BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Investigation of possible overearnings by J. Swiderski Utilities, Inc. (Kings Cove) in Lake County. DOCKET NO. 970645-WS ORDER NO. PSC-97-1506-FOF-WS ISSUED: November 25, 1997

The following Commissioners participated in the disposition of this matter:

JULIA L. JOHNSON, Chairman J. TERRY DEASON SUSAN F. CLARK DIANE K. KIESLING JOE GARCIA

NOTICE OF PROPOSED AGENCY ACTION ORDER DETERMINING NO OVEREARNINGS, CANCELLING REQUIREMENT FOR LETTER OF CREDIT, AND CLOSING DOCKET

BY THE COMMISSION:

NOTICE IS HEREBY GIVEN by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

BACKGROUND

J. Swiderski Utilities, Inc. is a Class C utility operating the Kings Cove water and wastewater systems (Kings Cove) in Lake County. The Kings Cove systems serve approximately 182 water and 177 wastewater customers.

Kings Cove received a staff assisted rate case in Docket No. 940496-WS. By issuance of Order No. PSC-95-0129-FOF-WS in that docket on January 26, 1995, we granted Kings Cove increased rates.

However, upon our staff's review of the 1996 annual report of Kings Cove, there was an indication of overearnings. Therefore, by Order No. PSC-97-0815-FOF-WS, issued July 7, 1997, we initiated an overearnings investigation and ordered the utility to hold \$18,991

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of annual revenue subject to refund, pending a staff audit of the utility books. This Order addresses the results of the staff audit.

OVEREARNINGS INVESTIGATION

The annual report of Kings Cove for 1996 showed unaudited operating revenues of \$53,630 for water and \$60,650 for wastewater, which resulted in net operating income of \$20,848 for water and \$13,082 for wastewater. The calendar year 1996 was selected as the test year, and a staff audit was performed. The results of that audit are as follows.

RATE BASE

Since the Staff Assisted Rate Case mentioned above, the utility added new water distribution and wastewater collection lines to provide service to a new seventh addition of the Kings Cove subdivision, but failed to include the utility plant in the utility's annual report. This gave an initial indication of overearnings.

Our corrected calculations of rate base for the purpose of this proceeding are depicted on Schedules Nos. 1 and 1A, and our adjustments are itemized on Schedule No. 1B. Those adjustments which are self-explanatory or which are essentially mechanical in nature are reflected on those schedules without further discussion in the body of this Order. The major adjustments are discussed below.

Utility Plant

The utility's books showed a utility plant-in-service balance of \$97,782 for water and \$184,630 for wastewater. We have made an adjustment of \$123,477 to water and \$155,948 to wastewater to include the new utility plant and reconcile the utility balance to our last order. Based on this adjustment, utility plant-in-service is calculated to be \$221,259 for water and \$340,578 for wastewater.

Our staff engineer reviewed the plant to determine if a nonused and useful adjustment was necessary, and determined the water treatment plant, wastewater treatment plant, water distribution

system, and wastewater collection systems should all be considered 100 percent used and useful. Therefore, we have made no used and useful adjustment to plant (See Attachments A, B, C, and D).

Land

The utility did not record any land value for the test year. Land values of \$1,901 for water and \$13,314 for wastewater were established by Order No. PSC-95-0129-FOF-WS and no changes have occurred since the Order; therefore, we have adjusted land to be \$1,901 for water, and \$13,314 for wastewater.

Contributions in Aid of Construction (CIAC)

The utility books reflected no CIAC balance at the end of the test year. Order No. PSC-95-0129-FOF-WS, issued January 26, 1995, established CIAC of \$62,062 for water and \$116,281 for wastewater. The utility has added a number of new customers since the last staff assisted rate case, but made a developer related decision not to charge the approved service availability charges, which include a \$100 meter installation charge, a \$300 water plant capacity charge, a \$500 water main extension charge, a \$300 wastewater plant capacity charge and a \$1,000 wastewater main extension charge, all of which were approved in Order 24941, issued August 20, 1991. Therefore, we have imputed \$92,213 for water and \$158,530 for wastewater as CIAC which should have been charged to the new customers.

Accumulated Depreciation

The utility books reflected an accumulated depreciation balance of (\$23,610) for water and (\$43,063) for wastewater at the end of the test year. However, pursuant to Rule 25-30.140, Florida Administrative Code, and starting with the balances established by Order No. PSC-95-0129-FOF-WS, issued January 26, 1995, the correct balances should have been (\$59,335) for water and (\$107,803) for wastewater. Therefore, we have adjusted the utility's balances by (\$35,725) for water and (\$64,740) for wastewater to correct the utility's figures.

Accumulated Amortization

The utility books reflected no accumulated amortization balance at the end of the test year. However, pursuant to Order No. PSC-95-0129-FOF-WS, issued January 26, 1995, the balances were \$18,606 for water and \$43,865 for wastewater. Using a yearly composite rate to determine annual CIAC amortization, and starting with the balances in the above-noted Order, we have calculated the accumulated amortization balances to be \$27,368 for water and \$62,422 for wastewater.

Working Capital Allowance

We have calculated working capital allowance using the oneeighth of operation and maintenance (O&M) expense formula approach. With O&M expenses of \$27,493 for water and \$38,071 for wastewater, and applying that formula, the working capital allowance is \$3,437 for water and \$4,759 for wastewater.

Test Year Rate Base Summary

Based on the foregoing, we find that the test year rate base is \$102,417 for water and \$154,740 for wastewater.

OPERATING REVENUES AND EXPENSES

We have made no adjustments to the utility's operating revenues. However, based on our adjustments to operation and maintenance expenses, depreciation expenses, and taxes other than income, we have increased operating expenses by \$3,437 for water and \$3,612 for wastewater. These adjustments are detailed on Schedules Nos. 3, 3A, and 3B.

COST OF CAPITAL

Order No. PSC-95-0129-FOF-WS established a rate of return on equity of 11.34 percent, with a range of 10.34 percent to 12.34 percent. For purposes of this overearnings investigation, we used the maximum allowable rate of return on equity of 12.34 percent to determine if the utility overearned in 1996. We have determined that the utility's return on equity (ROE) for the systems as a whole and for each individual system to be as follows:

Overall Utility ROE

Actual ROE	\$14,584	11.68%
Maximum Allowable ROE	\$15,401	12.34%
(Deficiency) of Maximum ROE	\$ (818)	-0.66%
Water System RC	DE	
Actual ROE	\$12,513	25.17%
Maximum Allowable ROE	\$ 6,134	12.34%
Excess of Maximum ROE	\$ 6,380	12.83%
Wastewater System	ROE	
Actual ROE	\$ 2,070	2.76%
Maximum Allowable ROE	\$ 9,267	12.34%
(Deficiency) of Maximum ROE	\$(7,197)	-9.58%

Although the utility's water system shows \$6,380 (before gross-up) over the maximum allowable rate of return, the utility's wastewater system shows \$7,197 (before gross-up) below the maximum allowable rate of return, for an offset of (\$818) before gross-up. Since the utility's water and wastewater systems have a common service area and basically common customers (182 water and 177 wastewater), we believe it is appropriate in this instance to consider the water and wastewater systems on a combined basis and net the two amounts.

We have previously allowed netting in overearnings cases. In Order No. PSC-1205-FOF-WS, issued on September 23, 1996, in Indiantown Company, Inc.'s overearnings case, we found that it was appropriate to combine the water and wastewater systems for the purpose of establishing overearnings. The effect of netting was small, and both systems had a common service area, and, for the most part, common customers. Using this netting procedure, we find

that this utility is earning within its last authorized range of reasonableness of rate of return on equity, and is not overearning.

To protect the \$18,991 of annual revenue made subject to refund, pending a staff audit of the utility books, and estimating six months to complete the investigation, we ordered the utility to secure \$9,762 of revenues subject to refund. In compliance with this requirement, the utility made arrangements with United Southern Bank in Eustis, Florida, for an irrevocable letter of credit. Based on our determination of no overearnings, the irrevocable letter of credit shall now be canceled upon this Order becoming final.

CLOSING OF DOCKET

Upon the expiration of the protest period, if a substantially affected person does not file a timely protest to this proposed action within the 21-day protest period, this docket shall be closed.

Based on the foregoing, it is,

ORDERED by the Florida Public Service Commission that J. Swiderski Utilities, Inc., the Kings Cove systems, earned an overall 11.68 percent return on equity for the year 1996, which is within the last authorized rate of return on equity. It is further

ORDERED that the provisions of this Order, issued as proposed agency action, shall become final and effective unless an appropriate petition, in the form provided by Rule 25-22.036, Florida Administrative Code, is received by the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings or Judicial Review" attached hereto. It is further

ORDERED that the scheules and attachments attached to this Order are hereby incorporated into and made a part of this Order. It is further

ORDERED that the irrevocable letter of credit in the amount of \$9,762 provided by United Southern Bank on behalf of J. Swiderski

Utilities, Inc., shall be canceled upon this Order becoming final. It is further

ORDERED that in the event this Order becomes final, this Docket shall be closed.

By ORDER of the Florida Public Service Commission this <u>25th</u> Day of <u>November</u>, <u>1997</u>.

BLANCA S. BAYÓ, Director Division of Records and Reporting

(SEAL)

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on <u>December 16, 1997</u>.

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party substantially affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

J. SWIDERSKI UTILITIES, INC. (KINGS COVE)
TEST YEAR ENDING DECEMBER 31, 1996
SCHEDULE OF WATER RATE BASE

SCHEDULE NO. 1

DOCKET NO. 970645-WS

	_	BALANCE PER UTILITY	COMM. ADJUST. TO UTIL. BAL.	BALANCE PER STAFF
UTILITY PLANT IN SERVICE	ş	97,782 \$	123,477 A \$	221,259
LAND/NON-DEPRECIABLE ASSETS		0	1,901 B	1,901
NON-USED AND USEFUL PLANT		0	0	0
CIAC		0	(92,213) C	(92,213)
ACCUMULATED DEPRECIATION		(23,610)	(35,725) D	(59,335)
AMORTIZATION OF CIAC		0	27,368 E	27,368
WORKING CAPITAL ALLOWANCE		0	3,437 F	3,437
WATER RATE BASE	\$	74,172 \$	28,245 \$	102,417

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J. SWIDERSKI UTILITIES, INC. (KINGS COVE) SCHEDULE NO. 1A

TEST YEAR ENDING DECEMBER 31, 1996 DOCKET NO. 970645-WS

SCHEDULE OF WASTEWATER RATE BASE

		BALANCE		
		PER	COMM. ADJUST.	BALANCE
		UTILITY	TO UTIL. BAL.	PER STAFF
UTILITY PLANT IN SERVICE	Ş	184,630 \$	155,948 A \$	340,578
LAND/NON-DEPRECIABLE ASSETS		0	13,314 B	13,314
NON-USED AND USEFUL PLANT		0	0	0
CIAC		0	(158,530) C	(158,530)
ACCUMULATED DEPRECIATION		(43,063)	(64,740) D	(107,803)
AMORTIZATION OF CIAC		0	62,422 E	62,422
		-		. 750
WORKING CAPITAL ALLOWANCE		0	4,759 F	4,759
		141 567	12 172 6	154,740
WASTEWATER RATE BASE	\$	141,567 \$	13,173 \$	154,740

SCHEDULE NO. 1B J. SWIDERSKI UTILITIES, INC. (KINGS COVE) DOCKET NO. 970645-WS TEST YEAR ENDING DECEMBER 31, 1996 ADJUSTMENTS TO RATE BASE WATER WASTEWATER UTILITY PLANT IN SERVICE Α. 123, 477 155.948 1. To bring utility balance to staff's recommended amount. в. LAND To include land cost allowed in Order No. 1. 1,901 13.314 PSC-93-0930-FOF-WS. C. CIAC (158, 530) To bring utility balance to staff's recommended amount. (92,213) 1. ACCUMULATED DEPRECIATION D. (35, 725) (64,740) 1. To bring utility balance to staff's recommended amount. Ε. AMORTIZATION OF CIAC 27.368 62.422 To bring utility balance to staff's recommended amount. 1. F. WORKING CAPITAL ALLOWANCE 4.759 1. To reflect 1/8 of test year 0 & M expenses. 3,437

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J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF CAPITAL STRUCTURE

SCHEDULE NO. 2 DOCKET N: 970645-WS

	PER		LANCE PERCENT COMM. OF TOTAL	COST	WEIGHTED COST
COMMON EQUITY	\$ 156,487 :	s 0.5	124,807 48.53	12.344	5.991
NOTES PAYABLE (UNITED SOUTHERN)	127,895	0	102,003 39.674	9.254	3.674
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	5,000	0	3,988 1.55%	7.25%	0.11+
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	3,000	٥	2,393 0.931	11.00%	0.10%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	2,000	0	1,595 0.621	11.00+	0.07%
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	5,000	0	3,908 1.554	11.004	0.17.
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	6,300	0	5,025 1.951	10.004	0.201
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	10,000	0	7,976 3.101	9.50 •	0.294
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	2,000	0	1,595 0.621	8.504	0.05*
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	2,000	0	1,595 0.62%	0.501	0.05+
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	250	0	199 0.081	7.50 +	0.01•
NOTES PAYABLE (SWIDERSKI ENTERPRISES)	2,500	0	1,994 0.781	7.50 •	0.06+
CUSTOMER DEPOSITS	0	0	0.001	0.00*	0.00+
TOTAL	\$ 322,432	\$ 0 \$	257,157 100.00%		10,771

• High end of range of reasonableness was used to determine possible 1996 overearnings.

RANGE OF REASONABLENESS	LOW	HIGH	
RETURN ON EQUITY	10.34	12.344	
OVERALL RATE OF RETURN	9.801	10.771	

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF WATER OPERATING INCOME

SCHEDULE OF WATER OPERATING INCOME					
	TEST YEAR PER UTILITY	COMM. ADJ. TO UTILITY	COMM. ADJUSTED TEST YEAR	ADJUST. FOR INCREASE	TOTAL PER COMM.
OPERATING REVENUES	\$53,630	\$0	\$53,630	\$ <u>(6,680)</u> D	\$ 46,950
OPERATING EXPENSES:					
OPERATION AND MAINTENANCE	27,841	(348) A	27,493	0	27,493
DEPRECIATION (NET)	3,433	1,252 B	4,685	0	4,685
AMORTIZATION	0	0	0	0	0
TAXES OTHER THAN INCOME	1,508	2,533 C	4,041	(301) E	3,740
INCOME TAXES	0	0	0	0	0
TOTAL OPERATING EXPENSES	\$32,782	\$3,437	\$ 36,219	\$(301)	\$35,918
OPERATING INCOME/(LOSS)	\$ <u>20,848</u>		\$17,411		\$11,032
WATER SYSTEM RATE BASE			\$ 102,417		\$102,417
RATE OF RETURN ON RATE BASE			17.00%		10.77%
RATE OF RETURN ON EQUITY			25 178		12 348

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J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 SCHEDULE OF WASTEWATER OPERATING INCOME

	TEST YEAR PER UTILITY	COMM. ADJ. TO UTILITY	COMM. ADJUSTED TEST YEAR	ADJUST. FOR INCREASE	TOTAL PER COMM.
OPERATING REVENUES	\$60,650	\$0	\$ 60,650	\$ <u>7,536</u> D	\$ 68,186
OPERATING EXPENSES:					1961
OPERATION AND MAINTENANCE	40,061	(1,990) A	38,071	0	38,071
DEPRECIATION (NET)	5,982	2,283 B	8,265	0	8,265
AMORTIZATION	0	0	0	0	0
TAXES OTHER THAN INCOME	1,525	3,319 C	4,844	339 E	5,183
INCOME TAXES	0	0	0	0	0
TOTAL OPERATING EXPENSES	\$ 47,568	\$3,612	\$ 51,180	\$339	\$ 51,519
OPERATING INCOME/(LOSS)	\$13,082		\$9,470		\$16,667
WASTEWATER RATE BASE			\$ 154,740		\$154,740
RATE OF RETURN ON RATE BASE			б. 12%		10.77%
RATE OF RETURN ON EQUITY			2.76%		12 348

SCHEDULE NO. 3A DOCKET NO. 970645-WS

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	ERSKI UTILITIES, INC. (KINGS COVE) SCHEDULE NO. 3B (Page 1 of 2) TEST YEAR ENDING DECEMBER 31, 1996 DOCKET NO. 970645-WS S TO OPERATING INCOME		
OPE	RATION AND MAINTENANCE EXPENSES	WATER	WASTEWATER
1.	Sludge Removal Expense		
	 To reflect test year sludge expense. 	s0	5 4.134
2.	Purchased Power		
	 To adjust to audited purchased power expense. 	5 408	s <u>611</u>
3.	Fuel for Power Production		
	 To include fuel for diesel generator. 	563	\$0
4.	Chemicals	1.1% and a 201	17 (and a second
	 To include test year chemical expense. 	\$ 742	\$ <u>502</u>
5.	Contractual Services		
	 To remove balance recorded on annual report. 	\$ (7,115)	\$ (15,594)
	b. To include operator cost for test year.	3,102	4,651
	c. To include accounting cost.	300	300
	d. To include test year R & M expense.	2,997	3,420
	 To include test year DEP testing. 	1,099	1,033
	 To include test year meter reading expense. 	480	0
	g. To include amortized expense from last SARC.	0	501
	h. To include test year consultant expense.	5 <u>906</u>	43 \$ <u>(4,838)</u>
6.	Rent		
	a. To adjust to test year rent expense.	\$93	s
7.	Transportation Expenses		
	 To reflect audited transportation expense. 	\$ 26	s
8.	Regulatory Commission Expense		
	 To reclassify regulatory assessment fees. 	s (1,937)	\$ (2,104)
	b. To include amortized rate case expense.	125 \$ (1.812)	\$
9.	Miscellane: 3 Expenses		
	 To adjust to audited test year amount. 	s <u>(774)</u>	\$ (340)
	TOTAL O & M ADJUSTMENTS	\$ (348)	s (1,99)

SCHEDULE NO. 3B (Page 2 of 2) DOCKET NO. 970645-WS

в.	DEPRECIATION EXPENSE	WATER	WASTEWATER
	 To adjust utility balance to match depreciation rates set forth in Rule 25-30.140. To include staff calculated amortization 	\$ 4,600 (3,348) \$ 1,252	\$
с.	TAXES OTHER THAN INCOME		
	 To adjust regulatory assessment fees on test year revenue. To include payroll tax on test year salaries. To include annual state corporate tax. To include personal property tax. To include occupational license. To include miscellaneous tax. To include real estate tax. 	\$ 905 955 50 568 30 2 23 \$ 2,533	\$ 1,204 955 50 926 30 2 152 \$ 3,319
D.	OPERATING REVENUES		
Е.	 To reflect staff's recommended decrease in revenue. TAXES OTHER THAN INCOME 	\$ <u>(6,680)</u>	\$7,536
	 To reflect regulatory assessment fee associated with recommended revenue requirement. 	\$(761)	\$(318).

J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 ADJUSTMENTS TO OPERATING INCOME

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J. SWIDERSKI UTILITIES, INC. (KINGS TEST YEAR ENDING DECEMBER 31, 1996 ANALYSIS OF WATER OPERATION AND MAINTENANCE EXPENSE SCHEDULE NO. 3C DOCKET NO. 970645-WS

			TOTAL PER UTIL		OMM. JUST.	 TOTAL PER COMM.
(601)	SALARIES AND WAGES - EMPLOYEES	\$	2,460	\$	0	\$ 2,460
(603)	SALARIES AND WAGES - OFFICERS		7,200		0	7,200
(604)	EMPLOYEE PENSIONS AND BENEFITS		0		0	0
(610)	PURCHASED WATER		0		0	0
(615)	PURCHASED POWER		4,194		408	4,602
(616)	FUEL FOR POWER PRODUCTION		0		63	63
(618)	CHEMICALS		0		742	742
(620)	MATERIALS AND SUPPLIES		733		0	733
(630)	CONTRACTUAL SERVICES		7,115		906	8,021
(640)	RENTS		1,456		93	1,549
(650)	TRANSPORTATION EXPENSE		275		26	301
(655)	INSURANCE EXPENSE		765		0	765
(665)	REGULATORY COMMISSION EXPENSE		1,937		(1,812)	125
(670)	BAD DEBT EXPENSE		0		0	0
(675)	MISCELLANEOUS EXPENSES		1,706		(774)	932
		Ş	27,841	Ş	(348)	\$ 27,493

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J. SWIDERSKI UTILITIES, INC. (KINGS COVE) TEST YEAR ENDING DECEMBER 31, 1996 ANALYSIS OF WASTEWATER OPERATION AND MAINTENANCE EXPENSE SCHEDULE NO. 3D DOCKET NO. 970645-WS

		TOTAL PER UTIL.	COMM. ADJUST.	TOTAL PER COMM.
(701)	SALARIES AND WAGES - EMPLOYEES	\$ 2,460\$	0 \$	2,460
(703)	SALARIES AND WAGES - OFFICERS	7,200	0	7,200
(704)	EMPLOYEE PENSIONS AND BENEFITS	0	0	0
(710)	PURCHASED SEWAGE TREATMENT	0	0	0
(711)	SLUDGE REMOVAL EXPENSE	0	4,134	4,134
(715)	PURCHASED POWER	7,057	611	7,668
(716)	FUEL FOR POWER PRODUCTION	0	0	0
(718)	CHEMICALS	0	502	502
(720)	MATERIALS AND SUPPLIES	826	0	826
(730)	CONTRACTUAL SERVICES	15,594	(4,838)	10,756
(740)	RENTS	1,642	0	1,642
(750)	TRANSPORTATION EXPENSE	311	0	311
(755)	INSURANCE FYPENSE	863	0	863
(765)	REGULATORY COMMISSION EXPENSES	2,184	(2,059)	125
(770)	BAD DEBT EXPENSE	0	0	0
(775)	MISCELLANEOUS EXPENSES	1,924	(340)	1,584
		\$ 40,061\$	(1,990)\$	38,071

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WAT	ER TREATMENT PLANT	USED .	AND USEFUL DATA
Doc	ket No. <u>970645-WS</u> Utilit	y_J,SWIDERSKI UTILITIES, IN	<u>C.</u> Date <u>JULY 1997</u>
1)	Capacity of Plant	378,000	gallons per day
2)	Maximum Daily Flow	232,000	gallons per day
3)	Average Daily Flow	206,200	gallons per day
4)	Fire Flow Capacity	120,000	gallons per day
	a) Needed Fire Flow	120,000	gallons per day
5)	Margin Reserve *Not to exceed 20% of present customers	17,811	gallons per day
	a) Test Year Customers in	ERC's - Begin <u>169</u> End <u>18</u>	2 Av76
		Regression Analysis in ERC' s Including Test Year	s 9 ERC's
	c) Construction Time for	Additional Capacity	1.5 Years
	(b) x \bigcirc x $\left[\begin{array}{c} \frac{2}{a} \\ \hline \end{array} \right] = $.7,811 gallons per day Margi	n Reserve
6)	Excessive Unaccounted for	Water <u>N/A</u> gallons pe	r day
	a) <u>Total</u> Amount g	allons per day% of Av	. Daily Flow
	b) <u>Reasonable</u> Amount	gallons per day%	of Av. Daily Flow
	c) <u>Excessive</u> Amount	gallons per day% o	f Av. Daily Flow

Attachment A

PERCENT USED AND USEFUL FORMULA

 $\left[\frac{(2+5)+4a-6}{1}\right]$ = (98) 100**% Used and Useful

** The number has been rounded.

Gerald D. Edwards Engineer

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WATER DISTRIBUTION SYSTEM	ent B D USEFUL DATA						
Docket No. <u>970645-WS</u> Utility J, SWIDERSKI UTILITIES, INC. Date JULY 1997							
1) Capacity 200 ERC's (Number of potential customers without expansion)							
2) Number of TEST YEAR Connections	176	ERC's day					
a) Begin Test Year	169 ERC's						
b) End Test Year	182 ERC's						
c) Average Test Year	176 ERC's						
<pre>3) Margin Reserve *Not to exceed 20% of present customers</pre>	13.5 ERC's						
 Customer Growth Using Regression Years Including Test Year 							
c) Construction Time for Additional	Capacity1.5	Years					
(a) x (b) =13.5	ERC's Margin Reserve	e					

PERCENT USED AND USEFUL FORMULA

 $\frac{(2 + 3)}{1}$ = (95) 100**% Used and Useful

** The number has been rounded.

Gerald D. Edwards Engineer

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Attachment C

WASTEWATER	TREATMENT	PLANT
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USED AND USEFUL DATA

Doci	ket 1	No. <u>970645-WS</u>	Utility	J.SWIDERSKI (JTILITIES,	INC.	Date	JULY	1997
1)	Capa	acity of Plant		55,0	000	gal	lons	per	day
2)	Max	imum Daily Flow		23,	400	gal	lons	per	day
3)	Ave	rage Daily Flow		20,	400	gal	lons	per	day
4)	Fire	e Flow Requireme	nts <u>NC</u>	T APPLICABLE		gal	lons	per	day
5)		gin Reserve t to exceed 20%		1, t customers	795	gal	lons	per	day
	a)	Test Year Custo	mers in E	RC's - Begin_	169 End_	182	Av	176	
	b) Customer Growth Using Regression Analysis in ERC's for Most Recent 5 Years Including Test Year9 ERC's								
	c)	Construction Ti	me for Ad	ditional Capa	city		<u>,</u>	Year	s
	(b)	x © x [<u>2</u> (a)	= 1795	gallons pe	r day				
6)	Exce	essive Infiltrat	ion gallc	ons per day					
	a)	Total Amount _	ga	llons per day	11	_% of	Av. [Daily	y Flow
	b)	Reasonable Amou	nt	gallons per	day	% of A	Av. Da	aily	Flow

c) Excessive Amount _____ gallons per day _____% of Av. Daily Flow

PERCENT USED

AND USEFUL FORMULA

*97% is recommended because the plant is built to accommodate the development of 195 build out connections, using design flow criteria rather than actual. Using 176 avg. test year connection plus 13.5 for margin reserve divided by 195 buildout connections= 97%

** The number has been rounded.

Gerald D. Edwards Engineer

Attachment D

WASTEWATER COLLECTION SYSTEM

USED AND USEFUL DATA

Docket No. 970645-WS Utility J.SWIDERSKI UTILITIES, INC. Date JULY 1997

1) Capacity 195 ERC's (Number of potential customers without expansion)

2) Number of TEST YEAR Connections _____ 171 ____ ERC's day

a) Begin Test Year _____ 165 ___ ERC's

- b) End Test Year _____ ERC's
- c) Average Test Year _____ 171 ERC's
- 3) Margin Reserve ______ 13.5 ERC's

Customer Growth Using Regression Analysis in ERC's for Most Recent 5 Years Including Test Year _____9___ERC's

c) Construction Time for Additional Capacity _____ 1.5 Years

(a) x (b) = 13.5 ERC's Margin Reserve

PERCENT USED AND USEFUL FORMULA

 $\frac{(2 + 3)}{1} = (95) \quad 100^{**}$ Used and Useful

** The number has been rounded.