Tel 850.444.6000



December 3, 1997

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

941102 -EI

Dear Ms. Bayo:

RE:

Request for Confidential Classification

Quarterly Real Time Pricing Program Report for the Third Quarter 1997

Enclosed are an original and fifteen copies of Gulf Power Company's Request for Confidential Classification for the Quarterly Real Time Pricing Program Report for the Third Quarter 1997.

Sincerely,

Linda G. Malone

Assistant Secretary and Assistant Treasurer

Lenla G. Malone

lw

CC:

Beggs and Lane
Russell A. Badders
Florida Public Service Commission
Connie Kummer
Gulf Power Company

Susan D. Cranmer

X-ref 11801-97 DOCUMENT NUMBER-DATE

12483 DEC-55

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real

Time Pricing Program report

for the Third Quarter 1997

Docket No.:

Date:

December 4, 1997

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned attorney and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information, hereafter the Quarterly RTP Report, submitted to the Florida Public Service Commission pursuant to Order No. PSC-95-0256-FOF-EI. As grounds for this request, the Company states:

1. On or about November 17, 1997, Gulf Power Company submitted to the Florida

Public Service Commission Gulf Power Company's Quarterly Real Time Pricing ("RTP")

Program report for the Third Quarter 1997 as required by Order No. PSC-95-0256-FOF-EI. Gulf

Power asserts that the information contained in the Quarterly RTP Report is entitled to

confidential classification pursuant to §366.093(3)(e), Florida Statutes, as information, the public disclosure of which would cause irreparable harm to the competitive interests of Gulf Power and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary and commercially sensitive information that is not otherwise publicly available.

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12483 DEC-55
FPSC-RECORDS/REPORTING

- 2. The Public disclosure of the information contained in the Quarterly RTP Report would cause irreparable harm to Gulf Power Company and those customers taking service under Gulf Power Company's RTP rate schedule. The Quarterly RTP Report contains proprietary confidential business information that details customer specific information that is regarded as sensitive and confidential by the customers taking service under rate schedule RTP. The public disclosure of this detailed customer information would impact the customers' ability to compete in their native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
- 3. Submitted as Exhibit "A" is a copy of the Quarterly RTP Report, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the Quarterly RTP Report, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.
- 4. The material for which confidential classification is requested is intended to be, and is treated as, confidential by Gulf Power Company and the customers taking service pursuant to rate schedule RTP and has not been otherwise publicly disclosed.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this $\frac{4}{2}$ th day of December 1997,

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

Beggs & Lane

P. O. Box 12950

(700 Blount Building)

Pensacola, FL 32576-2950

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Gulf Power Company Quarterly Real

Time Pricing Program report for the Third Quarter 1997

Docket No.:

Date:

December 4, 1997

EXHIBIT "A"

REQUEST FOR CONFIDENTIAL CLASSIFICATION

The information provided herein should be maintained as proprietary confidential business information pursuant to Section 366.093 and Rule 25-22.006, F.A.C.

EXHIBIT "A"

Provided to the Division of Records and Reporting under separate cover as confidential information

EXHIBIT "B"

EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Eleventh Quarterly Report

Report Period: Third Quarter 1997

	3rd Quarter 1997	Year-To-Date	Project to Date
Revenue (Shortfall)/Gain	(\$252,516.85)	(\$4,550,010.96)	(\$10,450,447.15)
Other RTP Program Costs	\$18,294.35	\$24,495.61	\$72,856.49

Impact of Total Costs on Earnings in Terms of Basis Points:

116

Notes to Quarterly Real Time Pricing Program Cost Report

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

MARKETING/rwg 11-9-97 (FPSC3RD7.WK4/PG1)

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL)/GAIN

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EXPERIMENTAL RATE RTP QUARTERLY REPORT BASE RATE REVENUE (BHORTFALL) GAIN

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EXPERMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL) GAIN

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TOTAL BASE RATE REVENUE (SHORTFALL) GAIN

NOTE: The \$AONH above includes base revenue only. It sucludes fixet, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was receipted using the previous rate applied

MARKETINGING 11-8-97 (FPSCSRD7.WK4PG2,PG3,PG4)

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EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Eleventh Quarterly Report

Report Period: Third Quarter 1997

	3rd Quarter 1997	Year-To-Date	Project to Date
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Other RTP Program Costs	\$18,294.35	\$24,495.61	\$72,856.49

Impact of Total Costs on Earnings in Terms of Basis Points:

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MARKETING/rwg 11-9-97 (FPSC3RD7.WK4/PG1)

EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL) GAM

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EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALLYGAN

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EXPERIMENTAL RATE RTP QUARTERLY REPORT

BASE RATE REVENUE (SHORTFALL) GAIN

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TOTAL BASE RATE REVENUE (SHORTFALL) GAIN

NOTE: The #ARAHI above includes been revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to their month's billing determinants.

MARKETINGING 11-9-97 (FP9C3RD7.WK4PG2.PG3.PG4)

EXHIBIT "C"

Line-by-Line Justification

Page/Line(s)	Columns	<u>Justification</u>
Page 2 Lines 1 - 8	A - Q	This data is proprietary confidential business information that details customer specific information. A limited number of customers take
Lines 9 - 24	R-CC	service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.
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Lines 21 - 24	EE - QQ	schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e),

Florida Statutes.

Line-by-Line Justification

Page/Line(s)	Columns
Page 4 Lines 1 - 9	A - L
Line 11	

Justification

This data is proprietary confidential business information that details customer specific information. A limited number of customers take service under rate schedule RTP. One of those customers has ceased taking service pursuant to rate schedule RTP. Removal of this customer from the Quarterly Real Time Pricing Program report reveals that customer's billing determinants, load shape and other customer specific information. This information is regarded as sensitive and confidential by the customer because its public disclosure would impact the customer's ability to compete in its native markets. Thus, Gulf Power Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(e), Florida Statutes.