2. REPORTING COMPANY:

HIGGINS STEAM PLANT

18 HIGGINS PEAKERS

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

NO DELIVERIES

FLORIDA POWER CORPORATION

Sep-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

	\simeq			C DATE COM	LETED.	4045107	JOHN	SCARDINO, J	R., CONTROL	LLER	
	8			5. DATE COMP	LE FEU:	10/15/97		SULFER	BTU		DELIVERED
LINE NO.	1 1	SUPPLIER NAME	SHIPPING POINT	PURHCASE TYPE	DELIVERY LOCATION	DELIVERY DATE_	TYPE	CONTENT (%)	CONTENT (Btu/gal)	VOLUME (Bbls)_	PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ANCLOTE	MFM ENVIRONMENTAL COMPANY	REDDICK, FL	MTC	FOB PLANT	09/97	F02	0.32	140,991	167	\$15.0899
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.45	140,680	181	\$26.7348
3	BARTOW	ENJET INC.	HOUSTON, TX	MTC	FOB PLANT	09/97	F06	1.94	157,590	93,770	\$15,5301
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	09/97	F06	2.18	155,166	222,434	\$16.0028
5_	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW FUEL TERMINAL UNIT 1	NO DELIVERIES									
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	09/97	F06	0.99	156,430	114,104	\$16.6400
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	MTC	FOB TERMINAL	09/97	F 0 6	0.44	143,022	2,151	\$15.2027
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICE	ST. PETERSBURG, FL	MTC	FOB TERMINAL	09/97	F06	0.49	141,000	162	\$15.1134
10	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	REDDICK, FL	MTC	FOB TERMINAL	09/97	F 0 6	0.36	142,025	1,204	\$ 15.3497
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	09/97	F06	0.91	158,138	562,179	\$16.9492
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	09/97	F02	0.46	139,608	9,037	\$24.8106
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.46	139,235	2,293	\$25,2061
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.45	140,680	708	\$26,5567
15	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.46	139,513	36,162	\$25.5027
16	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.04	140,721	21,788	\$26,0997

DOCUMENT NUMBER - DATE

12087 NOV 245

PSC FOR'M 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Sep-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5622

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDINO, JR., CONTROLLER

				5. DATE COMP	LETEO:	10/20/97	20119	SCARDING, 5	K., CONTROL	LEK	
LINE NQ. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btw/gal) (i)	VOLUME _(Bbis) _(k)	DELIVERED PRICE(\$/Bbl) (I)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.04	140,742	26,000	\$25.8112
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.46	139,945	12,865	\$25.3204
21	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/97	F02	0.04	140,183	352	\$30.6750
-22	PORT SAINT JOE PEAKERS-	NO DELIVERIES									
2 3 -	RIO PINAR PEAKERS	NO DELIVERIES									
24	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	CAIRO, GA	MTC	FOB PLANT	09/97	F06	0,50	138,723	2,572	\$15.1069
25	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	MTC	FOB PLANT	09/97	F06	2.71	151,190	7,268	\$20.0422
26	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY .	BAINBRIDGE, GA	MTC	FOB PLANT	09/97	F06	2.08	152,019	2,848	\$19.8096
27	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BAINBRIDGE,GA	MTC	FOB PLANT	09/97	F06	0.50	142,857	748	\$15.4390
28	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA,GA	MTC	FOB PLANT	09/97	F06	1.93	152,381	4,280	\$19.8238
29	SUWANNEE PEAKERS	BP OIL COMPANY	BAINBRIDGE, GA	MTC	FOB PLANT	09/97	F02	0.17	140,199	15,397	\$25.1936
30-	STEWART FUEL TERMINAL	NO DELIVERIES -									
31-	TURNER STEAM PLANT	- NO DELIVERIE S									

32--- TURNER PEAKERS NO DELIVERIES

33 - UNIVERSITY OF FLORIDA NO DELIVERIES FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

5. DATE COMPLETED:

1. REPORTING MONTH:

Sep-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5622

10/15/97

2. REPORTING COMPANY:

17 HIGGINS STEAM PLANT

18 HIGGINS PEAKERS

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

							5. DATE CO	MPLETED:	10/15/97		- 7			TO A MODERA	ADDITIONAL		
LIN (a	D. PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)(i)	DISCOUNT(\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)	TO TERMINAL _(\$/Bbl) (o)	TRANSPORT	OTHER I CHARGES (\$/Bbl) (q)	PRICE (\$/Bbl) (r)
1	ANCLOTE	MFM ENVIRONMENTAL COMPANY	FOB PLANT	09/97	F02	167	\$15.0186	\$2,508.10	\$0.0000	\$2,508.10	\$15.0186	\$0.0000	\$15.0186	\$0.0000	\$0.0000	\$0.0713	\$15.0899
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	09/97	F02	181	\$24.6685	\$4,465.00	\$0.0000	\$4,465.00	\$24.6685	\$0.0000	\$24.6685	\$0.0000	\$1.1967	\$0.8696	\$26.7348
3	BARTOW	ENJET INC.	FOB PLANT	09/97	F06	93,770	\$15.4601	\$1,449,691.62	\$0.0000	\$1,449,691.62	\$15.4601	\$0.0000	\$15.4601	\$0.0000	\$0.0000	\$0.0700	\$15.5301
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	09/97	F06	222,434	\$15.9328	\$3,543,993.07	\$0.0000	\$3,543,993.07	\$15.9328	\$0.0000	\$15.9328	\$0.0000	\$0.0000	\$0.0700	\$16.0028
5	BARTOW PEAKERS	NO DELIVERIES															
6	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	09/97	F06	114,104	\$16.5700	\$1,890,699.80	\$0.0000	\$1,890,699.80	\$16.5700	\$0.0000	\$16.5700	\$0.0000	\$0.0000	\$0.0700	\$16.6400
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	FOB TERMINAL	09/97	F06	2,151	\$15.1313	\$32,547.33	\$0.0000	\$32,547.33	\$15.1313	\$0.0000	\$15,1313	\$0.0000	\$0.0000	\$0.0714	\$15.2027
9	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVIC	FOB TERMINAL	09/97	F06	162	\$15.0420	\$2,436.80	\$0.0000	\$2,436.80	\$15.0420	\$0.0000	\$15.0420	\$0.0000	\$0.0000	\$0.0714	\$15.1134
10	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL COMPANY	FOB TERMINAL	09/97	F06	1,204	\$15.2784	\$18,395.22	\$0.0000	\$18,395.22	\$15.2784	\$0.0000	\$15.2784	\$0.0000	\$0.0000	\$0.0713	\$15.3497
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	09/97	F06	562,179	\$16.8792	\$9,489,151.04	\$0.0000	\$9,489,151.04	\$16.8792	\$0.0000	\$16.8792	\$0.0000	\$0.0000	\$0.0700	\$16,9492
12	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/97	F02	9,037	\$23.9406	\$216,351.48	\$0.0000	\$216,351.48	\$23.9406	\$0.0000	\$23.9406	\$0.0000	\$0.0000	\$0.8700	\$24.8106
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	09/97	F02	2,293	\$23.2448	\$53,300.33	\$533.0100	\$52,767.32	\$23.0124	\$0.0000	\$23.0124	\$0.0000	\$1.3235	\$0.8702	\$25,2061
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	09/97	F02	708	\$24.6153	\$17,427.63	\$174.2700	\$17,253.36	\$24.3692	\$0.0000	\$24.3692	\$0.0000	\$1.3198	\$0.8677	\$26,5567
15	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	09/97	F02	36,162	\$23.2740	\$841,635.06	\$8,416.3800	\$833,218.68	\$23.0413	\$0.0000	\$23.0413	\$0.0000	\$1.5917	\$0.8698	\$25.5027
16	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	09/97	F02	21,788	\$23.8727	\$520,139.32	\$5,162.4700	\$514,976.85	\$23,6358	\$0.0000	\$23.6358	\$0.0000	\$1.5933	\$0.8706	\$26.0997

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

5. DATE COMPLETED:

. 1. REPORTING MONTH:

Sep-97

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5622

10/15/97

2. REPORTING COMPANY:

31 TURNER STEAM PLANT

33 UNIVERSITY OF FLORIDA

32 TURNER PEAKERS

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

							5. DATE COM	IPLETED:	10/15/97				FFFFOTN/F	TRANSPORT	ADDITIONAL		
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)		VOLUME (Bbls) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT(\$)(j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl) (n)		TRANSPORT CHARGES (\$/Bbl) (p)		DELIVERED PRICE (\$/Bbl) (r)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	09/97	F02	26,000	\$24.7267	\$642,894.00	\$6,428.9400	\$636,465.06	\$24.4794	\$0.0000	\$24.4794	\$0.0000	\$0.4620	\$0.8698	\$25.8112
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	09/97	F02	12,865	\$24.2309	\$311,731.05	\$3,117.3100	\$308,613.74	\$23.9886	\$0.0000	\$23.9886	\$0.0000	\$0.4620	\$0.8698	\$25.3204
21	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	09/97	F02	352	\$28.0995	\$9,891.02	\$0.0000	\$9,891.02	\$28.0995	\$0.0000	\$28.0995	\$0.0000	\$1.7039	\$0.8715	\$30.6750
22	PORT SAINT JOE PEAKERS	NO DELIVERIES															
23	RIO PINAR PEAKERS	NO DELIVERIES															
24	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY, INC.	FOB PLANT	09/97	F06	2,572	\$15.0356	\$38,671.67	\$0.0000	\$38,671.67	\$15.0356	\$0.0000	\$15.0356	\$0.0000	\$0,0000	\$0.0713	\$15.1069
25	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	FOB PLANT	09/97	F06	7,268	\$19.9722	\$145,158.30	\$0.0000	\$145,158.30	\$19.9722	\$0.0000	\$19.9722	\$0.0000	\$0.0000	\$0.0700	\$20.0422
26	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	09/97	F06	2,848	\$19.9419	\$56,794.39	\$567.9400	\$56,226.45	\$19.7424	\$0,0000	\$19.7424	\$0.0000	\$0.0000	\$0.0672	\$19.8096
27	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	09/97	F06	748	\$15.5271	\$11,614.30	\$116.1500	\$11,498.15	\$ 15.3719	\$0.0000	\$15.3719	\$0.0000	\$0.0000	\$0.0671	\$15.4390
28	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	FOB PLANT	09/97	F06	4,280	\$19.7524	\$84,540.30	\$0.0000	\$84,540.30	\$19.7524	\$0.0000	\$19.7524	\$0.0000	\$0.0000	\$0.0714	\$19.8238
29	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	09/97	F02	15,397	\$23.1347	\$356,205.19	\$3,400.1900	\$352,805.00	\$22.9139	\$0.0000	\$22.9139	\$0.0000	\$1.4104	\$0.8693	\$25.1936
30	STEUART FUEL TERMINAL	NO DELIVERIES															

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	,
Line	0 - F N	Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	28,367	\$23.94	\$17.16	\$41.10	1.13	12,638	8.75	6.24
2.	Arch of Kentucky	08,Ky,095	LTC	UR	27,196	\$27.87	\$17,16	\$45.03	1.06	13,308	6.32	5.73
3.	Quaker Coal Company	08,Ky,195	MTC	UR	9,500	\$22,30	\$17.29	\$39.59	1.13	12,483	8.36	7.11
4.	Quaker Coal Company	08,Ky,071	MTC	UR	47,720	\$22.30	\$17.29	\$39.59	1.13	12,483	8.36	7.11
5.	Franklin Coal Sales	08,Ky,119	STC	UR	28,945	\$23,45	\$17.29	\$40.74	1.10	12,797	9.24	5.97
6.	Franklin Coal Sales	08,Ky,195	STC	UR	9,738	\$23.79	\$17.29	\$41.08	1.10	12,797	9.24	5.97
7.	Diamond May Coal Co.	08,Ky,119	S	UR	19,526	\$21.00	\$18,30	\$39.30	1.08	12,330	11.30	5.91
8.	Transfer Facility	N/A	LTC	ОВ	N/A	\$0.00	N/A	\$0.00	N/A	N/A	N/A	N/A

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	28,367	\$23.94	\$0.00	\$23.94	\$0.00	\$23.94	\$0.00	\$23,94
2.	Arch of Kentucky	08,Ky,095	LTC	27,196	\$27.87	\$0.00	\$27.87	\$0.00	\$27.87	\$0.00	\$27.87
3.	Quaker Coal Company	08,Ky,195	MTC	9,500	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
4.	Quaker Coal Company	08,Ky,071	MTC	47,720	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
5.	Franklin Coal Sales	08,Ky,119	STC	28,945	\$23.45	\$0.00	\$23.45	\$0.00	\$23.45	\$0.00	\$23.45
6.	Franklin Coal Sales	08,Ky,195	STC	9,738	\$23,45	\$0.00	\$23.45	\$0.00	\$23.45	\$0.34	\$23.79
7.	Diamond May Coal Co.	08,Ky,119	S	19,526	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$0.00	\$21.00
8.	Transfer Facility	N/A	LTC	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	28,367	\$23.94	N/A	\$15.32	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17,16	\$41.10
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	27,196	\$27.87	N/A	\$15.32	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17.16	\$45.03
3.	Quaker Coal Company	08,Ky,195	Pike, Ky	UR	9,500	\$22.30	N/A	\$15.45	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17,29	\$39.59
4.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	47,720	\$22.30	N/A	\$15.45	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17.29	\$39.59
5.	Franklin Coal Sales	08,Ky,119	Knott, Ky	UR	28,945	\$23.45	N/A	\$15.45	\$1,84	N/A	N/A	N/A	\$0.00	\$0.00	\$17,29	\$40.74
6.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	9,738	\$23,79	N/A	\$15.45	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$17.29	\$41.08
7.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	19,526	\$21.00	N/A	\$16.46	\$1.84	N/A	N/A	N/A	\$0.00	\$0.00	\$18.30	\$39.30
8.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	,
Line		Mino		Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Price (\$/Ton)	Sulfur (%)	Content (Btu/lb)	Ash (%)	Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	75,091	\$35.08	\$17.13	\$52.21	0.73	12,337	9.71	7.09
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	19,252	\$27.83	\$17.26	\$45.09	0.67	12,830	8.80	6.63
3.	Ashland Coal, Inc.	08,Ky,195	MTC	UR	19,594	\$26.95	\$16.90	\$43.85	0.73	12,940	8.42	5.65
4.	Quaker Coal Company, Inc.	08,Ky,195	S	UR	48,464	\$25.00	\$17.26	\$42.26	0.64	13,097	7.35	5.93
5.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	39,223	\$26.35	\$17.26	\$43.61	0.65	13,194	6.65	6.37
6.	Transfer Facility	N/A	LTC	OB	209,545	\$43.18	\$8.27	\$51.45	0.67	12,590	9.51	6.46

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	75,091	\$35.08	\$0.00	\$35.08	\$0.00	\$35.08	\$0.00	\$35.08
2.	Franklin Coal Sales	08,Ky,195	LTC	19,252	\$27.11	\$0.00	\$27.11	\$0.00	\$27.11	\$0.72	\$27.83
3.	Ashland Coal, Inc.	08,Ky,195	MTC	19,594	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	\$0.50	\$26.95
4.	Quaker Coal Company, Inc.	08,Ky,195	S	48,464	\$25.00	\$0.00	\$25.00	\$0.00	\$25,00	\$0.00	\$25.00
5.	Quaker Coal Company, Inc.	08,Ky,195	MTC	39,223	\$26.35	\$0.00	\$26,35	\$0.00	\$26.35	\$0.00	\$26.35
6.	Transfer Facility	N/A	LTC	209,545	\$43.18	\$0.00	\$43.18	N/A	\$43.18	N/A	\$43.18

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.		Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1. 2. 3. 4. 5.	Powell Mtn. Joint Venture Franklin Coal Sales Ashland Coal, Inc. Quaker Coal Company, Inc. Quaker Coal Company, Inc. Transfer Facility	08,Va,105 08,Ky,195 08,Ky,195 08,Ky,195 08,Ky,195 N/A	Lee, Va Pike, Ky Pike, Ky Pike, Ky Pike, Ky Plaquemines Parrish, La	UR UR UR UR UR	75,091 19,252 19,594 48,464 39,223 209,545	\$35.08 \$27.83 \$26.95 \$25.00 \$26.35 \$43.18	N/A N/A N/A N/A N/A	\$15.32 \$15.45 \$15.09 \$15.45 \$15.45 N/A	\$1.81 \$1.81 \$1.81 \$1.81 \$1.81 N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$17.13 \$17.26 \$16.90 \$17.26 \$17.26 \$8.27	\$52.21 \$45.09 \$43.85 \$42.26 \$43.61 \$51.45

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

						Effective	Total Transpor-	F.O.B.		As Received	Coal Quality	,
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	48,990	\$27.37	\$17.32	\$44.69	0.72	12,722	10.95	4.67
2	Pen Coal Company	08, Wv, 099	MTC	В	9,967	\$29.79	\$17.32	\$47.11	0.65	12,703	8.62	6.48
3	Pen Coal Company	08, Ky, 071	MTC	В	3,691	\$29.79	\$17,32	\$47.11	0.65	12,703	8.62	6.48
4	Pen Coal Company	08, Wv, 099	MTC	В	22,332	\$29.79	\$17.32	\$47.11	0.65	12,703	8.62	6.48
5	Stafford Coal Co.	08, Ky, 195	STC	В	14,033	\$22.50	\$17.32	\$39.82	0.67	12,368	8.70	7.68
6	Kentucky Coal Terminal	08, Ky, 119	S	В	10,985	\$22.20	\$17.32	\$39.52	0.67	12,349	11.62	5.90
7	Kentucky May Coal Co.	08, Ky, 133	S	В	13,073	\$24.35	\$17.32	\$41.67	0.66	12,633	9.78	6.04
8	Orion Resources, Inc.	08, Wv, 005	S	В	6,899	\$21.50	\$17.32	\$38.82	0.66	12,668	11.31	4.57
9	Diamond May Coal Co.	08, Ky, 119	S	В	9,109	\$23,15	\$17.32	\$40.47	0.67	12,492	9.53	7.03
10	Oak Hill Coal Corp.	08, Ky, 071	S	В	3,071	\$22.08	\$17.32	\$39.40	0.59	12,031	11.51	7.49

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Fihancial Analyst

Line No.	Supplier Name	Mine F Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	48,990	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37
2	Pen Coal Company	08, Wv, 099	MTC	9,967	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
3	Pen Coal Company	08, Ky, 071	MTC	3,691	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
4	Pen Coal Company	08, Wv, 099	MTC	22,332	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
5	Stafford Coal Co.	08, Ky, 195	STC	14,033	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
6	Kentucky Coal Terminal	08, Ky, 119	S	10,985	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20
7	Kentucky May Coal Co.	08, Ky, 133	S	13,073	\$24.35	\$0.00	\$24.35	\$0.00	\$24.35	\$0.00	\$24.35
8	Orion Resources, Inc.	08, Wv, 005	S	6,899	\$21.50	\$0.00	\$21.50	\$0.00	\$21,50	\$0.00	\$21.50
9	Diamond May Coal Co.	08, Ky, 119	S	9,109	\$23.15	\$0.00	\$23.15	\$0.00	\$23.15	\$0.00	\$23.15
10	Oak Hill Coal Corp.	08, Ky, 071	S	3,071	\$22.08	\$0.00	\$22.08	\$0.00	\$22.08	\$0.00	\$22.08

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
2 3 4 5 6 7	A. T. Massey Coal Co. Pen Coal Company Pen Coal Company Pen Coal Company Stafford Coal Co. Kentucky Coal Terminal Kentucky May Coal Co. Orion Resources, Inc.	08, Wv, 005 08, Wv, 099 08, Ky, 071 08, Wv, 099 08, Ky, 195 08, Ky, 119 08, Ky, 133 08, Wv, 005	Wayne, Wv Floyd, Ky Wayne, Wv Pike, Ky Knott, Ky Letcher, Ky	В В В	48,990 9,967 3,691 22,332 14,033 10,985 13,073 6,899	\$27.37 \$29.79 \$29.79 \$29.79 \$22.50 \$22.20 \$24.35	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	\$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32 \$17.32	\$44.69 \$47.11 \$47.11 \$47.11 \$39.82 \$39.52 \$41.67 \$38.82
9	Diamond May Coal Co. Oak Hill Coal Corp.	08, Ky, 119		B B	9,109 3,071	\$21.50 \$23.15 \$22.08	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	\$17.32 \$17.32 \$17.32	\$38.82 \$40.47 \$39.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	08/97	CR 1&2	CR 1&2	Consol, Inc.	4	57,750	2	(f) Tons	57,750	57,762	\$ 40.84	Revised Tonnage
2	08/97	CR 1&2	CR 1&2	Consol, Inc.	4	57,762	2A	(k) Quality Adjustment	\$0.00	\$ 0.32	\$ 40.84	Quality Adjustment

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

		Form	6. Date 0 Intended Original Old						November 14, 19	New F.O.B.			
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	

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FPSC FORM NO. 423-2C

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jrl, Senior Regulatory Pinancial Analyst

6. Date Completed: November 14, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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FPSC FORM NO. 423-2C

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. September 1997

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Regulatory Financial Analyst (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: November 14, 1997

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Ołd Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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