

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 27, 1997

Ms. Bianca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Final True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6, and A-7 for the Period April 96 through March 97.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
(REVISED 8/18/93)

	CURRENT MONTH: MARCH 1997				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0.00
4 COMMODITY (Other)	170,724	375,000	(204,276)	-44.47	2,528,968	2,508,282	22,726	0.88	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00
8 OTHER	0	0	0	0.00	0	0	0	0.00	0.00
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00
9	0	0	0	0.00	0	0	0	0.00	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIMUM)	0	0	0	0.00	0	0	0	0.00	0.00
11 TOTAL COST	170,724	375,000	(204,276)	-44.47	2,528,968	2,508,282	22,726	0.88	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0.00
14 TOTAL THERM SALES	184,107	375,000	(210,893)	-58.24	2,587,257	2,537,253	50,104	1.42	1.42
THERM PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0.00
18 COMMODITY (Other)	771,020	882,333	(108,887)	-18.41	10,831,070	8,827,538	1,203,531	12.50	0.00
19 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00	0.00
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00
23	0	0	0	0.00	0	0	0	0.00	0.00
24 TOTAL PURCHASES	771,020	882,333	(108,887)	-18.41	10,831,070	8,827,538	1,203,531	12.50	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0.00
27 TOTAL THERM SALES	773,827	882,333	(111,494)	-18.83	11,294,189	9,991,981	1,392,208	13.37	13.37
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
31 COMMODITY (Other)	(4/18)	22.143	68.818	(44.475)	-80.88	32.581	38.418	(3.828)	-10.51
32 DEMAND	(5/19)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
33 OTHER	(6/20)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
LEAS EIRLISE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
35 DEMAND	(8/22)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
36	(9/23)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
37 TOTAL COST	(11/24)	22.143	68.818	(44.475)	-80.88	32.581	38.418	(3.828)	-10.51
38 NET UNBILLED	(12/25)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.082	68.818	(44.556)	-81.03	31.255	36.197	(3.942)	-11.20
41 TRUE-UP	(E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS	(40+41)	20.681	65.217	(44.556)	-82.58	29.854	33.798	(3.942)	-11.86
43 REVENUE TAX FACTOR		1.01811	1.01811	0.00000	0.00	1.01811	1.01811	0.00000	0.00
44 POA FACTOR ADJUSTED FOR TAXES (42x43)		21.0658	66.2722	(35.2164)	-82.58	30.4245	34.4418	(4.0172)	-11.86
45 POA FACTOR ROUNDED TO NEAREST .001		21.066	66.272	(35.216)	-82.58	30.425	34.442	(4.017)	-11.86

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: MARCH 1997

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	771,020	170,724.24	22.143
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	771,020	170,724.24	22.143
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MARCH 1997				PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	170,724	375,000	(204,276)	(54.47)	3,529,998	3,508,262	23,736	0.68
3 TOTAL	170,724	375,000	(204,276)	(54.47)	3,529,998	3,508,262	23,736	0.68
4 FUEL REVENUES (NET OF REVENUE TAX)	164,107	375,000	(210,893)	(56.24)	3,587,357	3,537,253	50,104	1.42
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	78,788	78,788	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	170,506	381,399	(210,893)	(55.29)	3,664,145	3,614,041	50,104	1.39
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(218)	6,399	(6,617)	(103.41)	134,147	107,770	26,368	24.46
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	114	(27)	141	(522.22)	1,105	741	364	49.12
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	27,848	(5,380)	33,208	(819.55)	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(78,788)	(78,788)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	21,345	(5,387)	26,732	(498.23)	21,345	(5,387)	26,732	(498.23)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	27,848	(5,380)	33,208	(819.55)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	21,231	(5,380)	26,591	(483.10)				
14 TOTAL (12+13)	49,079	(10,720)	59,799	(557.83)				
15 AVERAGE (50% OF 14)	24,540	(5,380)	29,900	(557.84)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.43000%	5.95000%	-0.52000%	(8.74)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.74000%	5.95000%	-0.21000%	(3.53)				
18 TOTAL (16+17)	11.17000%	11.90000%	-0.73000%	(6.13)				
19 AVERAGE (50% OF 18)	5.59000%	5.95000%	-0.36000%	(6.05)				
20 MONTHLY AVERAGE (18/12 Months)	0.46583%	0.49583%	-0.03000%	(6.05)				
21 INTEREST PROVISION (15x20)	114	(27)	141	(522.22)				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MARCH 1997				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,640	15,000	(2,360)	-15.73	157,744	168,500	(10,756)	-6.38
COMMERCIAL	6,937	7,000	(63)	-0.90	75,788	77,350	(1,562)	-2.02
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	2,736,000	(2,736,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	19,577	454,000	(434,423)	-95.69	233,532	2,981,850	(2,748,318)	-92.17
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	754,250	208,333	545,917	262.04	11,059,817	2,499,998	8,559,821	342.39
TOTAL INTERRUPTIBLE	754,250	208,333	545,917	262.04	11,059,817	2,499,998	8,559,821	342.39
TOTAL THERM SALES	773,827	662,333	111,494	16.83	11,293,349	5,481,848	5,811,503	106.01
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	571	600	(29)	-4.83	567	600	(33)	-5.50
COMMERCIAL	22	25	(3)	-12.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	593	626	(33)	-5.27	588	626	(38)	-6.07
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	595	627	(32)	-5.10	590	627	(37)	-5.90
THERM USE PER CUSTOMER								
RESIDENTIAL	22.1	25.0	(2.9)	-11.60	278.2	290.8	(2.6)	-0.93
COMMERCIAL	315.3	280.0	35.3	12.61	3,609.0	3,094.0	515.0	16.65
FIRM INDUSTRIAL	0.0	432,000.0	(432,000.0)	-100.00	0.0	2,736,000.0	(2,736,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	377,125.0	208,333.0	168,792.0	81.02	5,529,908.5	2,499,998.0	3,029,912.5	121.20

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 98 Through MARCH 97

SCHEDULE A-D
(REVISED 8/1993)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
TERMS PURCHASED _____ = AVG BTU CONTENT	1.04950	1.04520	1.04390	1.03950	1.04130	1.04120	1.03950	1.03830	1.03950	1.04680	1.05370	1.04910
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (ab) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.088	1.081	1.079	1.075	1.077	1.077	1.075	1.074	1.072	1.083	1.090	1.085

Peninsula Energy Services Company

Division of CHELSEA ENERGY CORPORATION
 P.O. Box 816
 Dover, Delaware 19903-0815

NATURAL GAS INVOICE

Customer:	Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Statement Date:	08-Apr-97
Attention:	Mr. Brian Powers	Payable Upon Receipt:	23-Apr-97
		Part Due After:	

Interest Charges will accrue for all payments past due date as per your contract.

Production month of: **March 1997**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	15,120	Gross \$1.7150	\$25,920.00
Zone 2	18,088	Gross \$1.8650	\$33,748.04
Zone 3	8,832	Gross \$1.9150	\$16,920.08
EXCESS	K# 5188	Net \$1.8611	\$8,021.47
WYHEX	K# 5188	Gross \$2.1122	\$101,231.21
	0	Gross \$0.0000	\$0.00
Delivered Volume		Net \$0.0800	\$3,855.10
NAS	77,102	Net \$0.0689	\$427.18
NRT	8,200	Net \$0.4953	\$51,288.50
D-FTR-1	103,510	Net \$0.0882	\$9,247.80
C-FTR-1	91,910		
* See Note 1 ** Includes 2,000% Fuel			
D - FRT Demand Charge BG - Standard Service SG - Spring Supply AD - Alert Dry Charge (see standard FRT Invoice)			
C - FRT Usage BG - Management Service PUA - PUA Management NRT - No Return Penalties			
Prior Period Imbalance Booked Adjustment / March 1996 - July 1996 Credit for Off-System Sales of WYHEX Gas (Natural Gas Only - March 1997) TOTAL AMOUNT DUE \$18,581.74 \$59,475.20 \$178,728.28			

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 816
 Dover, Delaware 19903-0815
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account # _____
 Routing Number # _____

For Billing Inquiries call Customer Accounting at
 Facility Number

(041) 293-8912
 (041) 294-3895

COMPANY: INDIANTOWN GAS COMPANY

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7
(REVISED 8/19/93)

FOR THE PERIOD:

APRIL 96

THROUGH

MARCH 97

LINE #	DESCRIPTION		APRIL 96 - MARCH 97
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	3,529,998
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	3,664,145
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)		134,147
4	INTEREST PROVISION	A-2 Line 8	1,105
5	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3 + 4)		135,252
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL THROUGH MARCH (FROM SCHEDULE E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL THROUGH MARCH PERIOD	E-4 Line 4 Col. 4	108,520
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL THROUGH MARCH PERIOD (5 - 6)		26,732

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
March 25, 1997

Ms. Bianca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor invoices for February, 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 86 Through MARCH 87

	CURRENT MONTH: FEBRUARY 1987				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (p/gal)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (csm)	320,576	373,000	(48,305)	-12.10	3,359,274	3,131,282	228,012	7.28
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
7 COMMODITY (p/gal)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	328,536	373,000	(48,305)	-12.10	3,359,274	3,131,282	228,012	7.28
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	331,280	373,000	(43,720)	-11.68	3,423,250	3,182,253	260,987	8.25
THERMS PURCHASED								
15 COMMODITY (p/gal)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (csm)	606,850	671,333	(268,317)	43.89	10,080,050	8,985,208	1,094,844	12.21
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS BIL-LINE CONTRACT	0	0	0	0.00	0	0	0	0.00
21 COMMODITY (p/gal)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	606,850	671,333	(268,317)	43.89	10,080,050	8,985,208	1,094,844	12.21
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,029,014	671,333	357,681	38.28	10,520,332	9,290,558	1,220,774	12.13
CENTS PER THERM								
28 COMMODITY (p/gal)	(U/15)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	(C/16)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	(C/17)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (csm)	(4/18)	34.101	65.859	(21.758)	33.382	34.827	(1.535)	-4.38
32 DEMAND	(6/19)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS BIL-LINE CONTRACT								
34 COMMODITY (p/gal)	(7/21)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(6/22)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(6/23)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	(11/24)	34.101	65.859	(21.758)	33.382	34.827	(1.535)	-4.38
38 NET UNBILLED	(13/25)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	32.034	65.859	(23.825)	31.831	33.871	(1.740)	-5.17
41 TRUE-UP	(E-2)	(1.401)	(1.401)	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS	(40+41)	30.633	64.458	(23.825)	30.530	32.270	(1.740)	-5.39
43 REVENUE TAX FACTOR		1.01811	1.01811	0.00000	1.01811	1.01811	0.00000	0.00
44 PQA FACTOR ADJUSTED FOR TAXES (42x43)		31.2184	65.4987	(24.2803)	31.134	32.8887	(1.7733)	-5.39
45 PQA FACTOR ROUNDED TO NEAREST .001		31.218	65.499	(24.281)	31.133	32.887	(1.774)	-5.39

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: FEBRUARY 1997**

	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	966,650	329,635.07	34.101
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	- 966,650	329,635.07	34.101
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 28 Through MARCH 97

	CURRENT MONTH: FEBRUARY 1997				PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	329,635	375,000	(45,365)	(12.10)	3,359,274	3,131,262	228,012	7.28
3 TOTAL	329,635	375,000	(45,365)	(12.10)	3,359,274	3,131,262	228,012	7.28
4 FUEL REVENUES (NET OF REVENUE TAX)	331,280	375,000	(43,720)	(11.66)	3,423,250	3,162,253	260,997	8.25
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	70,389	70,389	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	337,679	381,399	(43,720)	(11.46)	3,493,639	3,232,642	260,997	8.07
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	8,044	6,399	1,645	25.71	134,365	101,380	32,985	32.54
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	122	(26)	148	(569.23)	991	768	223	29.04
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	26,081	(5,334)	31,415	(588.96)	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(70,389)	(70,389)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	27,848	(5,360)	33,208	(619.55)	27,848	(5,360)	33,208	(619.55)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,081	(5,334)	31,415	(588.96)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	27,726	(6,334)	33,060	(619.80)				
14 TOTAL (12+13)	53,807	(10,668)	64,475	(604.38)				
15 AVERAGE (50% OF 14)	26,904	(5,334)	32,238	(604.30)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.45000%	5.95000%	-0.50000%	(8.40)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.43000%	5.95000%	-0.52000%	(8.74)				
18 TOTAL (16+17)	10.88000%	11.90000%	-1.02000%	(8.57)				
19 AVERAGE (50% OF 18)	5.44000%	5.95000%	-0.51000%	(8.57)				
20 MONTHLY AVERAGE (19/12 Months)	0.45333%	0.49583%	-0.04250%	(8.57)				
21 INTEREST PROVISION (15x20)	122	(26)	148	(569.23)				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		FEBRUARY 1997		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	16,347	22,000	(5,653)	-25.70	145,104	153,500	(8,396)	-5.47
COMMERCIAL	7,376	9,000	(1,624)	-18.04	68,851	70,350	(1,499)	-2.13
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	2,304,000	(2,304,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	23,723	463,000	(439,277)	-94.88	213,955	2,527,850	(2,313,895)	-91.54
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,005,291	208,333	796,958	382.54	10,305,567	2,291,663	8,013,904	349.70
TOTAL INTERRUPTIBLE	1,005,291	208,333	796,958	382.54	10,305,567	2,291,663	8,013,904	349.70
TOTAL THERM SALES	1,029,014	671,333	357,681	53.28	10,519,522	4,819,513	5,700,009	118.27
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	568	600	(32)	-5.33	568	600	(34)	-5.67
COMMERCIAL	22	25	(3)	-12.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	590	626	(36)	-5.75	587	626	(39)	-6.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	592	627	(35)	-5.58	589	627	(38)	-6.06
THERM USE PER CUSTOMER								
RESIDENTIAL	28.8	36.7	(7.9)	-21.53	258.4	255.8	2.6	0.97

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 88 Through MARCH 87

SCHEDULE A-8
(REVISED 8/19/83)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1.04660	1.04620	1.04380	1.03860	1.04130	1.04120	1.03860	1.03630	1.03660	1.04680	1.06370	0.00000
CCF PURCHASED												
= AVG BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23668	15.23668	15.23668	15.23668	15.23668	15.23668	15.23668	15.23668	15.23668	15.23668	15.23668	15.23668
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.086	1.061	1.079	1.075	1.077	1.077	1.075	1.074	1.072	1.063	1.060	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19003-0615

NATURAL GAS INVOICE

Customer	Statement Date	10-Mar-87
Indiantron Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	20-Mar-87
Indiantron, Florida 34058		
Attention: Mr. Brian Powers		

Production month of: February 1987

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	18,380	\$2.8250	\$48,273.50
Zone 2	19,804	\$2.9450	\$57,733.78
Zone 3	9,588	\$2.8950	\$27,688.38
EXCESS KJ 5188	4,045	\$2.9858	\$12,078.75
NYMEX KJ 5188	43,288	\$1.0050	\$130,080.44
Delivered Volume	13,000	\$2.6181	\$34,036.30
MS	98,888	\$0.0600	\$4,833.25
NNT	13,608	\$0.0888	\$837.59
D-FTS-1	92,145	\$0.4324	\$39,843.50
C-FTS-1	66,345	\$0.0829	\$5,388.20
Prior Period Adjustment / January 1987			(\$450.00)
Prior Period Imbalance Backout Adjustment / January 1988 - February 1988			(\$25,820.58)
Credit for Off-System Sales (Natural Gas Only - 2/28/87)			(\$2,878.02)
TOTAL AMOUNT DUE			\$329,835.07

RECEIVED

MAR 19 1987

BY: *18468*

* MWh/yr

** Includes 3.00% Fed

D - FOT Demand Charge

BS - Standard Service

ES - Dosing Supply

AD - Alert Day Charge (see attached FOT invoice)

C - FOT Usage

MS - Management Service

POB - POB Management

NNT - No Notice Reservations

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19003-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account:
 Routing Number

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(841) 263-8612
 (841) 264-3886

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
February 13, 1997

Ms. Bianca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for January, 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 86 Through MARCH 87

SCHEDULE A-1
(REVISED 8/1993)

COST OF GAS PURCHASED	CURRENT MONTH				PERIOD TO DATE				
	REVERSED		JANUARY 1987		REVERSED		PERIOD TO DATE		
	ACTUAL	ESTIMATE	AMOUNT	% DIFFERENCE	ACTUAL	ESTIMATE	AMOUNT	% DIFFERENCE	
1 COMMODITY (Payable)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	648,377	378,000	273,377	72.80	2,028,838	2,758,282	273,377	8.82	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
7 COMMODITY (Payable)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIMUM)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL C/ST	648,377	378,000	273,377	72.80	2,028,838	2,758,282	273,377	8.82	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	678,717	378,000	304,717	81.26	3,081,870	2,787,253	304,717	10.83	
THERMS PURCHASED									
15 COMMODITY (Payable)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,468,480	688,833	788,827	118.88	8,083,400	8,283,873	788,827	9.84	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
21 COMMODITY (Payable)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES	1,468,480	688,833	788,827	118.88	8,083,400	8,283,873	788,827	9.84	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,326,028	688,833	883,883	129.41	8,481,318	8,828,225	883,883	10.66	
CENTS PER THERM									
28 COMMODITY (Payable)	(718)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE	(718)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE	(717)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other)	(418)	44.214	58.228	(12.014)	33.317	33.233	0.004	0.25	
32 DEMAND	(518)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER	(829)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
34 COMMODITY (Payable)	(721)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	(822)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	(823)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST	(1124)	44.214	58.228	(12.014)	33.317	33.233	0.084	0.25	
38 NET UNBILLED	(1325)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	(1325)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD	(1127)	42.377	58.228	(13.851)	31.820	31.845	(0.025)	-0.08	
41 TRUE-UP	(6-2)	(1,401)	54.827	(13.801)	30.518	30.544	-0.025	-0.08	
42 TOTAL COST OF GAS	(6-2)	40.878	1,01811	(14.156)	31.1022	31.1277	(0.0254)	-0.08	
43 REVENUE TAX FACTOR		41,7891	53.875	(14.116)	31.102	31.128	(0.026)	-0.08	
44 POA FACTOR ADJUSTED FOR TAXES (42x43)		41,7891	53.875	(14.116)	31.102	31.128	(0.026)	-0.08	
45 POA FACTOR ROUNDED TO NEAREST .001		41,789	53.875	(14.116)	31.102	31.128	(0.026)	-0.08	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: JANUARY 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,466,460	648,377.29	44.214
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,466,460	648,377.29	44.214
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		JANUARY 1997		PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	648,377	375,000	273,377	72.90	3,029,639	2,756,262	273,377	9.92
3 TOTAL	648,377	375,000	273,377	72.90	3,029,639	2,756,262	273,377	9.92
4 FUEL REVENUES (NET OF REVENUE TAX)	679,717	375,000	304,717	81.26	3,091,970	2,787,253	304,717	10.93
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	63,990	63,990	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	686,116	381,399	304,717	79.89	3,155,960	2,851,243	304,717	10.69
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	37,739	6,399	31,340	489.76	126,321	94,981	31,340	33.00
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	49	(28)	75	(288.46)	869	794	75	8.45
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,308)	(5,308)	0	0.00	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(63,990)	(63,990)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	26,081	(5,334)	31,415	(588.96)	26,081	(5,334)	31,415	(588.96)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(5,308)	(5,308)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,032	(5,308)	31,340	(590.43)				
14 TOTAL (12+13)	20,724	(10,616)	31,340	(295.21)				
15 AVERAGE (50% OF 14)	10,362	(5,308)	15,670	(295.21)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.95000%	5.95000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45000%	5.95000%	-0.50000%	(8.40)				
18 TOTAL (16+17)	11.40000%	11.90000%	-0.50000%	(4.20)				
19 AVERAGE (50% OF 18)	5.70000%	5.95000%	-0.25000%	(4.20)				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.49583%	-0.02083%	(4.20)				
21 INTEREST PROVISION (15+20)	49	(28)	75	(288.46)				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF: APRIL 96 Through MARCH 97									
		CURRENT MONTH: JANUARY 1997			PERIOD TO DATE				
				DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	19,263	20,000	(737)	-3.69	128,757	131,500	(2,743)	-2.09	
COMMERCIAL	7,828	6,600	1,228	18.61	61,475	61,350	125	0.20	
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	1,872,000	(1,872,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	27,091	458,600	(431,509)	-94.09	190,232	2,064,850	(1,874,618)	-90.79	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	1,502,935	208,333	1,294,602	621.41	9,300,276	2,083,330	7,216,946	346.41	
TOTAL INTERRUPTIBLE	1,502,935	208,333	1,294,602	621.41	9,300,276	2,083,330	7,216,946	346.41	
TOTAL THERM SALES	1,530,026	666,933	863,093	129.41	9,490,508	4,148,180	5,342,328	128.79	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	570	600	(30)	-5.00	566	600	(34)	-5.67	
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	591	626	(35)	-5.59	587	626	(39)	-6.23	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	593	627	(34)	-5.42	589	627	(38)	-6.06	
THERM USE PER CUSTOMER									
RESIDENTIAL	33.8	33.3	0.5	1.50	227.5	219.2	8.3	3.79	
COMMERCIAL	372.8	284.0	108.8	41.21	2,927.4	2,454.0	473.4	19.29	
FIRM INDUSTRIAL	0.0	432,000.0	(432,000.0)	-100.00	0.0	1,872,000.0	(1,872,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	751,467.5	208,333.0	543,134.5	260.71	4,650,138.0	2,083,330.0	2,566,808.0	123.21	

1 AVERAGE BTU CONTENT OF GAS PURCHASED		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	BAR
THERMS PURCHASED CCF PURCHASED	= AVG BTU CONTENT	1.04650	1.04520	1.04360	1.03950	1.04130	1.04120	1.03990	1.03630	1.03660	1.04680	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia		1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.086	1.081	1.079	1.075	1.077	1.077	1.075	1.074	1.072	1.083	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 815
Dover, Delaware 19903-0815

REVISED 2/4/1998

CUSTOMER INFORMATION		
Customer	Statement Date	03-Feb-97
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Payable Upon Receipt Past Due After	13-Feb-97
Attention: Mr. Brian Powers		

Production month of: **January 1997**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	**		
Zone 1	17,840	\$4.0050	\$70,648.20
Zone 2	21,084	\$4.1250	\$86,971.50
Zone 3	10,304	\$3.8750	\$40,958.40
Excess Gas (Net)			
K/ 5188	41,834	\$3.8750	\$162,140.22
Excess PTS			
Delivered Volume	58,782	\$4.1018	\$232,808.41
MS	148,848	\$0.0500	\$7,332.30
NNT	15,088	\$0.0669	\$1,038.05
C-PTS		\$0.4379	\$0.00
D-PTS-1	94,534	\$0.4324	\$40,878.50
C-PTS-1	91,105	\$0.0629	\$5,730.50
Reverse Sharing Credit			(\$226.79)
TOTAL AMOUNT DUE			\$648,377.28

* MWH's
** Includes 3.00% Fuel

D - FGT Demand Charges
DS - Demand Service
ES - Gas Supply
AB - Alert Day Charges (see attached FGT invoice)

C - FGT Usage
MS - Management Service
NNT - No Notice Reservation

PGM - PGM Management

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 815
Dover, Delaware 19903-0815
Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #
Routing Number

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8812
(941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 17, 1997

Ms. Bianca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised monthly true-up schedules A-1 & A-2 for December 1996.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 86 THROUGH MARCH 87

SCHEDULE A-1
(REVISED 8/1983)

	CURRENT MONTH				PERIOD TO DATE			
	DECEMBER 1986		PERIOD TO DATE		DECEMBER 1986		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
COST OF GAS PURCHASED								
1 COMMODITY (p/pswh)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (O&M)	372,229	372,229	0	0.00	2,381,262	2,381,262	0	0.00
5 DEMAND	0	0	0	0.00	0	0	0	0.00
8 OTHER	0	0	0	0.00	0	0	0	0.00
LEAS. BUNDLE CONTRACT								
7 COMMODITY (p/pswh)	0	0	0	0.00	0	0	0	0.00
9 DEMAND	0	0	0	0.00	0	0	0	0.00
8	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	372,229	372,229	0	0.00	2,381,262	2,381,262	0	0.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	392,221	392,221	0	0.00	2,412,253	2,412,253	0	0.00
THERM PURCHASED								
15 COMMODITY (p/pswh)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (O&M)	771,800	771,800	0	0.00	7,828,940	7,828,940	0	0.00
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LEAS. BUNDLE CONTRACT								
21 COMMODITY (p/pswh)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	771,800	771,800	0	0.00	7,828,940	7,828,940	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	817,848	817,848	0	0.00	7,891,292	7,891,292	0	0.00
CENTS PER THERM								
28 COMMODITY (p/pswh)	(1/16)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	(2/16)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (O&M)	(4/18)	48.229	48.229	0.00	31.222	31.222	0.000	0.00
32 DEMAND	(6/16)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	(8/20)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LEAS. BUNDLE CONTRACT								
34 COMMODITY (p/pswh)	(7/21)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	(11/24)	48.229	48.229	0.00	31.222	31.222	0.000	0.00
38 NET UNBILLED	(12/25)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(14/27)	48.229	48.229	0.00	31.222	31.222	0.000	0.00
41 TRUE-UP	(E-2)	(1.401)	(1.401)	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS	(E-2)	44.112	44.112	0.00	28.509	28.509	0.000	0.00
43 REVENUE TAX FACTOR		1.01811	1.01811	0.00	1.01811	1.01811	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)		44.8550	44.8550	0.0000	29.0538	29.0538	0.00000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001		44.855	44.855	0.0000	29.054	29.054	0.0000	0.00

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		DECEMBER 1996		PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	372,229	372,229	0	0.00	2,381,262	2,381,262	0	0.00
3 TOTAL	372,229	372,229	0	0.00	2,381,262	2,381,262	0	0.00
4 FUEL REVENUES (NET OF REVENUE TAX)	362,221	362,221	0	0.00	2,412,253	2,412,253	0	0.00
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	57,591	57,591	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	368,620	368,620	0	0.00	2,469,844	2,469,844	0	0.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,609)	(3,609)	0	0.00	88,582	88,582	0	0.00
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(1)	(1)	0	0.00	820	820	0	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,701	4,701	0	0.00	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(57,591)	(57,591)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(5,308)	(5,308)	0	0.00	(5,308)	(5,308)	0	0.00
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,701	4,701	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,307)	(5,307)	0	0.00				
14 TOTAL (12+13)	(606)	(606)	0	0.00				
15 AVERAGE (50% OF 14)	(303)	(303)	0	0.00				
16 INTEREST RATE - FIRST DAY OF MONTH	5.45000%	5.45000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.95000%	5.95000%	0.00000%	0.00				
18 TOTAL (16+17)	11.40000%	11.40000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	5.70000%	5.70000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.47500%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	(1)	(1)	0	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

February 3, 1997

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for December, 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 1996				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	372,229	178,202	194,027	108.88	2,381,282	2,167,235	194,027	8.67
5 DEMAND	0	0	0	0.00	0	0	0	0.00
8 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+8+10)-(7+8+9)	372,229	178,202	194,027	108.88	2,381,282	2,187,235	194,027	8.87
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	382,221	178,202	184,019	103.28	2,412,253	2,228,234	184,019	8.28
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	771,800	517,833	253,967	49.04	7,828,940	7,372,973	253,967	3.44
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	771,800	517,833	253,967	49.04	7,828,940	7,372,973	253,967	3.44
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	817,848	517,833	300,013	57.94	7,861,292	7,661,279	300,013	3.92
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	48.229	34.413	13.816	40.15	31.222	29.888	1.558	5.25
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	48.229	34.413	13.816	40.15	31.222	29.888	1.558	5.25
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	45.513	34.413	11.100	32.26	29.910	28.549	1.361	4.77
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	44.112	33.012	11.100	33.62	28.509	27.148	1.361	5.01
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	44.9550	33.6429	11.3121	33.62	29.0538	27.6668	1.3870	5.01
45 PGA FACTOR ROUNDED TO NEAREST .001	44.955	33.643	11.312	33.62	29.054	27.667	1.387	5.01

COMPANY: INDIAN TOWNSHIP GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: DECEMBER 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	771,800	372,229.36	48.229
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	771,800	372,229.36	48.229
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: DECEMBER 1996				PERIOD TO DATE			
	ACTUAL	REVISED* ESTIMATE	DIFFERENCE		ACTUAL	REVISED* ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	372,229	178,202	194,027	108.88	2,381,262	2,187,235	194,027	8.57
3 TOTAL	372,229	178,202	194,027	108.88	2,381,262	2,187,235	194,027	8.47
4 FUEL REVENUES (NET OF REVENUE TAX)	362,221	178,202	184,019	103.26	2,412,253	2,228,234	184,019	8.26
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	57,591	57,591	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	368,820	184,601	184,019	99.68	2,469,844	2,285,825	184,019	8.00
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,609)	6,399	(10,008)	(156.40)	88,582	98,590	(10,008)	(10.15)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(1)	22	(23)	(104.55)	820	843	(23)	(2.73)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,701	4,701	0	0.00	(37,119)	(37,119)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(57,591)	(57,591)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATE/ACTUAL TRUE-UP (7+8+9+10+10a)	(5,308)	4,723	(10,031)	(212.39)	(5,308)	4,723	(10,031)	(212.39)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,701	4,701	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,307)	4,701	(10,008)	(212.89)				
14 TOTAL (12+13)	(606)	9,402	(10,008)	(106.45)				
15 AVERAGE (50% OF 14)	(303)	4,701	(5,004)	(106.45)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.45000%	5.45000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.95000%	5.95000%	0.00000%	0.00				
18 TOTAL (16+17)	11.40000%	11.40000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	5.70000%	5.70000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.47500%	0.47500%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	(1)	22	(23)	(104.55)				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		DECEMBER 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,022	16,000	(1,978)	-12.36	109,494	111,500	(2,006)	-1.80
COMMERCIAL	6,395	5,500	895	16.27	53,647	54,750	(1,103)	-2.01
FIRM INDUSTRIAL	0	288,000	(288,000)	-100.00	0	1,440,000	(1,440,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	20,417	309,500	(289,083)	-93.40	163,141	1,606,250	(1,443,109)	-89.84
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	797,429	208,333	589,096	282.77	7,797,341	1,874,997	5,922,344	315.86
TOTAL INTERRUPTIBLE	797,429	208,333	589,096	282.77	7,797,341	1,874,997	5,922,344	315.86
TOTAL THERM SALES	817,846	517,833	300,013	57.94	7,960,482	3,481,247	4,479,235	128.67
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	571	600	(29)	-4.83	566	600	(34)	-5.67
COMMERCIAL	20	25	(5)	-20.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	591	626	(35)	-5.59	587	626	(39)	-6.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	593	627	(34)	-5.42	589	627	(38)	-6.06
THERM USE PER CUSTOMER								
RESIDENTIAL	24.6	26.7	(2.1)	-7.87	193.5	185.8	7.7	4.14
COMMERCIAL	319.8	220.0	99.8	45.36	2,554.6	2,190.0	364.6	16.65
FIRM INDUSTRIAL	0.0	288,000.0	(288,000.0)	-100.00	0.0	1,440,000.0	(1,440,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	398,714.5	208,333.0	190,381.5	91.38	3,897,670.5	1,874,997.0	2,023,673.5	107.93

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97SCHEDULE ...
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04950	1.04520	1.04360	1.03950	1.04130	1.04120	1.03960	1.03830	1.03660	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.081	1.079	1.075	1.077	1.077	1.075	1.074	1.072	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	09-Jan-97
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	19-Jan-97
Indiantown, Florida 34958		
Attention: Mr. Brian Powers		

Production month of: **December 1996**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	16,771	\$3.7450	\$62,807.40
Zone 2	20,331	\$3.8750	\$78,782.63
Zone 3	9,939	\$3.8350	\$38,104.56
Excess Gas (Net)			
K# 5188	28,090	\$3.8387	\$110,638.08
Excess PTS			
Deferred Volumes	9,000	\$4.1587	\$37,428.30
MS	77,180	\$0.0500	\$3,859.00
NNT	15,066	\$0.0689	\$1,038.05
C-PTS	0	\$0.4379	\$0.00
D-FTS-1	80,790	\$0.4324	\$34,933.60
C-FTS-1	73,732	\$0.0629	\$4,637.74
TOTAL AMOUNT DUE			\$372,229.38

* MGD's	0 - FGT Demand Charges		
** Includes 3.00% Fuel	BS - Baseload Service	C - FGT Usage	PLA - PGA Management
	SS - Swing Supply	MS - Management Service	NNT - No Notice Reservation
	AD - Alert Day Charges (see attached FGT Invoice)		

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

December 20, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for November, 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH:				NOVEMBER 1996:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	285,072	153,253	131,819	86.01	2,009,033	1,033,278	975,755	94.43				
5 DEMAND	0	0	0	0.00	0	0	0	0.00				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	285,072	153,253	131,819	86.01	2,009,033	1,033,278	975,755	94.43				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	282,737	153,253	109,484	71.44	2,009,032	1,033,278	1,016,754	98.40				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	831,440	445,333	386,107	86.70	6,855,140	2,963,414	3,891,726	131.33				
19 DEMAND	0	0	0	0.00	0	0	0	0.00				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (17+18+20)-(21+23)	831,440	445,333	386,107	86.70	6,855,140	2,963,414	3,891,726	131.33				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27 TOTAL THERM SALES (24-26 Estimated Only)	821,827	445,333	376,294	84.50	7,143,448	2,963,414	4,180,032	141.05				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	34.287	34.413	(0.126)	-0.37	29.307	34.868	(5.561)	-15.95				
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST (11/24)	34.287	34.413	(0.126)	-0.37	29.307	34.868	(5.561)	-15.95				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD (11/27)	34.898	34.413	0.283	0.82	28.124	34.868	(6.744)	-19.34				
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	33.295	33.012	0.283	0.83	26.723	33.467	-6.744	-20.15				
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	33.9313	33.8429	0.2884	0.86	27.2337	34.1068	(6.8729)	-20.15				
45 PGA FACTOR ROUNDED TO NEAREST .001	33.931	33.843	0.288	0.86	27.234	34.107	-6.873	-20.15				

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: NOVEMBER 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	831,440	285,071.54	34.286
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	831,440	285,071.54	34.286
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/15/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		NOVEMBER 1996		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	285,072	153,253	131,819	86.01	2,009,033	1,033,278	975,755	94.43
3 TOTAL	285,072	153,253	131,819	86.01	2,009,033	1,033,278	975,755	94.43
4 FUEL REVENUES (NET OF REVENUE TAX)	262,737	153,253	109,484	71.44	2,050,032	1,033,278	1,016,754	98.40
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	51,132	51,192	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	269,136	159,652	109,484	68.58	2,101,224	1,084,470	1,016,754	93.76
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(15,936)	6,399	(22,335)	(349.04)	92,191	51,192	40,999	80.09
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	71	0	71	0.00	821	0	821	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	26,965	(187)	27,152	(14,519.79)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(51,192)	(51,192)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	4,701	(187)	4,888	(2,613.90)	4,701	(187)	4,888	(2,613.90)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,965	(187)	27,152	(14,519.79)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	4,630	(187)	4,817	(2,575.94)				
14 TOTAL (12+13)	31,595	(374)	31,909	(8,547.86)				
15 AVERAGE (50% OF 14)	15,798	(187)	15,985	(8,548.13)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.38000%	0.00000%	5.38000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45000%	0.00000%	5.45000%	0.00				
18 TOTAL (16+17)	10.83000%	0.00000%	10.83000%	0.00				
19 AVERAGE (50% OF 18)	5.42000%	0.00000%	5.42000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45167%	0.00000%	0.45167%	0.00				
21 INTEREST PROVISION (15x20)	71	0	71	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		NOVEMBER 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,959	14,000	(1,041)	-7.44	95,472	95,500	(28)	-0.03
COMMERCIAL	6,522	7,000	(478)	-6.83	47,252	49,250	(1,998)	-4.06
FIRM INDUSTRIAL	0	216,000	(216,000)	-100.00	0	1,152,000	(1,152,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	19,481	237,000	(217,519)	-91.78	142,724	1,296,750	(1,154,026)	-88.99
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	802,146	208,333	593,813	285.03	6,999,912	1,666,664	5,333,248	320.00
TOTAL INTERRUPTIBLE	802,146	208,333	593,813	285.03	6,999,912	1,666,664	5,333,248	320.00
TOTAL THERM SALES	821,627	445,333	376,294	84.50	7,142,636	2,963,414	4,179,222	141.03
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	568	600	(32)	-5.33	565	600	(35)	-5.83
COMMERCIAL	20	25	(5)	-20.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	588	626	(38)	-6.07	586	626	(40)	-6.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	590	627	(37)	-5.90	588	627	(39)	-6.22
THERM USE PER CUSTOMER								
RESIDENTIAL	22.8	23.3	(0.5)	-2.15	169.0	159.2	9.8	6.16
COMMERCIAL	326.1	280.0	46.1	16.46	2,250.1	1,970.0	280.1	14.22
FIRM INDUSTRIAL	0.0	216,000.0	(216,000.0)	-100.00	0.0	1,152,000.0	(1,152,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	401,073.0	208,333.0	192,740.0	92.52	3,499,956.0	1,666,664.0	1,833,292.0	110.00

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
 ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-6
 (REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04950	1.04520	1.04360	1.03950	1.04130	1.04120	1.03960	1.03830	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.081	1.079	1.075	1.077	1.077	1.075	1.074	0.000	0.000	0.000	0.000

Energy Services Company

OPERATION

1-0615

INVOICE

any, Inc.
1956
an Powers

Statement Date 06-Dec-96
Payable Upon Receipt
Past Due After 16-Dec-96

of: November 1996

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
AS		\$2.5850	\$37,166.85
Line 1	14,490	\$2.5850	\$44,769.62
Line 2	17,319	\$2.6250	\$22,278.38
Line 3	8,487		
Gas (Net)		\$12.6700	\$100,218.45
5188	37,535		
ess PTS		\$3.1862	\$29,129.04
red Volumes	9,200	\$0.0500	\$4,157.20
MS	83,144	\$0.0689	\$1,004.56
NNT	14,580	\$0.0000	\$0.00
C-PTS		\$0.4378	\$33,138.97
D-FTS-1	76,635	\$0.4324	\$4,820.34
C-FTS-1	76,635	\$0.0629	\$5,237.50
October 1996 Billing Adjustment (Delivered Volumes)			\$3,152.63
Capacity costs not recovered from Off-System Sales			
TOTAL AMOUNT DUE			\$285,071.54

RECEIVED
 DEC 13 1996
 BY: _____

D - FGT Demand Charges C - FGT Usage PGA - PGA Management
 BS - BaseLoad Service MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply
 AD - Alert Day Charges (see attached FGT Invoice)

Bill To: Energy Services Company
 Chesapeake Utilities Corporation
 69
 Phone: 19903-1769

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account _____
 Routing Number _____

Inquiries call Customer Accounting at
 Number (941) 293-8612
 (941) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
November 15, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for October 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: OCTOBER 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	190,787	72,389	118,408	163.57	1,723,961	580,025	843,936	95.90
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SEC'D PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	190,787	72,389	118,408	163.57	1,723,961	580,025	843,936	95.90
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	190,840	72,389	118,451	163.63	1,787,295	580,025	907,270	103.10
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	649,740	223,333	426,407	190.83	6,023,700	2,518,081	3,505,619	139.22
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	649,740	223,333	426,407	190.83	6,023,700	2,518,081	3,505,619	139.22
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	672,859	223,333	449,526	201.28	6,321,819	2,518,081	3,803,738	151.06
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	29.365	32.413	(3.048)	-9.40	28.620	34.948	(6.328)	-18.11
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	29.365	32.413	(3.048)	-9.40	28.620	34.948	(6.328)	-18.11
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	29.365	32.413	(3.048)	-12.52	27.270	34.948	(7.678)	-21.97
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.965	31.012	(4.057)	-13.08	25.869	33.547	(7.678)	-22.89
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	27.4701	31.6046	(4.1345)	-13.08	26.3634	34.1681	(7.8247)	-22.89
45 PGA FACTOR ROUNDED TO NEAREST .001	27.470	31.605	(4.135)	-13.08	26.363	34.168	(7.825)	-22.89

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: OCTOBER 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	649,740	190,797.34	29.365
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	649,740	190,797.34	29.365
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: OCTOBER 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	190,797	72,389	118,408	163.57	1,723,961	880,025	843,936	95.90
3 TOTAL	190,797	72,389	118,408	163.57	1,723,961	880,025	843,936	95.90
4 FUEL REVENUES (NET OF REVENUE TAX)	190,840	72,389	118,451	163.63	1,787,295	880,025	907,270	103.10
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	44,793	44,793	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	197,239	78,788	118,451	150.34	1,832,088	924,818	907,270	98.10
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,442	6,399	43	0.67	108,127	44,793	63,334	141.39
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	121	0	121	0.00	750	0	750	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	26,801	(187)	26,988	(14,432.09)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(44,793)	(44,793)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	26,965	(187)	27,152	(14,519.79)	26,965	(187)	27,152	(14,519.79)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,801	(187)	26,988	(14,432.09)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,844	(187)	27,031	(14,455.08)				
14 TOTAL (12+13)	53,645	(374)	54,019	(14,443.58)				
15 AVERAGE (50% OF 14)	26,823	(187)	27,010	(14,443.85)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.44000%	0.00000%	5.44000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.38000%	0.00000%	5.38000%	0.00				
18 TOTAL (16+17)	10.82000%	0.00000%	10.82000%	0.00				
19 AVERAGE (50% OF 18)	5.41000%	0.00000%	5.41000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45083%	0.00000%	0.45083%	0.00				
21 INTEREST PROVISION (15x20)	121	0	121	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH:		OCTOBER 1996		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,737	9,500	2,237	23.55	82,513	81,500	1,013	1.24
COMMERCIAL	6,246	5,500	746	13.56	40,730	42,250	(1,520)	-3.60
FIRM INDUSTRIAL	0	0	0	0.00	0	936,000	(936,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	17,983	15,000	2,983	19.89	123,243	1,059,750	(936,507)	-88.37
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	654,876	208,333	446,543	214.34	6,197,763	1,458,331	4,739,435	324.99
TOTAL INTERRUPTIBLE	654,876	208,333	446,543	214.34	6,197,763	1,458,331	4,739,435	324.99
TOTAL THERM SALES	672,859	223,333	449,526	201.28	6,321,009	2,518,081	3,802,928	151.02
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	566	600	(34)	-5.67	565	600	(35)	-5.63
COMMERCIAL	22	25	(3)	-12.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	588	626	(38)	-6.07	586	626	(40)	-6.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL CUSTOMERS	589	627	(38)	-6.06	588	627	(39)	-6.22
THERM USE PER CUSTOMER								
RESIDENTIAL	20.7	15.8	4.9	31.01	146.0	135.8	10.2	7.51
COMMERCIAL	283.9	220.0	63.9	29.05	1,939.5	1,690.0	249.5	14.76
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	936,000.0	(936,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	654,875.0	208,333.0	446,543.0	214.34	3,098,883.0	1,458,331.0	1,640,552.0	112.50

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCULATION
ACTUAL FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE 1.1
(REVISED 8/19/93)

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.04950	1.04520	1.04360	1.03950	1.04130	1.04120	1.03960	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.081	1.079	1.075	1.077	1.077	1.075	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	11-Nov-96
Indianatown Gas Company, Inc. P.O. Box 8 Indianatown, Florida 34958	Payable Upon Receipt Past Due After	21-Nov-96
Attention: Mr. Brian Powers		

Production month of: October 1996

SERVICE	VOLUME ¹	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	381	\$1.7750	\$640.78
Zone 2	910	\$2.0143	\$1,833.05
Zone 3	341	\$1.8250	\$622.33
Excess Gas			
Zone 1	0	\$0.0000	\$0.00
Zone 2	17,768	\$2.4188	\$42,969.08
Zone 3	7,489	\$2.4171	\$18,102.02
Excess PTS			
Delivered Volume	41,020	\$2.8783	\$108,863.87
MS	64,974	\$0.0600	\$3,248.70
NNT	8,080	\$0.0894	\$558.36
C-PTS		\$0.4379	\$0.00
D-PTS-1	26,957	\$0.4344	\$11,319.16
C-PTS-1	26,957	\$0.0829	\$1,838.99
TOTAL AMOUNT DUE			\$190,797.24
<p>¹ Includes 1.0% Fuel</p> <p>B - FGI Demand Charges GS - Gasland Service C - FGI Usage PQA - PQA Management</p> <p>SD - Sewing Supply MS - Management Service NR - No Invoice From meter</p> <p>AD - Alert Day Charges (see attached FGI Invoic)</p>			

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1700
 Dover, Delaware 19903-1700

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account _____
 Routing Number _____

For Billing Inquiries call Customer Accounting :
 Facsimile Number

(841) 283-6612
 (841) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
August 21, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for July 1996.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97**

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: JULY 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	315,102	77,165	237,937	308.35	1,104,818	662,113	442,705	66.86
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,033,280	224,233	809,027	360.80	3,499,820	1,845,782	1,654,038	89.61
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,033,280	224,233	809,027	360.80	3,499,820	1,845,782	1,654,038	89.61
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,048,939	224,233	824,706	367.79	3,750,035	1,845,782	1,904,253	103.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	31.254	34.413	(3.159)	-9.18	29.979	35.872	(5.893)	-16.43
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	31.254	34.413	(3.159)	-9.18	29.979	35.872	(5.893)	-16.43
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	30.787	34.413	(3.626)	-10.54	27.979	35.872	(7.893)	-22.00
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	29.386	33.012	(3.626)	-10.98	26.578	34.471	(7.893)	-22.90
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.9476	33.6429	(3.6953)	-10.98	27.0859	35.1297	(8.0438)	-22.90
45 PGA FACTOR ROUNDED TO NEAREST .001	29.948	33.643	(3.695)	-10.98	27.086	35.130	(8.044)	-22.90

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

CURRENT MONTH: JULY 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,033,260	322,932.07	31.254
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,033,260	322,932.07	31.254
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JUL. 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
3 TOTAL	322,932	77,165	245,767	318.50	1,049,211	662,113	387,098	58.46
4 FUEL REVENUES (NET OF REVENUE TAX)	315,102	77,165	237,937	308.35	1,104,818	662,113	442,705	66.86
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	25,596	25,596	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	321,501	83,564	237,937	284.74	1,130,414	687,709	442,705	64.37
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,431)	6,399	(7,830)	(122.36)	81,203	25,596	55,607	217.25
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	104	0	104	0.00	327	0	327	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	26,541	(187)	26,728	(14,293.05)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(25,596)	(25,596)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	18,815	(187)	19,002	(10,161.50)	18,815	(187)	19,002	(10,161.50)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,541	(187)	26,728	(14,293.05)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	18,711	(187)	18,898	(10,105.86)				
14 TOTAL (12+13)	45,252	(374)	45,626	(12,199.47)				
15 AVERAGE (50% OF 14)	22,626	(187)	22,813	(12,199.47)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.52000%	0.00000%	5.52000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45000%	0.00000%	5.45000%	0.00				
18 TOTAL (16+17)	10.97000%	0.00000%	10.97000%	0.00				
19 AVERAGE (50% OF 18)	5.49000%	0.00000%	5.49000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45750%	0.00000%	0.45750%	0.00				
21 INTEREST PROVISION (15x20)	104	0	104	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JULY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,204	11,000	204	1.85	51,453	51,000	453	0.89
COMMERCIAL	5,323	4,900	423	8.63	24,712	25,450	(738)	-2.90
FIRM INDUSTRIAL	0	0	0	0.00	0	936,000	(936,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	16,527	15,900	627	3.94	76,165	1,012,450	(936,285)	-92.48
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1,032,412	208,333	824,079	395.56	3,673,060	833,332	2,839,728	340.77
TOTAL INTERRUPTIBLE	1,032,412	208,333	824,079	395.56	3,673,060	833,332	2,839,728	340.77
TOTAL THERM SALES	1,048,939	224,233	824,706	367.79	3,749,225	1,845,782	1,903,443	103.12
NUMBER OF CUSTOMERS (FIRM)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	583	600	(37)	-6.17	585	600	(35)	-5.83
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	584	626	(42)	-6.71	586	626	(40)	-6.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	1	1	0	0.00	2	1	1	100.00
TOTAL CUSTOMERS	585	627	(42)	-6.70	588	627	(39)	-6.22
THERM USE PER CUSTOMER								
RESIDENTIAL	19.9	18.3	1.6	8.74	91.1	85.0	6.1	7.18
COMMERCIAL	253.5	196.0	57.5	29.34	1,176.8	1,018.0	158.8	15.60
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	936,000.0	(936,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	1,032,412.0	208,333.0	824,079.0	395.56	1,836,530.0	833,332.0	1,003,198.0	120.38

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	05-Aug-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Payable Upon Receipt Past Due After	15-Aug-90
Attention: Mr. Brian Powers		

Production month of: July 1996

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	7,502		\$2.5550	\$19,167.61
Zone 2	8,959		\$2.6450	\$23,696.56
Zone 3	4,371		\$2.6350	\$11,517.59
Excess Gas				
Zone 1	98		\$2.5600	\$245.76
Zone 2	16,384		\$2.5409	\$41,630.77
Zone 3	8,483		\$2.5244	\$21,363.62
Excess PTS				
Delivered Volume	58,182		\$2.7969	\$162,729.24
MS	103,326		\$0.0500	\$5,166.30
NNT	3,720		\$0.0694	\$258.17
C-PTS			\$0.4379	\$0.00
D-FTS-1	44,270		\$0.4344	\$19,230.89
C-FTS-1	44,270		\$0.0764	\$3,382.23
Sept 95	3,524	Bookout Inbalance True-Up	\$1.7202	\$6,061.83
Octo 95	4,873	Bookout Inbalance True-Up	\$1.8150	\$8,841.50
TOTAL AMOUNT DUE				<u>\$322,932.07</u>

* MMBtu's	D - FGT Demand Charges		
** Includes 3.41% Fuel	BS - BaseLoad Service	C - FGT Usage	PGA - PGA Management
	SS - Swing Supply	MS - Management Service	NNT - No Notice Reservation
	AD - Alert Day Charges (see attached FGT Invoice)		

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1769
 Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account _____
 Routing Number _____

For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 97

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 CONTRACT (Fixed)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 CONTRACT (Other)	200,169	151,790	108,379	71.40	728,279	584,948	141,231	24.18	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS ENDUSER CONTRACT									
7 CONTRACT (Fixed)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST	200,169	151,790	108,379	71.40	728,279	584,948	141,231	24.18	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	254,250	151,790	102,500	67.57	789,718	584,948	204,768	26.01	
THERMS PURCHASED									
15 CONTRACT (Fixed)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 CONTRACT (Other)	880,340	441,083	449,257	101.85	2,498,580	1,821,549	815,011	52.11	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS ENDUSER CONTRACT									
21 CONTRACT (Fixed)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES	880,340	441,083	449,257	101.85	2,498,580	1,821,549	815,011	52.11	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	902,808	441,083	491,822	104.70	2,701,098	1,821,549	1,079,547	66.58	
CENTS PER THERM (24-28 Estimated Only)									
28 CONTRACT (Fixed)	(1119)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE	(2119)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE	(3117)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 CONTRACT (Other)	(4119)	29,221	34,413	(5,192)	29,445	36,073	(8,628)	-18.37	
32 DEMAND	(5119)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER	(6209)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS ENDUSER CONTRACT									
34 CONTRACT (Fixed)	(7211)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	(8222)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	(9223)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST	(1124)	29,221	34,413	(5,192)	29,445	36,073	(8,628)	-18.37	
38 NET UNBILLED	(1225)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	(1328)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD	(1127)	28,815	34,413	(5,598)	29,888	36,073	(8,185)	-25.48	
41 TRUE-UP	(E-2)	(1,401)	(1,401)	0.00	(1,401)	(1,401)	0.00	0.00	
42 TOTAL COST OF GAS	(40+41)	27,414	33,012	(5,598)	25,487	34,672	-8,185	-28.49	
43 REVENUE TAX FACTOR		1,01811	1,01811	0.00000	1,01911	1,01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		27,8379	33,6129	(5,7050)	25,9741	35,3348	(9,30051)	-28.49	
45 PGA FACTOR ROUNDED TO NEAREST .001		27,938	33,643	(5,705)	25,974	35,335	-8,361	-28.49	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: JUNE 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	890,340	260,168.88	29.221
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	890,340	260,168.88	29.221
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	260,169	151,790	108,379	71.40	726,279	584,948	141,331	24.16
3 TOTAL	260,169	151,790	108,379	71.40	726,279	584,948	141,331	24.16
4 FUEL REVENUES (NET OF REVENUE TAX)	254,350	151,790	102,560	67.57	789,716	584,948	204,768	35.01
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	19,197	19,197	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	260,749	158,189	102,560	64.83	808,913	604,145	204,768	33.89
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	580	6,399	(5,819)	(90.94)	82,634	19,197	63,437	330.45
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	133	0	133	0.00	223	0	223	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	32,227	(187)	32,414	(17,333.69)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(19,197)	(19,197)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	26,541	(187)	26,728	(14,293.05)	26,541	(187)	26,728	(14,293.05)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	32,227	(187)	32,414	(17,333.69)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,408	(187)	26,595	(14,221.93)				
14 TOTAL (12+13)	58,635	(374)	59,009	(15,777.81)				
15 AVERAGE (50% OF 14)	29,318	(187)	29,505	(15,778.07)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	5.40000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52000%	0.00000%	5.52000%	0.00				
18 TOTAL (16+17)	10.92000%	0.00000%	10.92000%	0.00				
19 AVERAGE (50% OF 18)	5.46000%	0.00000%	5.46000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45500%	0.00000%	0.45500%	0.00				
21 INTEREST PROVISION (15x20)	133	0	133	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: JUNE 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RES./RESIDENTIAL	11,314	12,000	(686)	-5.72	40,249	40,000	249	0.62
COMMERCIAL	5,724	4,750	974	20.51	19,389	20,550	(1,161)	-5.65
FIRM INDUSTRIAL	0	216,000	(216,000)	-100.00	0	936,000	(936,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	17,038	232,750	(215,712)	-92.68	59,638	996,550	(936,912)	-94.02
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	885,058	208,333	676,725	324.83	2,640,648	624,999	2,015,649	322.50
TOTAL INTERRUPTIBLE	885,058	208,333	676,725	324.83	2,640,648	624,999	2,015,649	322.50
TOTAL THERM SALES	902,096	441,083	461,013	104.52	2,700,286	1,621,549	1,078,737	66.53
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	564	600	(36)	-8.00	568	600	(34)	-5.67
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	585	626	(41)	-6.55	587	626	(39)	-6.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	587	627	(40)	-6.38	589	627	(38)	-6.06
THERM USE PER CUSTOMER								
RESIDENTIAL	20.1	20.0	0.1	0.50	71.1	86.7	4.4	6.60
COMMERCIAL	272.6	190.0	82.6	43.47	923.3	822.0	101.3	12.32
FIRM INDUSTRIAL	0.0	216,000.0	(216,000.0)	-100.00	0.0	936,000.0	(936,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	442,529.0	208,333.0	234,196.0	112.41	1,320,324.0	624,999.0	695,325.0	111.25

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 1769
 Dover, Delaware 19903-1769

2nd REVISED 7/12/98

NATURAL GAS INVOICE

Customer	Statement Date	03-Jul-98
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Payable Upon Receipt Past Due After	13-Jul-98
Attention: Mr. Brian Powers		

Production month of: June 1998

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	7,280	\$2.2760	\$16,518.50
Zone 2	8,870	\$2.3850	\$20,954.55
Zone 3	4,230	\$2.3580	\$9,981.85
Excess Gas			
Zone 1	0	\$0.0000	\$0.00
Zone 2	14,959	\$2.4818	\$37,187.13
Zone 3	8,190	\$2.4821	\$20,328.40
Excess PTS			
Delivered Volume	47,189	\$2.7279	\$128,718.89
MS	89,034	\$0.0500	\$4,451.70
NMT	15,800	\$0.0894	\$1,082.64
C-PTS	0	\$0.4379	\$0.00
D-FTS-1	41,910	\$0.4344	\$18,205.70
C-FTS-1	41,910	\$0.0784	\$3,281.92
TOTAL AMOUNT DUE			\$280,168.88

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 BY: 176.35

* MMBtu's
 ** Includes 3.41% Fuel

D - FET Demand Charge D - FET Usage PCA - PCA Management
 DS - Demand Service MS - Management Service NMT - No Notice Reservation
 SS - Sizing Supply
 AD - Alert Day Charge (see attached FET form)

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 1769 Dover, Delaware 19903-1769	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number
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For Billing Inquiries call Customer Accounting at (841) 293-8912
 Facsimile Number (841) 294-3895

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
June 21, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for May 1996.

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 96 Through MARCH 87

COST OF GAS PURCHASED	CURRENT MONTH: MAY 1996				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Over)	204,848	188,488	16,360	8.32	468,110	433,158	32,952	7.61	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LEAS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST	204,848	188,488	16,360	8.32	468,110	433,158	32,952	7.61	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERMS SALES	213,934	188,488	25,446	13.50	538,368	433,158	102,208	22.80	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Over)	714,879	517,833	197,046	26.12	1,578,220	1,180,468	398,754	33.53	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LEAS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES	714,879	517,833	197,046	26.12	1,578,220	1,180,468	398,754	33.53	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERMS SALES	827,848	517,833	410,315	79.27	1,798,190	1,180,468	617,724	52.33	
CENTHS PER THERM									
28 COMMODITY (Pipeline)	(1/19)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE	(2/19)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE	(3/17)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Over)	(4/18)	28.609	26.413	(7.804)	28.871	26.894	(7.125)	-18.41	
32 DEMAND	(5/18)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER	(6/20)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LEAS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND	(8/22)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	(9/23)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST	(11/24)	28.609	26.413	(7.804)	28.871	26.894	(7.125)	-18.41	
38 NET UNBILLED	(12/25)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE	(13/26)	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD	(11/27)	22.043	26.413	(14.370)	25.871	26.894	(10.773)	-20.36	
41 TRUE-UP	(E-2)	(1.401)	(1.401)	0.00	(1.401)	(1.401)	0.000	0.00	
42 TOTAL COST OF GAS	(40+41)	20.642	25.012	(14.370)	24.520	25.263	(10.773)	-20.52	
43 REVENUE TAX FACTOR		1.01811	1.01811	0.00000	1.01811	1.01811	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		21.0265	25.0281	(14.644)	24.988	25.987	(10.878)	-20.52	
45 PGA FACTOR ROUNDED TO NEAREST .001		21.027	25.031	(14.644)	24.989	25.987	(10.878)	-20.52	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: MAY 1996**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	714,970	204,548.65	28.609
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	714,970	204,548.65	28.609
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MAY 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	204,549	188,486	16,063	8.52	466,110	433,158	32,952	7.61
3 TOTAL	204,549	188,486	16,063	8.52	466,110	433,158	32,952	7.61
4 FUEL REVENUES (NET OF REVENUE TAX)	213,934	188,486	25,448	13.50	535,366	433,158	102,208	23.60
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	12,798	12,798	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	220,333	194,885	25,448	13.06	548,164	445,956	102,208	22.92
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	15,784	6,399	9,385	146.66	62,054	12,798	69,256	541.15
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	123	0	123	0.00	90	0	90	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	22,719	(187)	22,906	(12,249.20)	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(12,798)	(12,798)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	32,227	(187)	32,414	(17,333.69)	32,227	(187)	32,414	(17,333.69)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	22,719	(187)	22,906	(12,249.20)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	32,104	(187)	32,291	(17,267.91)				
14 TOTAL (12+13)	54,823	(374)	55,197	(14,758.56)				
15 AVERAGE (50% OF 14)	27,412	(187)	27,599	(14,758.82)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	5.40000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	0.00000%	5.40000%	0.00				
18 TOTAL (16+17)	10.80000%	0.00000%	10.80000%	0.00				
19 AVERAGE (50% OF 18)	5.40000%	0.00000%	5.40000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45000%	0.00000%	0.45000%	0.00				
21 INTEREST PROVISION (15x20)	123	0	123	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: MAY 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,137	13,000	(863)	-6.64	28,935	28,000	935	3.34
COMMERCIAL	6,508	8,300	(1,792)	-21.59	13,655	15,800	(2,145)	-15.58
FIRM INDUSTRIAL	0	288,000	(288,000)	-100.00	0	720,000	(720,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,645	309,300	(290,655)	-93.97	42,590	763,800	(721,210)	-94.42
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	909,303	208,333	700,970	338.47	1,755,590	416,666	1,338,924	321.34
TOTAL INTERRUPTIBLE	909,303	208,333	700,970	338.47	1,755,590	416,666	1,338,924	321.34
TOTAL THERM SALES	927,948	517,633	410,315	79.27	1,798,180	1,180,466	617,714	52.33
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	568	600	(32)	-5.33	567	600	(33)	-5.50
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	589	626	(37)	-5.91	588	626	(38)	-6.07
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	591	627	(36)	-5.74	590	627	(37)	-5.90
THERM USE PER CUSTOMER								
RESIDENTIAL	21.4	21.7	(0.3)	-1.38	51.0	46.7	4.3	9.21
COMMERCIAL	309.9	332.0	(22.1)	-6.66	650.2	632.0	18.2	2.88
FIRM INDUSTRIAL	0.0	288,000.0	(288,000.0)	-100.00	0.0	720,000.0	(720,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	454,651.5	208,333.0	246,318.5	118.23	877,795.0	416,666.0	461,129.0	110.67

Peninsula Energy Services Company

DIVISION OF CHEESAPEAKE UTILITIES CORPORATION
 P.O. Box 1780
 Dover, Delaware 19903-1780

NATURAL GAS INVOICE

Customer	Statement Date	11-Jun-96
Inglentown Gas Company, Inc. P.O. Box 8 Inglentown, Florida 34058	Payable Upon Receipt Post Due After	21-Jun-96
Attention: Mr. Brian Powers		

Production month of: **May 1996**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS			
Zone 1	7,592	\$2.1750	\$16,316.85
Zone 2	8,058	\$2.2350	\$20,023.37
Zone 3	4,371	\$2.2250	\$9,725.48
Excess Gas			
Zone 1	58	\$2.1800	\$126.44
Zone 2	14,757	\$2.2581	\$33,223.39
Zone 3	8,483	\$2.2583	\$19,111.90
Excess FTS			
Included Volume	38,300	\$2.5433	\$77,081.08
MS	73,935	\$0.0500	\$3,696.75
MRT	8,080	\$0.0694	\$558.38
C-FTS	0	\$0.4379	\$0.00
D-FTS-1	42,655	\$0.4344	\$18,529.33
C-FTS-1	42,655	\$0.0764	\$3,258.84
Billing Adjustment (Error on April 1996 billing-one attached)			\$2,814.86
TOTAL AMOUNT DUE			\$289,548.68

* MSU's
 ** Includes 3.41% Fuel

6-13-96

D - FET Demand Charge
 GC - Gas Cost Service
 SS - Sizing Supply
 AD - Alert Day Charge (see attached FET limited)

G - FET Usage
 MS - Management Service

PGA - PGA Management
 MRT - No Notice Reservation

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 1780
 Dover, Delaware 19903-1780

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account /
 Routing Number /

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8912
 (941) 294-3885

RECEIVED
 JUN 14 1996
 BY: 17524

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS
May 29, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly true-up schedules A-1, A-2, A-3, A-4, A-5, A-6.
2. Vendor Invoices for April 1996.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
General Manager
Indiantown Gas Co.

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 97

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	201,501	244,672	16,889	8.90	201,501	244,672	16,889	8.90
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6-7+8+9)	201,501	244,672	16,889	8.90	201,501	244,672	16,889	8.90
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	321,432	244,672	76,760	31.37	321,432	244,672	76,760	31.37
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	861,250	662,633	198,417	29.93	861,250	662,633	198,417	29.93
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	861,250	662,633	198,417	29.93	861,250	662,633	198,417	29.93
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	870,242	662,633	207,409	31.29	870,242	662,633	207,409	31.29
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	30.370	36.913	(6.543)	-17.73	30.370	36.913	(6.543)	-17.73
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	30.370	36.913	(6.543)	-17.73	30.370	36.913	(6.543)	-17.73
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	30.056	36.913	(6.857)	-18.58	30.056	36.913	(6.857)	-18.58
41 TRUE-UP (E-2)	(1.401)	(1.401)	0.000	0.00	(1.401)	(1.401)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.655	35.512	(6.857)	-19.31	28.655	35.512	(6.857)	-19.31
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.2.26	36.1006	(6.9680)	-19.31	29.2026	36.1006	(6.9680)	-19.31
45 PGA FACTOR ROUNDED TO NEAREST .001	29.203	36.191	(6.988)	-19.31	29.203	36.191	(6.988)	-19.31

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997
CURRENT MONTH: APRIL 1996

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	861,250	261,561.09	30.370
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	861,250	261,561.09	30.370
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: APRIL 1996				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	261,561	244,672	16,889	6.90	261,561	244,672	16,889	6.90
3 TOTAL	261,561	244,672	16,889	6.90	261,561	244,672	16,889	6.90
4 FUEL REVENUES (NET OF REVENUE TAX)	321,432	244,672	76,760	31.37	321,432	244,672	76,760	31.37
5 TRUE-UP (COLLECTED) OR REFUNDED	6,399	6,399	0	0.00	6,399	6,399	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	327,831	251,071	76,760	30.57	327,831	251,071	76,760	30.57
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	66,270	6,399	59,871	935.63	66,270	6,399	59,871	935.63
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(33)	0	(33)	0.00	(33)	0	(33)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(37,119)	(187)	(36,932)	19,749.73	(37,119)	(187)	(36,932)	19,749.73
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,399)	(6,399)	0	0.00	(6,399)	(6,399)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	22,719	(187)	22,906	(12,249.20)	22,719	(187)	22,906	(12,249.20)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(37,119)	(187)	(36,932)	19,749.73				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	22,752	(187)	22,939	(12,266.84)				
14 TOTAL (12+13)	(14,367)	(374)	(13,993)	3,741.44				
15 AVERAGE (50% OF 14)	(7,184)	(187)	(6,997)	3,741.71				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	5.50000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.40000%	0.00000%	5.40000%	0.00				
18 TOTAL (16+17)	10.90000%	0.00000%	10.90000%	0.00				
19 AVERAGE (50% OF 18)	5.45000%	0.00000%	5.45000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45417%	0.00000%	0.45417%	0.00				
21 INTEREST PROVISION (15x20)	(33)	0	(33)	0.00				

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 96 Through MARCH 97

	CURRENT MONTH: APRIL 1996				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	16,798	15,000	1,798	11.99	16,798	15,000	1,798	11.99
COMMERCIAL	7,157	7,500	(343)	-4.57	7,157	7,500	(343)	-4.57
FIRM INDUSTRIAL	0	432,000	(432,000)	-100.00	0	432,000	(432,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	23,955	454,500	(430,545)	-94.73	23,955	454,500	(430,545)	-94.73
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	846,287	208,333	637,954	308.22	846,287	208,333	637,954	308.22
TOTAL INTERRUPTIBLE	846,287	208,333	637,954	308.22	846,287	208,333	637,954	308.22
TOTAL THERM SALES	870,242	662,833	207,409	31.29	870,242	662,833	207,409	31.29
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	566	600	(34)	-5.67	566	600	(34)	-5.67
COMMERCIAL	21	25	(4)	-16.00	21	25	(4)	-16.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	587	626	(39)	-6.23	587	626	(39)	-6.23
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	589	627	(38)	-6.06	589	627	(38)	-6.06
THERM USE PER CUSTOMER								
RESIDENTIAL	29.7	25.0	4.7	18.80	29.7	25.0	4.7	18.80
COMMERCIAL	340.8	300.0	40.8	13.60	340.8	300.0	40.8	13.60
FIRM INDUSTRIAL	0.0	432,000.0	(432,000.0)	-100.00	0.0	432,000.0	(432,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	423,143.5	208,333.0	214,810.5	103.11	423,143.5	208,333.0	214,810.5	103.11

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 4, 1996

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of our vendor invoices for the month of April 1996. These invoices were inadvertently omitted from the original PGA filing for April. We apologize for the delay.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read 'Brian J. Powers'.

Brian J. Powers
General Manager
Indiantown Gas Co.

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

NATURAL GAS INVOICE

Customer	Statement Date	10-May-96
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	20-May-96
Attention: Mr. Brian Powers		

Production month of: **April 1996**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS		**	
Zone 1	18,810	\$2.2850	\$42,980.85
Zone 2	21,924	\$2.7150	\$59,523.66
Zone 3	10,701	\$2.7150	\$29,053.22
Excess Gas			
Zone 1	1,485	\$2.2902	\$3,401.00
Zone 2	7,777	\$2.3816	\$18,366.00
Zone 3	21,278	\$2.2802	\$48,093.00
Excess PTS			
Delivered Volume	8,003	\$2.4200	\$14,520.00
MS	62,709	\$0.0500	\$3,135.45
NNT	14,580	\$0.0694	\$1,011.85
C-PTS		\$0.4379	\$0.00
D-FTS-1	81,387	\$0.4344	\$35,354.51
C-FTS-1	80,125	\$0.0764	\$6,121.55
TOTAL AMOUNT DUE			<u>\$281,561.09</u>

*5-15-96
17422*

* MMBtu's
** Includes 3.41% Fuel

D - FGT Demand Charges
BS - Banded Service
SS - Swing Supply
AD - Alert Day Charges (see attached FGT invoice)

C - FGT Usage
MS - Management Service

PGA - PG&E Management
NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 1769
Dover, Delaware 19903-1769

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account # _____
Routing Number _____

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

WRTALLO
01-02-96
06:15 PM

FLORIDA GAS TRANSMISSION
DELIVERY POINT ALLOCATION
By Contract Group
FROM 04/01/1996 TO 04/30/1996

PO1 NUMBER: 14.71
PO1 NAME: JORDANTON
MC/ PERIOD: 04.71

ALLOCATION METHOD: GA
ORIGINAL
MONTH TYPE: OBT

CONTRACT 4: 5044 PERIODICA (NET) SERVICES COMPANY
GROUP: 204 CTR/MR/PERIODICA (DCA) CONTRACT: KCA01

DAY	715-2 SCHED	715-2 SCHED	5044	715-1 SCHED	715-1 SCHED	5480	TOTAL SCHEDULED	REASON	TOTAL SCHED	5044	511/
01	(0)	(0)	1,505	(0)	1,505	(0)	3,205	1,810	3,701	(484)	(609) A
02	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	3,525 A
03	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	3,518 A
04	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	3,518 A
05	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(2,316) A
06	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(2,346) E
07	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(2,346) E
08	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(2,118) E
09	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,800) E
10	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(877) E
11	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(877) E
12	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(877) E
13	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
14	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
15	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
16	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
17	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
18	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
19	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
20	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
21	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
22	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
23	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
24	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
25	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
26	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
27	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
28	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
29	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
30	(0)	(0)	1,505	(0)	1,505	(0)	3,205	2,415	3,205	(484)	(1,350) E
TOTAL	0	2,000	49,728	0	20,287	4,000	86,125	62,709	86,125	(8,813)	(14,603)

{} Material Credit Schedules
{} Measured Less Than Scheduled
{} Denotes Customer Over 5% Tolerance