | 0 00802        | 0 00985    | (0 00183)   | (18.58) |
| 30 SWING SERVICE (3/17)  |               |            |            |         |                |            |             |         |
| 31 COMMODITY (Other) (4/18)  | 0 27154       | 0 24972    | 0 02182    | 8.74    | 0 23022        | 0 25913    | (0 02891)   | (11.16) |
| 32 DEMAND (5/19)   | 0 05689       | 0 06521    | (0 00832)  | (12.76) | 0 06052        | 0 06562    | (0 00510)   | (7.90)  |
| 33 OTHER (6/20)  | 0 48025       | 0 48403    | (0 00378)  | (0.78)  | 0 50908        | 0 52021    | (0 01113)   | (2.14)  |
| <b>LESS END-USE CONTRACT</b>   |               |            |            |         |                |            |             |         |
| 34 COMMODITY Pipeline (7/21)   |               |            |            |         |                |            |             |         |
| 35 DEMAND (8/22)   |               |            |            |         |                |            |             |         |
| 36 (9/23)  |               |            |            |         |                |            |             |         |
| 37 TOTAL COST (11/24)  | 0 42836       | 0 40292    | 0 02544    | 6.31    | 0 38621        | 0 41838    | (0 03217)   | (7.69)  |
| 38 NET UNBILLED (12/25)  |               |            |            |         |                |            |             |         |
| 39 COMPANY USE (13/26)   | 0 45059       | 0 40293    | 0 04766    | 11.82   | 0 45059        | 0 41791    | 0 03268     | 7.82    |
| 40 TOTAL THERM SALES (11/27)   | 0 36575       | 0 40395    | (0 03820)  | (9.46)  | 0 36140        | 0 41942    | (0 05802)   | (13.83) |
| 41 TRUE UP (E-2)   | 0 05753       | 0 05753    |            |         | 0 05753        | 0 05753    |             |         |
| 42 TOTAL COST OF GAS (40+41)   | 0 42328       | 0 46148    | (0 03820)  | (8.28)  | 0 41893        | 0 47695    | (0 05802)   | (12.16) |
| 43 REVENUE TAX FACTOR  | 1 00376       | 1 00376    |            |         | 1 00376        | 1 00376    |             |         |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)   | 0 42407       | 0 46322    | (0 03915)  | (8.28)  | 0 42051        | 0 47874    | (0 05823)   | (12.16) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001  | 0 425         | 0 463      | (0 038)    | (8.21)  | 0 421          | 0 479      | (0 058)     | (12.11) |

COMPANY  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

APRIL 97 Through MARCH 98

|  | CURRENT MONTH 9/97 |                    | DIFFERENCE  |          | PERIOD TO DATE |             | DIFFERENCE   |         |
|--|--------------------|--------------------|-------------|----------|----------------|-------------|--------------|---------|
|  | (A)                | (B)                | (C)         | (D)      | (E)            | (F)         | (G)          | (H)     |
|  | ACTUAL             | FLEX DOWN ESTIMATE | AMOUNT      | %        | ACTUAL         | ORG EST     | AMOUNT       | %       |
| <b>COST OF GAS PURCHASED</b>   |                    |                    |             |          |                |             |              |         |
| 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 6 A-1 support detail) | 23,806             | 13,107             | 10,701      | 81.64    | 178,059        | 225,774     | (47,715)     | (21.13) |
| 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | 9,345              | 9,345              |             |          | 58,013         | 95,141      | (37,128)     | (39.02) |
| 3 SWING SERVICE (Line 16 A-1 support detail)   |                    |                    |             |          |                |             |              |         |
| 4 COMMODITY (Other) (Line 24 A-1 support detail)   | 1,111,303          | 1,692,224          | (580,921)   | (21.33)  | 7,641,943      | 9,768,781   | (2,126,838)  | (21.93) |
| 5 DEMAND (Line 32 29 A-1 support detail)   | 735,294            | 1,168,066          | (432,774)   | (38.11)  | 4,935,079      | 7,114,252   | (2,179,173)  | (30.63) |
| 6 OTHER (Line 40 A-1 support detail)   | 3,842              | 4,032              | (190)       | (4.71)   | 28,192         | 28,424      | (232)        | (0.82)  |
| <b>LESS END-USE CONTRACT</b>   |                    |                    |             |          |                |             |              |         |
| 7 COMMODITY (Pipeline)   |                    |                    |             |          |                |             |              |         |
| 8 DEMAND   |                    |                    |             |          |                |             |              |         |
| 9  |                    |                    |             |          |                |             |              |         |
| 10 Second Four Month Purchase Adj. (OPTIONAL)  |                    |                    |             |          |                |             |              |         |
| 11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)  | 2,103,596          | 2,906,780          | (803,184)   | (27.63)  | 12,841,286     | 17,252,372  | (4,411,086)  | (25.57) |
| 12 NET UNBILLED  |                    |                    |             |          |                |             |              |         |
| 13 COMPANY USE (Line 39 - Page 11)   | (4,614)            | (7,275)            | 2,661       | (36.58)  | (32,098)       | (41,177)    | 9,079        | (22.05) |
| 14 TOTAL THERM SALES   | 2,926,410          | 2,899,505          | 26,905      | 0.93     | 17,716,078     | 17,211,198  | 504,878      | 2.93    |
| <b>THERMS PURCHASED</b>  |                    |                    |             |          |                |             |              |         |
| 15 COMMODITY (Pipeline) Billing Determinants Only (Line 6 A-1 support detail)              | 10,036,640         | 6,000,000          | 4,036,640   | 67.28    | 68,946,150     | 37,665,078  | 31,281,072   | 83.05   |
| 16 NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)       | 1,125,000          | 1,125,000          |             |          | 7,237,500      | 10,016,786  | (2,779,286)  | (27.75) |
| 17 SWING SERVICE Commodity   |                    |                    |             |          |                |             |              |         |
| 18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                | 4,902,771          | 6,000,000          | (1,097,229) | (18.29)  | 33,193,845     | 37,665,078  | (4,471,233)  | (11.87) |
| 19 DEMAND Billing Determinants Only (Line 32 29 A-1 support detail)                        | 12,924,000         | 19,769,490         | (6,845,490) | (34.63)  | 81,410,960     | 112,316,121 | (30,905,161) | (27.52) |
| 20 OTHER Commodity (Line 40 A-1 support detail)  | 8,000              | 8,330              | (330)       | (3.96)   | 55,278         | 58,088      | (2,810)      | (4.67)  |
| <b>LESS END-USE CONTRACT</b>   |                    |                    |             |          |                |             |              |         |
| 21 COMMODITY (Pipeline)  |                    |                    |             |          |                |             |              |         |
| 22 DEMAND  |                    |                    |             |          |                |             |              |         |
| 23   |                    |                    |             |          |                |             |              |         |
| 24 TOTAL PURCHASES (17+18+20)-(21+23)  | 4,910,771          | 6,008,330          | (1,097,559) | (18.27)  | 33,249,223     | 37,723,167  | (4,473,944)  | (11.86) |
| 25 NET UNBILLED  |                    |                    |             |          |                |             |              |         |
| 26 COMPANY USE (Line 39 - Page 11)   | (10,239)           | (15,000)           | 4,761       | (71.236) | (71,236)       | (90,000)    | 18,764       | (20.85) |
| 27 TOTAL THERM SALES (24-26 Estimated only)  | 5,791,418          | 5,993,330          | (241,912)   | (4.04)   | 36,181,817     | 37,633,167  | (1,451,350)  | (3.86)  |
| <b>CENTS PER THERM</b>   |                    |                    |             |          |                |             |              |         |
| 28 COMMODITY (Pipeline) (1/15)   | 0.00237            | 0.00218            | 0.00019     | 8.72     | 0.00258        | 0.00269     | (0.00041)    | (56.93) |
| 29 NO NOTICE SERVICE (2/16)  | 0.00831            | 0.00831            |             |          | 0.00802        | 0.00660     | (0.00148)    | (15.58) |
| 30 SWING SERVICE (3/17)  |                    |                    |             |          |                |             |              |         |
| 31 COMMODITY (Other) (4/18)  | 0.27154            | 0.28204            | (0.01050)   | (3.72)   | 0.23022        | 0.25989     | (0.02967)    | (11.42) |
| 32 DEMAND (5/19)   | 0.06689            | 0.06010            | (0.00321)   | (5.34)   | 0.06062        | 0.06334     | (0.00272)    | (4.29)  |
| 33 OTHER (6/20)  | 0.48025            | 0.48403            | (0.00378)   | (0.78)   | 0.50908        | 0.48933     | 0.01975      | 4.04    |
| <b>LESS END-USE CONTRACT</b>   |                    |                    |             |          |                |             |              |         |
| 34 COMMODITY Pipeline (7/21)   |                    |                    |             |          |                |             |              |         |
| 35 DEMAND (8/22)   |                    |                    |             |          |                |             |              |         |
| 36 (9/23)  |                    |                    |             |          |                |             |              |         |
| 37 TOTAL COST (11/24)  | 0.42836            | 0.48379            | (0.05543)   | (11.46)  | 0.38621        | 0.45734     | (0.07113)    | (15.55) |
| 38 NET UNBILLED (12/25)  |                    |                    |             |          |                |             |              |         |
| 39 COMPANY USE (13/26)   | 0.45059            | 0.48500            | (0.03441)   | (7.09)   | 0.45059        | 0.45752     | (0.00693)    | (1.51)  |
| 40 TOTAL THERM SALES (11/27)   | 0.36575            | 0.48500            | (0.11925)   | (24.59)  | 0.35491        | 0.45844     | (0.10353)    | (22.58) |
| 41 TRUE-UP (E-7)   | 0.05753            | 0.05753            |             |          | 0.05753        | 0.05753     |              |         |
| 42 TOTAL COST OF GAS (40+41)   | 0.42328            | 0.54253            | (0.11925)   | (21.98)  | 0.41244        | 0.51597     | (0.10353)    | (20.07) |
| 43 REVENUE TAX FACTOR  | 1.00376            | 1.00376            |             |          | 1.00376        | 1.00376     |              |         |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)   | 0.42487            | 0.54457            | (0.11970)   | (21.98)  | 0.41399        | 0.51791     | (0.10392)    | (20.07) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001  | 0.425              | 0.545              | (0.120)     | (22.02)  | 0.414          | 0.518       | (0.104)      | (20.08) |

FOR THE PERIOD **APRIL 97** THROUGH **MARCH 98**  
 CURRENT MONTH **9/7**

| COMMODITY (Physical)                                  | (A) THERMS        | (B) MW AMOUNT    | (C) COST PER THERM |
|---|-------------------|------------------|--------------------|
| 1 Commodity Purchase - Scheduled FTS (Line 1 Page 10) | 10,154,500        | 24,313.75        | 0.00226            |
| 2 Commodity Purchase - Scheduled FTS                  |                   |                  |                    |
| 3 No Volume Commodity Adjustment                      |                   |                  |                    |
| 4 Commodity True-up (Line 2+3 Page 12)                | (157,960)         | (505.57)         | 0.00200            |
| 5 Commodity Adjustments                               |                   |                  |                    |
| 6 Commodity Adjustments                               |                   |                  |                    |
| 7   |                   |                  |                    |
| 8 TOTAL COMMODITY (Purchase)                          | 10,006,540        | 23,808.18        | 0.00227            |
|   | Sched A.1 Line 15 | Sched A.1 Line 1 | Sched A.1 Line 28  |

| SWING SERVICE                                     | (A) THERMS           | (B) MW AMOUNT       | (C) COST PER THERM   |
|---|----------------------|---------------------|----------------------|
| 9 Swing Service Scheduled                         |                      |                     |                      |
| 10 Swing Day Volumes - FGT                        |                      |                     |                      |
| 11 Operational Flow Order Volumes - FGT           |                      |                     |                      |
| 12 Less Swing Day Volumes Direct Billed to Others |                      |                     |                      |
| 13 Operating Account Balance                      |                      |                     |                      |
| 14 Other - Net market delivery imbalance          |                      |                     |                      |
| 15  |                      |                     |                      |
| 16 TOTAL SWING SERVICE                            | 0                    | 0.00                | 0.00                 |
|   | Schedule A.1 Line 17 | Schedule A.1 Line 3 | Schedule A.1 Line 30 |

| COMMODITY OTHER  | (A) THERMS           | (B) MW AMOUNT       | (C) COST PER THERM   |
|--|----------------------|---------------------|----------------------|
| 17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 68 Page 10)          | 10,036,640           | 2,715,213.89        | 0.27053              |
| 18 Commodity Other - Scheduled FTS   |                      |                     |                      |
| 19 Imbalance Carryout - FGT (Line 14 Page 10)                                  | 66,729.96            | (2,834.26)          |                      |
| 20 Imbalance Carryout - Other Shippers (Line 24 Page 11)                       | 17,222.88            | 28,188.18           |                      |
| 21 Imbalance Carryout - Transporting Gas (Line 15 Page 11)                     |                      |                     |                      |
| 22 True-up - Other Shippers (Line 52 Page 10)                                  | (5,133,869)          | (1,493,217.34)      | 0.29086              |
| 23 Less OSS Margin Sharing Company Use, and Refund (Lines 37-38-39-40 Page 11) | 4,902,771            | 1,331,303.31        | 0.27154              |
| 24 TOTAL COMMODITY (Other)   |                      |                     |                      |
|  | Schedule A.1 Line 18 | Schedule A.1 Line 4 | Schedule A.1 Line 31 |

| DEMAND  | (A) THERMS           | (B) MW AMOUNT      | (C) COST PER THERM     |
|---|----------------------|--------------------|------------------------|
| 25 Demand (Purchased) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail) | 12,924,000           | 722,349.71         | 0.00569                |
| 26 Less Rebutted to End-Users (Line 6+13 Page 9)                                      | 0                    | 0.00               | 0.00000                |
| 27 Less Rebutted to Off System  |                      |                    |                        |
| 28 Other - Firm winter supply (Line 19 Page 9)  | 1,125,000            | 9,348.75           | 0.00831                |
| 29 Demand - No Notice   |                      |                    |                        |
| 30 Revenue Sharing - FGT (Line 31 Page 11)  |                      |                    |                        |
| 31 Other - Storage Demand   |                      |                    |                        |
| 32 TOTAL DEMAND   | 14,049,000           | 744,643.09         | 0.00500                |
|   | Sched A.1 Line 19+16 | Sched A.1 Line 5+2 | Sched A.1 Line 32 & 29 |

| OTHER  | (A) THERMS           | (B) MW AMOUNT       | (C) COST PER THERM   |
|--|----------------------|---------------------|----------------------|
| 33 Other - Monthly purchase from Peoples Gas (Line 15 Page 10) | 8,000.00             | 3,842.24            | 0.48028              |
| 34 Peak Sharing  |                      |                     |                      |
| 35 Storage withdrawal  |                      |                     |                      |
| 36 Other   |                      |                     |                      |
| 37 Other   |                      |                     |                      |
| 38 Other   |                      |                     |                      |
| 39 Other   |                      |                     |                      |
| 40 TOTAL OTHER   | 8,000.00             | 3,842.24            | 0.48028              |
|  | Schedule A.1 Line 20 | Schedule A.1 Line 6 | Schedule A.1 Line 33 |



| COMPANY:                    |  | CALCULATION OF TRUE-UP AND INTEREST PROVISION |            |             |                |             |             | SCHEDULE A-2      |           |
|-----------------------------|--|---|------------|-------------|----------------|-------------|-------------|-------------------|-----------|
| CITY GAS COMPANY OF FLORIDA |  |   |            |             |                |             |             | (REVISED 6/06/94) |           |
| FOR THE PERIOD OF:          |  | APRIL 97                                      |            | Through     |                | MARCH 98    |             | PAGE 4 OF 11      |           |
|                             | CURRENT MONTH: 9/97  |   | DIFFERENCE |             | PERIOD TO DATE |             | DIFFERENCE  |                   |           |
|                             | (A)  | (B)   | (C)        | (D)         | (E)            | (F)         | (G)         | (H)               |           |
|                             | ACTUAL   | ESTIMATE                                      | AMOUNT     | %           | ACTUAL         | ESTIMATE    | AMOUNT      | %                 |           |
| <b>TRUE-UP CALCULATION</b>  |  |   |            |             |                |             |             |                   |           |
| 1                           | PURCHASED GAS COST (Sch A-1 Ftr down line 4+6)                   | 1,335,145                                     | 1,696,256  | 361,111     | 21.29%         | 7,670,135   | 9,817,207   | 2,147,072         | 21.87%    |
| 2                           | TRANSP GAS COST (Sch A-1 Ftr down line 1+2+3+5)                  | 768,451                                       | 1,210,524  | 442,073     | 36.52%         | 5,171,151   | 7,435,167   | 2,264,016         | 30.45%    |
| 3                           | TOTAL  | 2,103,596                                     | 2,906,780  | 803,184     | 27.63%         | 12,841,286  | 17,252,374  | 4,411,088         | 25.57%    |
| 4                           | FUEL REVENUES (Sch A-1 Ftr down line 14)<br>(NET OF REVENUE TAX) | 2,926,410                                     | 2,899,505  | (26,905)    | -0.93%         | 17,716,076  | 17,211,198  | (504,878)         | -2.83%    |
| 5                           | TRUE-UP (COLLECTED) OR REFUNDED                                  | (376,194)                                     | (376,194)  | -           | 0.00%          | (2,257,164) | (2,257,164) | -                 | 0.00%     |
| 6                           | FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 2,550,216                                     | 2,523,311  | (26,905)    | -1.07%         | 15,458,912  | 14,954,034  | (504,878)         | -3.38%    |
| 7                           | TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | 446,620                                       | (383,459)  | (830,089)   | 216.47%        | 2,617,626   | (2,298,340) | (4,915,966)       | 213.89%   |
| 8                           | INTEREST PROVISION-THIS PERIOD (21)                              | 7,001   | 337        | (6,664)     | -197.45%       | (16,167)    | (19,228)    | (3,061)           | 15.92%    |
| 8A                          | ADJUST PRIOR MONTHS' INTEREST PROVISION **                       | 299   | -          | (299)       | -100.00%       | 299         | -           | (299)             | #DIV/0!   |
| 8B                          | TOTAL INTEREST PROVISION-THIS PERIOD (Ln 8+8A)                   | 7,300   | 337        | (6,963)     | -2066.17%      | (15,868)    | (19,228)    | (3,360)           | 17.47%    |
| 9                           | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 1,103,921                                     | (7,023)    | (1,110,944) | 15818.65%      | (2,924,887) | 353,297     | 3,278,184         | 927.88%   |
| 9A                          | ADJUST BEGINNING ESTIMATE  | -   | 83,520     | 83,520      | 100.00%        | -           | (223,334)   | (223,334)         | 100.00%   |
| 9B                          | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 1,103,921                                     | 76,497     | (1,027,424) | -1343.09%      | (2,924,887) | 129,963     | 3,054,850         | 2350.56%  |
| 10                          | TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)           | 376,194                                       | 376,194    | -           | 0.00%          | 2,257,164   | 2,257,164   | -                 | 0.00%     |
| 10a                         | Refund (if applicable)   | -   | -          | -           | -              | -           | -           | -                 | -         |
| 10b                         | Refund of interim rate increase                                  | -   | -          | -           | -              | -           | -           | -                 | -         |
| 11                          | TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a)                 | 1,934,035                                     | 69,559     | (1,864,476) | -2680.42%      | 1,934,035   | 69,559      | (1,864,476)       | -2680.42% |
| <b>INTEREST PROVISION</b>   |  |   |            |             |                |             |             |                   |           |
| 12                          | BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9)                  | 1,103,921                                     | 76,497     | (1,027,424) | -1343.09%      |             |             |                   |           |
| 13                          | ENDING TRUE-UP BEFORE<br>INTEREST (12 + 10a + 10b + 7 - 5)       | 1,926,735                                     | 69,222     | (1,857,513) | -2683.41%      |             |             |                   |           |
| 14                          | TOTAL (12+13)  | 3,030,656                                     | 145,719    | (2,884,937) | -1979.79%      |             |             |                   |           |
| 15                          | AVERAGE (50% OF 14)  | 1,515,328                                     | 72,860     | (1,442,468) | -1979.78%      |             |             |                   |           |
| 16                          | INTEREST RATE - FIRST<br>DAY OF MONTH                            | 0.05560                                       | 0.05560    | -           | 0.00%          |             |             |                   |           |
| 17                          | INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH                 | 0.05530                                       | 0.05530    | -           | 0.00%          |             |             |                   |           |
| 18                          | TOTAL (16+17)  | 0.11090                                       | 0.11090    | -           | 0.00%          |             |             |                   |           |
| 19                          | AVERAGE (50% OF 18)  | 0.05545                                       | 0.05545    | -           | 0.00%          |             |             |                   |           |
| 20                          | MONTHLY AVERAGE (19/12 Months)                                   | 0.00462                                       | 0.00462    | -           | 0.00%          |             |             |                   |           |
| 21                          | INTEREST PROVISION (15x20)                                       | 7,001   | 337        | (6,664)     | -197.45%       |             |             |                   |           |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

\*\* Line 8A is an interest adjustment for various gas costs  
booked out of period.

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: September '97

APRIL 97 Through

MARCH 98

PAGE 5 OF 11

| DATE  | (A)<br>PURCHASED<br>FROM | (B)<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GR/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|-------|--------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|-------------------------------------|---------------------------------|
|       |                          |                         |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                     |                                 |
| 9/97  | FGT                      |                         | FTS-1              |                         |                   |                           |                    | 25,995          | 731,698               | 23,808                              | --                              |
|       |                          |                         |                    |                         |                   |                           |                    |                 |                       |                                     |                                 |
| TOTAL |                          |                         |                    | 10,547,830              | -                 | 10,547,830                | 2,715,214          | 25,995          | 731,698               | 23,808                              | 33.15                           |



FOR THE PERIOD OF:

APRIL 97 Through

MARCH 98

PAGE 7 OF 11

|  | CURRENT MONTH: 9/97 |           | DIFFERENCE  |          | TOTAL THERM'S SALES                         |            | DIFFERENCE   |          |
|--|---------------------|-----------|-------------|----------|---|------------|--------------|----------|
|  | (A)                 | (B)       | (C)         | (D)      | (E)   | (F)        | (G)          | (H)      |
|  | ACTUAL              | ESTIMATE  | AMOUNT      | %        | ACTUAL                                      | ESTIMATE   | AMOUNT       | %        |
| <b>THERM SALES (FIRM)</b>                  |                     |           |             |          |   |            |              |          |
| 1 RESIDENTIAL                              | 1,320,374           | 1,481,004 | 160,630     | 12.17%   | 8,748,324                                   | 9,867,674  | 1,119,550    | 12.80%   |
| 2 COMMERCIAL                               | 3,317,548           | 3,907,207 | 589,659     | 17.77%   | 20,671,305                                  | 23,165,057 | 2,493,752    | 12.06%   |
| 3 COMMERCIAL LARGE VOL 1                   | -                   | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 4 COMMERCIAL LARGE VOL 2                   | -                   | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 5 TOTAL FIRM                               | 4,637,922           | 5,388,211 | 750,289     | 16.18%   | 29,419,629                                  | 33,032,931 | 3,613,302    | 12.28%   |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |                     |           |             |          |   |            |              |          |
| 6 INTERRUPTIBLE                            | 302,493             | 475,080   | 172,587     | 57.05%   | 1,601,819                                   | 3,008,610  | 1,406,791    | 87.82%   |
| 7 LARGE INTERRUPTIBLE                      | 811,003             | -         | (811,003)   | -100.00% | 4,510,344                                   | -          | (4,510,344)  | -100.00% |
| 8 TRANSPORTATION                           | 2,027,780           | -         | (2,027,780) | -100.00% | 12,332,272                                  | -          | (12,332,272) | -100.00% |
| 9 TOTAL INTERRUPTIBLE                      | 3,141,276           | 475,080   | (2,666,196) | -84.88%  | 18,444,435                                  | 3,008,610  | (15,435,825) | -83.69%  |
| 10 TOTAL THERM SALES                       | 7,779,198           | 5,863,291 | (1,915,907) | -24.63%  | 47,864,064                                  | 36,041,541 | (11,822,523) | -24.70%  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |                     |           |             |          | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |            |              |          |
| 11 RESIDENTIAL                             | 92,125              | 96,528    | 4,403       | 4.78%    | 92,361                                      | 96,697     | 4,336        | 4.69%    |
| 12 COMMERCIAL                              | 4,727               | 5,132     | 405         | 8.57%    | 4,724                                       | 5,050      | 326          | 6.90%    |
| 13 COMMERCIAL LARGE VOL 1                  | -                   | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 14 COMMERCIAL LARGE VOL 2                  | -                   | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 15 TOTAL FIRM                              | 96,852              | 101,660   | 4,808       | 4.96%    | 97,085                                      | 101,747    | 4,662        | 4.80%    |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |                     |           |             |          | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |            |              |          |
| 16 INTERRUPTIBLE                           | 10                  | 13        | 3           | 30.00%   | 10  | 13         | 3            | 30.00%   |
| 17 LARGE INTERRUPTIBLE                     | 4                   | 3         | (1)         | -25.00%  | 4   | 3          | (1)          | -25.00%  |
| 18 TRANSPORTATION                          | 60                  | -         | (60)        | -100.00% | 55  | -          | (55)         | -100.00% |
| 19 TOTAL INTERRUPTIBLE                     | 74                  | 16        | (58)        | -78.38%  | 69  | 16         | (53)         | -76.81%  |
| 20 TOTAL CUSTOMERS                         | 96,926              | 101,676   | 4,750       | 4.90%    | 97,154                                      | 101,763    | 4,609        | 4.74%    |
| <b>THERM USE PER CUSTOMER</b>              |                     |           |             |          |   |            |              |          |
| 21 RESIDENTIAL                             | 14                  | 15        | 1           | 7.05%    | 16  | 17         | 1            | 6.25%    |
| 22 COMMERCIAL                              | 702                 | 761       | 60          | 8.48%    | 729   | 765        | 36           | 4.94%    |
| 23 COMMERCIAL LARGE VOL 1                  | -                   | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 24 COMMERCIAL LARGE VOL 2                  | -                   | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 25 INTERRUPTIBLE                           | 30,249              | 36,545    | 6,296       | 20.81%   | 26,697                                      | 38,572     | 11,875       | 44.48%   |
| 26 LARGE INTERRUPTIBLE                     | 202,751             | -         | (202,751)   | -100.00% | 187,931                                     | -          | (187,931)    | -100.00% |
| 27 TRANSPORTATION                          | 33,796              | -         | (33,796)    | -100.00% | 37,371                                      | -          | (37,371)     | -100.00% |



**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 9/97**

|  |                                       |                |                   |         | Actual               |
|--|---------------------------------------|----------------|-------------------|---------|----------------------|
| FGT FTS - Contract 5034                              | MCF                                   | THERMS         | RATE              | AMOUNT  | Checked:             |
| 1  | <b>Commodity costs</b>                |                |                   |         |                      |
| 2  | Contract #5034                        | FTS 1          | 7,251,370         | 0.00287 | 20,811.43            |
| 3  | Contract #3608, 5338, 5364, 5381      | FTS 2          | 2,943,130         | 0.00119 | 3,502.32             |
| 4  | <b>Total Firm:</b>                    | <u>0</u>       | <u>10,194,500</u> |         | <u>24,313.75</u> ( ) |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |                                       |                |                   |         |                      |
| 5  | FTS-1 Demand - System supply          | Miami          | 6,636,900         | 0.04353 | 288,904.26 ( )       |
| 6  | • Capacity release                    |                | 0                 | ---     | 0.00 ( )             |
| 7  | • System supply                       | Treasure Coast | 301,800           | 0.04353 | 13,137.35 ( )        |
| 8  | • System supply                       | Brevard        | 1,785,300         | 0.04353 | 77,714.11 ( )        |
| 9  | • • •                                 | Merritt Sq.    | 0                 | 0.04353 | 0.00 ( )             |
| 10   | <b>Total FTS-1 demand</b>             |                | <u>8,724,000</u>  |         | <u>379,755.72</u>    |
| 11   |                                       |                |                   |         |                      |
| 12   | FTS-2 Demand - System supply          | Miami          | 4,200,000         | 0.08157 | 342,594.00 ( )       |
| 13   | FTS-2 Demand - Capacity release       |                | 0                 | ---     | 0.00                 |
| 14   |                                       |                | 0                 | ---     | 0.00                 |
| 15   | <b>Total FTS-2 demand</b>             |                | <u>4,200,000</u>  |         | <u>342,594.00</u>    |
| 16   |                                       |                |                   |         |                      |
| 17   | No Notice Demand-System supply        | Miami          | 930,000           | 0.00831 | 7,728.30 ( )         |
| 18   | • • •                                 | Brevard        | 195,000           | 0.00831 | 1,620.45 ( )         |
| 19   |                                       |                | <u>1,125,000</u>  |         | <u>9,348.75</u>      |
| 20   | Western Div. / IT Revenue Sharing Cr. |                |                   |         | 0.00 ( )             |
| 21   | <b>Total fixed charges</b>            |                | <u>14,049,000</u> |         | <u>731,698.47</u>    |
| <b>OTHER SUPPLIERS:</b>                              |                                       |                |                   |         |                      |
|  |                                       |                | <b>THERMS</b>     |         | <b>AMOUNT</b>        |

| FGT -                                | Gross<br>therms<br>billed | Net<br>therms<br>received | Amount       |              | Net Activity | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid |
|--------------------------------------|---------------------------|---------------------------|--------------|--------------|--------------|----------------------|----------------|-----------------|
|                                      |                           |                           | This month   |              |              |                      |                |                 |
|                                      |                           |                           | Payments     | Accruals     |              |                      |                |                 |
| 1 FTS-1 Commod (Ma Brv TC) 8/97      |                           | 10,194,800.0              |              | 24,313.75    | 24,313.75    |                      |                |                 |
| 2 Reverse FTS-1 Commod accr 7/97     |                           | (12,341,890.0)            |              | (29,007.52)  | (29,007.52)  |                      |                |                 |
| 3 FTS-1 Commodity 7/97               |                           | 12,184,030.0              | 28,501.95    |              | 28,501.95    | B1-B6                |                |                 |
| 4 TOTAL FGT COMMODITY                |                           | 10,036,940.0              |              |              | 23,808.18    |                      |                |                 |
| 5                                    |                           |                           |              |              |              |                      |                |                 |
| 6 FTS-1 Demand (Ma Brv TC) 8/97      | 14,049,000.0              |                           |              | 731,698.47   | 731,698.47   |                      |                |                 |
| 7 Reverse FTS-1 Demand accr 7/97     | (14,517,300.0)            |                           |              | (756,088.43) | (756,088.43) |                      |                |                 |
| 8 FTS-1 Demand 7/97                  | 14,517,300.0              |                           | 756,088.42   |              | 756,088.42   | B7-B9                |                |                 |
| 9 TOTAL FGT DEMAND                   | 14,049,000.0              |                           |              |              | 731,698.45   |                      |                |                 |
| 10                                   |                           |                           |              |              |              |                      |                |                 |
| 11 FGT Net Imbalance                 |                           |                           |              |              |              |                      |                |                 |
| 12 FGT - 1/97                        | 180,840.0                 |                           | 66,729.96    |              | 66,729.96    | B10                  |                |                 |
| 13                                   |                           |                           |              |              |              |                      |                |                 |
| 14 TOTAL FGT IMBALANCE               |                           |                           |              |              | 66,729.96    |                      |                |                 |
|                                      |                           |                           |              |              |              |                      |                |                 |
| 52                                   |                           |                           |              |              | 28,186.18    |                      |                |                 |
| 53                                   |                           |                           |              |              |              |                      |                |                 |
| 54                                   |                           |                           |              |              |              |                      |                |                 |
| 55 CURRENT MTH ACCRUALS:             |                           |                           |              |              |              |                      |                |                 |
|                                      |                           |                           |              |              |              |                      |                |                 |
| 68                                   |                           |                           |              |              | 2,715,213.89 |                      |                |                 |
| 69                                   |                           |                           |              |              |              |                      |                |                 |
| 70 Total purchases & accruals 9/97 - |                           | 10,044,640.0              | 2,961,112.68 | 608,368.23   | 1,589,480.91 |                      |                |                 |

# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY

A LAMBSON/SONAT AFFILIATE

Applied 9/16/97 RK B1

INVOICE NO. 18903  
 DATE 09/30/97  
 TOTAL AMOUNT DUE \$2,675.00

CUSTOMER  
 NJJ CORPORATION  
 ATTN: NORINE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 NOLITE AVE - 206  
 BIRMINGHAM, AL 35203

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account #  
 ABA #

SHIPPER NJJ CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11470  
 CUMS NO. 046711344  
 F. LAST CONTACT GLEN LUSTIG  
 AT (713) 853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DN CODE 1351

| NO     | RECEIPTS<br>COR NO. | DELIVERIES<br>POL NO. | COR NO. | PRCG<br>MONTH | TC AC | RATE   | SURCHARGES | DISC | NET    | VOLUMES<br>OTH CRY | AMOUNT |
|--------|---------------------|-----------------------|---------|---------------|-------|--------|------------|------|--------|--------------------|--------|
|        |                     |                       |         |               |       |        |            |      |        |                    |        |
| Charge | L&L                 |                       |         | 08/97         | A     | 0.0144 | (0.0075)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | CEC                 |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | SW                  |                       |         | 08/97         | A     | 0.0144 | (0.0075)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 1124                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 10030               |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 375                 |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | SE                  |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | WASH                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | CEC                 |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | SW                  |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | GULF                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | FTS                 |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | CO                  |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | FW                  |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | ATL                 |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 23422               |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 1995                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 11224               |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 716                 |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 7995                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 795                 |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 1995                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 1995                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 1995                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |
| Charge | 1995                |                       |         | 08/97         | A     | 0.0144 | (0.0025)   |      | 0.0119 | 1.1                | \$9.00 |

*City Gas (order) 11/97*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOAR Affiliate

B2

08/10/97

08/20/97

18903

INVENTORY \$7,875.01

**CUSTOMER**  
 NUI CORPORATION  
 ATTN: NOBLE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 207-706  
 BETHLEHEM, NJ 07821

Please reference this invoice no. of your reference  
 And file to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ASA

INVOICE NO: 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 1:420      PLEASE CONTACT GLEN LUSTER  
 TYPE: SIMPLIFIED TRANSPORTATION      CUMS NO: 046/11344      AT 17231853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

| NO  | RECEIPTS     | CONTRACT     | DELIVERIES | PROD | IC  | RC | BASE   | STORAGE  | RATES | DISC | NET    | NO UNITS | AMOUNT     |
|---|--------------|--------------|------------|------|-----|----|--------|----------|-------|------|--------|----------|------------|
|   | CONTRACT NO. | DELIVERY NO. | MONTH      |      |     |    |        |          |       |      |        | DTN DAY  |            |
|   | 18903        | 135617       | 08/97      | A    | CDM |    | 0.0144 | (0.0025) |       |      | 0.2119 | 124,064  | \$1,488.76 |
|   | 18903        | 204545       | 08/97      | A    | CDM |    | 0.0144 | (0.0025) |       |      | 0.2119 | 131      | \$1.56     |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/97: |              |              |            |      |     |    |        |          |       |      |        | 224,792  | \$2,675.01 |

\*\* END OF INVOICE 18903 \*\*\*

APPROVED: [Signature]  
 DATE: 9-13-97  
 REVIEWED: [Signature]  
 DATE: 9-12



*Log 827,910*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCANA Affiliate

B3

DATE: 08/10/97  
 INVOICE NO: 18978  
 TX. ACCOUNT NO: 771,921-78

CUSTOMER  
 NUI CORPORATION  
 ATTN: NOMEI NAYANO  
 CITY GAS CO OF FLORIDA  
 550 NOLLE 207-206  
 BETHESDA, MD 07071

Please reference this invoice no. of your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # .....  
 SWA

SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION  
 CUSTOMER NO: 1470  
 PLEASE CONTACT GLEN LUTER  
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

| I NO        | RECEIPTS<br>CRM No. | DELIVERIES<br>POL NO. | CRM No. | PRCD<br>MONTH | IC     | RC       | BASE   | RATES    |      | DISC | NET | VOL/UMES<br>DIN DAT | AMOUNT     |
|-------------|---------------------|-----------------------|---------|---------------|--------|----------|--------|----------|------|------|-----|---------------------|------------|
|             |                     |                       |         |               |        |          |        | SUBRATES | DISC |      |     |                     |            |
| Sage Charge | 198851              | 08/09/97              | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 6.615    |      |      |     |                     | \$189.24   |
| Sage Charge | 16774               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 13.927   |      |      |     |                     | 3187.76    |
| Sage Charge | 16116               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 67.977   |      |      |     |                     | \$1,976.94 |
| Sage Charge | 16117               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 92.936   |      |      |     |                     | 1,667.26   |
| Sage Charge | 16118               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 67.03    |      |      |     |                     | \$1,788.10 |
| Sage Charge | 16122               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 25.014   |      |      |     |                     | 1,004.93   |
| Sage Charge | 16123               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 24.275   |      |      |     |                     | \$979.24   |
| Sage Charge | 16125               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 21.172   |      |      |     |                     | \$605.20   |
| Sage Charge | 16177               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 14.934   |      |      |     |                     | \$428.61   |
| Sage Charge | 16178               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 35.388   |      |      |     |                     | \$1,015.06 |
| Sage Charge | 16179               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 39.146   |      |      |     |                     | \$1,123.49 |
| Sage Charge | 16180               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 10.139   |      |      |     |                     | \$290.99   |
| Sage Charge | 16280               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 3.040    |      |      |     |                     | \$87.25    |
| Sage Charge | 16535               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 8.394    |      |      |     |                     | \$240.91   |
| Sage Charge | 16535               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 119.624  |      |      |     |                     | \$3,433.21 |
| Sage Charge | 16535               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 3.552    |      |      |     |                     | \$101.94   |
| Sage Charge | 16666               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 16.592   |      |      |     |                     | \$46.19    |
| Sage Charge | 135677              | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 206.416  |      |      |     |                     | \$5,924.14 |
| Sage Charge | 62897               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 178      |      |      |     |                     | \$3.67     |
| Sage Charge | 62898               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 152      |      |      |     |                     | \$4.36     |
| Sage Charge | 62910               | 08/97                 | A       | CDM           | 0.0312 | (0.0025) | 0.0287 | 4.973    |      |      |     |                     | \$141.79   |

*City Gas Endorsed by  
 City of Jacksonville FL  
 Vicks Branch, FL  
 Vero Beach, FL  
 City Gas Guild*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENHANCED SERVICE

Page 1

B4

DATE: 09/10/97  
 OFFICE NO.: 18978  
 CONTRACT NO.: 777-971-76

**CUSTOMER**  
 NUI CORPORATION  
 ATTN: NOREEN MAYARDO  
 CITY GAS CO OF FLORIDA  
 550 BUIL. 207-206  
 BIRMINGHAM, AL 35202

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # .....  
 ABA # .....

CONTRACT NO.: 5024      SHIPPER: NUI CORPORATION  
 RECEIPTS CAN NO.:      DELIVERIES:      POI NO.:      CDB NO.:  
 TYPE: FPM TRANSPORTATION  
 CUSTOMER NO.: 11470      PLEASE CONTACT GREN LUSTER AT (772)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CURS NO.: 04671344      DR CODE LIST

TOTAL FOR CONTRACT NO.24 FOR MONTH OF 09/97: 833.511      \$ .833.51

APPROVED: *[Signature]*  
 DATE: 9-18-97  
 REVIEWED: *[Signature]*  
 DATE: 9-12-97



*Log 852, 724*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An Enbridge/Southern Affiliate

B5

|                           |                           |                           |
|---------------------------|---------------------------|---------------------------|
| DATE: 08/20/97            | SHIPPER: 5364             | CUSTOMER: NUI CORPORATION |
| INVOICE NO: 18992         | TYPE: FIRM TRANSPORTATION | ATTN: ROBERT MARRAS       |
| ALLOCATION DATE: 11/30/97 |                           | CITY GAS CO OF FLORIDA    |
|                           |                           | 450 ROUTE 702-206         |
|                           |                           | EDMONSTER, MO 67021       |

Page 1

Please reference this invoice no. on your remittance.

and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # \_\_\_\_\_  
 ABA # \_\_\_\_\_

| INVOICE NO. | SHIPPER | NUI CORPORATION | DELIVERIES | PROD MONTH | IC | RC  | BASE   | STRUCTURES | DAYS   | MT    | NO. UNITS | AMOUNT     |
|-------------|---------|-----------------|------------|------------|----|-----|--------|------------|--------|-------|-----------|------------|
|             |         |                 |            |            |    |     |        |            |        |       |           |            |
| 8992        | 5364    | NUI CORPORATION | 2987       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.72     |
|             |         | LAKE FOREST     | 2989       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.60     |
|             |         | W. W. NICHOLS   | 2999       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$110.85   |
|             |         | S. E. THALFORD  | 3002       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$10.27    |
|             |         | W. W. NICHOLS   | 3006       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.72     |
|             |         | C. C. SMITH     | 3008       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.72     |
|             |         | S. E. THALFORD  | 010        | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.72     |
|             |         | LAKE FOREST     | 2973       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.72     |
|             |         | W. W. NICHOLS   | 2970       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.72     |
|             |         | S. E. THALFORD  | 2968       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$9.72     |
|             |         | W. W. NICHOLS   | 2971       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$10.57    |
|             |         | LAKE FOREST     | 2972       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$24.73    |
|             |         | W. W. NICHOLS   | 2972       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$24.73    |
|             |         | LAKE FOREST     | 3232       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$12.36    |
|             |         | W. W. NICHOLS   | 3232       | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$28.16    |
|             |         | LAKE FOREST     | 109191     | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$1.52     |
|             |         | W. W. NICHOLS   | 123376     | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$18.50    |
|             |         | LAKE FOREST     | 133677     | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$1,073.92 |
|             |         | W. W. NICHOLS   | 204545     | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$4.50     |
|             |         | LAKE FOREST     | 62910      | 08/97      | A  | COM | 0.0144 | (10.0075)  | 0.0119 | 0.119 | 817       | \$1.96     |

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/97: \$60,100

APPROVED: [Signature] 9-13-97

DATE: \_\_\_\_\_

REVIEWED: [Signature]

DATE: \_\_\_\_\_

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN LMCO/SOENAT AFFILIATE

B6

Page 1

DATE: 09/10/97  
 BILL NO: 18997  
 AMOUNT: \$1,905.18

CUSTOMER: MUI CORPORATION  
 ATTN: NORRBE NAYARU  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 201-206  
 BOWENVILLE, NJ 07921

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

| INVOICE NO. | SHIPPER      | MUI CORPORATION     | DELIVERIES | POI NO. | QAN NO. | PRICE | MONTH | TC | RC | BASE | SURCHARGES | DTSC | NET | NO. DUES | QTR DUES | AMOUNT |
|-------------|--------------|---------------------|------------|---------|---------|-------|-------|----|----|------|------------|------|-----|----------|----------|--------|
| 5184        | SHIPPER      | MUI CORPORATION     | DELIVERIES | POI NO. | QAN NO. | PRICE | MONTH | TC | RC | BASE | SURCHARGES | DTSC | NET | NO. DUES | QTR DUES | AMOUNT |
|             | TYPE:        | FLRM TRANSPORTATION |            |         |         |       |       |    |    |      |            |      |     |          |          |        |
|             | CUSTOMER NO: | 11470               |            |         |         |       |       |    |    |      |            |      |     |          |          |        |
|             | DUNS NO:     | 056711344           |            |         |         |       |       |    |    |      |            |      |     |          |          |        |
|             |              |                     |            |         |         |       |       |    |    |      |            |      |     |          |          |        |

\*\*\* END OF INVOICE 18997 \*\*\*

Log 164,594



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An Equal Opportunity Employer

*Account # 10113* **B7**

DATE: 08/21/97  
 INVOICE NO: 0720197  
 TX: 0720197  
 TX: 0720197  
 TX: 0720197

CUSTOMER NO: CORPORATION  
 ATTN: NEWMARK  
 CITY GAS OF FLORIDA  
 540 BULLOCK  
 BIRMINGHAM, AL 35202

PLEASE CONTACT YOUR CUSTOMER SERVICE REPRESENTATIVE AT (202)875-5277 WITH ANY QUESTIONS REGARDING THIS INVOICE.  
**FAXED**

SHIPPER: MFL CORPORATION  
 TYPE: HIGH TRANSMISSION  
 CUSTOMER NO: 1270  
 CUNS NO: 09671144  
 PLEASE CONTACT YOUR CUSTOMER SERVICE REPRESENTATIVE AT (202)875-5277 WITH ANY QUESTIONS REGARDING THIS INVOICE.

RECEIVED: 08/21/97  
 ELEC: 08/21/97  
 FOL NO: 08/21/97  
 CUN NO: 08/21/97

| MONTH                     | IC | MC  | BASE   | SEARCHED | TYPE | NET | QUANTITY | AMOUNT       |
|---------------------------|----|-----|--------|----------|------|-----|----------|--------------|
| 08/97                     | A  | 455 | 0.0000 | 0.0000   |      |     | 170.500  | \$ 19,076.85 |
| TOTAL FOR GENERAL SERVICE |    |     |        |          |      |     |          |              |
| *** END OF INVOICE ***    |    |     |        |          |      |     |          |              |

APPROVED: *[Signature]*  
 DATE: *9-5-97*  
 REVIEWED: *[Signature]*  
 DATE: *9-5-97*



**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRIDGE Asset

B8

08/21/97  
 08/20/97  
 18861  
 1807324 6"

CUSTOMER  
 NUI CORPORATION  
 ATTN: ROBERT MARRAS  
 CITY GAS CO. OF FLORIDA  
 550 ROUTE 207-208  
 BIRMINGHAM, AL 35202

Page 1  
 Please refer to invoice no. 07-127-1144-1  
 and wire to  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank  
 Account #  
 SWIFT #  
 BSA #



SHIPPER: NUI CORPORATION  
 TYPE: IGP TRANSPORTATION  
 CUSTOMER NO: 1-479  
 P-LINK CONTACT GAIN LOSTER  
 AT (727)853-2127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CDS NO: 04611244  
 OR CURE LIST

RECEIPTS  
 CDR No. CLIENTS  
 FOL NO. CRN NO.

REGULATION CHARGES  
 08/97 4 ALS 0.4786 0.0085 0.4191 90.480 \$19,424.74  
 08/97 4 ANR 0.0811 0.0811 0.0811 16.240 \$1,660.78

TOTAL FOR CONTRACT NO. 1807324 FOR MONTH OF 08/97 \$21,085.52  
 \*\*\* INC OF INVOICE 18861 \*\*\*

APPROVED *[Signature]*  
 DATE: 9-5-97  
 REVIEWED *[Signature]*  
 DATE: 9.1.97



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An UNION/SUNBEL AFFILIATE

B9

08/17/97  
 08/17/97  
 18843  
 5711.77674

CUSTOMER  
 NCI CORPORATION  
 ATTN: NORBLE NAAMAN  
 CITY GAS CO. OF FLORIDA  
 550 N.W. 11th St.  
 MIAMI, FL 33136

Please reference this invoice no. on your meter and wire to:  
 Wire Transfer:  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account #  
 ABA



NO. 2608 SHIPPER NCI CORPORATION  
 RECEIVED DATE 08/17/97  
 ERM NO. 83007100  
 TYPE: HIGH TRANSPORTATION  
 CARRIER: NCI CORPORATION  
 POL NO. CRN NO.

CUSTOMER NO. 11470  
 CUNS NO. 086711344  
 PLEASE CONTACT GLEN LUSTER  
 AT (713) 853-2227 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE 1151

| PRICE MONTH                                     | IC | MC  | FTSE   | STORAGE | DISC | NET    | W. UNITS | ETH. ENT    | AMOUNT |
|---|----|-----|--------|---------|------|--------|----------|-------------|--------|
| 08/97   | A  | MIS | 0.8072 | 0.0085  |      | 0.8157 | 261,500  | \$74,976.00 |        |
| TOTAL PAYMENT OF \$74,976.00 FOR MONTH OF 08/97 |    |     |        |         |      |        |          |             |        |
| ** END OF SERVICE 08/31/97 **                   |    |     |        |         |      |        |          |             |        |

APPROVED: *[Signature]*  
 DATE: 8-15-97  
 REVIEWED: *[Signature]*  
 DATE: 8-15-97





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRON/SCANA Affiliate

*Issued 4/5/97* **B10**

06/21/97  
 09/20/97  
 18836  
 \$66,779.96

**CUSTOMER**  
 NUL CORPORATION  
 Attn: Tina Scellette  
 PO BOX 3175  
 CNICM, NO 07083-1975

Please reference this invoice no. or your reference and wire to wire transfer Florida Gas Transmission Company National Buss. Account # ASA

**FAXED**

SHIPPER: SHIPPER  
 TITLE: CASH IN/CASH OUT  
 CUSTOMER NO: 11470  
 PLS CONTACT JACK HOWAR AT (772)852-2864 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CUBE LIST

| REC'D | CDR NO. | CLERK'S | CDR NO. | PRCD            | MO | TC | MC | EXST | STCHRG | RTS  | NET  | VO LMS  | AMOUNT      |
|-------|---------|---------|---------|-----------------|----|----|----|------|--------|------|------|---------|-------------|
|       |         |         |         | MONTH           |    |    |    |      |        | DISC |      | OTH CHG |             |
|       |         |         |         | 01/97           |    |    |    |      |        |      | 5900 | 1,553   | \$4,250.47  |
|       |         |         |         | 01/97           |    |    |    |      |        |      |      | 16,811  | \$60,947.75 |
|       |         |         |         | TOTAL FOR MONTH |    |    |    |      |        |      |      | 18,064  | \$64,998.22 |

\*\*\* END OF INVOICE JAN 6 \*\*\*

APPROVED: *[Signature]*  
 DATE: 9-5-97  
 REVIEWED: *[Signature]*  
 DATE: 9-5-97



The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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B16

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B19

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